

BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Review of the)
Demand Side Management and Energy) Case No. 13-722-EL-RDR
Efficiency Riders of Ohio Edison)
Company, The Cleveland Electric)
Illuminating Company and The Toledo)
Edison Company)
)

**DEMAND SIDE MANAGEMENT AND ENERGY EFFICIENCY RIDER (RIDER
DSE) REPORT IN SUPPORT OF STAFF'S 2012 ANNUAL REVIEW
SUBMITTED BY OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC
ILLUMINATING COMPANY AND THE TOLEDO EDISON COMPANY**

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THE CLEVELAND ELECTRIC ILLUMINATING
COMPANY AND THE TOLEDO EDISON
COMPANY

Pursuant to the July 18, 2012 Opinion and Order in Case No, 12-1230-EL-SSO¹, Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company (“Companies”) hereby file their application for the review of the Companies’ Demand Side Management Efficiency rider (“Rider DSE”). Pursuant to the schedule agreed to with the Commission Staff (“Staff”), the application for the review of Rider DSE is to be filed in March of each year. The Companies submit Rider DSE and the associated work papers for the year ended December 31, 2012.

1. The Companies are public utilities as defined in Section 4905.02, Revised Code.
2. On March 25, 2009, in the Companies ESP 1 case, the Commission approved a non-bypassable Rider DSE that will recover costs incurred by the Companies associated with energy efficiency, peak load reduction, and demand-side management programs, excluding smart grid costs.² Rider DSE is updated on a semi-annual basis.
3. On May 27, 2009, the Commission approved the tariffs filed by the Companies, including Rider DSE.³
4. On March 23, 2011, the Commission approved the Companies’ Energy Efficiency and Peak Demand Reduction program portfolio plans for the period January 1, 2010 through December 31, 2012 subject to modifications.⁴
5. As approved, the charges under Rider DSE are divided into two separate charges: Rider DSE1 and Rider DSE2. Rider DSE1 recovers costs incurred by the Companies

¹ *Opinion and Order*, Case No. 12-1230-EL-SSO (July 18, 2012).

² *Second Opinion and Order*, Case No. 08-935-EL-SSO, et al. (March 25, 2009).

³ *Finding and Order*, Case No. 08-935-EL-SSO, et al. (May 27, 2009).

⁴ *Opinion and Order*, Case No. 09-1947-EL-POR, et al. (March 23, 2011)

associated with customers taking service under the Economic Load Response Rider (“Rider ELR”) and the Optional Load Response Rider (“Rider OLR”).

6. Rider DSE2 recovers costs incurred by the Companies associated with the implementation of programs to secure compliance with the energy efficiency and peak demand reductions requirements as set forth in Section 4928.66, Revised Code.
7. The costs recovered through Rider DSE2 are all program costs, including but not limited to any customer incentives or rebates paid, applicable carrying costs, all reasonable administrative costs, and lost distribution revenues resulting from the implementation of these programs.
8. The Companies submit the following Exhibits:
 - Exhibit A: Rider DSE1 Rate Design (Tariff Effective January 1, 2012);
 - Exhibit B: Rider DSE2 Rate Design (Tariff Effective January 1, 2012);
 - Exhibit C: Rider DSE1 Rate Design (Tariff Effective July 1, 2012); and
 - Exhibit D: Rider DSE2 Rate Design (Tariff Effective July 1, 2012)

Respectfully submitted,

/s/ Carrie M. Dunn

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Electric Illuminating Company, and The Toledo
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Rider DSE - Workpaper for Q1 and Q2 2012 DSE1 Charge

I. Calculation of Total ELR Credits

(A)	(B)	(C)	(D)
	Curtailable Credit (\$/KW/Month)		\$5.00
Company	Rate	RCL	ELR Credits
CEI	GP		
	GSU		
	GT		
OE	GP		
	GSU		
	GT *		
TE	GP		
	GSU		
	GT		
TOTAL	GP		
	GSU		
	GT		
		3,108,500	\$15,906,278

NOTES

(C) Realizable Curtailable Load for January - June 2012. Source: 2012 Forecast as of November 2011

(D) Forecasted credits under proposed Rider ELR. Calculation: \$5.00 x column C.

II. Calculation of DSE1 Charge Under Proposed Rider DSE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Company	Forecasted MWH Sales from January through June 2012			ELR Credits	(Over) / Under Recovery	Revenue from FRR Plan	Total Amount To Be Recovered	Charge (¢ / KWH)
	Total	IBT	Total w/o IBT					
CEI	9,418,751	271,540	9,147,211		\$ (903,256.29)			
OE	11,979,738	596,540	11,383,198		\$ (910,010.40)			
TE	5,320,412	698,900	4,621,512		\$ (946,422.40)			
	26,718,901	1,566,980	25,151,921	\$15,906,278	\$ (2,759,689.09)	(\$3,685,841)	\$9,460,748	0.0376

NOTES

(B) Total company forecasted MWH Sales from January - June 2012. Source: Most recent forecast as of November 2011.

(C) Forecasted MWH sales from January - June 2012 for customers currently served under Rider ELR. Source: 2012 Forecast as of November 2011

(D) Calculation: B - C

(E) Total forecasted ELR credits to be recovered. ((D) from part I)

(F) Actual under / (over) recovery of DSE1 Deferral through October 2011. (Page 6; Lines 146, 143, 149)

(G) Estimated revenue to be received from PJM from January - June 2012 for participation in the FRR plan.

(H) Calculation: ((E) from part II) + ((F) from part II) + ((G) from part II)

(I) Calculation: (H *100) / (D*1000)

	¢ / kWh
Second half of 2011 DSE1 Rate	-0.0907
First half of 2012 DSE1 Rate	0.0376
Difference	0.1283

Rider DSE - Workpaper for Q1 and Q2 2012 DSE1 Charge

Monthly RCLs

SOURCE: Average of most recent forecast for January - June 2012 as of November 2011

CoRate	Op Co	Rate	Jan 2012 kW	Feb 2012 kW	Mar 2012 kW	Apr 2012 kW	May 2012 kW	June 2012 kW	kW	\$ of Credit
CEGT	CE	GT								
OEGP	OE	GP								
OEGT	OE	GT								
OEGSU	OE	GSU								
TEGT	TE	GT								

ELR kWh for January–June 2012

SOURCE: Most recent forecast as of November 2011

YearMonth	CE-GT	OE-GP	OE-GT	OE-GSU	TE-GT
201201	36,650,000	2,000,000	85,960,000	3,870,000	121,780,000
201202	37,510,000	3,010,000	90,450,000	5,090,000	110,060,000
201203	51,730,000	3,000,000	100,760,000	6,030,000	122,300,000
201204	43,720,000	3,240,000	89,430,000	5,400,000	116,630,000
201205	45,470,000	3,250,000	84,920,000	5,270,000	119,940,000
201206	56,460,000	3,200,000	96,060,000	5,600,000	108,190,000
Total	271,540,000	17,700,000	547,580,000	31,260,000	698,900,000

Non- ELR kWh for January - June 2012

Op Co	Total kWh	Interruptible kWh	Non Interruptible kWh
CEI	9,418,751,000	271,540,000	9,147,211,000
OE	11,979,738,000	596,540,000	11,383,198,000
TE	5,320,412,000	698,900,000	4,621,512,000
TOTAL	26,718,901,000	1,566,980,000	25,151,921,000

OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY & THE TOLEDO EDISON COMPANY
Compute Semi-Annual Reconcilable Demand Side/Energy Efficiency 1 Rider (DSE 1) - Deferring Began June 1, 2009 (new deferral sheets used beginning April 1, 2010)
For the Year Ended December 31, 2011

Line No.	Description	Source	2010 Carry forward	Jan 2011	Feb 2011	Mar 2011	Apr 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	Sep 2011	Oct 2011	Nov 2011	Dec 2011	YTD 2011
INPUT																
PJM Interruptible Revenues (Starts 6/1/2011) (8/25/2011 Tax Dept Determined CAT Exempt):																
1	OE	447002														
2	CEI	447002														
3	TE	447002														
4	Total - PJM Interruptible Revenues - CAT Exempt	SUM (L1-L3)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 711,242.03	\$ 734,977.72	\$ 734,976.03	\$ 711,274.64	\$ 735,134.44	\$ -	\$ -	\$ 3,627,604.86
Prior Period Adjustment of PJM Interruptible Revenues:																
5	OE		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	CEI		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	TE		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Total - Prior Period Adj of PJM Interruptible Revenues	SUM (L5-L7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
DSE #1 Revenues:																
9	OE	Sales Report	\$ 514,210.71	\$ 529,117.70	\$ 508,928.13	\$ 446,700.40	\$ 484,526.42	\$ 507,131.63	\$ 1,398,980.41	\$ 1,255,168.61	\$ 1,166,295.11	\$ 1,012,784.43	\$ -	\$ -	\$ -	\$ 7,823,843.55
10	CEI	Sales Report	392,937.64	408,893.08	404,737.54	347,668.37	373,151.01	390,433.17	1,051,538.55	1,025,324.06	862,502.38	830,541.60	-	-	-	6,087,727.40
11	TE	Sales Report	194,728.85	211,404.88	175,155.62	167,706.67	179,117.69	208,353.69	526,046.51	499,822.25	453,552.84	410,219.21	-	-	-	3,026,108.21
12	Total - DSE #1 Revenues	SUM (L9-L11)	\$ 1,101,877.20	\$ 1,149,415.66	\$ 1,088,821.29	\$ 962,075.44	\$ 1,036,795.12	\$ 1,105,918.49	\$ 2,976,565.47	\$ 2,780,314.92	\$ 2,482,350.33	\$ 2,253,545.24	\$ -	\$ -	\$ -	\$ 16,937,679.16
Prior Period Adjustment of DSE #1 Revenues:																
13	OE		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	CEI		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	TE		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Total - Prior Period Adj of DSE #1 Revenues	SUM (L13-L15)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Economic Load Response (ELR) Program (Discounts) Revenues:																
17	OE	Sales Report														
18	CEI	Sales Report														
19	TE	Sales Report														
20	Total - ELR (Discount) Revenues	SUM (L17-L19)	\$ (867,040.25)	\$ (1,049,565.77)	\$ (1,077,658.73)	\$ (1,047,862.87)	\$ (1,023,279.78)	\$ (2,185,844.97)	\$ (2,502,457.39)	\$ (2,534,519.72)	\$ (2,543,237.23)	\$ (2,600,392.19)	\$ -	\$ -	\$ -	\$ (17,431,858.90)
Prior Period Adjustment of ELR Revenues:																
21	OE		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	CEI		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	TE		\$ -	\$ 1,597.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,597.05
24	Total - Prior Period Adj of ELR Revenues	SUM (L21-L23)	\$ -	\$ 1,597.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,597.05
Optional Load Response (OLR) Program (Discounts) Revenues:																
25	OE	Sales Report	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	CEI	Sales Report	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	TE	Sales Report	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	Total - OLR (Discount) Revenues	SUM (L25-L27)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Prior Period Adjustment of OLR Discounts:																
29	OE		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	CEI		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	TE		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	Total - Prior Period Adj of OLR Discounts	SUM (L29-L31)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OTL Costs Associated with Notification of ELR Demand Response (Enter expenses as Debit):																
33	OE	ED	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 230.03	\$ -	\$ -	\$ -	\$ 230.03
34	CEI	ED	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 247.05	\$ -	\$ -	\$ -	\$ 247.05
35	TE	ED	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 277.98	\$ -	\$ -	\$ -	\$ 277.98
36	Total - OTL Costs	SUM (L33-L35)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 755.06	\$ -	\$ -	\$ -	\$ 755.06
Prior Period Adj. of OTL Costs Associated with Notification of ELR Demand Response:																
37	OE		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38	CEI		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
39	TE		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	Total - Prior Period Adj of OTL Costs	SUM (L37-L39)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	CAT Tax - Same Rate for all Ohio Companies	Tax		0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
Net PJM, DSE #1 Revenue, ELR & OLR Discounts & OTL Costs Calculation																
Monthly DSE #1 Revenues (Including Prior Period Adjustments):																
42	OE	L9 + L13	\$ 514,210.71	\$ 529,117.70	\$ 508,928.13	\$ 446,700.40	\$ 484,526.42	\$ 507,131.63	\$ 1,398,980.41	\$ 1,255,168.61	\$ 1,166,295.11	\$ 1,012,784.43	\$ -	\$ -	\$ -	\$ 7,823,843.55
43	CEI	L10 + L14	392,937.64	408,893.08	404,737.54	347,668.37	373,151.01	390,433.17	1,051,538.55	1,025,324.06	862,502.38	830,541.60	-	-	-	6,087,727.40
44	TE	L11 + L15	194,728.85	211,404.88	175,155.62	167,706.67	179,117.69	208,353.69	526,046.51	499,822.25	453,552.84	410,219.21	-	-	-	3,026,108.21
45	Total - DSE #1 Rev (Including Prior Period Adjs)	SUM (L42-L44)	\$ 1,101,877.20	\$ 1,149,415.66	\$ 1,088,821.29	\$ 962,075.44	\$ 1,036,795.12	\$ 1,105,918.49	\$ 2,976,565.47	\$ 2,780,314.92	\$ 2,482,350.33	\$ 2,253,545.24	\$ -	\$ -	\$ -	\$ 16,937,679.16
Monthly CAT Tax Amounts Relating to DSE #1 Revenues:																
46	OE	L42 x L41	\$ 1,336.95	\$ 1,375.71	\$ 1,323.21	\$ 1,161.42	\$ 1,259.77	\$ 1,318.54	\$ 3,637.35	\$ 3,263.44	\$ 3,032.37	\$ 2,633.24	\$ -	\$ -	\$ -	\$ 20,342.00
47	CEI	L43 x L41	1,021.64	1,063.12	1,052.32	903.94	970.19	1,015.13	2,734.00	2,665.84	2,242.51	2,159.41	-	-	-	15,828.10
48	TE	L44 x L41	506.30	549.65	455.40	436.04	465.71	541.72	1,367.72	1,299.54	1,179.24	1,066.57	-	-	-	7,867.89
49	Total - Monthly CAT Tax Amts Relating to DSE #1 Rev	SUM (L46-L48)	\$ 2,864.89	\$ 2,988.48	\$ 2,830.93	\$ 2,501.40	\$ 2,695.67	\$ 2,875.39	\$ 7,739.07	\$ 7,228.82	\$ 6,454.12	\$ 5,859.22	\$ -	\$ -	\$ -	\$ 44,037.99
Monthly DSE #1 Revenues Excluding CAT Tax:																
50	OE	L42 - L46	\$ 512,873.76	\$ 527,741.99	\$ 507,604.92	\$ 445,538.98	\$ 483,266.65	\$ 505,813.09	\$ 1,395,343.06	\$ 1,251,905.17	\$ 1,163,262.74	\$ 1,010,151.19	\$ -	\$ -	\$ -	\$ 7,803,501.55
51	CEI	L43 - L47	391,916.00	407,829.96	403,685.22	346,764.43	372,180.82	389,418.04	1,048,804.55	1,022,658.22	860,259.87	828,382.19	-	-	-	6,071,899.30
52	TE	L44 - L48	194,222.55	210,855.23	174,700.22	167,270.63	178,651.98	207,811.97	524,678.79	498,522.71	452,373.60	409,152.64	-	-	-	3,018,240.32
53	Total - Monthly DSE #1 Revenues Excluding CAT Tax	SUM (L50-L52)	\$ 1,099,012.31	\$ 1,146,427.18	\$ 1,085,990.36	\$ 959,574.04	\$ 1,034,099.45	\$ 1,103,043.10	\$ 2,968,826.40	\$ 2,773,086.10	\$ 2,475,896.21	\$ 2,247,686.02	\$ -	\$ -	\$ -	\$ 16,893,641.17
Monthly PJM Revenues (Including Prior Period Adjustments) (Exempt from CAT per Tax Department):																
54	OE	L1 + L5														
55	CEI	L2 + L6														
56	TE	L3 + L7														
57	Total - PJM Revenues (Including Prior Period Adjs)	SUM (L54-L56)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 711,242.03	\$ 734,977.72	\$ 734,976.03	\$ 711,274.64	\$ 735,134.44	\$ -	\$ -	\$ 3,627,604.86
Monthly PJM Revenues (Including Prior Period Adjustments) Adjusted for CAT in June - July 2011 - Correction made in August 2011 (Delete Lines 58-60 for 2012 & going forward)																
58	OE	L5 + L9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 480.80	\$ 496.84	\$ (977.64)	\$ -	\$ -	\$ -	\$ -	\$ -
59	CEI	L6 + L10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 379.09	\$ 391.74	\$ (770.83)	\$ -	\$ -	\$ -	\$ -	\$ -
60	TE	L7 + L11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 989.34	\$ 1,022.35	\$ (2,011.69)	\$ -	\$ -	\$ -	\$ -	\$ -
61	Total - PJM Revenues - Adjustments	SUM (L58-L60)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,849.23	\$ 1,910.93	\$ (3,760.16)	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly PJM & DSE #1 Revenues (Excluding CAT Tax):																

OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY & THE TOLEDO EDISON COMPANY
Compute Semi-Annual Reconcilable Demand Side/Energy Efficiency 1 Rider (DSE 1) - Deferring Began June 1, 2009 (new deferral sheets used beginning April 1, 2010)
For the Year Ended December 31, 2011

Line No.	Description	Source	2010 Carry forward	2011												YTD 2011
				Jan 2011	Feb 2011	Mar 2011	Apr 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	Sep 2011	Oct 2011	Nov 2011	Dec 2011	
125	TE	L117 + L121		170,076.11	111,537.78	91,996.66	105,930.36	119,514.52	185,352.09	33,284.39	(368,724.27)	(672,699.16)	(869,205.94)	(946,422.40)	(946,422.40)	(2,985,782.20)
126	Total - Net Redistributed DSE #1 Bal. Subject to Interest after Prior Period Adj.	SUM (L123- L125)	\$	286,615.52	120,524.06	65,038.40	102,609.05	139,221.15	317,123.29	(100,187.73)	(1,195,727.13)	(2,019,426.24)	(2,550,486.12)	(2,759,689.09)	(2,759,689.09)	(10,354,073.93)
Annual Embedded Cost to Long-Term Debt:																
127	OE	Silent Treasury		7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	0.00%	0.00%
128	CEI	Treasury		6.70%	6.70%	6.70%	6.70%	6.70%	6.70%	6.70%	6.70%	6.70%	6.70%	6.70%	0.00%	0.00%
129	TE	Treasury		6.80%	6.80%	6.80%	6.80%	6.80%	6.80%	6.80%	6.80%	6.80%	6.80%	6.80%	0.00%	0.00%
Monthly Embedded Cost to Long-Term Debt:																
130	OE	L127 / 12		0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.59%	0.00%	0.00%
131	CEI	L128 / 12		0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.00%	0.00%
132	TE	L129 / 12		0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.00%	0.00%
Monthly Net Redistributed DSE #1 Interest:																
133	OE	(L123 x L130) + L119	\$	135.08	(164.58)	(263.83)	(198.66)	(135.33)	187.94	(567.63)	(2,563.00)	(4,044.23)	(5,012.66)	-	-	(12,626.90)
134	CEI	(L124 x L131) + L120	\$	523.57	199.43	97.75	168.40	237.38	558.87	(211.08)	(2,225.44)	(3,713.56)	(4,670.17)	-	-	(9,034.85)
135	TE	(L125 x L132) + L121	\$	963.76	628.75	521.31	600.27	677.25	1,050.33	188.61	(2,101.07)	(3,811.96)	(4,925.50)	-	-	(6,208.25)
136	Total - Monthly Net Redistributed DSE #1 Interest	SUM (L133- L135)	\$	1,622.41	663.60	355.23	570.01	779.30	1,797.14	(590.10)	(6,889.51)	(11,569.75)	(14,608.33)	-	-	(27,870.00)
All Lines below tie to the 18296 accounts																
Monthly Net Redistributed DSE #1 Principal & Interest:																
137	OE	-L107 + L133	\$	(69,483.61)	(30,866.19)	(3,644.97)	25,674.76	(4,263.53)	113,556.14	(368,998.18)	(302,154.02)	(202,059.92)	(125,346.13)	-	-	(967,585.65)
138	CEI	-L108 + L134	\$	(81,438.49)	(33,930.17)	(3,660.28)	29,400.21	(4,263.24)	119,744.53	(396,314.63)	(323,563.55)	(214,681.13)	(128,944.07)	-	-	(1,038,010.82)
139	TE	-L109 + L135	\$	(81,681.86)	(35,723.21)	(3,473.07)	31,419.43	(4,174.13)	136,222.35	(441,219.47)	(365,064.27)	(244,619.67)	(149,507.42)	-	-	(1,157,821.32)
140	Total - Monthly Net Redistributed DSE #1 Principal & Interest	SUM (L137- L139)	\$	(232,603.96)	(100,519.57)	(10,778.32)	86,134.40	(12,700.90)	369,523.02	(1,206,532.28)	(990,781.84)	(661,360.72)	(403,797.62)	-	-	(3,163,417.79)
Cumulative Redistributed Net DSE #1 Principal & Interest Balances:																
141	OE	Cumulative Net DSE #1 Principal		145,114.26	75,495.57	44,793.96	41,412.82	67,286.24	63,158.04	176,526.24	(191,904.31)	(491,495.33)	(689,511.02)	(809,844.49)	(809,844.49)	(809,844.49)
142	OE	Cumulative Net DSE #1 Interest		(87,539.01)	(87,403.93)	(87,568.51)	(87,832.34)	(88,031.00)	(88,166.33)	(88,978.39)	(88,546.02)	(91,109.02)	(95,153.25)	(100,165.91)	(100,165.91)	(100,165.91)
143	Total - OE Cum Net DSE #1 Prin & Int	L141 + L142	\$	57,575.25	(11,908.36)	(42,774.55)	(46,419.52)	(20,744.76)	(25,008.29)	88,547.85	(280,540.33)	(582,604.35)	(784,664.27)	(910,010.40)	(910,010.40)	(910,010.40)
144	CEI	Cumulative Net DSE #1 Principal		165,856.86	83,894.80	49,765.20	46,007.17	74,878.98	70,378.36	189,564.02	(206,539.53)	(527,877.64)	(738,845.21)	(863,119.11)	(863,119.11)	(863,119.11)
145	CEI	Cumulative Net DSE #1 Interest		(31,102.33)	(30,578.76)	(30,379.33)	(30,281.58)	(30,113.18)	(29,575.80)	(29,528.01)	(31,753.45)	(35,467.01)	(40,137.18)	(40,137.18)	(40,137.18)	(40,137.18)
146	Total - CEI Cum Net DSE #1 Prin & Int	L144 + L145	\$	134,754.53	53,316.04	19,385.87	15,725.59	44,765.80	40,802.56	160,247.09	(236,067.54)	(559,631.09)	(774,312.22)	(903,256.29)	(903,256.29)	(903,256.29)
147	TE	Cumulative Net DSE #1 Principal		172,267.73	89,622.11	53,270.15	49,275.77	80,094.93	75,243.55	210,415.57	(230,992.51)	(593,955.71)	(834,763.42)	(979,345.34)	(979,345.34)	(979,345.34)
148	TE	Cumulative Net DSE #1 Interest		39,131.19	40,994.95	40,723.70	41,245.01	41,845.28	42,522.53	43,572.86	43,761.47	41,660.40	37,888.44	32,922.94	32,922.94	32,922.94
149	Total - TE Cum Net DSE #1 Prin & Int	L147 + L148	\$	211,398.92	129,717.06	93,993.85	90,520.78	121,940.21	117,766.08	253,988.43	(187,231.04)	(552,295.31)	(796,914.98)	(946,422.40)	(946,422.40)	(946,422.40)
150	OH Total - Cumulative Net DSE #1 Principal	Sum Lines (141,144,147)	\$	483,238.85	249,012.48	147,829.31	136,695.76	222,260.15	208,779.95	576,505.83	(629,436.35)	(1,613,328.68)	(2,263,119.65)	(2,652,308.94)	(2,652,308.94)	(2,652,308.94)
151	OH Total - Cumulative Net DSE #1 Interest	Sum Lines (142,145,148)	\$	(79,510.15)	(77,887.74)	(77,224.14)	(76,868.91)	(76,298.90)	(75,519.60)	(73,722.46)	(74,312.56)	(81,202.07)	(92,771.82)	(107,380.15)	(107,380.15)	(107,380.15)
152	Grand Total - OH Cum Net DSE #1 Prin & Int	L150 + L151	\$	403,728.70	171,124.74	70,605.17	59,826.85	145,961.25	133,260.35	502,783.37	(703,748.91)	(1,694,530.75)	(2,355,891.47)	(2,759,689.09)	(2,759,689.09)	(2,759,689.09)

Journal Entry

	Debit / (Credit)	Account # & Cost Center														
Ohio Edison																
153	OE DSE #1 Principal	407790 / 406136	\$	69,618.69	30,701.61	3,811.14	(25,873.42)	4,128.20	(113,368.20)	368,430.55	299,591.02	198,015.69	120,333.47	-	-	954,958.75
154	OE DSE #1 Interest	407795 / 406136	\$	(135.08)	164.58	263.83	198.66	135.33	(187.94)	567.63	2,563.00	4,044.23	5,012.66	-	-	12,626.90
155	OE DSE #1 Deferral	182396	\$	(69,483.61)	(30,866.19)	(3,644.97)	25,674.76	(4,263.53)	113,556.14	(368,998.18)	(302,154.02)	(202,059.92)	(125,346.13)	-	-	(967,585.65)
To record monthly recovery of Redistributed principal & associated interest.																
Cleveland Electric Illuminating																
156	CEI DSE #1 Principal	407790 / 426136	\$	81,962.06	34,129.60	3,758.03	(28,871.81)	4,500.62	(119,185.66)	396,103.55	321,338.11	210,967.57	124,273.90	-	-	1,028,975.97
157	CEI DSE #1 Interest	407795 / 426136	\$	(523.57)	(199.43)	(97.75)	(168.40)	(237.38)	(558.87)	2,110.08	2,225.44	3,713.56	4,670.17	-	-	9,034.85
158	CEI DSE #1 Deferral	182396	\$	(81,438.49)	(33,930.17)	(3,660.28)	29,400.21	(4,263.24)	119,744.53	(396,314.63)	(323,563.55)	(214,681.13)	(128,944.07)	-	-	(1,038,010.82)
To record monthly recovery of Redistributed principal & associated interest.																
Toledo Edison																
159	TE DSE #1 Principal	407790 / 416136	\$	82,645.62	36,351.96	3,994.38	(30,819.16)	4,851.38	(135,172.02)	441,408.08	362,963.20	240,807.71	144,581.92	-	-	1,151,613.07
160	TE DSE #1 Interest	407795 / 416136	\$	(963.76)	(628.75)	(521.31)	(600.27)	(677.25)	(1,050.33)	(1,886.61)	2,101.07	3,811.96	4,925.50	-	-	6,208.25
161	TE DSE #1 Deferral	182396	\$	(81,681.86)	(35,723.21)	(3,473.07)	31,419.43	(4,174.13)	136,222.35	(441,219.47)	(365,064.27)	(244,619.67)	(149,507.42)	-	-	(1,157,821.32)
To record monthly recovery of Redistributed principal & associated interest.																
Intercompany Journal Entry																
162	OE Redistributed DSE #1 Revenues	456295	\$	123,421.87	183,832.31	179,797.87	160,058.34	175,825.48	43,677.01	492,391.74	381,272.61	376,267.56	265,973.70	-	-	2,382,518.49
163	CEI Redistributed DSE #1 Revenues	456295	\$	144,678.83	27,467.61	39,773.73	15,912.10	18,940.60	144,391.63	2,515.32	53,444.67	(9,880.68)	47,308.83	-	-	484,552.64
164	TE Redistributed DSE #1 Revenues	456295	\$	(268,100.70)	(211,299.92)	(219,571.60)	(175,970.44)	(194,766.08)	(188,068.64)	(494,907.06)	(434,717.28)	(366,386.88)	(313,282.53)	-	-	(2,867,071.13)
165	OE Interco Receivable - Redistributed Rev - CEI		\$	-	-	-	-	-	-	-	-	-	-	-	-	-
166	OE Interco Receivable - Redistributed Rev - TE		\$	-	-	-	-	-	-	-	-	-	-	-	-	-
167	CEI Interco Receivable - Redistributed Rev - OE		\$	-	-	-	-	-	-	-	-	9,880.68	-	-	-	9,880.68
168	CEI Interco Receivable - Redistributed Rev - TE		\$	-	-	-	-	-	-	-	-	-	-	-	-	-
169	TE Interco Receivable - Redistributed Rev - OE		\$	123,421.87	183,832.31	179,797.87	160,058.34	175,825.48	43,677.01	492,391.74	381,272.61	366,386.88	265,973.70	-	-	2,372,637.81
170	TE Interco Receivable - Redistributed Rev - CEI		\$	144,678.83	27,467.61	39,773.73	15,912.10	18,940.60	144,391.63	2,515.32	53,444.67	-	47,308.83	-	-	494,433.32
171	OE Interco Payable - Redistributed Rev - CEI		\$	-	-	-	-	-	-	-	-	(9,880.68)	-	-	-	(9,880.68)
172	OE Interco Payable - Redistributed Rev - TE		\$	(123,421.87)	(183,832.31)	(179,797.87)	(160,058.34)	(175,825.48)	(43,677.01)	(492,391.74)	(381,272.61)	(366,386.88)	(265,973.70)	-	-	(2,372,637.81)
173	CEI Interco Payable - Redistributed Rev - OE		\$	-	-	-	-	-	-	-	-	-	-	-	-	-
174	CEI Interco Payable - Redistributed Rev - TE		\$	(144,678.83)	(27,467.61)	(39,773.73)	(15,912.10)	(18,940.60)	(144,391.63)	(2,515.32)	(53,444.67)	-	(47,308.83)	-	-	(494,433.32)
175	TE Interco Payable - Redistributed Rev - OE		\$	-	-	-	-	-	-	-	-	-	-	-	-	-
176	TE Interco Payable - Redistributed Rev - CEI		\$	-	-	-	-	-	-	-	-	-	-	-	-	-
To record monthly redistributed revenues between the Ohio Companies																

Case No. 08-935-EL-SSO
Ohio Edison Company
DSE2 Rate Calculation for January 1, 2012

Costs to be allocated or levelized

	To Be Allocated	RS	GS	GP	GSU	GT	STL	TRF
(1) October 2011 Residential Deferral Balance		\$6,269,083.21						
(2) November and December 2011 Estimated Revenue		(\$4,616,794.81)						
(3) November 2011 Through Dec 2012 Residential Expense Forecast		\$12,287,664.83						
(4) Residential Program Costs thru 2012		\$13,939,953.24						
(5) Jan 2012 - Dec 2012 Residential kWh		9,129,782,000						
(6) Jan 2012 - Dec 2012 Residential Program Costs per kWh		0.0015						
(7) January Through June 2012 Residential Sales		4,536,737,000						
(8) Program Costs To Be Recovered in Jan - Jun 2012		\$6,926,989.23						
(9) November 2011 - June 2012 Common Costs	\$1,471,085.32							
(10) January Through June 2012 Sales		4,536,737,000	3,260,386,066	1,229,532,352	445,180,892	1,706,153,084	62,059,000	9,020,000
(11) Allocated Common Costs by Sales		\$593,287.10	\$426,373.63	\$160,790.83	\$58,218.07	\$223,120.41	\$8,115.70	\$1,179.58
(12) November 2011 - June 2012 C&I Admin Costs	\$16,666.68							
(13) January Through June 2012 Sales			3,260,386,066	1,229,532,352	445,180,892	1,706,153,084		
(14) Allocated C&I Admin Costs by Sales		\$0.00	\$8,182.16	\$3,085.60	\$1,117.21	\$4,281.71	\$0.00	\$0.00
(15) November 2011 - June 2012 Large C&I Program Costs	\$5,479,473.37							
(16) January Through June 2012 Sales				1,229,532,352	445,180,892	1,706,153,084		
(17) Allocated Lg C&I Program Costs by Sales				\$1,992,740.65	\$721,518.28	\$2,765,214.44		

Resulting Allocations and Direct Costs by Rate Schedule

	Source	RS	GS	GP	GSU	GT	STL	TRF
(18) October 2011 Deferral Balance			(\$1,605,061.45)	(\$2,372,567.76)	(\$177,181.06)	(\$481,048.69)	\$9,919.96	(\$9,527.25)
(19) Nov '11 to Jun '12 Program Expense Forecast			\$7,847,183.48				\$0.00	\$0.00
(20) Levelized Residential Program Costs		\$6,926,989.23						
(21) Allocated Common Costs		\$593,287.10	\$426,373.63	\$160,790.83	\$58,218.07	\$223,120.41	\$8,115.70	\$1,179.58
(22) Allocated C&I Costs		\$0.00	\$8,182.16	\$3,085.60	\$1,117.21	\$4,281.71	\$0.00	\$0.00
(23) Allocated Lg C&I Program Costs by Sales				\$1,992,740.65	\$721,518.28	\$2,765,214.44		
(24) Lost Distribution Revenue (Nov 2011 - Dec 2012)		\$1,950,962.55	\$527,394.42	\$299,956.80	0	0	0	0
(25) Amount to be Recovered before CAT and Adj		\$9,471,238.89	\$7,204,072.23	\$84,006.12	\$603,672.50	\$2,511,567.87	\$18,035.66	(\$8,347.67)
(26) Commercial Activity Tax		\$24,689.41	\$18,779.41	\$218.99	\$1,573.64	\$6,547.10	\$47.01	(\$21.76)
(27) Less November / December 2011 Revenue			\$1,495,614.47	\$1,074,167.52	\$399,975.66	\$1,819,059.22	\$0.00	\$1,584.91
(28) Total Amount to be Recovered Before Adj		\$9,495,928.30	\$5,727,237.18	(\$989,942.42)	\$205,270.48	\$699,055.75	\$18,082.68	(\$9,954.34)
(29) Adjustments							(\$18,082.68)	
(30) Total Amount to be Recovered		\$9,495,928.30	\$5,727,237.18	(\$989,942.42)	\$205,270.48	\$699,055.75	\$0.00	(\$9,954.34)
(31) January Through June 2012 Sales		4,536,737,000	3,260,386,066	1,229,532,352	445,180,892	1,706,153,084	62,059,000	9,020,000
(32) First and Second Quarter 2012 Rate (¢ / kWh)		0.2093	0.1757	-0.0805	0.0461	0.0410	0.0000	-0.1104
(33) 3rd and 4th Quarter 2011 Rate (¢ / kWh)		0.2855	0.1426	0.2580	0.2556	0.2544	0.0000	0.0534

Ohio Edison Company
DSE2 Rate Calculation for January 1, 2012

NOTES for Page 1

- (1) Source: Actual deferral balance as of October 31, 2011
- (2) Calculation: [kWh Sales Forecast * Line (33)]
- (3) Source: Forecasted Energy Efficiency Expense as of November 2011
- (4) Calculation: SUM [(1) through (3)]
- (5) Source: kWh Sales Forecast 2012 Budget as of November 2011
- (6) Calculation: (4) / (5)
- (7) Source: kWh Sales Forecast 2012 Budget as of November 2011
- (8) Calculation: (6) * (7)
- (9) Source: Forecasted Energy Efficiency Expense as of November 2011
- (10) Source: kWh Sales Forecast 2012 Budget as of November 2011 less projected Mercantile Exempt kWh.
- (11) Calculation: % of Sales * (9)
- (12) Source: Forecasted Energy Efficiency Expense as of November 2011
- (13) Source: kWh Sales Forecast 2012 Budget as of November 2011
- (14) Calculation: % of Sales * (12)
- (15) Source: Forecasted Energy Efficiency Expense as of November 2011
- (16) Source: kWh Sales Forecast 2012 Budget as of November 2011 less projected Mercantile Exempt kWh.
- (17) Calculation: % of Sales * (15)
- (18) Source: Actual deferral balance as of October 31, 2011
- (19) Source: Forecasted Energy Efficiency Expense for November through June 2012 as of November 2011 provided by Energy Efficiency Department
- (20) Line (8)
- (21) Line (11)
- (22) Line (14)
- (23) Line (17)
- (24) 2012 Lost Distribution Revenue Budget
- (25) Calculation: SUM [(18) through (24)]
- (26) Calculation: (25) * (1 / (1-0.26%))
- (27) Calculation: [kWh Sales Forecast 2012 Budget as of November 2011* Line (33)]
- (28) Calculation: (25) + (26) - (27)
- (29) Adjustments made to exclude rate schedules without active programs from cost recovery
- (30) Calculation: (28) + (29)
- (31) Source: kWh Sales Forecast 2012 Budget as of November 2011 less projected Mercantile Exempt kWh.
- (32) Calculation: [(30) * 100] / (31)
- (33) For reference purposes only : DSE2 Rates Effective July 1, 2011

Case No. 08-935-EL-SSO
The Cleveland Electric Illuminating Company
DSE2 Rate Calculation for January 1, 2012

Costs to be allocated or levelized

	To Be Allocated	RS	GS	GP	GSU	GT	STL	TRF
(1) October 2011 Residential Deferral Balance		\$7,769,488.50						
(2) November and December 2011 Estimated Revenue		(\$2,912,739.62)						
(3) November 2011 Through Dec 2012 Residential Expense Forecast		\$9,351,646.18						
(4) Residential Program Costs thru 2012		\$14,208,395.06						
(5) Jan 2012 - Dec 2012 Residential kWh		5,532,391,000						
(6) Jan 2012 - Dec 2012 Residential Program Costs per kWh		0.0026						
(7) January Through June 2012 Residential Sales		2,765,583,000						
(8) Program Costs To Be Recovered in Jan - Jun 2012		\$7,102,624.49						
(9) November 2011 - June 2012 Common Costs	\$1,166,073.21							
(10) January Through June 2012 Sales		2,765,583,000	3,356,954,174	163,212,922	1,652,495,686	571,549,699	69,600,000	11,417,000
(11) Allocated Common Costs by Sales		\$375,386.18	\$455,655.89	\$22,153.69	\$224,301.36	\$77,579.25	\$9,447.15	\$1,549.69
(12) November 2011 - June 2012 C&I Admin Costs	\$16,666.68							
(13) January Through June 2012 Sales			3,356,954,174	163,212,922	1,652,495,686	571,549,699		
(14) Allocated C&I Admin Costs by Sales		\$0.00	\$9,740.11	\$473.56	\$4,794.67	\$1,658.34	\$0.00	\$0.00
(15) November 2011 - June 2012 Large C&I Program Cc	\$2,712,401.74							
(16) January Through June 2012 Sales				163,212,922	1,652,495,686	571,549,699		
(17) Allocated Lg C&I Program Costs by Sales				\$185,442.44	\$1,877,564.80	\$649,394.49		

Resulting Allocations and Direct Costs by Rate Schedule

	Source	RS	GS	GP	GSU	GT	STL	TRF
(18) October 2011 Deferral Balance			(\$465,513.76)	\$1,106.04	\$78,978.89	\$215,519.42	\$10,058.39	(\$3,476.06)
(19) Nov '11 to Jun '12 Program Expense Forecast			\$7,377,107.53				\$0.00	\$0.00
(20) Levelized Residential Program Costs		\$7,102,624.49						
(21) Allocated Common Costs		\$375,386.18	\$455,655.89	\$22,153.69	\$224,301.36	\$77,579.25	\$9,447.15	\$1,549.69
(22) Allocated C&I Costs		\$0.00	\$9,740.11	\$473.56	\$4,794.67	\$1,658.34	\$0.00	\$0.00
(23) Allocated Lg C&I Program Costs by Sales				\$185,442.44	\$1,877,564.80	\$649,394.49		
(24) Lost Distribution Revenue (Nov 2011 - Dec 2012)		\$1,241,701.79	\$108,310.52	\$18,082.45	0	0	0	0
(25) Amount to be Recovered before CAT and Adj		\$8,719,712.46	\$7,485,300.30	\$227,258.19	\$2,185,639.73	\$944,151.50	\$19,505.54	(\$1,926.37)
(26) Commercial Activity Tax		\$22,730.35	\$19,512.51	\$592.41	\$5,697.48	\$2,461.19	\$50.85	(\$5.02)
(27) Less November / December 2011 Revenue		\$2,912,739.62	\$671,680.72	\$55,034.76	\$498,804.01	\$257,986.40	\$0.00	(\$2,701.64)
(28) Total Amount to be Recovered Before Adj		\$5,829,703.18	\$6,833,132.09	\$172,815.84	\$1,692,533.19	\$688,626.29	\$19,556.39	\$770.24
(29) Adjustments							(\$19,556.39)	
(30) Total Amount to be Recovered		\$5,829,703.18	\$6,833,132.09	\$172,815.84	\$1,692,533.19	\$688,626.29	\$0.00	\$770.24
(31) January Through June 2012 Sales		2,765,583,000	3,356,954,174	163,212,922	1,652,495,686	571,549,699	69,600,000	11,417,000
(32) First and Second Quarter 2012 Rate (¢ / kWh)		0.2108	0.2036	0.1059	0.1024	0.1205	0.0000	0.0067
(33) 3rd and 4th Quarter 2011 Rate (¢ / kWh)		0.2957	0.0609	0.0865	0.0804	0.0805	0.0000	-0.0680

The Cleveland Electric Illuminating Company
DSE2 Rate Calculation for January 1, 2012

NOTES for Page 3

- (1) Source: Actual deferral balance as of October 31, 2011
- (2) Calculation: [kWh Sales Forecast * Line (33)]
- (3) Source: Forecasted Energy Efficiency Expense as of November 2011
- (4) Calculation: SUM [(1) through (3)]
- (5) Source: kWh Sales Forecast 2012 Budget as of November 2011
- (6) Calculation: (4) / (5)
- (7) Source: kWh Sales Forecast 2012 Budget as of November 2011
- (8) Calculation: (6) * (7)
- (9) Source: Forecasted Energy Efficiency Expense as of November 2011
- (10) Source: kWh Sales Forecast 2012 Budget as of November 2011 less projected Mercantile Exempt kWh.
- (11) Calculation: % of Sales * (9)
- (12) Source: Forecasted Energy Efficiency Expense as of November 2011
- (13) Source: kWh Sales Forecast 2012 Budget as of November 2011
- (14) Calculation: % of Sales * (12)
- (15) Source: Forecasted Energy Efficiency Expense as of November 2011
- (16) Source: kWh Sales Forecast 2012 Budget as of November 2011 less projected Mercantile Exempt kWh.
- (17) Calculation: % of Sales * (15)
- (18) Source: Actual deferral balance as of October 31, 2011
- (19) Source: Forecasted Energy Efficiency Expense for November through June 2012 as of November 2011 provided by Energy Efficiency Department
- (20) Line (8)
- (21) Line (11)
- (22) Line (14)
- (23) Line (17)
- (24) 2012 Lost Distribution Revenue Budget
- (25) Calculation: SUM [(18) through (24)]
- (26) Calculation: (25) * (1 / (1-0.26%))
- (27) Calculation: [kWh Sales Forecast 2012 Budget as of November 2011* Line (33)]
- (28) Calculation: (25) + (26) - (27)
- (29) Adjustments made to exclude rate schedules without active programs from cost recovery
- (30) Calculation: (28) + (29)
- (31) Source: kWh Sales Forecast 2012 Budget as of November 2011 less projected Mercantile Exempt kWh.
- (32) Calculation: [(30) * 100] / (31)
- (33) For reference purposes only : DSE2 Rates Effective July 1, 2011

Case No. 08-935-EL-SSO
The Toledo Edison Company
DSE2 Rate Calculation for January 1, 2012

Costs to be allocated or levelized

	To Be Allocated	RS	GS	GP	GSU	GT	STL	TRF
(1) October 2011 Residential Deferral Balance		\$2,961,775.06						
(2) November and December 2011 Estimated Revenue		(\$1,250,657.81)						
(3) November 2011 Through Dec 2012 Residential Expense Forecast		\$3,780,887.13						
(4) Residential Program Costs thru 2012		\$5,492,004.38						
(5) Jan 2012 - Dec 2012 Residential kWh		2,504,779,000						
(6) Jan 2012 - Dec 2012 Residential Program Costs per kWh		0.0022						
(7) January Through June 2012 Residential Sales		1,228,516,000						
(8) Program Costs To Be Recovered in Jan - Jun 2012		\$2,693,656.91						
(9) November 2011 - June 2012 Common Costs	\$688,748.38							
(10) January Through June 2012 Sales		1,228,516,000	1,034,239,351	462,727,355	54,012,000	1,164,755,215	25,092,000	1,957,000
(11) Allocated Common Costs by Sales		\$213,063.39	\$179,369.70	\$80,251.51	\$9,367.38	\$202,005.26	\$4,351.74	\$339.41
(12) November 2011 - June 2012 C&I Admin Costs	\$16,666.68							
(13) January Through June 2012 Sales			1,034,239,351	462,727,355	54,012,000	1,164,755,215		
(14) Allocated C&I Admin Costs by Sales		\$0.00	\$6,347.21	\$2,839.80	\$331.48	\$7,148.20	\$0.00	\$0.00
(15) November 2011 - June 2012 Large C&I Program Cc	\$2,936,198.08							
(16) January Through June 2012 Sales				462,727,355	54,012,000	1,164,755,215		
(17) Allocated Lg C&I Program Costs by Sales				\$808,006.87	\$94,314.86	\$2,033,876.34		

Resulting Allocations and Direct Costs by Rate Schedule

	Source	RS	GS	GP	GSU	GT	STL	TRF
(18) October 2011 Deferral Balance			(\$126,638.36)	(\$1,244,254.88)	\$7,687.87	(\$313,939.55)	\$4,267.06	\$784.15
(19) Nov '11 to Jun '12 Program Expense Forecast			\$2,242,238.11				\$0.00	\$0.00
(20) Levelized Residential Program Costs		\$2,693,656.91						
(21) Allocated Common Costs		\$213,063.39	\$179,369.70	\$80,251.51	\$9,367.38	\$202,005.26	\$4,351.74	\$339.41
(22) Allocated C&I Costs		\$0.00	\$6,347.21	\$2,839.80	\$331.48	\$7,148.20	\$0.00	\$0.00
(23) Allocated Lg C&I Program Costs by Sales				\$808,006.87	\$94,314.86	\$2,033,876.34		
(24) Lost Distribution Revenue (Nov 2011 - Dec 2012)		\$616,475.50	\$66,595.71	\$9,787.39	0	0	0	0
(25) Amount to be Recovered before CAT and Adj		\$3,523,195.80	\$2,367,912.37	(\$343,369.31)	\$111,701.59	\$1,929,090.25	\$8,618.80	\$1,123.56
(26) Commercial Activity Tax		\$9,184.19	\$6,172.62	(\$895.09)	\$291.18	\$5,028.71	\$22.47	\$2.93
(27) Less November / December 2011 Revenue		\$1,250,657.81	\$246,054.27	\$209,545.99	\$23,928.40	\$916,682.58	\$0.00	(\$1,004.25)
(28) Total Amount to be Recovered Before Adj		\$2,281,722.18	\$2,128,030.72	(\$553,810.39)	\$88,064.37	\$1,017,436.38	\$8,641.27	\$2,130.74
(29) Adjustments							(\$8,641.27)	
(30) Total Amount to be Recovered		\$2,281,722.18	\$2,128,030.72	(\$553,810.39)	\$88,064.37	\$1,017,436.38	\$0.00	\$2,130.74
(31) January Through June 2012 Sales		1,228,516,000	1,034,239,351	462,727,355	54,012,000	1,164,755,215	25,092,000	1,957,000
(32) First and Second Quarter 2012 Rate (¢ / kWh)		0.1857	0.2058	-0.1197	0.1630	0.0874	0.0000	0.1089
(33) 3rd and 4th Quarter 2011 Rate (¢ / kWh)		0.2819	0.0729	0.1265	0.1304	0.1165	0.0000	-0.1517

The Toledo Edison Company
DSE2 Rate Calculation for January 1, 2012

NOTES for Page 5

- (1) Source: Actual deferral balance as of October 31, 2011
- (2) Calculation: [kWh Sales Forecast * Line (33)]
- (3) Source: Forecasted Energy Efficiency Expense as of November 2011
- (4) Calculation: SUM [(1) through (3)]
- (5) Source: kWh Sales Forecast 2012 Budget as of November 2011
- (6) Calculation: (4) / (5)
- (7) Source: kWh Sales Forecast 2012 Budget as of November 2011
- (8) Calculation: (6) * (7)
- (9) Source: Forecasted Energy Efficiency Expense as of November 2011
- (10) Source: kWh Sales Forecast 2012 Budget as of November 2011 less projected Mercantile Exempt kWh.
- (11) Calculation: % of Sales * (9)
- (12) Source: Forecasted Energy Efficiency Expense as of November 2011
- (13) Source: kWh Sales Forecast 2012 Budget as of November 2011
- (14) Calculation: % of Sales * (12)
- (15) Source: Forecasted Energy Efficiency Expense as of November 2011
- (16) Source: kWh Sales Forecast 2012 Budget as of November 2011 less projected Mercantile Exempt kWh.
- (17) Calculation: % of Sales * (15)
- (18) Source: Actual deferral balance as of October 31, 2011
- (19) Source: Forecasted Energy Efficiency Expense for November through June 2012 as of November 2011 provided by Energy Efficiency Department
- (20) Line (8)
- (21) Line (11)
- (22) Line (14)
- (23) Line (17)
- (24) 2012 Lost Distribution Revenue Budget
- (25) Calculation: SUM [(18) through (24)]
- (26) Calculation: (25) * (1 / (1-0.26%))
- (27) Calculation: [kWh Sales Forecast 2012 Budget as of November 2011* Line (33)]
- (28) Calculation: (25) + (26) - (27)
- (29) Adjustments made to exclude rate schedules without active programs from cost recovery
- (30) Calculation: (28) + (29)
- (31) Source: kWh Sales Forecast 2012 Budget as of November 2011 less projected Mercantile Exempt kWh.
- (32) Calculation: [(30) * 100] / (31)
- (33) For reference purposes only : DSE2 Rates Effective July 1, 2011

OHIO EDISON COMPANY
Compute Semi-Annual Reconcilable Demand Side Management/Energy Efficiency 2 Rider (DSE 2) - Deferring Started 9/1/2009
Program, Administrative & Direct Labor Deferral Calculations
For the Year Ended December 31, 2011

Line No.	Description	Source	2010 Carry forward	Jan 2011	Feb 2011	Mar 2011	Apr 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	Sep 2011	Oct 2011	Nov 2011	Dec 2011	YTD 2011
Rider Revenues (Starts May 18, 2011):																
DSE 2 Rider Revenues:																
1	RS	Sales Report		\$ -	\$ -	\$ -	\$ -	\$ 568,566.84	\$ 1,448,474.26	\$ 2,947,149.41	\$ 2,529,586.66	\$ 2,045,065.26	\$ 2,045,065.26	\$ -	\$ -	\$ 11,583,907.69
2	GS			-	-	-	-	327,675.00	722,992.04	916,996.30	881,955.44	773,306.74	773,306.74	-	-	4,396,232.26
3	GP			-	-	-	-	59,642.81	135,084.93	828,961.36	860,547.67	943,646.78	605,531.11	-	-	3,433,414.66
4	GSU			-	-	-	-	21,282.15	43,488.08	281,934.39	263,711.13	272,981.70	184,410.18	-	-	1,067,807.63
5	GT			-	-	-	-	57,889.05	82,085.20	756,918.96	644,752.21	765,970.54	536,899.81	-	-	2,844,515.77
6	STL			-	-	-	-	-	-	-	-	-	-	-	-	-
7	TRF			-	-	-	-	3,952.89	5,934.94	649.68	1,177.44	795.77	795.77	-	-	13,306.49
8	Total DSE 2 Rider Revenues	Sum (L1 thru L7)		\$ -	\$ -	\$ -	\$ -	\$ 1,039,008.74	\$ 2,438,059.45	\$ 5,732,610.10	\$ 5,181,730.55	\$ 4,801,766.79	\$ 4,146,008.87	\$ -	\$ -	\$ 23,339,184.50
Prior Period DSE 2 Revenue Adjustments:																
9	RS			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	GS			-	-	-	-	-	-	-	-	-	-	-	-	-
11	GP			-	-	-	-	-	-	-	-	-	-	-	-	-
12	GSU			-	-	-	-	-	-	-	-	-	-	-	-	-
13	GT			-	-	-	-	-	-	-	-	-	-	-	-	-
14	STL			-	-	-	-	-	-	-	-	-	-	-	-	-
15	TRF			-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Prior Period Revenue Adjustments	Sum (L9 thru L15)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Adjusted DSE 2 Revenues																
17	RS	L1 - L9		\$ -	\$ -	\$ -	\$ -	\$ 568,566.84	\$ 1,448,474.26	\$ 2,947,149.41	\$ 2,529,586.66	\$ 2,045,065.26	\$ 2,045,065.26	\$ -	\$ -	\$ 11,583,907.69
18	GS	L2 - L10		-	-	-	-	327,675.00	722,992.04	916,996.30	881,955.44	773,306.74	773,306.74	-	-	4,396,232.26
19	GP	L3 - L11		-	-	-	-	59,642.81	135,084.93	828,961.36	860,547.67	943,646.78	605,531.11	-	-	3,433,414.66
20	GSU	L4 - L12		-	-	-	-	21,282.15	43,488.08	281,934.39	263,711.13	272,981.70	184,410.18	-	-	1,067,807.63
21	GT	L5 - L13		-	-	-	-	57,889.05	82,085.20	756,918.96	644,752.21	765,970.54	536,899.81	-	-	2,844,515.77
22	STL	L6 - L14		-	-	-	-	-	-	-	-	-	-	-	-	-
23	TRF	L7 - L15		-	-	-	-	3,952.89	5,934.94	649.68	1,177.44	795.77	795.77	-	-	13,306.49
24	Total Adjusted DSE 2 Revenues	Sum (L17 thru L23)		\$ -	\$ -	\$ -	\$ -	\$ 1,039,008.74	\$ 2,438,059.45	\$ 5,732,610.10	\$ 5,181,730.55	\$ 4,801,766.79	\$ 4,146,008.87	\$ -	\$ -	\$ 23,339,184.50
CAT Tax																
25	CAT Tax	Tax Department		0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%
CAT Amount:																
26	RS	L17 x L25		\$ -	\$ -	\$ -	\$ -	\$ 1,478.27	\$ 3,766.03	\$ 7,662.59	\$ 6,576.93	\$ 5,317.17	\$ 5,317.17	\$ -	\$ -	\$ -
27	GS	L18 x L25		-	-	-	-	851.96	1,879.78	2,384.19	2,293.08	2,010.60	2,010.60	-	-	-
28	GP	L19 x L25		-	-	-	-	155.07	351.22	2,155.30	2,237.42	2,453.48	1,574.38	-	-	-
29	GSU	L20 x L25		-	-	-	-	55.33	113.07	733.03	685.65	709.75	479.47	-	-	-
30	GT	L21 x L25		-	-	-	-	150.51	213.42	1,967.99	1,676.36	1,991.52	1,395.94	-	-	-
31	STL	L22 x L25		-	-	-	-	-	-	-	-	-	-	-	-	-
32	TRF	L23 x L25		-	-	-	-	10.28	15.43	1.69	3.06	2.07	2.07	-	-	-
33	Total CAT Revenues	Sum (L26 thru L32)		\$ -	\$ -	\$ -	\$ -	\$ 2,701.42	\$ 6,338.95	\$ 14,904.79	\$ 13,472.50	\$ 12,484.59	\$ 10,779.63	\$ -	\$ -	\$ 60,681.88
Revenues Excluding CAT :																
34	RS	L17 - L26		\$ -	\$ -	\$ -	\$ -	\$ 567,088.57	\$ 1,444,708.23	\$ 2,939,486.82	\$ 2,523,009.73	\$ 2,039,748.09	\$ 2,039,748.09	\$ -	\$ -	\$ 11,553,789.53
35	GS	L18 - L27		-	-	-	-	326,823.04	721,112.26	914,612.11	879,662.36	771,296.14	771,296.14	-	-	4,384,802.05
36	GP	L19 - L28		-	-	-	-	59,487.74	134,733.71	826,806.06	858,310.25	941,193.30	603,956.73	-	-	3,424,487.79
37	GSU	L20 - L29		-	-	-	-	21,226.82	43,375.01	281,201.36	263,025.48	272,271.95	183,930.71	-	-	1,065,031.33
38	GT	L21 - L30		-	-	-	-	57,738.54	81,871.78	754,950.97	643,075.85	763,979.02	535,503.87	-	-	2,837,120.03
39	STL	L22 - L31		-	-	-	-	-	-	-	-	-	-	-	-	-
40	TRF	L23 - L32		-	-	-	-	3,942.61	5,919.51	647.99	1,174.38	793.70	793.70	-	-	13,271.89
41	Total Revenues Excluding CAT	Sum (L34 thru L40)		\$ -	\$ -	\$ -	\$ -	\$ 1,036,307.32	\$ 2,431,720.50	\$ 5,717,705.31	\$ 5,168,258.05	\$ 4,789,282.20	\$ 4,135,229.24	\$ -	\$ -	\$ 23,278,502.62
DSE 2 Revenues Relating to Lost Distribution Revenues:																
42	RS	Rate Department		\$ -	\$ -	\$ -	\$ -	\$ 413,353.14	\$ 167,925.95	\$ 173,554.93	\$ 251,761.58	\$ 272,925.54	\$ 279,957.22	\$ -	\$ -	\$ 1,559,478.36
43	GS			-	-	-	-	-	-	-	-	20,398.26	13,422.16	-	-	33,820.42
44	GP			-	-	-	-	-	-	-	-	1,587.32	1,048.35	-	-	2,635.67
45	GSU			-	-	-	-	-	-	-	-	342.50	301.92	-	-	644.42
46	GT			-	-	-	-	-	-	-	-	58.99	113.84	-	-	172.83
47	STL			-	-	-	-	-	-	-	-	-	-	-	-	-
48	TRF			-	-	-	-	-	-	-	-	-	-	-	-	-
49	Total DSE 2 Revenues Relating to Lost Dist Rev	Sum (L42 thru L48)		\$ -	\$ -	\$ -	\$ -	\$ 413,353.14	\$ 167,925.95	\$ 173,554.93	\$ 251,761.58	\$ 295,312.61	\$ 294,843.49	\$ -	\$ -	\$ 1,596,751.70
Rider DSE #2 Revenues Recovering Prog/Admin & Dir Labor Costs:																
50	RS	L34 - L42		\$ -	\$ -	\$ -	\$ -	\$ 153,735.43	\$ 1,276,782.28	\$ 2,765,931.89	\$ 2,271,248.15	\$ 1,766,822.55	\$ 1,759,790.87	\$ -	\$ -	\$ 9,994,311.17
51	GS	L35 - L43		-	-	-	-	326,823.04	721,112.26	914,612.11	879,662.36	750,897.88	757,873.98	-	-	4,350,981.63
52	GP	L36 - L44		-	-	-	-	59,487.74	134,733.71	826,806.06	858,310.25	939,605.98	602,908.38	-	-	3,421,852.12
53	GSU	L37 - L45		-	-	-	-	21,226.82	43,375.01	281,201.36	263,025.48	271,929.45	183,628.79	-	-	1,064,386.91
54	GT	L38 - L46		-	-	-	-	57,738.54	81,871.78	754,950.97	643,075.85	763,920.03	535,390.03	-	-	2,836,947.20
55	STL	L39 - L47		-	-	-	-	-	-	-	-	-	-	-	-	-
56	TRF	L40 - L48		-	-	-	-	3,942.61	5,919.51	647.99	1,174.38	793.70	793.70	-	-	13,271.89
57	Total Rev Recovering Prog/Admin & Dir Labor Costs	Sum (L50 thru L56)		\$ -	\$ -	\$ -	\$ -	\$ 622,954.18	\$ 2,263,794.55	\$ 5,544,150.38	\$ 4,916,496.47	\$ 4,493,969.59	\$ 3,840,385.75	\$ -	\$ -	\$ 21,681,750.92
58	LINES 49 + 57 MUST TIE TO LINE 41. IF NOT, FORMULA IS INCORRECT.															

OHIO EDISON COMPANY
Compute Semi-Annual Reconcilable Demand Side Management/Energy Efficiency 2 Rider (DSE 2) - Deferring Started 9/1/2009
Program, Administrative & Direct Labor Deferral Calculations
For the Year Ended December 31, 2011

Line No.	Description	Source	2010 Carry forward	Jan 2011	Feb 2011	Mar 2011	Apr 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	Sep 2011	Oct 2011	Nov 2011	Dec 2011	YTD 2011
DSE #2 Deferral Costs Being Recovered:																
Monthly Program/Admin Costs:																
59	RS	OE Program 71	\$ 189,259.53	\$ (4,351.00)	\$ 358,389.75	\$ 73,127.70	\$ 1,796,449.53	\$ 739,055.35	\$ 1,325,412.85	\$ 710,182.02	\$ 612,001.54	\$ 1,118,640.24	\$ -	\$ -	\$ -	\$ 6,918,167.51
60	GS	OE Program 72	5,903.96	2,698.17	43,199.05	140,078.67	103,775.62	160,748.72	197,254.51	271,699.15	207,692.56	1,173,364.23	-	-	-	2,306,414.64
61	GP	OE Program 73	2,260.71	846.79	12,546.45	95,225.95	47,579.57	75,514.80	30,895.66	302,989.64	56,930.97	242,340.24	-	-	-	867,130.78
62	GSU	OE Program 74	856.05	320.05	4,862.31	27,964.32	20,567.66	(3,469.74)	(647.51)	47,403.27	5,696.17	660,100.94	-	-	-	763,653.52
63	GT	OE Program 75	3,402.55	1,643.34	18,640.06	267,795.73	273,435.34	(14,623.82)	(15,359.26)	374,927.57	302,049.56	763,513.93	-	-	-	1,975,490.00
64	STL	OE Program 76	91.59	11.42	625.46	106.52	153.56	108.00	59.66	118.76	148.67	227.50	-	-	-	1,651.14
65	TRF	OE Program 77	6.95	0.86	48.24	15.83	22.81	16.04	8.86	17.66	6,264.74	(6,208.85)	-	-	-	193.14
66	Total Monthly Prog/Admin Costs		\$ -	\$ 201,781.34	\$ 1,169.63	\$ 438,311.32	\$ 604,314.72	\$ 2,241,984.09	\$ 957,349.35	\$ 1,537,624.77	\$ 1,707,403.07	\$ 1,190,784.21	\$ 3,951,978.23	\$ -	\$ -	\$ 12,832,700.73
Monthly Direct Labor Costs:																
67	RS	OE Labor 65	\$ 7,344.06	\$ 12,129.00	\$ 12,434.79	\$ 28,068.82	\$ 16,631.41	\$ 16,975.63	\$ 15,737.59	\$ 15,998.33	\$ 22,482.58	\$ 16,371.65	\$ -	\$ -	\$ -	\$ 164,173.86
68	GS	OE Labor 66	8,057.34	9,450.59	9,920.09	21,313.04	10,458.59	12,329.74	12,215.19	10,720.17	14,895.17	11,792.24	-	-	-	121,152.16
69	GP	OE Labor 67	4,268.65	5,027.92	5,154.06	9,767.83	6,297.01	6,533.05	4,532.75	5,133.66	6,067.04	5,500.73	-	-	-	58,282.70
70	GSU	OE Labor 68	1,612.80	1,899.61	1,947.38	3,608.47	2,217.32	2,108.29	1,617.81	1,933.07	2,284.20	2,071.49	-	-	-	21,300.44
71	GT	OE Labor 69	6,790.49	7,788.64	7,989.85	15,467.85	9,376.73	8,912.95	6,842.75	8,175.00	9,658.23	8,758.44	-	-	-	89,760.93
72	STL	OE Labor 70	87.01	102.58	102.45	246.07	1.44	-	-	(0.29)	-	-	-	-	-	539.26
73	TRF	OE Labor 71	6.59	7.78	7.76	36.55	0.21	-	-	(0.04)	-	-	-	-	-	58.85
74	Total Monthly Direct Labor Costs		\$ -	\$ 28,166.94	\$ 36,406.12	\$ 37,556.38	\$ 78,508.63	\$ 44,982.71	\$ 46,859.66	\$ 40,946.09	\$ 41,959.90	\$ 55,387.22	\$ 44,494.55	\$ -	\$ -	\$ 455,268.20
Total Monthly Program/Admin and Direct Labor Costs																
75	RS	L59 + L67	\$ 196,603.59	\$ 7,778.00	\$ 370,824.54	\$ 101,196.52	\$ 1,813,080.94	\$ 756,030.98	\$ 1,341,150.44	\$ 726,180.35	\$ 634,484.12	\$ 1,135,011.89	\$ -	\$ -	\$ -	\$ 7,082,341.37
76	GS	L60 + L68	13,961.30	12,148.76	53,119.14	161,391.71	114,234.21	173,078.46	209,469.70	282,419.32	222,587.73	1,185,156.47	-	-	-	2,427,566.80
77	GP	L61 + L69	6,529.36	5,874.71	17,700.51	104,993.78	53,876.58	82,043.45	35,428.41	308,123.30	62,998.01	247,840.97	-	-	-	925,413.48
78	GSU	L62 + L70	2,468.85	2,219.66	6,809.69	31,572.79	22,784.98	(1,361.45)	970.30	49,336.34	7,980.37	662,172.43	-	-	-	784,953.96
79	GT	L63 + L71	10,193.04	9,431.98	26,629.91	283,263.58	282,812.07	(8,516.51)	383,167.57	311,707.79	772,272.37	-	-	-	-	2,065,250.93
80	STL	L64 + L72	178.60	114.00	727.91	352.59	155.00	108.00	59.66	118.47	148.67	227.50	-	-	-	2,190.40
81	TRF	L65 + L73	13.54	8.64	56.00	52.38	23.02	16.04	8.86	17.62	6,264.74	(6,208.85)	-	-	-	251.99
82	Total Monthly Prog/Admin and Labor Costs		\$ 229,948.28	\$ 37,575.75	\$ 475,867.70	\$ 682,823.35	\$ 2,286,966.80	\$ 1,004,209.01	\$ 1,578,570.86	\$ 1,749,362.97	\$ 1,246,171.43	\$ 3,996,472.78	\$ -	\$ -	\$ -	\$ 13,287,968.93
Total Net Monthly Prog/Admin & Dir Labor Costs & DSE 2 Revenues Principal																
83	RS	L75 - L50	\$ 196,603.59	\$ 7,778.00	\$ 370,824.54	\$ 101,196.52	\$ 1,659,345.51	\$ (520,751.30)	\$ (1,424,781.45)	\$ (1,545,067.80)	\$ (1,132,338.43)	\$ (624,778.98)	\$ -	\$ -	\$ -	\$ 2,911,969.80
84	GS	L76 - L51	13,961.30	12,148.76	53,119.14	161,391.71	(212,588.83)	(548,033.80)	(705,142.41)	(597,243.04)	(528,310.15)	427,282.49	-	-	-	1,923,414.83
85	GP	L77 - L52	6,529.36	5,874.71	17,700.51	104,993.78	(5,611.16)	(52,685.86)	(791,377.65)	(550,186.95)	(876,607.97)	(355,067.14)	-	-	-	2,496,438.64
86	GSU	L78 - L53	2,468.85	2,219.66	6,809.69	31,572.79	1,558.16	(44,736.46)	(280,231.06)	(213,689.14)	(263,949.08)	478,543.64	-	-	-	279,432.95
87	GT	L79 - L54	10,193.04	9,431.98	26,629.91	283,263.58	225,073.53	(87,582.65)	(763,467.48)	(259,908.28)	(452,212.24)	236,882.34	-	-	-	771,696.27
88	STL	L80 - L55	178.60	114.00	727.91	352.59	155.00	108.00	59.66	118.47	148.67	227.50	-	-	-	(2,190.40)
89	TRF	L81 - L56	13.54	8.64	56.00	52.38	(3,919.59)	(5,903.47)	(629.13)	(1,156.76)	5,471.04	(7,002.55)	-	-	-	13,019.90
90	Grand Total Net Monthly Principal		\$ 229,948.28	\$ 37,575.75	\$ 475,867.70	\$ 682,823.35	\$ 1,664,012.62	\$ (1,259,585.54)	\$ (3,965,579.52)	\$ (3,167,133.50)	\$ (3,247,798.16)	\$ 156,087.03	\$ -	\$ -	\$ -	\$ 8,393,781.99
Cumulative Principal																
91	RS	L83 + Prev L91	\$ 8,075,250.55	\$ 8,271,854.14	\$ 8,279,632.14	\$ 8,650,456.68	\$ 8,751,653.20	\$ 10,410,998.71	\$ 9,890,247.41	\$ 8,465,465.96	\$ 6,920,398.16	\$ 5,788,059.73	\$ 5,163,280.75	\$ 5,163,280.75	\$ 5,163,280.75	\$ 5,163,280.75
92	GS	L84 + Prev L92	320,736.64	334,697.94	346,846.70	399,965.84	561,357.55	348,768.72	(199,265.08)	(904,407.49)	(1,501,650.53)	(2,029,960.68)	(1,602,678.19)	(1,602,678.19)	(1,602,678.19)	(1,602,678.19)
93	GP	L85 + Prev L93	138,562.45	145,091.81	150,966.52	168,667.03	273,660.81	268,049.65	215,363.79	(576,013.86)	(1,126,200.81)	(2,002,808.78)	(2,357,876.19)	(2,357,876.19)	(2,357,876.19)	(2,357,876.19)
94	GSU	L86 + Prev L94	101,597.03	105,095.88	106,285.54	113,095.23	144,668.02	146,226.18	101,489.72	(178,741.34)	(392,430.48)	(656,379.56)	(177,835.92)	(177,835.92)	(177,835.92)	(177,835.92)
95	GT	L87 + Prev L95	267,780.74	277,973.78	287,405.76	314,035.67	597,299.25	822,372.78	734,790.13	(28,677.35)	(288,585.63)	(740,797.87)	(503,915.53)	(503,915.53)	(503,915.53)	(503,915.53)
96	STL	L88 + Prev L96	6,887.62	7,303.12	7,492.75											

OHIO EDISON COMPANY
Compute Semi-Annual Reconcilable Demand Side Management/Energy Efficiency 2 Rider (DSE 2) - Deferring Started 9/1/2009
Program, Administrative & Direct Labor Deferral Calculations
For the Year Ended December 31, 2011

Line No.	Description	Source	2010 Carry forward	Jan 2011	Feb 2011	Mar 2011	Apr 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	Sep 2011	Oct 2011	Nov 2011	Dec 2011	YTD 2011												
Monthly Interest																												
125	RS	L115 x L124	\$	51,880.29	\$	52,794.44	\$	54,230.87	\$	55,952.97	\$	61,507.90	\$	65,250.68	\$	59,866.09	\$	51,410.74	\$	43,772.80	\$	38,819.74	\$	-	\$	-	\$	535,486.52
126	GS	L116 x L124		2,038.51		2,128.07		2,334.32		2,984.56		2,850.38		610.78		(3,103.35)		(6,985.51)		(10,366.10)		(10,727.32)		-		-		(18,235.66)
127	GP	L117 x L124		877.87		919.88		995.27		1,365.17		1,668.11		1,505.06		(990.07)		(4,975.92)		(9,238.27)		(12,947.05)		-		-		(20,819.95)
128	GSU	L118 x L124		631.37		649.03		679.67		797.57		900.59		777.83		(181.62)		(1,647.99)		(3,074.77)		(2,456.38)		-		-		(2,924.70)
129	GT	L119 x L124		1,682.02		1,750.21		1,867.59		2,798.02		4,322.69		4,756.23		2,259.67		(762.94)		(2,880.09)		(3,535.99)		-		-		12,257.41
130	STL	L120 x L124		43.33		44.46		47.22		50.70		52.51		53.60		54.42		55.27		56.39		57.84		-		-		515.74
131	TRF	L121 x L124		21.17		21.36		21.68		22.13		10.79		(18.29)		(37.81)		(43.36)		(30.82)		(35.54)		-		-		(68.69)
132	Total Monthly Interest	Sum (L125 thru L131)	\$	57,174.56	\$	58,307.45	\$	60,176.62	\$	63,971.12	\$	71,312.97	\$	72,935.89	\$	57,867.33	\$	37,050.29	\$	18,239.14	\$	9,175.30	\$	-	\$	-	\$	506,210.67
Cumulative Interest																												
133	RS	L125 + Prev L133	\$	570,315.94	\$	622,196.23	\$	674,990.67	\$	729,221.54	\$	785,174.51	\$	846,682.41	\$	911,933.09	\$	971,799.18	\$	1,023,209.92	\$	1,066,982.72	\$	1,105,802.46	\$	1,105,802.46	\$	1,105,802.46
134	GS	L126 + Prev L134		15,852.40		17,890.91		20,018.98		22,353.30		25,337.86		28,188.24		28,799.02		25,695.67		18,710.16		8,344.06		(2,383.26)		(2,383.26)		(2,383.26)
135	GP	L127 + Prev L135		6,128.38		7,006.25		7,926.13		8,921.40		10,286.57		11,954.68		13,459.74		12,469.67		7,493.75		(1,744.52)		(14,691.57)		(14,691.57)		(14,691.57)
136	GSU	L128 + Prev L136		3,579.56		4,210.93		4,859.96		5,539.63		6,337.20		7,237.79		8,015.62		7,834.00		6,186.01		3,111.24		654.86		654.86		654.86
137	GT	L129 + Prev L137		10,609.43		12,291.45		14,041.66		15,909.25		18,707.27		23,029.96		27,786.19		30,045.86		29,282.92		26,402.83		22,866.84		22,866.84		22,866.84
138	STL	L130 + Prev L138		326.20		369.53		413.99		461.21		511.91		564.42		618.02		672.44		727.71		784.10		841.94		841.94		841.94
139	TRF	L131 + Prev L139		138.38		159.55		180.91		202.59		224.72		235.51		217.22		179.41		136.05		105.23		69.69		69.69		69.69
140	Cumulative Interest	Sum (L133 thru L139)	\$	606,950.29	\$	664,124.85	\$	722,432.30	\$	782,608.92	\$	846,580.04	\$	917,893.01	\$	990,828.90	\$	1,048,696.23	\$	1,085,746.52	\$	1,103,985.66	\$	1,113,160.96	\$	1,113,160.96	\$	1,113,160.96
Total Monthly Program/Labor Principal & Interest																												
141	RS	L83 + L125	\$	248,483.88	\$	60,572.44	\$	425,055.41	\$	157,149.49	\$	1,720,853.41	\$	(455,500.62)	\$	(1,364,915.36)	\$	(1,493,657.06)	\$	(1,088,565.63)	\$	(585,959.24)	\$	-	\$	-	\$	3,447,456.32
142	GS	L84 + L126		15,999.81		14,276.83		55,453.46		164,376.27		(209,738.45)		(547,423.02)		(708,245.76)		(609,228.55)		(538,576.25)		416,555.17		-		-		1,905,179.17
143	GP	L85 + L127		7,407.23		6,794.59		18,695.78		106,358.95		(3,943.08)		(51,180.80)		(792,367.72)		(555,162.87)		(885,846.24)		(368,014.46)		-		-		2,475,618.69
144	GSU	L86 + L128		3,100.22		2,868.69		7,489.36		32,370.36		2,458.75		(43,958.63)		(280,412.68)		(215,337.13)		(267,023.85)		476,087.26		-		-		276,508.25
145	GT	L87 + L129		11,875.06		11,182.19		28,497.50		286,061.60		229,396.22		(82,826.42)		(761,207.81)		(260,671.22)		(455,092.33)		233,346.35		-		-		783,953.68
146	STL	L88 + L130		221.93		158.46		173.13		403.29		207.51		161.60		114.08		117.74		205.06		285.34		-		-		(1,674.66)
147	TRF	L89 + L131		34.71		30.00		77.68		74.51		(3,908.80)		(5,921.76)		(676.94)		(1,200.12)		5,440.22		(7,038.09)		-		-		12,951.21
148	Total Monthly Program/Labor Prin & Int	Sum (L141 thru L147)	\$	287,122.84	\$	95,883.20	\$	536,044.32	\$	746,794.47	\$	1,735,325.59	\$	(1,186,649.65)	\$	(3,907,712.19)	\$	(3,130,083.21)	\$	(3,229,559.02)	\$	165,262.33	\$	-	\$	-	\$	(7,887,571.32)
Cumulative Program/Labor Principal & Interest																												
149	RS	L141 + Prev L149	\$	8,645,566.49	\$	8,894,050.37	\$	8,954,622.81	\$	9,379,678.22	\$	9,536,827.71	\$	11,257,681.12	\$	10,802,180.50	\$	9,437,265.14	\$	7,943,608.08	\$	6,855,042.45	\$	6,269,083.21	\$	6,269,083.21	\$	6,269,083.21
150	GS	L142 + Prev L150		336,589.04		352,588.85		366,865.68		422,319.14		586,695.41		376,956.96		(170,466.06)		(878,711.82)		(1,482,940.37)		(2,021,616.62)		(1,605,061.45)		(1,605,061.45)		(1,605,061.45)
151	GP	L143 + Prev L151		144,690.83		152,098.06		158,892.65		177,588.43		283,947.38		280,004.33		228,823.53		(563,544.19)		(1,118,707.06)		(2,004,553.30)		(2,372,567.76)		(2,372,567.76)		(2,372,567.76)
152	GSU	L144 + Prev L152		105,176.59		108,276.81		111,145.50		118,634.86		151,005.22		153,463.97		109,505.34		(170,907.34)		(386,244.47)		(653,268.32)		(177,181.06)		(177,181.06)		(177,181.06)
153	GT	L145 + Prev L153		278,390.17		290,265.23		301,447.42		329,944.92		616,006.52		845,402.74		762,576.32		1,368.51		(259,302.71)		(714,395.04)		(481,048.69)		(481,048.69)		(481,048.69)
154	STL	L146 + Prev L154		7,213.82		7,435.75		7,594.21		8,369.34		8,772.63		8,980.14		9,141.74		9,255.82		9,429.56		9,634.62		9,919.96		9,919.96		9,919.96
155	TRF	L147 + Prev L155		3,561.34		3,596.05		3,626.05		3,703.73		3,778.24		(130.56)		(6,052.32)		(6,729.26)		(7,929.38)		(2,489.16)		(9,527.25)		(9,527.25)		(9,527.25)
156	Cumulative Program/Labor Prin & Int	Sum (L149 thru L155)	\$	9,521,188.28	\$	9,808,311.12	\$	9,904,194.32	\$	10,440,238.64	\$	11,187,033.11	\$	12,922,358.70	\$	11,735,709.05	\$	7,827,996.86	\$	4,697,913.65	\$	1,468,354.63	\$	1,633,616.96	\$	1,633,616.96	\$	1,633,616.96
Cumulative Lost Distribution Revenues & Interest																												
157	RS	-OE Lost D Rev Def L99	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
158	GS	-OE Lost D Rev Def L100		-		-		-		-		-		-		-		-		-		-		-		-		-
159	GP	-OE Lost D Rev Def L101		-		-		-		-		-		-		-		-		-		-		-		-		-
160	GSU	-OE Lost D Rev Def L102		-		-		-		-		-		-		-		-		-		-		-		-		-
161	GT	-OE Lost D Rev Def L103		-		-		-		-		-		-		-		-		-		-		-		-		-
162	STL	-OE Lost D Rev Def L104		-		-		-		-		-		-		-		-		-		-		-		-		-
163	TRF	-OE Lost D Rev Def L105		-		-		-		-		-		-		-		-		-		-		-		-		-
164	Cumulative Lost Distribution Rev & Int	Sum (L157 thru L163)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Cumulative DSE 2 deferral (account 182397)																												
165	RS	L149 + L157	\$	8,645,566.49	\$	8,894,050.37	\$	8,954,622.81	\$	9,379,678.22	\$	9,536,827.71	\$	11,257,681.12	\$	10,802,180.50	\$	9,437,265.14	\$	7,943,608.08	\$	6,855,042.45	\$	6,269,083.21	\$	6,269,083.21	\$	6,269,083.21
166	GS	L150 + L158		336,589.04		352,588.85		366,865.68		422,319.14		586,695.41		376,956.96		(170,466.06)		(878,711.82)		(1,482,940.37)		(2,021,616.62)		(1,605,061.45)		(1,605,061.45)		(1,605,061.45)
167	GP	L151 + L159		144,690.83		152,098.06		158,892.65		177,588.43		283,947.38		280,004.33		228,823.53		(563,544.19)		(1,118,707.06)		(2,004,553.30)		(2,372,567.76)		(2,372,567.76)		(2,372,567

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
Compute Semi-Annual Reconcilable Demand Side Management/Energy Efficiency 2 Rider (DSE 2) - Deferring Started 9/1/2009
Program, Administrative & Direct Labor Deferral Calculations
For the Year Ended December 31, 2011

Line No.	Description	Source	2010 Carry forward	Jan 2011	Feb 2011	Mar 2011	Apr 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	Sep 2011	Oct 2011	Nov 2011	Dec 2011	YTD 2011
Rider Revenues (Starts May 18, 2011):																
Rider Peak Time Rebate Rider (Rider PTR): Sales Report																
(Summer Rate (June thru August) - Begins June 2012)																
1	RS		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	GS		-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GP		-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	GSU		-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	STL		-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	TRF		-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Total PTR Rider Revenues	Sum (L1 thru L6)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Prior Period PTR Revenue Adjustments:																
8	RS		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	GS		-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	GP		-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	GSU		-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	STL		-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	TRF		-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Total Prior Period PTR Revenue Adjustments	Sum (L8 thru L13)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Adjusted PTR Revenues:																
15	RS	L1 - L8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	GS	L2 - L9	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	GP	L3 - L10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	GSU	L4 - L11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	STL	L5 - L12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	TRF	L6 - L13	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Total Adjusted PTR Revenues	Sum (L15 thru L20)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
DSE 2 Rider Revenues: Sales Report																
22	RS		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 378,723.44	\$ 950,378.23	\$ 1,860,371.03	\$ 1,665,219.74	\$ 1,269,617.45	\$ 1,065,831.37	\$ -	\$ -	\$ 7,190,141.26
23	GS		-	-	-	-	-	357,775.19	630,860.45	536,689.39	371,992.98	317,445.52	320,734.01	-	-	2,535,497.54
24	GP		-	-	-	-	-	6,730.50	13,473.05	20,816.87	19,257.38	22,082.95	19,937.45	-	-	102,298.20
25	GSU		-	-	-	-	-	110,360.09	200,113.71	374,217.37	358,513.34	353,040.27	304,296.75	-	-	1,700,541.53
26	GT		-	-	-	-	-	13,624.94	16,638.94	27,282.83	22,429.74	(7,997.66)	51,443.97	-	-	123,422.76
27	STL		-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	TRF		-	-	-	-	-	3,190.54	7,426.49	(315.44)	(1,177.66)	(1,238.80)	(1,130.62)	-	-	6,754.51
29	Total DSE 2 Rider Revenues	Sum (L22 thru L28)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 870,404.70	\$ 1,818,890.87	\$ 2,819,062.05	\$ 2,436,235.52	\$ 1,952,949.73	\$ 1,761,112.93	\$ -	\$ -	\$ 11,658,655.80
Prior Period DSE 2 Revenue Adjustments:																
30	RS		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	GS		-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	GP		-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	GSU		-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	GT		-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	STL		-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	TRF		-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Total Prior Period DSE 2 Revenue Adjustments	Sum (L30 thru L36)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Adjusted DSE 2 Revenues:																
38	RS	L22 - L30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 378,723.44	\$ 950,378.23	\$ 1,860,371.03	\$ 1,665,219.74	\$ 1,269,617.45	\$ 1,065,831.37	\$ -	\$ -	\$ 7,190,141.26
39	GS	L23 - L31	-	-	-	-	-	357,775.19	630,860.45	536,689.39	371,992.98	317,445.52	320,734.01	-	-	2,535,497.54
40	GP	L24 - L32	-	-	-	-	-	6,730.50	13,473.05	20,816.87	19,257.38	22,082.95	19,937.45	-	-	102,298.20
41	GSU	L25 - L33	-	-	-	-	-	110,360.09	200,113.71	374,217.37	358,513.34	353,040.27	304,296.75	-	-	1,700,541.53
42	GT	L26 - L34	-	-	-	-	-	13,624.94	16,638.94	27,282.83	22,429.74	(7,997.66)	51,443.97	-	-	123,422.76
43	STL	L27 - L35	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	TRF	L28 - L36	-	-	-	-	-	3,190.54	7,426.49	(315.44)	(1,177.66)	(1,238.80)	(1,130.62)	-	-	6,754.51
45	Total Adjusted DSE 2 Revenues	Sum (L38 thru L44)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 870,404.70	\$ 1,818,890.87	\$ 2,819,062.05	\$ 2,436,235.52	\$ 1,952,949.73	\$ 1,761,112.93	\$ -	\$ -	\$ 11,658,655.80
Total Adjusted PTR & DSE 2 Revenues:																
46	RS	L15 + L38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 378,723.44	\$ 950,378.23	\$ 1,860,371.03	\$ 1,665,219.74	\$ 1,269,617.45	\$ 1,065,831.37	\$ -	\$ -	\$ 7,190,141.26
47	GS	L16 + L39	-	-	-	-	-	357,775.19	630,860.45	536,689.39	371,992.98	317,445.52	320,734.01	-	-	2,535,497.54
48	GP	L17 + L40	-	-	-	-	-	6,730.50	13,473.05	20,816.87	19,257.38	22,082.95	19,937.45	-	-	102,298.20
49	GSU	L18 + L41	-	-	-	-	-	110,360.09	200,113.71	374,217.37	358,513.34	353,040.27	304,296.75	-	-	1,700,541.53
50	GT	L42	-	-	-	-	-	13,624.94	16,638.94	27,282.83	22,429.74	(7,997.66)	51,443.97	-	-	123,422.76
51	STL	L19 + L43	-	-	-	-	-	-	-	-	-	-	-	-	-	-
52	TRF	L20 + L44	-	-	-	-	-	3,190.54	7,426.49	(315.44)	(1,177.66)	(1,238.80)	(1,130.62)	-	-	6,754.51
53	Total Adjusted PTR & DSE 2 Revenues	Sum (L46 thru L52)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 870,404.70	\$ 1,818,890.87	\$ 2,819,062.05	\$ 2,436,235.52	\$ 1,952,949.73	\$ 1,761,112.93	\$ -	\$ -	\$ 11,658,655.80
54	LINES 21 + 45 MUST TIE TO LINE 53. IF NOT, FORMULA IS INCORRECT.															

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
Compute Semi-Annual Reconcilable Demand Side Management/Energy Efficiency 2 Rider (DSE 2) - Deferring Started 9/1/2009
Program, Administrative & Direct Labor Deferral Calculations
For the Year Ended December 31, 2011

Line No.	Description	Source	2010 Carry forward	Jan 2011	Feb 2011	Mar 2011	Apr 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	Sep 2011	Oct 2011	Nov 2011	Dec 2011	YTD 2011	
DSE #2 Deferral Costs Being Recovered:																	
Monthly Program/Admin Costs:																	
89	RS	CEI Program 71	\$	270,719.67	(108,408.20)	273,648.10	73,428.57	1,201,525.33	265,835.14	1,202,631.77	582,005.85	260,757.83	937,167.39	\$	-	\$ 4,959,311.45	
90	GS	CEI Program 72		7,090.92	2,416.60	4,056.84	94,752.90	85,045.11	184,446.30	86,578.78	622,901.50	12,241.18	394,421.66		-	1,530,951.79	
91	GP	CEI Program 73		412.89	1,132.28	1,919.25	5,210.94	7,558.67	(1,215.75)	27,471.47	7,543.59	4,824.56	6,051.05		-	59,889.95	
92	GSU	CEI Program 74		3,898.81	1,133.51	19,093.21	47,539.65	69,024.67	(1,461.61)	201,527.15	834,727.42	(44,985.16)	316,339.01		-	1,446,836.66	
93	GT	CEI Program 75		1,589.87	575.03	7,509.66	32,134.56	46,510.79	(17,269.73)	(6,718.36)	40,003.66	18,680.29	42,016.34		-	165,033.11	
94	STL	CEI Program 76		121.28	7.08	688.33	106.36	183.77	102.65	63.07	119.91	144.09	221.59		-	1,758.13	
95	TRF	CEI Program 77		9.92	0.58	57.22	19.64	33.95	18.97	11.65	22.14	5,020.74	(4,953.18)		-	241.63	
96		Total Monthly Prog/Admin Costs	\$	-	283,844.36	(104,162.12)	343,972.61	253,192.62	1,409,882.29	430,455.97	1,511,565.53	2,087,324.07	256,683.53	1,691,263.86	\$	-	\$ 8,164,022.72
Monthly Direct Labor Costs:																	
97	RS	CEI Labor 65	\$	4,921.87	8,589.93	8,844.42	19,575.18	11,135.36	11,080.82	10,760.89	10,715.89	15,042.21	10,855.98	\$	-	\$ 111,522.55	
98	GS	CEI Labor 66		8,531.48	9,642.91	10,373.34	22,263.34	11,038.11	12,104.92	10,407.32	9,390.74	16,057.56	11,510.90		-	121,320.62	
99	GP	CEI Labor 67		642.03	756.98	776.30	1,548.67	878.06	1,210.86	636.22	763.88	900.49	805.60		-	9,919.09	
100	GSU	CEI Labor 68		6,406.35	7,553.11	7,747.46	15,229.25	8,780.48	8,253.42	6,319.85	7,586.67	8,935.82	8,005.41		-	84,817.82	
101	GT	CEI Labor 69		3,038.29	3,581.08	3,684.06	7,904.51	4,870.46	4,388.50	3,355.36	4,032.83	4,747.77	4,254.13		-	43,856.99	
102	STL	CEI Labor 70		94.78	112.03	112.10	255.25	1.38	-	-	(0.28)	-	-		-	575.26	
103	TRF	CEI Labor 71		7.77	9.17	9.18	47.16	0.26	-	-	(0.05)	-	-		-	73.49	
104		Total Monthly Direct Labor Costs	\$	-	23,642.57	30,245.21	31,546.86	66,823.36	36,704.11	37,038.52	31,479.64	32,489.68	45,683.85	35,432.02	\$	-	\$ 371,085.82
Total Monthly Program/Admin and Direct Labor Costs																	
105	RS	L89 + L97	\$	275,641.54	(99,818.27)	282,492.52	93,003.75	1,212,660.69	276,915.96	1,213,392.66	592,721.74	275,800.04	948,023.37	\$	-	\$ 5,070,834.00	
106	GS	L90 + L98		15,622.40	12,059.51	51,430.18	117,016.24	96,083.22	196,551.22	96,986.10	632,292.24	28,298.74	405,932.56		-	1,652,272.41	
107	GP	L91 + L99		1,054.92	870.26	2,695.55	6,759.61	8,436.23	(4,389)	28,107.69	8,306.47	5,725.05	6,856.65		-	68,809.04	
108	GSU	L92 + L100		10,305.16	8,886.62	26,840.67	62,768.90	77,805.15	6,791.81	207,847.00	842,314.09	(36,049.34)	324,344.42		-	1,531,654.48	
109	GT	L93 + L101		4,629.16	4,156.11	11,193.72	40,039.07	51,381.25	(12,881.23)	(3,363.00)	44,036.49	23,428.06	46,270.47		-	208,890.10	
110	STL	L94 + L102		216.06	119.11	800.43	361.61	185.15	102.65	63.07	119.63	144.09	221.59		-	2,333.39	
111	TRF	L95 + L103		17.69	9.75	66.40	66.80	34.21	18.97	11.65	22.09	5,020.74	(4,953.18)		-	315.12	
112		Total Monthly Prog/Admin and Labor Costs	\$	307,486.93	(73,916.91)	375,519.47	320,015.98	1,446,586.40	467,494.49	1,543,045.17	2,119,813.75	302,367.38	1,726,695.88	\$	-	\$ 8,535,108.54	
Total Net Monthly Prog/Admin & Dir Labor Costs & DSE 2 Revenues Principal																	
113	RS	L105 - L80	\$	275,641.54	(99,818.27)	282,492.52	93,003.75	1,159,506.99	(518,929.43)	(477,917.73)	(833,110.97)	(742,947.32)	144,787.18	\$	-	\$ 717,291.74	
114	GS	L106 - L81		15,622.40	12,059.51	51,430.18	117,016.24	(260,761.75)	(432,668.99)	(438,307.90)	261,266.44	(259,860.33)	95,086.37		-	839,117.83	
115	GP	L107 - L82		1,054.92	870.26	2,695.55	6,759.61	1,723.73	(13,442.91)	7,344.94	(10,899.84)	(16,300.48)	(13,028.96)		-	33,223.18	
116	GSU	L108 - L83		10,305.16	8,886.62	26,840.67	62,768.90	(32,268.00)	(192,801.60)	(165,397.40)	484,732.88	(387,043.60)	21,104.10		-	163,072.27	
117	GT	L109 - L84		4,629.16	4,156.11	11,193.72	40,039.07	37,791.73	(29,476.91)	(30,574.89)	21,665.07	31,404.93	(5,039.75)		-	(85,788.24)	
118	STL	L110 - L85		216.06	119.11	800.43	361.61	185.15	102.65	63.07	119.63	144.09	221.59		-	(2,333.39)	
119	TRF	L111 - L86		17.69	9.75	66.40	66.80	34.21	(7,388.21)	326.27	1,196.69	6,256.32	(3,825.50)		-	6,421.82	
120		Grand Total Net Monthly Principal	\$	307,486.93	(73,916.91)	375,519.47	320,015.98	903,029.82	(1,194,603.40)	(1,104,463.64)	(75,030.10)	(1,368,346.39)	239,305.03	\$	-	\$ 1,671,005.21	
Cumulative Principal																	
121	RS	L113 + Prev L121	\$	7,552,142.92	7,827,784.46	7,727,966.19	8,010,458.71	8,103,462.46	9,262,969.45	8,744,040.02	8,266,122.29	7,433,011.32	6,690,064.00	6,834,851.18	6,834,851.18	6,834,851.18	
122	GS	L114 + Prev L122		354,592.81	370,215.21	382,274.72	433,704.90	550,721.14	289,959.39	(142,709.60)	(581,017.50)	(319,751.06)	(484,525.02)	(484,525.02)	(484,525.02)	(484,525.02)	
123	GP	L115 + Prev L123		31,538.60	32,593.52	33,463.78	36,159.33	42,918.94	44,642.67	31,199.76	38,544.70	27,644.86	11,344.38	(1,684.58)	(1,684.58)	(1,684.58)	
124	GSU	L116 + Prev L124		221,084.78	231,389.94	240,076.56	266,917.23	329,686.13	297,418.13	104,616.53	(60,780.87)	423,952.01	36,908.41	58,012.51	58,012.51	58,012.51	
125	GT	L117 + Prev L125		116,421.77	121,050.93	125,207.04	136,400.39	176,439.83	214,231.56	184,754.65	154,179.76	175,844.83	207,249.76	202,210.01	202,210.01	202,210.01	
126	STL	L118 + Prev L126		6,924.79	7,140.85	7,259.96	8,060.39	8,422.00	8,607.15	8,709.80	8,772.87	8,892.50	9,036.59	9,258.18	9,258.18	9,258.18	
127	TRF	L119 + Prev L127		2,877.99	2,895.68	2,905.43	2,971.83	3,038.63	(109.40)	(7,497.61)	(7,171.34)	(5,974.65)	281.67	(3,543.83)	(3,543.83)	(3,543.83)	
128		Cumulative Principal	\$	8,285,583.66	8,593,070.59	8,519,153.68	8,894,673.15	9,214,689.13	10,117,718.95	9,923,113.55	7,818,649.91	7,743,619.81	6,375,273.42	6,614,578.45	6,614,578.45	6,614,578.45	
Calculate Interest on Program/Labor Principal																	
Balance Subject to Interest before Prior Period Adj.:																	
129	RS	L113/2 + Prev L179	\$	8,144,569.74	8,277,955.22	8,415,510.93	8,650,245.67	9,324,798.24	9,697,150.47	9,252,869.31	8,649,016.81	7,909,278.01	7,654,358.08	7,769,488.50	7,769,488.50	358,645.87	
130	GS	L114/2 + Prev L180		378,234.26	394,187.03	428,132.75	514,746.37	445,747.61	101,521.00	(333,400.61)	(423,782.83)	(425,445.90)	(510,208.28)	(465,513.76)	(465,513.76)	419,558.92	
131	GP	L115/2 + Prev L181		33,002.58	34,149.43	36,123.01	41,052.28	45,523.16	39,917.73	37,091.62	35,521.26	22,119.43	7,578.21	1,106.04	1,106.04	16,111.59	
132	GSU	L116/2 + Prev L182		235,140.00	245,948.75	265,085.61	311,370.45	328,359.39	217,657.93	39,773.69	199,663.50	249,622.93	68,046.91	78,978.89	78,978.89	81,536.13	
133	GT	L117/2 + Prev L183		122,386.02	127,461.98	135,848.55	162,223.44	202,044.59	207,330.07	178,461.76	175,003.27	202,515.37	216,828.66	215,519.42	215,519.42	(42,894.12)	
134	STL	L118/2 + Prev L184		7,340.81	7,549.39	8,051.31	8,677.28	8,999.11	9,193.26	9,327.45	9,470.88	9,655.62	9,892.37	10,058.39	10,058.39	(1,166.70)	
135	TRF	L119/2 + Prev L185		2,997.16	3,027.61	3,082.58	3,166.39	3,163.45	(3,615.49)	(7,166.64)	(6,445.17)	(2,754.66)	(1,554.63)	(3,476.06)	(3,476.06)	3,210.91	
136		Total Bal Subject to Int before Prior Period Adj.	\$	8,923,670.57	9,090,279.41	9,291,834.74	9,691,481.88	10,357,115.55	10,269,154.97	9,176,956.58	8,638,447.72	7,964,990.80	7,444,941.32	7,606,161.42	7,606,161.42	835,502.60	
Prior Period Interest Adjustment:																	
137	RS		\$	-	-	-	-	-	-	-	-	-	-	-	-	-	
138	GS			-	-	-	-	-	-	-	-	-	-	-	-	-	
139	GP			-	-	-	-	-	-	-	-	-	-	-	-	-	
140	GSU			-	-	-	-	-	-	-	-	-	-	-	-	-	
141	GT			-	-	-	-	-	-	-	-	-	-	-	-	-	
142	STL			-	-	-	-	-	-	-	-	-	-	-	-	-	
143	TRF			-	-	-	-	-	-	-	-	-	-	-	-	-	
144		Total Prior Period Interest Adjustment	\$	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bal. Subject to Interest after Prior Period Adj.:																	
145	RS	L129 + L137	\$	8,144,569.74	8,277,955.22	8,415,510.93	8,650,245.67	9,324,79									

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
Compute Semi-Annual Reconcilable Demand Side Management/Energy Efficiency 2 Rider (DSE 2) - Deferring Started 9/1/2009
Program, Administrative & Direct Labor Deferral Calculations
For the Year Ended December 31, 2011

Line No.	Description	Source	2010 Carry forward	Jan 2011	Feb 2011	Mar 2011	Apr 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	Sep 2011	Oct 2011	Nov 2011	Dec 2011	YTD 2011
Monthly Interest																
155	RS	L145 x L154	\$	45,473.85	\$ 46,218.58	\$ 46,986.60	\$ 48,297.20	\$ 52,063.46	\$ 54,142.42	\$ 51,661.85	\$ 48,290.34	\$ 44,160.14	\$ 42,736.83	\$ -	\$ -	\$ 480,031.27
156	GS	L146 x L154		2,111.81	2,200.88	2,390.41	2,874.00	2,488.76	566.83	(1,861.49)	(2,366.12)	(2,375.41)	(2,848.66)	-	-	3,181.01
157	GP	L147 x L154		184.26	190.67	201.69	229.21	254.17	222.87	207.09	198.33	123.50	42.31	-	-	1,854.10
158	GSU	L148 x L154		1,312.86	1,373.21	1,480.06	1,738.49	1,833.34	1,215.26	222.07	1,114.79	1,393.73	379.93	-	-	12,063.74
159	GT	L149 x L154		683.32	711.66	758.49	905.75	1,128.08	1,157.59	996.41	977.10	1,130.71	1,210.63	-	-	9,659.74
160	STL	L150 x L154		40.99	42.15	44.95	48.45	50.25	51.33	52.08	52.88	53.91	55.23	-	-	492.22
161	TRF	L151 x L154		16.73	16.90	17.21	17.68	9.18	(20.19)	(40.01)	(35.99)	(15.38)	(8.68)	-	-	(42.55)
162	Total Monthly Interest		Sum (L155 thru L161)	\$ 49,823.82	\$ 50,754.05	\$ 51,879.41	\$ 54,110.78	\$ 57,827.24	\$ 57,336.11	\$ 51,238.00	\$ 48,231.33	\$ 44,471.20	\$ 41,567.59	\$ -	\$ -	\$ 507,239.53
Cumulative Interest																
163	RS	L155 + Prev L163	\$ 454,606.05	\$ 500,079.90	\$ 546,298.48	\$ 593,285.08	\$ 641,582.28	\$ 693,645.74	\$ 747,788.16	\$ 799,450.01	\$ 847,740.35	\$ 891,900.49	\$ 934,637.32	\$ 934,637.32	\$ 934,637.32	
164	GS	L156 + Prev L164	15,830.25	17,942.06	20,142.94	22,533.35	25,407.35	27,896.11	28,462.94	26,601.45	24,235.33	21,859.92	19,011.26	19,011.26	19,011.26	
165	GP	L157 + Prev L165	936.51	1,120.77	1,311.44	1,513.13	1,742.34	1,996.51	2,219.38	2,426.47	2,624.80	2,748.30	2,790.61	2,790.61	2,790.61	
166	GSU	L158 + Prev L166	8,902.64	10,215.50	11,588.71	13,068.77	14,807.26	16,640.60	17,855.86	18,077.93	19,192.72	20,586.45	20,966.38	20,966.38	20,966.38	
167	GT	L159 + Prev L167	3,649.67	4,332.99	5,044.65	5,803.14	6,708.89	7,836.97	8,994.56	9,990.97	10,968.07	12,098.78	13,309.41	13,309.41	13,309.41	
168	STL	L160 + Prev L168	308.00	348.99	391.14	436.09	484.54	534.79	586.12	638.20	691.08	744.99	800.22	800.22	800.22	
169	TRF	L161 + Prev L169	110.32	127.05	143.95	161.16	178.84	188.02	167.83	127.82	91.83	76.45	67.77	67.77	67.77	
170	Cumulative Interest		Sum (L163 thru L169)	\$ 484,343.44	\$ 534,167.26	\$ 584,921.31	\$ 636,800.72	\$ 690,911.50	\$ 748,738.74	\$ 806,074.85	\$ 857,312.85	\$ 905,544.18	\$ 950,015.38	\$ 991,582.97	\$ 991,582.97	\$ 991,582.97
Total Monthly Program/Labor Principal & Interest																
171	RS	L113 + L155	\$	321,115.39	\$ (53,599.69)	\$ 329,479.12	\$ 141,300.95	\$ 1,211,570.45	\$ (464,787.01)	\$ (426,255.88)	\$ (784,820.63)	\$ (698,787.18)	\$ 187,524.01	\$ -	\$ -	\$ 1,197,323.01
172	GS	L114 + L156		17,734.21	14,260.39	53,820.59	119,890.24	(258,272.99)	(432,102.16)	(440,169.39)	258,900.32	(262,235.74)	92,237.71	-	-	842,298.84
173	GP	L115 + L157		1,239.18	1,060.93	2,897.24	6,988.82	1,977.90	(13,220.04)	7,552.03	(10,701.51)	(16,176.98)	(12,986.65)	-	-	35,077.28
174	GSU	L116 + L158		11,618.02	10,059.83	28,320.73	64,507.39	(30,434.66)	(191,586.34)	(165,175.33)	485,847.67	(385,649.87)	21,484.03	-	-	175,136.01
175	GT	L117 + L159		5,312.48	4,867.77	11,952.21	40,944.82	38,919.81	(28,319.32)	(29,578.48)	22,642.17	32,535.64	(3,829.12)	-	-	(76,128.50)
176	STL	L118 + L160		257.05	161.26	845.38	410.06	235.40	155.98	115.15	127.51	198.00	276.82	-	-	(1,841.17)
177	TRF	L119 + L161		34.42	26.65	83.61	84.48	(3,138.85)	(7,408.40)	286.26	1,160.70	(3,834.18)	-	-	-	6,379.27
178	Total Monthly Program/Labor Prin & Int		Sum (L171 thru L177)	\$ 357,310.75	\$ (23,162.86)	\$ 427,398.88	\$ 374,126.76	\$ 960,857.06	\$ (1,137,269.29)	\$ (1,053,225.64)	\$ (26,798.77)	\$ (1,323,875.19)	\$ 280,872.62	\$ -	\$ -	\$ (1,163,765.68)
Cumulative Program/Labor Principal & Interest																
179	RS	L171 + Prev L179	\$ 8,006,748.97	\$ 8,327,864.36	\$ 8,274,264.67	\$ 8,603,743.79	\$ 8,745,044.74	\$ 9,956,615.19	\$ 9,491,828.18	\$ 9,065,572.30	\$ 8,280,751.67	\$ 7,581,964.49	\$ 7,769,488.50	\$ 7,769,488.50	\$ 7,769,488.50	
180	GS	L172 + Prev L180	370,423.06	388,157.27	402,417.66	456,238.25	576,128.49	317,855.50	(114,246.66)	(554,416.05)	(295,515.73)	(557,751.47)	(465,513.76)	(465,513.76)	(465,513.76)	
181	GP	L173 + Prev L181	32,475.12	33,714.30	34,775.23	37,672.47	44,661.29	46,639.19	33,419.15	40,971.18	30,269.67	14,092.69	1,106.04	1,106.04	1,106.04	
182	GSU	L174 + Prev L182	229,987.42	241,605.44	251,665.27	279,986.00	344,493.39	314,058.73	122,472.39	(42,702.94)	443,144.73	57,494.86	78,978.89	78,978.89	78,978.89	
183	GT	L175 + Prev L183	120,071.44	125,383.92	130,251.69	142,303.90	183,148.72	222,068.53	193,749.21	164,170.73	186,812.90	219,348.54	215,519.42	215,519.42	215,519.42	
184	STL	L176 + Prev L184	7,232.78	7,489.83	7,651.09	8,496.47	8,906.53	9,141.93	9,295.91	9,411.06	9,583.57	9,781.57	10,058.39	10,058.39	10,058.39	
185	TRF	L177 + Prev L185	2,988.31	3,022.73	3,049.38	3,132.99	3,217.47	78.62	(7,329.78)	(7,043.52)	(5,882.82)	358.12	(3,476.06)	(3,476.06)	(3,476.06)	
186	Cumulative Program/Labor Prin & Int		Sum (L179 thru L185)	\$ 8,769,927.10	\$ 9,127,237.85	\$ 9,104,074.99	\$ 9,531,473.87	\$ 9,905,600.63	\$ 10,866,457.69	\$ 9,729,188.40	\$ 8,675,962.76	\$ 8,649,163.99	\$ 7,325,288.80	\$ 7,606,161.42	\$ 7,606,161.42	\$ 7,606,161.42
Cumulative Lost Distribution Revenues & Interest																
187	RS	-CEI Lost D Rev Def L99	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
188	GS	-CEI Lost D Rev Def L100	-	-	-	-	-	-	-	-	-	-	-	-	-	-
189	GP	-CEI Lost D Rev Def L101	-	-	-	-	-	-	-	-	-	-	-	-	-	-
190	GSU	-CEI Lost D Rev Def L102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
191	GT	-CEI Lost D Rev Def L103	-	-	-	-	-	-	-	-	-	-	-	-	-	-
192	STL	-CEI Lost D Rev Def L104	-	-	-	-	-	-	-	-	-	-	-	-	-	-
193	TRF	-CEI Lost D Rev Def L105	-	-	-	-	-	-	-	-	-	-	-	-	-	-
194	Cumulative Lost Distribution Rev & Int		Sum (L187 thru L193)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cumulative DSE 2 deferral (account 182397)																
195	RS	L179 + L187	\$ 8,006,748.97	\$ 8,327,864.36	\$ 8,274,264.67	\$ 8,603,743.79	\$ 8,745,044.74	\$ 9,956,615.19	\$ 9,491,828.18	\$ 9,065,572.30	\$ 8,280,751.67	\$ 7,581,964.49	\$ 7,769,488.50	\$ 7,769,488.50	\$ 7,769,488.50	
196	GS	L180 + L188	370,423.06	388,157.27	402,417.66	456,238.25	576,128.49	317,855.50	(114,246.66)	(554,416.05)	(295,515.73)	(557,751.47)	(465,513.76)	(465,513.76)	(465,513.76)	
197	GP	L181 + L189	32,475.12	33,714.30	34,775.23	37,672.47	44,661.29	46,639.19	33,419.15	40,971.18	30,269.67	14,092.69	1,106.04	1,106.04	1,106.04	
198	GSU	L182 + L190	229,987.42	241,605.44	251,665.27	279,986.00	344,493.39	314,058.73	122,472.39	(42,702.94)	443,144.73	57,494.86	78,978.89	78,978.89	78,978.89	
199	GT	L183 + L191	120,071.44	125,383.92	130,251.69	142,303.90	183,148.72	222,068.53	193,749.21	164,170.73	186,812.90	219,348.54	215,519.42	215,519.42	215,519.42	
200	STL	L184 + L192	7,232.78	7,489.83	7,651.09	8,496.47	8,906.53	9,141.93	9,295.91	9,411.06	9,583.57	9,781.57	10,058.39	10,058.39	10,058.39	
201	TRF	L185 + L193	2,988.31	3,022.73	3,049.38	3,132.99	3,217.47	78.62	(7,329.78)	(7,043.52)	(5,882.82)	358.12	(3,476.06)	(3,476.06)	(3,476.06)	
202	Cumulative DSE 2 Deferral (account 182397)		Sum (L195 thru L201)	\$ 8,769,927.10	\$ 9,127,237.85	\$ 9,104,074.99	\$ 9,531,473.87	\$ 9,905,600.63	\$ 10,866,457.69	\$ 9,729,188.40	\$ 8,675,962.76	\$ 8,649,163.99	\$ 7,325,288.80	\$ 7,606,161.42	\$ 7,606,161.42	\$ 7,606,161.42
DSE 2 - Journal Entry																
DSE 2 - Journal Entry		GL # & CC														
Debit/(Credit)																
Deferred DSE 2 Principal:		407850/426136														
203	Total Deferred DSE 2 Principal	-1120	\$ (307,486.93)	\$ 73,916.91	\$ (375,519.47)	\$ (320,015.98)	\$ (903,029.82)	\$ 1,194,605.40	\$ 1,104,463.64	\$ 75,030.10	\$ 1,368,346.39	\$ (239,305.03)	\$ -	\$ -	\$ -	\$ 1,671,005.21
Deferred DSE 2 Interest:		407855/426136														
204	Total Deferred DSE 2 Interest	-1162	\$ (49,823.82)	\$ (50,754.05)	\$ (51,879.41)	\$ (54,110.78)	\$ (57,827.24)	\$ (57,336.11)	\$ (51,238.00)	\$ (48,231.33)	\$ (44,471.20)	\$ (41,567.59)	\$ -	\$ -	\$ -	\$ (507,239.53)
Regulatory DSE 2:		182397														
205	Total Deferred Regulatory DSE 2	-L203 - L204	\$ 357,310.75	\$ (23,162.86)	\$ 427,398.88	\$ 374,126.76	\$ 960,857.06	\$ (1,137,269.29)	\$ (1,053,225.64)	\$ (26,798.77)	\$ (1,323,875.19)	\$ 280,872.62	\$ -	\$ -	\$ -	\$ (1,163,765.68)

To record monthly recovery of program, administrative & direct labor costs with Rider DSE #2

THE TOLEDO EDISON COMPANY
Compute Semi-Annual Reconcilable Demand Side Management/Energy Efficiency 2 Rider (DSE 2) - Deferring Started 9/1/2009
Program, Administrative & Direct Labor Deferral Calculations
For the Year Ended December 31, 2011

Line No.	Description	Source	2010 Carry forward	Jan 2011	Feb 2011	Mar 2011	Apr 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	Sep 2011	Oct 2011	Nov 2011	Dec 2011	YTD 2011
Rider Revenues (Starts May 18, 2011):																
DSE 2 Rider Revenues: Sales Report																
1	RS		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 162,208.51	\$ 429,873.54	\$ 845,955.55	\$ 751,605.74	\$ 580,282.00	\$ 420,839.57	\$ -	\$ -	\$ 3,190,764.91
2	GS		-	-	-	-	-	59,023.46	136,226.00	155,287.84	140,258.89	121,039.10	115,593.14	-	-	727,428.43
3	GP		-	-	-	-	-	39,230.53	69,546.77	280,272.01	385,349.54	377,093.52	342,369.42	-	-	1,493,861.79
4	GSU		-	-	-	-	-	603.83	1,039.75	5,386.55	5,742.96	7,430.32	7,682.13	-	-	27,885.54
5	GT		-	-	-	-	-	23,104.40	89,062.69	265,132.64	174,882.72	198,473.15	214,912.79	-	-	965,568.39
6	STL		-	-	-	-	-	-	-	-	-	-	-	-	-	
7	TRF		-	-	-	-	-	552.66	857.46	(65.78)	(87.48)	(177.63)	(186.05)	-	-	893.18
8	Total DSE 2 Rider Revenues	Sum (L1 thru L7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 284,723.39	\$ 726,606.21	\$ 1,551,968.81	\$ 1,457,752.37	\$ 1,284,140.46	\$ 1,101,211.00	\$ -	\$ -	\$ 6,406,402.24
Prior Period DSE 2 Revenue Adjustments:																
9	RS		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	GS		-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	GP		-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	GSU		-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	GT		-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	STL		-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	TRF		-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Prior Period Revenue Adjustments	Sum (L9 thru L15)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Adjusted DSE 2 Revenues																
17	RS	L1 - L9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 162,208.51	\$ 429,873.54	\$ 845,955.55	\$ 751,605.74	\$ 580,282.00	\$ 420,839.57	\$ -	\$ -	\$ 3,190,764.91
18	GS	L2 - L10	-	-	-	-	-	59,023.46	136,226.00	155,287.84	140,258.89	121,039.10	115,593.14	-	-	727,428.43
19	GP	L3 - L11	-	-	-	-	-	39,230.53	69,546.77	280,272.01	385,349.54	377,093.52	342,369.42	-	-	1,493,861.79
20	GSU	L4 - L12	-	-	-	-	-	603.83	1,039.75	5,386.55	5,742.96	7,430.32	7,682.13	-	-	27,885.54
21	GT	L5 - L13	-	-	-	-	-	23,104.40	89,062.69	265,132.64	174,882.72	198,473.15	214,912.79	-	-	965,568.39
22	STL	L6 - L14	-	-	-	-	-	-	-	-	-	-	-	-	-	
23	TRF	L7 - L15	-	-	-	-	-	552.66	857.46	(65.78)	(87.48)	(177.63)	(186.05)	-	-	893.18
24	Total Adjusted DSE 2 Revenues	Sum (L17 thru L23)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 284,723.39	\$ 726,606.21	\$ 1,551,968.81	\$ 1,457,752.37	\$ 1,284,140.46	\$ 1,101,211.00	\$ -	\$ -	\$ 6,406,402.24
25	CAT Tax	Tax Department		0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
CAT Amount:																
26	RS	L17 x L25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 421.74	\$ 1,117.67	\$ 2,199.48	\$ 1,954.17	\$ 1,508.73	\$ 1,094.18	\$ -	\$ -	\$ -
27	GS	L18 x L25	-	-	-	-	-	153.46	354.19	403.75	364.67	314.70	300.54	-	-	-
28	GP	L19 x L25	-	-	-	-	-	102.00	180.82	728.71	1,001.91	980.44	890.16	-	-	-
29	GSU	L20 x L25	-	-	-	-	-	1.57	2.70	14.01	14.93	19.32	19.97	-	-	-
30	GT	L21 x L25	-	-	-	-	-	60.07	231.56	689.34	454.70	516.03	558.77	-	-	-
31	STL	L22 x L25	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	TRF	L23 x L25	-	-	-	-	-	1.44	2.23	(0.17)	(0.23)	(0.46)	(0.48)	-	-	-
33	Total CAT Revenues	Sum (L26 thru L32)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 740.28	\$ 1,889.17	\$ 4,035.12	\$ 3,790.15	\$ 3,338.76	\$ 2,863.14	\$ -	\$ -	\$ 16,656.62
Revenues Excluding CAT :																
34	RS	L17 - L26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 161,786.77	\$ 428,755.87	\$ 843,756.07	\$ 749,651.57	\$ 578,773.27	\$ 419,745.39	\$ -	\$ -	\$ 3,182,468.94
35	GS	L18 - L27	-	-	-	-	-	58,870.00	135,871.81	154,884.09	139,894.22	120,724.40	115,292.60	-	-	725,537.12
36	GP	L19 - L28	-	-	-	-	-	39,128.53	69,365.95	279,543.30	384,347.63	376,113.08	341,479.26	-	-	1,489,977.75
37	GSU	L20 - L29	-	-	-	-	-	602.26	1,037.05	5,372.54	5,728.03	7,411.00	7,662.16	-	-	27,813.04
38	GT	L21 - L30	-	-	-	-	-	23,044.33	88,831.13	264,443.30	174,428.02	197,957.12	214,354.02	-	-	963,057.92
39	STL	L22 - L31	-	-	-	-	-	-	-	-	-	-	-	-	-	
40	TRF	L23 - L32	-	-	-	-	-	551.22	855.23	(65.61)	(87.25)	(177.17)	(185.57)	-	-	890.85
41	Total Revenues Excluding CAT	Sum (L34 thru L40)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 283,983.11	\$ 724,717.04	\$ 1,547,933.69	\$ 1,453,962.22	\$ 1,280,801.70	\$ 1,098,347.86	\$ -	\$ -	\$ 6,389,745.62
DSE 2 Revenues Relating to Lost Distribution Revenues: Rate Department																
42	RS		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 132,056.18	\$ 31,259.10	\$ 27,956.02	\$ 62,793.90	\$ 102,704.71	\$ 113,620.18	\$ -	\$ -	\$ 470,390.09
43	GS		-	-	-	-	-	-	-	-	-	3,666.83	5,498.61	-	-	9,165.44
44	GP		-	-	-	-	-	-	-	-	-	-	-	-	-	
45	GSU		-	-	-	-	-	-	-	-	-	-	-	-	-	
46	GT		-	-	-	-	-	-	-	-	-	9.40	19.68	-	29.08	
47	STL		-	-	-	-	-	-	-	-	-	-	-	-	-	
48	TRF		-	-	-	-	-	-	-	-	-	-	-	-	-	
49	Total DSE 2 Revenues Relating to Lost Dist Rev	Sum (L42 thru L48)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 132,056.18	\$ 31,259.10	\$ 27,956.02	\$ 62,793.90	\$ 106,380.94	\$ 119,138.47	\$ -	\$ -	\$ 479,584.61
Rider DSE #2 Revenues Recovering Prog/Admin & Dir Labor Costs:																
50	RS	L34 - L42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,730.59	\$ 397,496.77	\$ 815,800.05	\$ 686,857.67	\$ 476,068.56	\$ 306,125.21	\$ -	\$ -	\$ 2,712,078.85
51	GS	L35 - L43	-	-	-	-	-	58,870.00	135,871.81	154,884.09	139,894.22	117,057.57	109,793.99	-	-	716,371.68
52	GP	L36 - L44	-	-	-	-	-	39,128.53	69,365.95	279,543.30	384,347.63	376,113.08	341,479.26	-	-	1,489,977.75
53	GSU	L37 - L45	-	-	-	-	-	602.26	1,037.05	5,372.54	5,728.03	7,411.00	7,662.16	-	-	27,813.04
54	GT	L38 - L46	-	-	-	-	-	23,044.33	88,831.13	264,443.30	174,428.02	197,947.72	214,334.34	-	-	963,028.84
55	STL	L39 - L47	-	-	-	-	-	-	-	-	-	-	-	-	-	
56	TRF	L40 - L48	-	-	-	-	-	551.22	855.23	(65.61)	(87.25)	(177.17)	(185.57)	-	-	890.85
57	Total Rev Recovering Prog/Admin & Dir Lab	Sum (L50 thru L56)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 151,926.93	\$ 693,457.94	\$ 1,519,977.67	\$ 1,391,168.32	\$ 1,174,420.76	\$ 979,209.39	\$ -	\$ -	\$ 5,910,161.01
58	LINES 49 + 57 MUST TIE TO LINE 41. IF NOT, FORMULA IS INCORRECT.															

THE TOLEDO EDISON COMPANY
Compute Semi-Annual Reconcilable Demand Side Management/Energy Efficiency 2 Rider (DSE 2) - Deferring Started 9/1/2009
Program, Administrative & Direct Labor Deferral Calculations
For the Year Ended December 31, 2011

Line No.	Description	Source	2010 Carry forward	Jan 2011	Feb 2011	Mar 2011	Apr 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	Sep 2011	Oct 2011	Nov 2011	Dec 2011	YTD 2011
DSE #2 Deferral Costs Being Recovered:																
Monthly Program/Admin Costs:																
59	RS	TE Program 71	\$ 18,321.05	\$ (95,253.23)	\$ 73,949.73	\$ 25,267.82	\$ 531,697.06	\$ 122,396.16	\$ 389,252.90	\$ 249,166.53	\$ 109,180.06	\$ 187,857.16	\$ -	\$ -	\$ -	\$ 1,611,835.24
60	GS	TE Program 72	3,673.79	881.06	13,046.62	27,216.50	38,820.98	107,941.53	14,925.72	98,372.14	(11,364.23)	129,531.34	-	-	-	423,045.45
61	GP	TE Program 73	1,583.93	299.66	5,617.55	48,756.90	11,379.43	(1,017.57)	1,160.37	46,646.65	47,483.88	16,595.80	-	-	-	180,506.60
62	GSU	TE Program 74	142.98	31.71	500.80	866.14	1,335.46	(53.83)	281.40	1,155.19	2,465.52	208.00	-	-	-	6,933.37
63	GT	TE Program 75	6,930.26	1,744.15	24,428.95	34,840.78	54,931.86	(5,167.15)	5,880.06	60,312.29	73,872.94	62,074.84	-	-	-	319,844.98
64	STL	TE Program 76	76.79	3.91	288.99	47.63	125.17	39.51	34.83	55.98	57.46	110.35	-	-	-	840.62
65	TRF	TE Program 77	6.48	0.33	24.41	4.00	10.52	3.32	2.93	4.71	2,640.62	(2,626.52)	-	-	-	70.80
66	Total Monthly Prog/Admin Costs	Sum (L59 thru L65)	\$ -	\$ 30,735.28	\$ (92,292.41)	\$ 117,857.05	\$ 136,999.77	\$ 638,300.48	\$ 224,141.97	\$ 411,538.21	\$ 457,713.49	\$ 224,336.25	\$ 393,746.97	\$ -	\$ -	\$ 2,543,077.06
Monthly Direct Labor Costs:																
67	RS	TE Labor 65	\$ 2,223.48	\$ 4,092.21	\$ 4,216.39	\$ 8,932.95	\$ 5,212.33	\$ 5,052.51	\$ 5,201.82	\$ 5,784.65	\$ 7,075.98	\$ 5,160.53	\$ -	\$ -	\$ -	\$ 52,952.85
68	GS	TE Labor 66	2,687.21	2,918.54	3,128.92	6,705.51	3,038.76	3,588.71	2,798.52	3,588.71	4,214.88	3,238.96	-	-	-	35,858.72
69	GP	TE Labor 67	1,539.15	1,815.11	1,857.74	3,429.22	2,056.39	1,922.31	1,466.96	1,778.45	2,079.42	1,837.24	-	-	-	19,781.99
70	GSU	TE Labor 68	156.45	184.42	189.39	362.62	3,744.30	2,646.81	1,379.32	3,179.08	1,481.55	2,230.97	-	-	-	15,554.91
71	GT	TE Labor 69	8,364.90	8,464.60	8,676.84	16,154.60	6,906.62	6,924.95	6,213.47	6,317.96	8,875.03	6,918.52	-	-	-	83,817.49
72	STL	TE Labor 70	31.87	37.69	37.51	91.69	0.53	0.04	-	(0.11)	-	-	-	-	-	199.18
73	TRF	TE Labor 71	2.70	3.18	3.16	7.71	0.04	-	-	(0.01)	-	-	-	-	-	16.78
74	Total Monthly Direct Labor Costs	Sum (L67 thru L73)	\$ -	\$ 15,005.76	\$ 17,515.75	\$ 18,109.95	\$ 35,684.30	\$ 20,958.97	\$ 20,135.29	\$ 17,060.09	\$ 20,598.73	\$ 23,726.86	\$ 19,386.22	\$ -	\$ -	\$ 208,181.92
Total Monthly Program/Admin and Direct Labor Costs																
75	RS	L59 + L67	\$ 20,544.53	\$ (91,161.02)	\$ 78,166.12	\$ 34,200.77	\$ 536,909.39	\$ 127,448.67	\$ 394,454.72	\$ 254,951.18	\$ 116,256.04	\$ 193,017.69	\$ -	\$ -	\$ -	\$ 1,664,788.09
76	GS	L60 + L68	6,361.00	3,799.60	16,175.54	33,922.01	41,859.74	111,530.24	17,724.24	101,910.85	(7,149.35)	132,770.30	-	-	-	458,904.17
77	GP	L61 + L69	3,123.08	2,114.77	7,475.29	52,186.12	13,435.82	(904.54)	2,627.33	50,425.10	49,563.30	18,433.04	-	-	-	200,288.50
78	GSU	L62 + L70	299.43	216.13	690.19	1,228.76	5,079.76	2,592.98	1,660.72	4,334.27	3,947.07	2,438.97	-	-	-	22,488.28
79	GT	L63 + L71	15,295.16	10,208.75	33,105.79	50,995.38	61,838.48	1,757.80	12,093.53	66,630.25	82,747.97	68,989.36	-	-	-	403,662.47
80	STL	L64 + L72	108.66	41.60	326.50	139.32	125.70	39.51	34.83	55.87	57.46	110.35	-	-	-	1,039.80
81	TRF	L65 + L73	9.18	3.51	27.57	11.71	10.56	3.32	2.93	4.70	2,640.62	(2,626.52)	-	-	-	87.58
82	Total Monthly Prog/Admin and Labor Costs	Sum (L75 thru L81)	\$ 45,741.04	\$ (74,776.66)	\$ 135,967.00	\$ 172,684.07	\$ 659,259.45	\$ 244,277.26	\$ 428,598.30	\$ 478,312.22	\$ 248,063.11	\$ 413,133.19	\$ -	\$ -	\$ -	\$ 2,751,258.98
Total Net Monthly Prog/Admin & Dir Labor Costs & DSE 2 Revenues Principal																
83	RS	L75 - L80	\$ 20,544.53	\$ (91,161.02)	\$ 78,166.12	\$ 34,200.77	\$ 507,178.80	\$ (270,048.10)	\$ (421,345.33)	\$ (431,906.49)	\$ (359,812.52)	\$ (113,107.52)	\$ -	\$ -	\$ -	\$ 1,047,290.76
84	GS	L76 - L81	6,361.00	3,799.60	16,175.54	33,922.01	(17,010.26)	(24,341.57)	(137,159.85)	(37,983.37)	(124,206.92)	22,976.31	-	-	-	257,467.51
85	GP	L77 - L82	3,123.08	2,114.77	7,475.29	52,186.12	(25,692.71)	(68,461.21)	(276,915.97)	(335,922.53)	(326,549.78)	(323,046.22)	-	-	-	1,289,689.16
86	GSU	L78 - L83	299.43	216.13	690.19	1,228.76	4,477.50	1,555.93	(3,711.82)	(1,393.76)	(3,463.93)	(5,223.19)	-	-	-	5,324.76
87	GT	L79 - L84	15,295.16	10,208.75	33,105.79	50,995.38	38,794.15	(87,073.33)	(252,349.77)	(107,797.77)	(115,199.75)	(145,344.98)	-	-	-	559,366.37
88	STL	L80 - L85	108.66	41.60	326.50	139.32	125.70	39.51	34.83	55.87	57.46	110.35	-	-	-	(1,039.80)
89	TRF	L81 - L86	9.18	3.51	27.57	11.71	(540.66)	(851.91)	68.54	91.95	2,817.79	(2,440.95)	-	-	-	803.27
90	Grand Total Net Monthly Principal	Sum (L83 thru L89)	\$ 45,741.04	\$ (74,776.66)	\$ 135,967.00	\$ 172,684.07	\$ 507,332.52	\$ (449,180.68)	\$ (1,091,379.57)	\$ (912,856.10)	\$ (926,357.65)	\$ (566,076.20)	\$ -	\$ -	\$ -	\$ 3,158,902.03
Cumulative Principal																
91	RS	L83 + Prev L91	\$ 3,585,416.02	\$ 3,605,960.55	\$ 3,514,799.53	\$ 3,592,965.65	\$ 3,627,166.42	\$ 4,134,345.22	\$ 3,864,297.12	\$ 3,442,951.79	\$ 3,011,045.30	\$ 2,651,232.78	\$ 2,538,125.26	\$ 2,538,125.26	\$ 2,538,125.26	\$ 2,538,125.26
92	GS	L84 + Prev L92	121,299.87	127,660.87	131,460.47	147,636.01	181,558.02	164,547.76	140,206.19	3,046.34	(34,937.03)	(159,143.95)	(136,167.64)	(136,167.64)	(136,167.64)	(136,167.64)
93	GP	L85 + Prev L93	54,057.97	57,181.05	59,295.82	66,771.11	118,957.23	93,264.52	24,803.31	(252,112.66)	(586,035.19)	(912,584.97)	(1,235,631.19)	(1,235,631.19)	(1,235,631.19)	(1,235,631.19)
94	GSU	L86 + Prev L94	11,910.85	12,210.28	12,426.41	13,116.60	14,345.36	18,822.86	20,378.79	16,666.97	15,273.21	11,809.28	6,586.09	6,586.09	6,586.09	6,586.09
95	GT	L87 + Prev L95	226,870.77	242,165.93	252,374.68	285,480.47	336,475.85	375,270.00	288,196.67	35,846.90	(71,950.87)	(187,150.62)	(332,495.60)	(332,495.60)	(332,495.60)	(332,495.60)
96	STL	L88 + Prev L96	2,894.01	3,002.67	3,044.27	3,370.77	3,510.09	3,635.79	3,675.30	3,710.13	3,766.00	3,823.46	3,933.81	3,933.81	3,933.81	3,933.81
97	TRF	L89 + Prev L97	1,460.36	1,469.54	1,473.05	1,500.62	1,512.33	971.67	119.76	188.30	280.25	3,098.04	657.09	657.09	657.09	657.09
98	Cumulative Principal	Sum (L91 thru L97)	\$ 4,003,909.85	\$ 4,049,650.89	\$ 3,974,874.23	\$ 4,110,841.23	\$ 4,283,525.30	\$ 4,790,857.82	\$ 4,341,671.14	\$ 3,250,297.77	\$ 2,337,441.67	\$ 1,411,084.02	\$ 845,007.82	\$ 845,007.82	\$ 845,007.82	\$ 845,007.82
Calculate Interest on Program/Labor Principal																
Balance Subject to Interest before Prior Period Adj.:																
99	RS	L83/2 + Prev L149	\$ 3,806,245.61	\$ 3,792,506.09	\$ 3,807,499.51	\$ 3,885,258.79	\$ 4,177,965.04	\$ 4,320,205.53	\$ 3,998,989.97	\$ 3,595,025.00	\$ 3,219,537.31	\$ 3,001,321.33	\$ 2,961,775.06	\$ 2,961,775.06	\$ 2,961,775.06	\$ 2,961,775.06
100	GS	L84/2 + Prev L150	129,591.03	135,405.68	146,160.55	172,037.57	181,468.32	161,820.72	81,986.99	(5,120.03)	(86,244.18)	(137,348.20)	(126,638.36)	(126,638.36)	(126,638.36)	(126,638.36)
101	GP	L85/2 + Prev L151	57,732.95	60,679.03	65,817.91	96,021.58	109,812.40	63,357.71	(108,971.85)	(415,008.61)	(747,596.48)	(1,076,630.86)	(1,244,254.88)	(1,244,254.88)	(1,244,254.88)	(1,244,254.88)
102	GSU	L86/2 + Prev L152	12,309.32	12,636.85	13,161.62	14,195.67	17,129.24	20,243.03	19,279.79	16,836.25	14,502.81	10,241.43	7,687.87	7,687.87	7,687.87	7,687.87
103	GT	L87/2 + Prev L153	243,653.74	257,786.40	280,904.46	324,546.83	371,280.70	349,245.02	181,512.53	2,467.33	(109,017.45)	(239,907.58)	(313,939.55)	(313,939.55)	(313,939.55)	(313,939.55)
104	STL	L88/2 + Prev L154	3,071.52	3,164.06	3,366.04	3,618.02	3,771.03	3,875.01	3,934.14	4,001.78	4,081.12	4,188.16	4,267.06	4,267.06	4,267.06	(519.90)
105	TRF	L89/2 + Prev L155	1,520.81	1,535.79	1,560.02	1,588.50	1,333.02	644.28	256.25	337.95	1,794.74	1,993.32	784.15	784.15	784.15	401.64
106	Total Bal Subject to Int before Prior Period Adj.	Sum (L99 thru L105)	\$ 4,254,124.98	\$ 4,263,713.90	\$ 4,318,470.11	\$ 4,497,266.96	\$ 4,862,759.75	\$ 4,919,391.30	\$ 4,176,987.82	\$ 3,198,539.67	\$ 2,297,057.87	\$ 1,563,857.60	\$ 1,289,681.35	\$ 1,289,681.35	\$ 1,289,681.35	\$ 1,579,451.03
Prior Period Interest Adjustment:																
107	RS		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
108	GS		-	-	-	-	-	-	-	-	-	-	-	-	-	-
109	GP		-	-	-	-	-	-	-	-	-	-	-	-	-	-
110	GSU		-	-	-	-	-	-	-	-	-	-	-	-	-	-
111	GT		-	-	-	-	-	-	-	-	-	-	-	-	-	-
112	STL		-	-	-	-	-	-	-	-	-	-	-	-	-	-
113	TRF		-	-	-	-	-	-	-	-	-	-	-	-	-	-
114	Total Prior Period Interest Adjustment	Sum (L107 thru L113)	\$ -	\$ -	\$ -	\$ -										

THE TOLEDO EDISON COMPANY
Compute Semi-Annual Reconcilable Demand Side Management/Energy Efficiency 2 Rider (DSE 2) - Deferring Started 9/1/2009
Program, Administrative & Direct Labor Deferral Calculations
For the Year Ended December 31, 2011

Line No.	Description	Source	2010 Carry forward	Jan 2011	Feb 2011	Mar 2011	Apr 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	Sep 2011	Oct 2011	Nov 2011	Dec 2011	YTD 2011
Monthly Interest																
125	RS	L115 x L124	\$	21,568.73	\$ 21,490.87	\$ 21,575.83	\$ 22,016.47	\$ 23,675.14	\$ 24,481.16	\$ 22,660.94	\$ 20,371.81	\$ 18,244.04	\$ 17,007.49	\$ -	\$ -	\$ 213,092.48
126	GS	L116 x L124		734.35	767.30	828.24	974.88	1,028.32	916.98	464.59	(29.01)	(488.72)	(778.31)	-	-	4,418.62
127	GP	L117 x L124		327.15	343.85	372.97	544.12	622.27	359.03	(617.51)	(2,351.72)	(4,236.38)	(6,100.91)	-	-	(10,737.13)
128	GSU	L118 x L124		69.75	71.61	74.58	80.44	97.07	114.71	109.25	95.41	82.18	58.03	-	-	853.03
129	GT	L119 x L124		1,380.70	1,460.79	1,591.79	1,839.10	2,103.92	1,979.06	1,028.57	13.98	(617.77)	(1,359.48)	-	-	9,420.66
130	STL	L120 x L124		17.41	17.93	19.07	20.50	21.37	21.96	22.29	22.68	23.13	23.73	-	-	210.07
131	TRF	L121 x L124		8.63	8.69	8.84	9.00	7.55	3.65	1.45	1.92	10.17	11.30	-	-	71.20
132	Total Monthly Interest	Sum (L125 thru L131)	\$	24,106.72	\$ 24,161.04	\$ 24,471.32	\$ 25,484.51	\$ 27,555.64	\$ 27,876.55	\$ 23,669.58	\$ 18,125.07	\$ 13,016.65	\$ 8,861.85	\$ -	\$ -	\$ 217,328.93
Cumulative Interest																
133	RS	L125 + Prev L133	\$	210,557.33	\$ 232,126.06	\$ 253,616.93	\$ 275,192.76	\$ 297,209.23	\$ 320,884.37	\$ 345,365.53	\$ 368,026.47	\$ 388,398.28	\$ 406,642.32	\$ 423,649.81	\$ 423,649.81	\$ 423,649.81
134	GS	L126 + Prev L134		5,110.66	5,845.01	6,612.31	7,440.55	8,415.43	9,443.75	10,360.73	10,825.32	10,796.31	10,307.59	9,529.28	9,529.28	9,529.28
135	GP	L127 + Prev L135		2,113.44	2,440.59	2,784.44	3,157.41	3,701.53	4,323.80	4,682.83	4,065.32	1,713.60	(2,522.78)	(8,623.69)	(8,623.69)	(8,623.69)
136	GSU	L128 + Prev L136		248.75	318.50	390.11	464.69	545.13	642.20	756.91	866.16	961.57	1,043.75	1,101.78	1,101.78	1,101.78
137	GT	L129 + Prev L137		9,135.39	10,516.09	11,976.88	13,568.67	15,407.77	17,511.69	19,490.75	20,519.32	20,533.30	19,915.53	18,556.05	18,556.05	18,556.05
138	STL	L130 + Prev L138		123.18	140.59	158.52	177.59	198.09	219.46	241.42	263.71	286.39	309.52	333.25	333.25	333.25
139	TRF	L131 + Prev L139		55.85	64.48	73.17	82.01	91.01	98.56	102.21	103.66	105.58	115.75	127.05	127.05	127.05
140	Cumulative Interest	Sum (L133 thru L139)	\$	227,344.60	\$ 251,451.32	\$ 275,612.36	\$ 300,083.68	\$ 325,568.19	\$ 353,123.83	\$ 381,000.38	\$ 404,669.96	\$ 422,795.03	\$ 435,811.68	\$ 444,673.53	\$ 444,673.53	\$ 444,673.53
Total Monthly Program/Labor Principal & Interest																
141	RS	L83 + L125	\$	42,113.26	\$ (69,670.15)	\$ 99,741.95	\$ 56,217.24	\$ 530,853.94	\$ (245,566.94)	\$ (398,684.39)	\$ (411,534.68)	\$ (341,568.48)	\$ (96,100.03)	\$ -	\$ -	\$ 1,260,383.24
142	GS	L84 + L126		7,095.35	4,566.90	17,008.78	34,896.89	(15,981.94)	(23,424.59)	(136,695.26)	(38,012.38)	(124,695.64)	22,198.00	-	-	261,886.13
143	GP	L85 + L127		3,450.23	2,458.62	7,848.26	52,730.24	(25,070.44)	(68,102.18)	(277,533.48)	(336,274.25)	(330,786.16)	(329,147.13)	-	-	1,278,952.03
144	GSU	L86 + L128		369.18	287.74	764.77	1,309.20	4,574.57	1,670.64	(3,602.57)	(1,298.35)	(3,381.75)	(5,165.16)	-	-	6,177.79
145	GT	L87 + L129		16,675.86	11,669.54	34,697.58	52,834.48	40,898.07	(85,094.27)	(251,321.20)	(107,783.79)	(115,817.52)	(146,704.46)	-	-	568,787.03
146	STL	L88 + L130		126.07	59.53	345.57	159.82	147.07	61.47	57.12	78.55	80.59	134.08	-	-	(829.73)
147	TRF	L89 + L131		17.81	12.20	36.41	20.71	(533.11)	(848.26)	69.99	93.87	2,827.96	(2,429.65)	-	-	874.47
148	Total Monthly Program/Labor Prin & Int	Sum (L141 thru L147)	\$	69,847.76	\$ (50,615.62)	\$ 160,438.32	\$ 198,168.58	\$ 534,888.16	\$ (421,304.13)	\$ (1,067,709.79)	\$ (894,731.03)	\$ (913,341.00)	\$ (557,214.35)	\$ -	\$ -	\$ (2,941,573.10)
Cumulative Program/Labor Principal & Interest																
149	RS	L141 + Prev L149	\$	3,795,973.34	\$ 3,838,086.60	\$ 3,768,416.45	\$ 3,868,158.40	\$ 3,924,375.64	\$ 4,455,229.58	\$ 4,209,662.64	\$ 3,810,978.25	\$ 3,399,443.57	\$ 3,057,875.09	\$ 2,961,775.06	\$ 2,961,775.06	\$ 2,961,775.06
150	GS	L142 + Prev L150		126,410.53	133,505.88	138,072.78	155,076.56	189,973.45	173,991.51	150,566.92	13,871.66	(24,140.72)	(148,836.36)	(126,638.36)	(126,638.36)	
151	GP	L143 + Prev L151		56,171.41	59,621.64	62,080.26	69,928.52	122,658.76	97,588.32	29,486.14	(248,047.34)	(584,321.59)	(915,107.75)	(1,244,254.88)	(1,244,254.88)	
152	GSU	L144 + Prev L152		12,159.60	12,528.78	12,816.52	13,581.29	14,890.49	19,465.06	21,135.70	17,533.13	16,234.78	12,853.03	7,687.87	7,687.87	
153	GT	L145 + Prev L153		236,006.16	252,682.02	264,351.56	299,049.14	351,883.62	392,781.69	307,687.42	56,366.22	(51,417.57)	(167,235.09)	(313,939.55)	(313,939.55)	
154	STL	L146 + Prev L154		3,017.19	3,143.26	3,202.79	3,548.36	3,708.18	3,855.25	3,916.72	3,973.84	4,052.39	4,132.98	4,267.06	4,267.06	
155	TRF	L147 + Prev L155		1,516.22	1,534.03	1,546.23	1,582.64	1,603.35	1,070.24	221.98	291.97	385.84	3,213.80	784.15	784.15	
156	Cumulative Program/Labor Prin & Int	Sum (L149 thru L155)	\$	4,231,254.45	\$ 4,301,102.21	\$ 4,250,486.59	\$ 4,410,924.91	\$ 4,609,093.49	\$ 5,143,981.65	\$ 4,722,677.52	\$ 3,654,967.73	\$ 2,760,236.70	\$ 1,846,895.70	\$ 1,289,681.35	\$ 1,289,681.35	\$ 1,289,681.35
Cumulative Lost Distribution Revenues & Interest																
157	RS	-TE Lost D Rev Def L99	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
158	GS	-TE Lost D Rev Def L100		-	-	-	-	-	-	-	-	-	-	-	-	-
159	GP	-TE Lost D Rev Def L101		-	-	-	-	-	-	-	-	-	-	-	-	-
160	GSU	-TE Lost D Rev Def L102		-	-	-	-	-	-	-	-	-	-	-	-	-
161	GT	-TE Lost D Rev Def L103		-	-	-	-	-	-	-	-	-	-	-	-	-
162	STL	-TE Lost D Rev Def L104		-	-	-	-	-	-	-	-	-	-	-	-	-
163	TRF	-TE Lost D Rev Def L105		-	-	-	-	-	-	-	-	-	-	-	-	-
164	Cumulative Lost Distribution Rev & Int	Sum (L157 thru L163)	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cumulative DSE 2 deferral (account 182397)																
165	RS	L149 + L157	\$	3,795,973.34	\$ 3,838,086.60	\$ 3,768,416.45	\$ 3,868,158.40	\$ 3,924,375.64	\$ 4,455,229.58	\$ 4,209,662.64	\$ 3,810,978.25	\$ 3,399,443.57	\$ 3,057,875.09	\$ 2,961,775.06	\$ 2,961,775.06	\$ 2,961,775.06
166	GS	L150 + L158		126,410.53	133,505.88	138,072.78	155,076.56	189,973.45	173,991.51	150,566.92	13,871.66	(24,140.72)	(148,836.36)	(126,638.36)	(126,638.36)	
167	GP	L151 + L159		56,171.41	59,621.64	62,080.26	69,928.52	122,658.76	97,588.32	29,486.14	(248,047.34)	(584,321.59)	(915,107.75)	(1,244,254.88)	(1,244,254.88)	
168	GSU	L152 + L160		12,159.60	12,528.78	12,816.52	13,581.29	14,890.49	19,465.06	21,135.70	17,533.13	16,234.78	12,853.03	7,687.87	7,687.87	
169	GT	L153 + L161		236,006.16	252,682.02	264,351.56	299,049.14	351,883.62	392,781.69	307,687.42	56,366.22	(51,417.57)	(167,235.09)	(313,939.55)	(313,939.55)	
170	STL	L154 + L162		3,017.19	3,143.26	3,202.79	3,548.36	3,708.18	3,855.25	3,916.72	3,973.84	4,052.39	4,132.98	4,267.06	4,267.06	
171	TRF	L155 + L163		1,516.22	1,534.03	1,546.23	1,582.64	1,603.35	1,070.24	221.98	291.97	385.84	3,213.80	784.15	784.15	
172	Cumulative DSE 2 Deferral (account 182397)	Sum (L165 thru L171)	\$	4,231,254.45	\$ 4,301,102.21	\$ 4,250,486.59	\$ 4,410,924.91	\$ 4,609,093.49	\$ 5,143,981.65	\$ 4,722,677.52	\$ 3,654,967.73	\$ 2,760,236.70	\$ 1,846,895.70	\$ 1,289,681.35	\$ 1,289,681.35	\$ 1,289,681.35
DSE 2 - Journal Entry Debit/(Credit)																
Deferred DSE 2 Principal:		407850/416136														
173	Total Deferred DSE 2 Principal	-190	\$	(45,741.04)	\$ 74,776.66	\$ (135,967.00)	\$ (172,684.07)	\$ (507,332.52)	\$ 449,180.68	\$ 1,091,379.37	\$ 912,856.10	\$ 926,357.65	\$ 566,076.20	\$ -	\$ -	\$ 3,158,902.03
Deferred DSE 2 Interest:		407855/416136														
174	Total Deferred DSE 2 Interest	-1332	\$	(24,106.72)	\$ (24,161.04)	\$ (24,471.32)	\$ (25,484.51)	\$ (27,555.64)	\$ (27,876.55)	\$ (23,669.58)	\$ (18,125.07)	\$ (13,016.65)	\$ (8,861.85)	\$ -	\$ -	\$ (217,328.93)
Regulatory DSE 2:		182397														
175	Total Deferred Regulatory DSE 2	-L173 - L174	\$	69,847.76	\$ (50,615.62)	\$ 160,438.32	\$ 198,168.58	\$ 534,888.16	\$ (421,304.13)	\$ (1,067,709.79)	\$ (894,731.03)	\$ (913,341.00)	\$ (557,214.35)	\$ -	\$ -	\$ (2,941,573.10)

To record monthly recovery of program, administrative & direct labor costs with Rider DSE #2

Case No. 08-935-EL-SSO
Ohio Edison Company, The Cleveland Electric Illuminating Company, The Toledo Edison Company
DSE2 Rate Calculation for January 1, 2012

Mercantile Exempted kWh
Source: Energy Efficiency Department

Op Co	Rate Code	Concatenate	kWh
CE	GS	CEGS	61,672,826
CE	GP	CEGP	38,556,078
CE	GSU	CEGSU	270,726,314
CE	GT	CEGT	427,028,301
OE	GS	OEGS	11,563,934
OE	GP	OEGP	66,059,648
OE	GSU	OEGSU	40,317,108
OE	GT	OEGT	594,956,916
TE	GS	TEGS	4,773,649
TE	GP	TEGP	39,178,645
TE	GT	TEGT	1,299,899,785

Case No. 08-935-EL-SSO
 Ohio Edison Company, The Cleveland Electric Illuminating Company, The Toledo Edison Company
 DSE2 Rate Calculation for January 1, 2012

kWhs
 Shop type Wires
 Year 2012
 Forecast 2012 Budget as of November 2011
 Month January through June

Co Code	RS	GS	GP	GSU	GT	STL	TRF	POL	Grand Total
CE	2,765,583,000	3,418,627,000	201,769,000	1,923,222,000	998,578,000	69,600,000	11,417,000	29,955,000	9,418,751,000
OE	4,536,737,000	3,271,950,000	1,295,592,000	485,498,000	2,301,110,000	62,059,000	9,020,000	17,772,000	11,979,738,000
TE	1,228,516,000	1,039,013,000	501,906,000	54,012,000	2,464,655,000	25,092,000	1,957,000	5,261,000	5,320,412,000

Case No. 08-935-EL-SSO
 Ohio Edison Company, The Cleveland Electric Illuminating Company, The Toledo Edison Company
 DSE2 Rate Calculation for January 1, 2012

kWhs
 Shop type Wires
 Year 2011
 Forecast 9+3 2011
 Month November and December

Co Code	RS	GS	GP	GSU	GT	STL	TRF	POL	Grand Total
CE	985,032,000	1,102,924,000	63,624,000	620,403,000	320,480,000	23,110,000	3,973,000	10,357,000	3,129,903,000
OE	1,617,091,000	1,048,818,000	416,344,000	156,485,000	715,039,000	20,314,000	2,968,000	6,122,000	3,983,181,000
TE	443,653,000	337,523,000	165,649,000	18,350,000	786,852,000	8,413,000	662,000	1,876,000	1,762,978,000

Rider DSE - Workpaper for Q3 and Q4 2012 DSE1 Charge

I. Calculation of Total ELR Credits

(A)	(B)	(C)	(D)
	Curtailable Credit (\$/KW/Month)		\$5.00
Company	Rate	RCL	ELR Credits
CEI	GP		
	GSU		
	GT		
OE	GP		
	GSU		
	GT *		
TE	GP		
	GSU		
	GT		
TOTAL	GP		
	GSU		
	GT		
		3,168,000	\$15,840,000

NOTES

- (C) Realizable Curtailable Load for July - Dec 2012. Source: 2012 Forecast as of May 2012
 (D) Forecasted credits under Rider ELR. Calculation: \$5.00 x column C.

II. Calculation of DSE1 Charge Under Rider DSE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Forecasted MWH Sales from July through Dec 2012			ELR	(Over) / Under	Revenue from	Total Amount	Charge
Company	Total	IBT	Total w/o IBT	Credits	Recovery	FRR Plan	To Be Recovered	(¢ / KWH)
CEI	9,513,820	240,390	9,273,430		\$ (659,498)			
OE	12,202,228	588,640	11,613,588		\$ (715,381)			
TE	5,575,461	672,620	4,902,841		\$ (684,084)			
	27,291,509	1,501,650	25,789,859	\$15,840,000	\$ (2,058,963.17)	(\$583,143)	\$13,197,894	0.0512

NOTES

- (B) Total company forecasted MWH Sales from July - Dec 2012. Source: Most recent forecast as of May 2012.
 (C) Forecasted MWH sales from July - Dec 2012 for customers currently served under Rider ELR. Source: 2012 Forecast as of May 2012
 (D) Calculation: B - C
 (E) Total forecasted ELR credits to be recovered. ((D) from part I)
 (F) Actual under / (over) recovery of DSE1 Deferral through April 2012. (Page 6; Lines 146, 143, 149)
 (G) Estimated revenue to be received from PJM from July- Dec 2012 for participation in the FRR plan.
 (H) Calculation: ((E) from part II) + ((F) from part II) + ((G) from part II)
 (I) Calculation: (H *100) / (D*1000)

	¢ / kWh
First half of 2012 DSE1 Rate	0.0376
Second half of 2012 DSE1 Rate	0.0512
Difference	0.0136

Case No. 08-935-EL-SSO
 Ohio Edison Company
 The Cleveland Electric Illuminating Company
 The Toledo Edison Company

Rider DSE - Workpaper for Q3 and Q4 2012 DSE1 Charge

Monthly RCLs

SOURCE: Most recent forecast for July - December 2012 as of May 2012

CoRate	Op Co	Rate	Jul 2012 kW	Aug 2012 kW	Sep 2012 kW	Oct 2012 kW	Nov 2012 kW	Dec 2012 kW	kW	\$ of Credit
CEGT	CE	GT								
OEGP	OE	GP								
OEGSU	OE	GSU								
OEGT	OE	GT								
TEGT	TE	GT								

ELR kWh for July-Dec 2012

SOURCE: Most recent forecast as of May 2012

YearMonth	CE-GT	OE-GP	OE-GSU	OE-GT	TE-GT
201207	40,490,000	3,330,000	5,160,000	93,590,000	110,000,000
201208	46,760,000	3,120,000	5,230,000	96,220,000	115,060,000
201209	49,790,000	3,300,000	5,160,000	93,930,000	113,970,000
201210	35,260,000	2,960,000	4,710,000	87,320,000	113,460,000
201211	34,040,000	2,980,000	5,180,000	83,130,000	102,450,000
201212	34,050,000	2,370,000	5,900,000	85,050,000	117,680,000
Total	240,390,000	18,060,000	31,340,000	539,240,000	672,620,000

Non- ELR kWh for July - Dec 2012

Op Co	Total kWh	Interruptible kWh	Non Interruptible kWh
CEI	9,513,820,315	240,390,000	9,273,430,315
OE	12,202,227,855	588,640,000	11,613,587,855
TE	5,575,460,846	672,620,000	4,902,840,846
TOTAL	27,291,509,016	1,501,650,000	25,789,859,016

OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY & THE TOLEDO EDISON COMPANY
Compute Semi-Annual Reconcilable Demand Side/Energy Efficiency 1 Rider (DSE 1) - Deferring Began June 1, 2009 (new deferral sheets used beginning April 1, 2010)
For the Year Ended December 31, 2012
2012

Line No.	Description	Source	2010-11 Carry forward	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
INPUT																
PJM Interruptible Revenues (Starts 6/1/2011) (8/25/2011 Tax Dept Determined CAT Exempt):																
1	OE	447002														
2	CEI	447002														
3	TE	447002														
4	Total - PJM Interruptible Revenues - CAT Exempt	SUM (L1-L3)	\$ 5,074,141.33	\$ 734,951.13	\$ 687,554.90	\$ 734,961.98	\$ 711,260.16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,868,728.17
Prior Period Adjustment of PJM Interruptible Revenues:																
5	OE		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	CEI		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	TE		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Total - Prior Period Adj of PJM Interruptible Revenues	SUM (L5-L7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
DSE #1 Revenues:																
9	OE	Sales Report	\$ 10,004,275.60	\$ 786,110.43	\$ 751,443.94	\$ 677,755.05	\$ 683,776.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,899,085.54
10	CEI	Sales Report	7,802,240.84	592,827.22	576,958.26	535,378.18	529,996.00	-	-	-	-	-	-	-	-	2,235,159.66
11	TE	Sales Report	3,879,666.58	302,437.57	283,155.63	264,772.87	256,346.28	-	-	-	-	-	-	-	-	1,106,712.35
12	Total - DSE #1 Revenues	SUM (L9-L11)	\$ 21,686,183.02	\$ 1,681,375.22	\$ 1,611,557.83	\$ 1,477,906.10	\$ 1,470,118.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,240,957.55
Prior Period Adjustment of DSE #1 Revenues:																
13	OE		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	CEI		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	TE		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Total - Prior Period Adj of DSE #1 Revenues	SUM (L13-L15)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Economic Load Response (ELR) Program (Discounts) Revenues:																
17	OE	Sales Report														
18	CEI	Sales Report														
19	TE	Sales Report														
20	Total - ELR (Discount) Revenues	SUM (L19-L19)	\$ (22,944,751.82)	\$ (2,660,387.52)	\$ (2,671,909.52)	\$ (2,632,133.38)	\$ (2,642,447.92)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,606,878.34)
Prior Period Adjustment of ELR Revenues:																
21	OE		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	CEI		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	TE		\$ 1,597.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	Total - Prior Period Adj of ELR Revenues	SUM (L21-L23)	\$ 1,597.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Optional Load Response (OLR) Program (Discounts) Revenues:																
25	OE	Sales Report	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	CEI	Sales Report	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	TE	Sales Report	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	Total - OLR (Discount) Revenues	SUM (L25-L27)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Prior Period Adjustment of OLR Discounts:																
29	OE		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	CEI		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	TE		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	Total - Prior Period Adj of OLR Discounts	SUM (L29-L31)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
OTL Costs Associated with Notification of ELR Demand Response (Enter expenses as Debit):																
33	OE	ED	\$ 230.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	CEI	ED	247.05	-	-	-	-	-	-	-	-	-	-	-	-	-
35	TE	ED	277.98	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Total - OTL Costs	SUM (L33-L35)	\$ 755.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Prior Period Adj. of OTL Costs Associated with Notification of ELR Demand Response:																
37	OE		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38	CEI		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
39	TE		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	Total - Prior Period Adj of OTL Costs	SUM (L37-L39)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	CAT Tax - Same Rate for all Ohio Companies	Tax		0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
Net PJM, DSE #1 Revenue, ELR & OLR Discounts & OTL Costs Calculation																
Monthly DSE #1 Revenues (Including Prior Period Adjustments):																
42	OE	L9 + L13	\$ 10,004,275.60	\$ 786,110.43	\$ 751,443.94	\$ 677,755.05	\$ 683,776.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,899,085.54
43	CEI	L10 + L14	7,802,240.84	592,827.22	576,958.26	535,378.18	529,996.00	-	-	-	-	-	-	-	-	2,235,159.66
44	TE	L11 + L15	3,879,666.58	302,437.57	283,155.63	264,772.87	256,346.28	-	-	-	-	-	-	-	-	1,106,712.35
45	Total - DSE #1 Rev (Including Prior Period Adjs)	SUM (L42-L44)	\$ 21,686,183.02	\$ 1,681,375.22	\$ 1,611,557.83	\$ 1,477,906.10	\$ 1,470,118.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,240,957.55
Monthly CAT Tax Amounts Relating to DSE #1 Revenues:																
46	OE	L42 x L41	\$ 26,011.12	\$ 2,043.89	\$ 1,953.75	\$ 1,762.16	\$ 1,777.82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,537.62
47	CEI	L43 x L41	20,285.83	1,541.35	1,500.09	1,391.98	1,377.99	-	-	-	-	-	-	-	-	5,811.41
48	TE	L44 x L41	10,087.14	786.34	736.20	688.41	666.50	-	-	-	-	-	-	-	-	2,877.45
49	Total - Monthly CAT Tax Amts Relating to DSE #1 Rev	SUM (L46-L48)	\$ 56,384.09	\$ 4,371.58	\$ 4,190.04	\$ 3,842.55	\$ 3,822.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,226.48
Monthly DSE #1 Revenues Excluding CAT Tax:																
50	OE	L42 - L46	\$ 9,978,264.48	\$ 784,066.54	\$ 749,490.19	\$ 675,992.89	\$ 681,998.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,891,547.92
51	CEI	L43 - L47	7,781,955.01	591,285.87	575,458.17	533,986.20	528,618.01	-	-	-	-	-	-	-	-	2,229,348.25
52	TE	L44 - L48	3,869,579.44	301,651.23	282,419.43	264,084.46	255,679.78	-	-	-	-	-	-	-	-	1,103,834.90
53	Total - Monthly DSE #1 Revenues Excluding CAT Tax	SUM (L50-L52)	\$ 21,629,798.93	\$ 1,677,003.64	\$ 1,607,367.79	\$ 1,474,063.55	\$ 1,466,296.09	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,224,731.07
Monthly PJM Revenues (Including Prior Period Adjustments) (Exempt from CAT per Tax Department):																
54	OE	L1 + L5														
55	CEI	L2 + L6														
56	TE	L3 + L7														
57	Total - PJM Revenues (Including Prior Period Adjs)	SUM (L54-L56)	\$ 5,074,141.33	\$ 734,951.13	\$ 687,554.90	\$ 734,961.98	\$ 711,260.16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,868,728.17
Monthly PJM Revenues (Including Prior Period Adjustments) Adjusted for CAT in June - July 2011 - Correction made in August 2011 (Delete Lines 58-60 for 2012 & going forward)																
58	OE	L5 + L9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
59	CEI	L6 + L10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
60	TE	L7 + L11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
61	Total - PJM Revenues - Adjustments	SUM (L58-L60)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly PJM & DSE #1 Revenues (Excluding CAT Tax):																

OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY & THE TOLEDO EDISON COMPANY
Compute Semi-Annual Reconcilable Demand Side/Energy Efficiency 1 Rider (DSE 1) - Deferring Began June 1, 2009 (new deferral sheets used beginning April 1, 2010)
For the Year Ended December 31, 2012
2012

Line No.	Description	Source	2010-11 Carry forward	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012	
62	OE	L50 + L54															
63	CEI	L51 + L55															
64	TE	L52 + L56															
65	Total - Monthly PJM & DSE #1 Rev (Excluding CAT Tax)		\$ 26,703,940.26	\$ 2,411,954.77	\$ 2,294,922.69	\$ 2,209,025.53	\$ 2,177,556.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,093,459.24	
Monthly ELR & OLR Discounts Only (Including Prior Period Adjustments):																	
66	OE	Sum Lines (17,21,25,29)															
67	CEI	Sum Lines (18,22,30,30)															
68	TE	Sum Lines (19,23,27,31)															
69	Total - ELR & OLR Discounts (Including Prior Period Adjs)		\$ (22,943,154.77)	\$ (2,660,387.52)	\$ (2,671,909.52)	\$ (2,632,133.38)	\$ (2,642,447.92)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,606,878.34)	
Monthly CAT Tax Amounts Relating to ELR & OLR Discounts Only:																	
70	OE	L66 x L41															
71	CEI	L67 x L41															
72	TE	L68 x L41															
73	Total - Monthly CAT Amts Relating to ELR & OLR Discounts		\$ (59,652.20)	\$ (6,917.01)	\$ (6,946.96)	\$ (6,843.55)	\$ (6,870.36)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (27,577.88)	
Monthly ELR & OLR Discounts Excluding CAT Tax:																	
74	OE	L66 - L70															
75	CEI	L67 - L71															
76	TE	L68 - L72															
77	Total - Monthly ELR & OLR Discounts Excluding CAT Tax		\$ (22,883,502.57)	\$ (2,653,470.51)	\$ (2,664,962.56)	\$ (2,625,289.83)	\$ (2,635,577.56)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,579,300.46)	
Monthly OTL Costs Only (Including Prior Period Adjustments):																	
78	OE	- L35 - L37	\$ (230.03)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
79	CEI	- L34 - L38	(247.05)	-	-	-	-	-	-	-	-	-	-	-	-	-	
80	TE	- L35 - L39	(277.98)	-	-	-	-	-	-	-	-	-	-	-	-	-	
81	Total - Monthly OTL Costs Only (Including Prior Period Adjustments)		\$ (755.06)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Monthly ELR & OLR Discounts (Excluding CAT Tax) & OTL Costs:																	
82	OE	L74 + L78															
83	CEI	L75 + L79															
84	TE	L76 + L80															
85	Total - Monthly ELR & OLR Disc (Excluding CAT Tax) & OTL Costs		\$ (22,884,257.63)	\$ (2,653,470.51)	\$ (2,664,962.56)	\$ (2,625,289.83)	\$ (2,635,577.56)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,579,300.46)	
Accumulated ELR & OLR Discounts (Excluding CAT Tax) & OTL Costs:																	
86	OE	L82 + Prev L86															
87	CEI	L83 + Prev L87															
88	TE	L84 + Prev L88															
89	Total - Accum ELR & OLR Disc (Excluding CAT Tax) & OTL Costs		\$ (42,867,768.40)	\$ (45,521,238.91)	\$ (48,186,201.47)	\$ (50,811,491.30)	\$ (53,447,068.86)	\$ (53,447,068.86)	\$ (53,447,068.86)	\$ (53,447,068.86)	\$ (53,447,068.86)	\$ (53,447,068.86)	\$ (53,447,068.86)	\$ (53,447,068.86)	\$ (53,447,068.86)	\$ (53,447,068.86)	
Percentage of Accumulated ELR & OLR Disc (Excluding CAT Tax) & OTL Costs:																	
90	OE	L86 / L89															
91	CEI	L87 / L89															
92	TE	L88 / L89															
93	Total - % of Accum ELR & OLR Disc (Excluding CAT Tax) & OTL Cost		\$ -	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	\$ -	
Monthly Net PJM, (DSE #1 Revenues & ELR & OLR Discounts Excluding CAT Tax) and OTL Costs:																	
94	OE	L62 + L82	\$ 3,957,362.24	\$ 115,128.04	\$ 41,923.02	\$ 35,108.08	\$ 26,998.47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 219,157.61	
95	CEI	L63 + L75	1,925,227.84	(55,282.94)	(91,821.21)	(116,867.11)	(133,801.79)	-	-	-	-	-	-	-	-	(397,773.05)	
96	TE	L64 + L76	(2,062,907.45)	(301,360.84)	(320,141.68)	(334,505.27)	(351,217.99)	-	-	-	-	-	-	-	-	(1,307,225.78)	
97	Total - Monthly Net PJM, (DSE #1 Rev & ELR & OLR Disc Excl CAT) a		\$ 3,819,682.63	\$ (241,515.74)	\$ (370,339.87)	\$ (416,264.30)	\$ (458,021.31)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,485,841.22)
Accumulated Net PJM, (DSE #1 Revs & ELR & OLR Disc Excluding CAT Tax) & OTL Costs:																	
98	OE	L94 + Prev L98	7,014,956.04	\$ 7,130,084.08	\$ 7,172,007.10	\$ 7,207,115.18	\$ 7,234,113.65	\$ 7,234,113.65	\$ 7,234,113.65	\$ 7,234,113.65	\$ 7,234,113.65	\$ 7,234,113.65	\$ 7,234,113.65	\$ 7,234,113.65	\$ 7,234,113.65	\$ 7,234,113.65	
99	CEI	L95 + Prev L99	1,915,698.20	1,915,698.20	1,823,876.99	1,707,009.88	1,573,208.09	1,573,208.09	1,573,208.09	1,573,208.09	1,573,208.09	1,573,208.09	1,573,208.09	1,573,208.09	1,573,208.09	1,573,208.09	
100	TE	L96 + Prev L100	(5,649,493.40)	(5,950,854.24)	(6,270,995.91)	(6,605,501.17)	(6,956,719.17)	(6,956,719.17)	(6,956,719.17)	(6,956,719.17)	(6,956,719.17)	(6,956,719.17)	(6,956,719.17)	(6,956,719.17)	(6,956,719.17)	(6,956,719.17)	
101	Total - Accum Net PJM, (DSE #1 Revs & ELR & OLR Disc Excl CAT) & OTL Costs		\$ 3,364,443.78	\$ 3,094,928.04	\$ 2,724,888.18	\$ 2,308,623.89	\$ 1,850,602.57	\$ 1,850,602.57	\$ 1,850,602.57	\$ 1,850,602.57	\$ 1,850,602.57	\$ 1,850,602.57	\$ 1,850,602.57	\$ 1,850,602.57	\$ 1,850,602.57	\$ 1,850,602.57	
Redistribute Accum Net PJM, (DSE #1 Revs & ELR & OLR Disc Excluding CAT) & OTL Costs Based on Disc %:																	
102	OE	L90 + L101	\$ 1,038,354.22	\$ 965,517.51	\$ 853,184.37	\$ 723,301.92	\$ 580,293.16	\$ 580,293.16	\$ 580,293.16	\$ 580,293.16	\$ 580,293.16	\$ 580,293.16	\$ 580,293.16	\$ 580,293.16	\$ 580,293.16	\$ 580,293.16	
103	CEI	L91 + L101	1,070,616.88	989,431.15	868,657.71	734,350.46	587,615.39	587,615.39	587,615.39	587,615.39	587,615.39	587,615.39	587,615.39	587,615.39	587,615.39	587,615.39	
104	TE	L92 + L101	(2,127,472.68)	(1,139,979.38)	(1,003,046.10)	(850,971.51)	(682,694.02)	(682,694.02)	(682,694.02)	(682,694.02)	(682,694.02)	(682,694.02)	(682,694.02)	(682,694.02)	(682,694.02)	(682,694.02)	
105	Total - Redist Accum Net PJM, (DSE #1 Revs & ELR & OLR Disc) & OTL Costs		\$ 3,364,443.78	\$ 3,094,928.04	\$ 2,724,888.18	\$ 2,308,623.89	\$ 1,850,602.57	\$ 1,850,602.57	\$ 1,850,602.57	\$ 1,850,602.57	\$ 1,850,602.57	\$ 1,850,602.57	\$ 1,850,602.57	\$ 1,850,602.57	\$ 1,850,602.57	\$ 1,850,602.57	
106	LINE 101 MUST TIE TO LINE 105, IF NOT, ADJUST LINES 102 thru 104 TO BALANCE																
107	OE	L102 - Prev L102	\$ 1,183,468.48	\$ (72,836.71)	\$ (112,333.14)	\$ (129,882.45)	\$ (143,008.76)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (458,061.06)	
108	CEI	L103 - Prev L103	1,236,473.74	(81,185.73)	(120,773.44)	(134,307.25)	(146,735.07)	-	-	-	-	-	-	-	-	(483,001.49)	
109	TE	L104 - Prev L104	(1,399,740.41)	(87,493.30)	(136,933.28)	(152,074.59)	(168,277.49)	-	-	-	-	-	-	-	-	(544,778.66)	
110	Total - Monthly Redistributed Net PJM, (DSE #1 Revs & ELR & OLR Disc Excl CAT Tax) & OTL Costs		\$ 3,819,682.63	\$ (241,515.74)	\$ (370,339.86)	\$ (416,264.29)	\$ (458,021.32)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,485,841.21)
Monthly Intercompany Net PJM, (DSE #1 Revs & ELR & OLR Disc Excluding CAT Tax) & OTL Costs:																	
111	OE	L107 - L94	\$ (2,773,893.76)	\$ (187,964.75)	\$ (154,256.16)	\$ (164,990.53)	\$ (170,007.23)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (677,218.67)	
112	CEI	L108 - L95	(688,754.10)	(25,902.79)	(28,952.23)	(17,440.14)	(12,933.28)	-	-	-	-	-	-	-	-	(85,228.44)	
113	TE	L109 - L96	3,462,647.86	213,867.54	183,208.39	182,430.67	182,940.51	-	-	-	-	-	-	-	-	762,447.11	
114	Total - Monthly Variance Amts Net PJM, (DSE #1 Revs & ELR & OLR Disc Excl CAT Tax) & OTL Costs		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Net PJM, DSE #1 Revenues, ELR & OLR Discounts & OTL Costs Interest Calculation																	
Net Redistributed DSE #1 Bal. Subject to Int before Prior Period Adj.																	
115	OE	-L107 / 2 + Prev L143	\$ (1,114,251.39)	\$ (1,028,277.68)	\$ (913,271.00)	\$ (782,244.13)	\$ (715,381.07)	\$ (719,625.66)	\$ (723,895.44)	\$ (728,190.55)	\$ (732,511.15)	\$ (736,857.38)	\$ (741,229.40)	\$ (745,627.36)	\$ (749,999.62)	\$ (754,371.91)	
116	CEI	-L108 / 2 + Prev L146	(1,081,464.94)	(986,523.53)	(864,491.28)	(728,796.86)	(659,498.44)	(663,180.64)	(666,883.40)	(670,606.83)	(674,351.05)	(678,116.18)	(681,902.33)	(685,709.62)	(689,527.91)	(693,346.20)	
117	TE	-L109 / 2 + Prev L149	(1,162,997.94)	(1,057,374.97)	(918,862.82)	(763,893.67)	(684,083.66)	(687,960.13)	(691,858.57)	(695,779.10)	(699,721.85)	(703,686.94)	(707,674.50)	(711,684.66)	(715,714.82)	(719,745.00)	
118	Total - Net Redistributed DSE #1 Bal. Subject to Int before Prior Period Adj.		\$ (3,358,714.27)	\$ (3,072,176.18)	\$ (2,696,625.10)	\$ (2,274,934.66)	\$ (2,058,963.17)	\$ (2,070,766.43)	\$ (2,082,637.41)	\$ (2,094,576.48)	\$ (2,106,584.05)	\$ (2,118,660.50)	\$ (2,130,806.23)	\$ (2,143,021.64)	\$ (2,155,252.15)	\$ (2,167,467.11)	
Prior Period Net DSE #1 Interest Adjustment:																	
119	OE		\$ (12.98)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
120	CEI		(13.23)	-	-	-	-	-	-	-	-	-	-	-	-	-	
121	TE		(14.93)	-	-	-	-	-	-	-	-	-	-	-	-	-	
122	Total - Prior Period Net DSE #1 Interest Adjs		\$ (41.14)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Net Redistributed DSE #1 Bal. Subject to Interest after Prior Period Adj.																	
123	OE	L115 + L119	\$ (4,173,630.97)	\$ (1,114,251.39)	\$ (1,028,277.68)	\$ (913,271.00)	\$ (782,244.13)	\$ (715,381.07)	\$ (719,625.66)	\$ (723,895.44)	\$ (728,190.55)	\$ (732,511.15)	\$ (736,857.38)	\$ (741,229.40)	\$ (745,627.36)	\$ (750,000.00)	
124	CEI	L116 + L120	(3,640,363.61)	(1,081,464.94)	(986,523.53)	(864,491.28)	(728,796.86)	(659,498.44)	(663,180.64)	(666,883.40)	(670,606.83)	(674,351.05)	(678,116.18)	(681,902.33)	(685,709.62)	(689,527.91)	
125	TE	L117 + L1															

OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY & THE TOLEDO EDISON COMPANY
Compute Semi-Annual Reconcilable Demand Side/Energy Efficiency 1 Rider (DSE 1) - Deferring Began June 1, 2009 (new deferral sheets used beginning April 1, 2010)
For the Year Ended December 31, 2012

Table with columns: Line No., Description, Source, 2010-11 Carry forward, Jan 2012, Feb 2012, Mar 2012, Apr 2012, May 2012, Jun 2012, Jul 2012, Aug 2012, Sep 2012, Oct 2012, Nov 2012, Dec 2012, YTD 2012. Rows include Annual Embedded Cost to Long-Term Debt, Monthly Embedded Cost to Long-Term Debt, Monthly Net Redistributed DSE #1 Interest, and Cumulative Redistributed Net DSE #1 Principal & Interest Balances.

Journal Entry

Table with columns: Debit / (Credit), Account # & Cost Center, and columns for months Jan-Dec and YTD. Rows are categorized by company: Ohio Edison, Cleveland Electric Illuminating, Toledo Edison, and Intercompany Journal Entry.

Case No. 08-935-EL-SSO
Ohio Edison Company
DSE2 Rate Calculation for January 1, 2012

Costs to be allocated or levelized

	To Be Allocated	RS	GS	GP	GSU	GT	STL	TRF
(1) April 2012 Residential Deferral Balance		\$2,494,530						
(2) May and June 2012 Estimated Revenue		(\$2,866,247)						
(3) May through December 2012 Residential Expense Forecast		\$15,136,213						
(4) Residential Program Costs thru 2012		\$14,764,495						
(5) July 2012 - Dec 2012 Residential kWh		\$4,589,286,057						
(6) July 2012 - Dec 2012 Residential Program Costs per kWh		\$0						
(7) July Through Dec 2012 Residential Sales		\$4,589,286,057						
(8) Program Costs To Be Recovered in Jul - Dec 2012		\$14,764,495						
(9) May 2012 - Dec 2012 Common Costs	\$1,665,143							
(10) July Through Dec 2012 Sales		\$4,589,286,057	\$3,304,784,728	\$1,426,800,791	\$516,731,388	\$2,107,335,091	\$65,305,008	\$8,456,956
(11) Allocated Common Costs by Sales		\$635,827	\$457,865	\$197,678	\$71,591	\$291,963	\$9,048	\$1,172
(12) May 2012 - Dec 2012 C&I Admin Costs	\$16,667							
(13) July Through Dec 2012 Sales			\$3,304,784,728	\$1,426,800,791	\$516,731,388	\$2,107,335,091		
(14) Allocated C&I Admin Costs by Sales		\$0	\$7,488	\$3,233	\$1,171	\$4,775	\$0	\$0
(15) May 2012 - Dec 2012 Large C&I Program Costs	\$6,435,575							
(16) July Through Dec 2012 Sales				\$1,426,800,791	\$516,731,388	\$2,107,335,091		
(17) Allocated Lg C&I Program Costs by Sales				\$2,266,745	\$820,926	\$3,347,904		

Resulting Allocations and Direct Costs by Rate Schedule

	Source	RS	GS	GP	GSU	GT	STL	TRF
(18) April 2012 Deferral Balance			\$8,438,051	\$1,972,992	\$145,790	\$2,908,115	\$11,885	\$6,643
(19) May '12 to Dec '12 Program Expense Forecast			\$302,254				\$0	\$0
(20) Levelized Residential Program Costs		\$14,764,495						
(21) Allocated Common Costs		\$635,827	\$457,865	\$197,678	\$71,591	\$291,963	\$9,048	\$1,172
(22) Allocated C&I Costs		\$0	\$7,488	\$3,233	\$1,171	\$4,775	\$0	\$0
(23) Allocated Lg C&I Program Costs by Sales				\$2,266,745	\$820,926	\$3,347,904		
(24) Lost Distribution Revenue (May 2012 - Dec 2012)		\$3,013,925	\$636,602	\$311,249	\$0	\$0	\$0	\$0
(25) Amount to be Recovered before CAT and Adj		\$18,414,247	\$9,842,260	\$4,751,896	\$1,039,478	\$6,552,756	\$20,932	\$7,815
(26) Commercial Activity Tax		\$48,002	\$25,657	\$12,387	\$2,710	\$17,082	\$55	\$20
(27) Less May / June 2012 Expected Revenue			\$2,011,206	(\$394,305)	\$83,255	\$307,781	\$0	(\$3,171)
(28) Total Amount to be Recovered Before Adj		\$18,462,249	\$7,856,710	\$5,158,589	\$958,932	\$6,262,057	\$20,987	\$11,006
(29) Adjustments							(\$20,987)	
(30) Total Amount to be Recovered		\$18,462,249	\$7,856,710	\$5,158,589	\$958,932	\$6,262,057	\$0	\$11,006
(31) July Through Dec 2012 Sales		4,589,286,057	3,304,784,728	1,426,800,791	516,731,388	2,107,335,091	65,305,008	8,456,956
(32) Third and Fourth Quarter 2012 Rate (¢ / kWh)		0.4023	0.2377	0.3615	0.1856	0.2972	0.0000	0.1301
(33) First and Second Quarter 2012 Rate (¢ / kWh)		0.2093	0.1757	-0.0805	0.0461	0.0410	0.0000	-0.1104

Case No. 08-935-EL-SSO
Ohio Edison Company
DSE2 Rate Calculation for January 1, 2012

NOTES for Page 1

- (1) Source: Actual deferral balance as of April 30, 2012
- (2) Calculation: [kWh Sales Forecast * Line (33)]
- (3) Source: Forecasted Energy Efficiency Expense as of May 2012
- (4) Calculation: SUM [(1) through (3)]
- (5) Source: kWh Sales 3+9 Forecast as of May 2012
- (6) Calculation: (4) / (5)
- (7) Source: kWh Sales 3+9 Forecast as of May 2012
- (8) Calculation: (6) * (7)
- (9) Source: Forecasted Energy Efficiency Expense as of May 2012
- (10) Source: kWh Sales 3+9 Forecast as of May 2012 less Mercantile Exempt kWh
- (11) Calculation: % of Sales * (9)
- (12) Source: Forecasted Energy Efficiency Expense as of May 2012
- (13) Source: kWh Sales 3+9 Forecast as of May 2012
- (14) Calculation: % of Sales * (12)
- (15) Source: Forecasted Energy Efficiency Expense as of May 2012
- (16) Source: kWh Sales 3+9 Forecast as of May 2012 less Mercantile Exempt kWh
- (17) Calculation: % of Sales * (15)
- (18) Source: Actual deferral balance as of April 30, 2012
- (19) Source: Forecasted Energy Efficiency Expense as of May 2012
- (20) Line (8)
- (21) Line (11)
- (22) Line (14)
- (23) Line (17)
- (24) 2012 Lost Distribution Revenue Budget
- (25) Calculation: SUM [(18) through (24)]
- (26) Calculation: (25) * (1 / (1-0.26%))
- (27) Calculation: [kWh Sales 3+9 Forecast as of May 2012* Line (33)]
- (28) Calculation: (25) + (26) - (27)
- (29) Adjustments made to exclude rate schedules without active programs from cost recovery
- (30) Calculation: (28) + (29)
- (31) Source: kWh Sales 3+9 Forecast as of May 2012 less Mercantile Exempt kWh
- (32) Calculation: [(30) * 100] / (31)
- (33) For reference purposes only : DSE2 Rates Effective January 1, 2012

Case No. 08-935-EL-SSO
The Cleveland Electric Illuminating Company
DSE2 Rate Calculation for July 1, 2012

Costs to be allocated or levelized

	To Be Allocated	RS	GS	GP	GSU	GT	STL	TRF
(1) April 2012 Residential Deferral Balance		\$6,125,791						
(2) May and June 2012 Estimated Revenue		(\$1,670,963)						
(3) May through December 2012 Residential Expense Forecast		\$4,248,990						
(4) Residential Program Costs thru 2012		\$8,703,818						
(5) July 2012 - Dec 2012 Residential kWh		\$2,754,852,707						
(6) July 2012 - Dec 2012 Residential Program Costs per kWh		\$0						
(7) July Through Dec 2012 Residential Sales		\$2,754,852,707						
(8) Program Costs To Be Recovered in Jul - Dec 2012		\$8,703,818						
(9) May 2012 - Dec 2012 Common Costs	\$1,320,104							
(10) July Through Dec 2012 Sales		\$2,754,852,707	\$3,196,561,279	\$183,171,897	\$1,760,908,869	\$773,947,101	\$63,192,335	\$8,893,813
(11) Allocated Common Costs by Sales		\$416,025	\$482,729	\$27,662	\$265,924	\$116,878	\$9,543	\$1,343
(12) May 2012 - Dec 2012 C&I Admin Costs	\$16,667							
(13) July Through Dec 2012 Sales			\$3,196,561,279	\$183,171,897	\$1,760,908,869	\$773,947,101		
(14) Allocated C&I Admin Costs by Sales		\$0	\$9,008	\$516	\$4,962	\$2,181	\$0	\$0
(15) May 2012 - Dec 2012 Large C&I Program Costs	\$9,849,480							
(16) July Through Dec 2012 Sales				\$183,171,897	\$1,760,908,869	\$773,947,101		
(17) Allocated Lg C&I Program Costs by Sales				\$663,771	\$6,381,111	\$2,804,598		

Resulting Allocations and Direct Costs by Rate Schedule

	Source	RS	GS	GP	GSU	GT	STL	TRF
(18) April 2012 Deferral Balance			\$12,653,877	\$149,594	\$2,419,551	\$741,971	\$12,134	(\$131)
(19) May '12 to Dec '12 Program Expense Forecast			\$39,371				\$0	\$0
(20) Levelized Residential Program Costs		\$8,703,818						
(21) Allocated Common Costs		\$416,025	\$482,729	\$27,662	\$265,924	\$116,878	\$9,543	\$1,343
(22) Allocated C&I Costs		\$0	\$9,008	\$516	\$4,962	\$2,181	\$0	\$0
(23) Allocated Lg C&I Program Costs by Sales				\$663,771	\$6,381,111	\$2,804,598		
(24) Lost Distribution Revenue (May 2012 - Dec 2012)		\$2,179,529	\$183,342	\$30,547	\$0	\$0	\$0	\$0
(25) Amount to be Recovered before CAT and Adj		\$11,299,371	\$13,368,327	\$872,090	\$9,071,547	\$3,665,628	\$21,677	\$1,212
(26) Commercial Activity Tax		\$29,455	\$34,848	\$2,273	\$23,648	\$9,555	\$57	\$3
(27) Less May / June 2012 Expected Revenue		\$1,670,963	\$2,336,726	\$70,242	\$644,206	\$390,352	\$0	\$211
(28) Total Amount to be Recovered Before Adj		\$9,657,863	\$11,066,450	\$804,121	\$8,450,989	\$3,284,831	\$21,733	\$1,004
(29) Adjustments							(\$21,733)	
(30) Total Amount to be Recovered		\$9,657,863	\$11,066,450	\$804,121	\$8,450,989	\$3,284,831	\$0	\$1,004
(31) July Through Dec 2012 Sales		2,754,852,707	3,196,561,279	183,171,897	1,760,908,869	773,947,101	63,192,335	8,893,813
(32) Third and Fourth Quarter 2012 Rate (¢ / kWh)		0.3506	0.3462	0.4390	0.4799	0.4244	0.0000	0.0113
(33) First and Second Quarter 2012 Rate (¢ / kWh)		0.2108	0.2036	0.1059	0.1024	0.1205	0.0000	0.0067

The Cleveland Electric Illuminating Company
DSE2 Rate Calculation for July 1, 2012

NOTES for Page 3

- (1) Source: Actual deferral balance as of April 30, 2012
- (2) Calculation: [kWh Sales Forecast * Line (33)]
- (3) Source: Forecasted Energy Efficiency Expense as of May 2012
- (4) Calculation: SUM [(1) through (3)]
- (5) Source: kWh Sales 3+9 Forecast as of May 2012
- (6) Calculation: (4) / (5)
- (7) Source: kWh Sales 3+9 Forecast as of May 2012
- (8) Calculation: (6) * (7)
- (9) Source: Forecasted Energy Efficiency Expense as of May 2012
- (10) Source: kWh Sales 3+9 Forecast as of May 2012 less Mercantile Exempt kWh
- (11) Calculation: % of Sales * (9)
- (12) Source: Forecasted Energy Efficiency Expense as of May 2012
- (13) Source: kWh Sales 3+9 Forecast as of May 2012
- (14) Calculation: % of Sales * (12)
- (15) Source: Forecasted Energy Efficiency Expense as of May 2012
- (16) Source: kWh Sales 3+9 Forecast as of May 2012 less Mercantile Exempt kWh
- (17) Calculation: % of Sales * (15)
- (18) Source: Actual deferral balance as of April 30, 2012
- (19) Source: Forecasted Energy Efficiency Expense as of May 2012
- (20) Line (8)
- (21) Line (11)
- (22) Line (14)
- (23) Line (17)
- (24) 2012 Lost Distribution Revenue Budget
- (25) Calculation: SUM [(18) through (24)]
- (26) Calculation: (25) * (1 / (1-0.26%))
- (27) Calculation: [kWh Sales 3+9 Forecast as of May 2012* Line (33)]
- (28) Calculation: (25) + (26) - (27)
- (29) Adjustments made to exclude rate schedules without active programs from cost recovery
- (30) Calculation: (28) + (29)
- (31) Source: kWh Sales 3+9 Forecast as of May 2012 less Mercantile Exempt kWh
- (32) Calculation: [(30) * 100] / (31)
- (33) For reference purposes only : DSE2 Rates Effective January 1, 2012

Costs to be allocated or levelized

	To Be Allocated	RS	GS	GP	GSU	GT	STL	TRF
(1) April 2012 Residential Deferral Balance		\$2,157,810						
(2) May and June 2012 Estimated Revenue		(\$667,573)						
(3) May through December 2012 Residential Expense Forecast		\$1,468,563						
(4) Residential Program Costs thru 2012		\$2,958,800						
(5) July 2012 - Dec 2012 Residential kWh		\$1,307,831,055						
(6) July 2012 - Dec 2012 Residential Program Costs per kWh		\$0						
(7) July Through Dec 2012 Residential Sales		\$1,307,831,055						
(8) Program Costs To Be Recovered in Jul - Dec 2012		\$2,958,800						
(9) May 2012 - Dec 2012 Common Costs	\$775,437							
(10) July Through Dec 2012 Sales		\$1,307,831,055	\$1,099,077,761	\$531,982,892	\$55,711,360	\$2,061,642,299	\$24,991,713	\$1,572,399
(11) Allocated Common Costs by Sales		\$199,524	\$167,676	\$81,160	\$8,499	\$314,525	\$3,813	\$240
(12) May 2012 - Dec 2012 C&I Admin Costs	\$16,667							
(13) July Through Dec 2012 Sales			\$1,099,077,761	\$531,982,892	\$55,711,360	\$2,061,642,299		
(14) Allocated C&I Admin Costs by Sales		\$0	\$4,887	\$2,365	\$248	\$9,167	\$0	\$0
(15) May 2012 - Dec 2012 Large C&I Program Costs	\$6,067,713							
(16) July Through Dec 2012 Sales				\$531,982,892	\$55,711,360	\$2,061,642,299		
(17) Allocated Lg C&I Program Costs by Sales				\$1,218,388	\$127,594	\$4,721,731		

Resulting Allocations and Direct Costs by Rate Schedule

	Source	RS	GS	GP	GSU	GT	STL	TRF
(18) April 2012 Deferral Balance			\$752,399	(\$2,275,554)	\$74,042	\$2,522,343	\$5,222	\$782
(19) May '12 to Dec '12 Program Expense Forecast			\$16,650				\$0	\$0
(20) Levelized Residential Program Costs		\$2,958,800						
(21) Allocated Common Costs		\$199,524	\$167,676	\$81,160	\$8,499	\$314,525	\$3,813	\$240
(22) Allocated C&I Costs		\$0	\$4,887	\$2,365	\$248	\$9,167	\$0	\$0
(23) Allocated Lg C&I Program Costs by Sales				\$1,218,388	\$127,594	\$4,721,731		
(24) Lost Distribution Revenue (May 2012 - Dec 2012)		\$1,069,074	\$142,495	\$19,897	\$0	\$0	\$0	\$0
(25) Amount to be Recovered before CAT and Adj		\$4,227,398	\$1,084,107	(\$953,743)	\$210,383	\$7,567,766	\$9,035	\$1,022
(26) Commercial Activity Tax		\$11,020	\$2,826	(\$2,486)	\$548	\$19,727	\$24	\$3
(27) Less May / June 2012 Expected Revenue		\$667,573	\$706,457	(\$214,063)	\$31,058	\$736,869	\$0	\$551
(28) Total Amount to be Recovered Before Adj		\$3,570,845	\$380,476	(\$742,167)	\$179,874	\$6,850,625	\$9,059	\$474
(29) Adjustments							(\$9,059)	
(30) Total Amount to be Recovered		\$3,570,845	\$380,476	(\$742,167)	\$179,874	\$6,850,625	\$0	\$474
(31) July Through Dec 2012 Sales		1,307,831,055	1,099,077,761	531,982,892	55,711,360	2,061,642,299	24,991,713	1,572,399
(32) Third and Fourth Quarter 2012 Rate (¢ / kWh)		0.2730	0.0346	-0.1395	0.3229	0.3323	0.0000	0.0301
(33) First and Second Quarter 2012 Rate (¢ / kWh)		0.1857	0.2058	-0.1197	0.1630	0.0874	0.0000	0.1089

NOTES for Page 5

- (1) Source: Actual deferral balance as of April 30, 2012
- (2) Calculation: [kWh Sales Forecast * Line (33)]
- (3) Source: Forecasted Energy Efficiency Expense as of May 2012
- (4) Calculation: SUM [(1) through (3)]
- (5) Source: kWh Sales 3+9 Forecast as of May 2012
- (6) Calculation: (4) / (5)
- (7) Source: kWh Sales 3+9 Forecast as of May 2012
- (8) Calculation: (6) * (7)
- (9) Source: Forecasted Energy Efficiency Expense as of May 2012
- (10) Source: kWh Sales 3+9 Forecast as of May 2012 less Mercantile Exempt kWh
- (11) Calculation: % of Sales * (9)
- (12) Source: Forecasted Energy Efficiency Expense as of May 2012
- (13) Source: kWh Sales 3+9 Forecast as of May 2012
- (14) Calculation: % of Sales * (12)
- (15) Source: Forecasted Energy Efficiency Expense as of May 2012
- (16) Source: kWh Sales 3+9 Forecast as of May 2012 less Mercantile Exempt kWh
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- (18) Source: Actual deferral balance as of April 30, 2012
- (19) Source: Forecasted Energy Efficiency Expense as of May 2012
- (20) Line (8)
- (21) Line (11)
- (22) Line (14)
- (23) Line (17)
- (24) 2012 Lost Distribution Revenue Budget
- (25) Calculation: SUM [(18) through (24)]
- (26) Calculation: (25) * (1 / (1-0.26%))
- (27) Calculation: [kWh Sales 3+9 Forecast as of May 2012* Line (33)]
- (28) Calculation: (25) + (26) - (27)
- (29) Adjustments made to exclude rate schedules without active programs from cost recovery
- (30) Calculation: (28) + (29)
- (31) Source: kWh Sales 3+9 Forecast as of May 2012 less Mercantile Exempt kWh
- (32) Calculation: [(30) * 100] / (31)
- (33) For reference purposes only : DSE2 Rates Effective January 1, 2012

OHIO EDISON COMPANY
Compute Semi-Annual Reconcilable Demand Side Management/Energy Efficiency 2 Rider (DSE 2) - Deferring Started 9/1/2009
Program, Administrative & Direct Labor Deferral Calculations
For the Year Ended December 31, 2012

Line No.	Description	Source	2010-11 Carry forward	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
Rider Revenues (Starts May 18, 2011):																
DSE 2 Rider Revenues:			Sales Report													
1	RS		\$ 16,044,354.52	\$ 2,407,190.20	\$ 1,678,711.35	\$ 1,413,496.37	\$ 1,223,814.61	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	6,723,212.53
2	GS		\$ 5,912,080.71	\$ 822,238.13	\$ 905,767.12	\$ 963,843.66	\$ 798,082.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	3,489,931.72
3	GP		\$ 4,860,312.80	\$ 183,293.65	\$ (409,679.35)	\$ (166,973.48)	\$ 41,163.86	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(352,195.32)
4	GSU		\$ 1,479,433.82	\$ 15,931.60	\$ 23,655.07	\$ 34,120.07	\$ (7,615.02)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	66,091.72
5	GT		\$ 3,986,825.08	\$ (2,792.76)	\$ 58,544.05	\$ 80,575.71	\$ (19,595.01)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	116,731.99
6	STL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
7	TRF		\$ 14,869.38	\$ (62.34)	\$ (2,301.68)	\$ (1,516.19)	\$ (1,543.76)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(5,423.97)
8	Total DSE 2 Rider Revenues		Sum (L1 thru L7)	\$ 32,297,876.31	\$ 3,425,798.48	\$ 2,254,696.56	\$ 2,333,546.14	\$ 2,034,307.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,038,348.67
Prior Period DSE 2 Revenue Adjustments:			Sales Report													
9	RS		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
10	GS		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
11	GP		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
12	GSU		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
13	GT		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
14	STL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
15	TRF		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
16	Total Prior Period Revenue Adjustments		Sum (L9 thru L15)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Adjusted DSE 2 Revenues			Sales Report													
17	RS	L1 - L9	\$ 16,044,354.52	\$ 2,407,190.20	\$ 1,678,711.35	\$ 1,413,496.37	\$ 1,223,814.61	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	6,723,212.53
18	GS	L2 - L10	\$ 5,912,080.71	\$ 822,238.13	\$ 905,767.12	\$ 963,843.66	\$ 798,082.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	3,489,931.72
19	GP	L3 - L11	\$ 4,860,312.80	\$ 183,293.65	\$ (409,679.35)	\$ (166,973.48)	\$ 41,163.86	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(352,195.32)
20	GSU	L4 - L12	\$ 1,479,433.82	\$ 15,931.60	\$ 23,655.07	\$ 34,120.07	\$ (7,615.02)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	66,091.72
21	GT	L5 - L13	\$ 3,986,825.08	\$ (2,792.76)	\$ 58,544.05	\$ 80,575.71	\$ (19,595.01)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	116,731.99
22	STL	L6 - L14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
23	TRF	L7 - L15	\$ 14,869.38	\$ (62.34)	\$ (2,301.68)	\$ (1,516.19)	\$ (1,543.76)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(5,423.97)
24	Total Adjusted DSE 2 Revenues		Sum (L17 thru L23)	\$ 32,297,876.31	\$ 3,425,798.48	\$ 2,254,696.56	\$ 2,333,546.14	\$ 2,034,307.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,038,348.67
CAT Tax			Tax Department													
25			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	-
CAT Amount:			Tax Department													
26	RS	L17 x L25	\$ 441,715.32	\$ 6,258.69	\$ 4,364.65	\$ 3,675.09	\$ 3,181.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
27	GS	L18 x L25	\$ 15,371.41	\$ 2,137.82	\$ 2,354.99	\$ 2,505.99	\$ 2,075.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
28	GP	L19 x L25	\$ 12,636.81	\$ 476.56	\$ (1,065.17)	\$ (434.13)	\$ 107.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
29	GSU	L20 x L25	\$ 3,846.53	\$ 41.42	\$ 61.50	\$ 88.71	\$ (19.80)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
30	GT	L21 x L25	\$ 10,365.75	\$ (7.26)	\$ 152.21	\$ 209.50	\$ (50.95)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
31	STL	L22 x L25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
32	TRF	L23 x L25	\$ 38.66	\$ (0.16)	\$ (5.98)	\$ (3.94)	\$ (4.01)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
33	Total CAT Revenues		Sum (L26 thru L32)	\$ 83,974.48	\$ 8,907.07	\$ 5,862.20	\$ 6,041.22	\$ 5,289.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,099.70
Revenues Excluding CAT :			Tax Department													
34	RS	L17 - L26	\$ 16,002,639.20	\$ 2,400,931.51	\$ 1,674,346.70	\$ 1,409,821.28	\$ 1,220,632.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	6,705,732.18
35	GS	L18 - L27	\$ 5,896,709.30	\$ 820,100.31	\$ 903,412.13	\$ 961,337.67	\$ 796,007.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	3,480,857.90
36	GP	L19 - L28	\$ 4,847,675.99	\$ 182,817.09	\$ (408,614.18)	\$ (166,539.35)	\$ 41,056.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(351,279.61)
37	GSU	L20 - L29	\$ 1,475,589.29	\$ 15,890.18	\$ 23,593.57	\$ 34,031.36	\$ (7,595.22)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	65,919.89
38	GT	L21 - L30	\$ 3,976,459.33	\$ (2,785.50)	\$ 58,391.84	\$ 80,566.21	\$ (19,544.06)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	116,428.49
39	STL	L22 - L31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
40	TRF	L23 - L32	\$ 14,830.72	\$ (62.18)	\$ (2,295.70)	\$ (1,512.25)	\$ (1,539.75)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(5,409.88)
41	Total Revenues Excluding CAT		Sum (L34 thru L40)	\$ 32,213,901.83	\$ 3,416,891.41	\$ 2,248,834.36	\$ 2,317,504.92	\$ 2,029,018.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,012,248.97
DSE 2 Revenues Relating to Lost Distribution Revenues:			Rate Department													
42	RS		\$ 2,211,027.12	\$ 298,144.69	\$ 297,672.14	\$ 334,929.00	\$ 340,957.24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1,271,703.07
43	GS		\$ 121,507.31	\$ 43,463.26	\$ 116,044.63	\$ 77,620.65	\$ 90,757.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	327,886.29
44	GP		\$ 9,440.29	\$ 10,938.68	\$ 12,785.83	\$ 9,765.68	\$ 11,714.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	45,205.10
45	GSU		\$ 1,160.90	\$ 358.43	\$ 415.32	\$ 361.40	\$ 490.76	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1,625.91
46	GT		\$ 508.38	\$ 1,168.82	\$ 2,837.73	\$ 1,746.77	\$ 1,796.99	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	7,550.31
47	STL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
48	TRF		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
49	Total DSE 2 Revenues Relating to Lost Dist Rev		Sum (L42 thru L48)	\$ 2,343,644.00	\$ 354,073.88	\$ 429,755.65	\$ 424,423.50	\$ 445,717.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,653,970.68
Rider DSE #2 Revenues Recovering Prog/Admin & Dir Labor Costs:			Rate Department													
50	RS	L34 - L42	\$ 13,791,612.08	\$ 2,102,786.82	\$ 1,376,674.56	\$ 1,074,892.28	\$ 879,675.45	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	5,434,029.11
51	GS	L35 - L43	\$ 5,775,201.99	\$ 776,637.05	\$ 787,367.50	\$ 883,717.02	\$ 705,250.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	3,152,971.61
52	GP	L36 - L44	\$ 4,838,235.70	\$ 171,878.41	\$ (421,400.01)	\$ (176,305.03)	\$ 29,341.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(396,484.71)
53	GSU	L37 - L45	\$ 1,474,426.39	\$ 15,531.75	\$ 23,178.25	\$ 33,669.96	\$ (8,085.98)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	64,293.98
54	GT	L38 - L46	\$ 3,975,950.96	\$ (3,954.32)	\$ 55,554.11	\$ 78,619.44	\$ (21,341.05)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	108,878.18
55	STL	L39 - L47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
56	TRF	L40 - L48	\$ 14,830.72	\$ (62.18)	\$ (2,295.70)	\$ (1,512.25)	\$ (1,539.75)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(5,409.88)
57	Total Rev Recovering Prog/Admin & Dir Labor Costs		Sum (L50 thru L56)	\$ 29,870,257.84	\$ 3,062,817.53	\$ 1,819,078.71	\$ 1,893,081.42	\$ 1,583,300.63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,358,278.29
LINES 49 + 57 MUST TIE TO LINE 41. IF NOT, FORMULA IS INCORRECT.																

OHIO EDISON COMPANY
Compute Semi-Annual Reconcilable Demand Side Management/Energy Efficiency 2 Rider (DSE 2) - Deferring Started 9/1/2009
Program, Administrative & Direct Labor Deferral Calculations
For the Year Ended December 31, 2012

Line No.	Description	Source	2010-11 Carry forward	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
DSE #2 Deferral Costs Being Recovered:																
Monthly Program/Admin Costs:																
59	RS	OE Program 71		\$ 692,537.36	\$ 521,444.26	\$ 834,877.43	\$ 1,366,461.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,415,320.97
60	GS	OE Program 72		7,281,521.37	(5,765,494.62)	1,556,378.04	1,631,666.56	-	-	-	-	-	-	-	-	4,704,071.35
61	GP	OE Program 73		2,207,262.82	(1,225,551.48)	1,339,591.72	864,445.51	-	-	-	-	-	-	-	-	3,185,748.57
62	GSU	OE Program 74		864,407.96	(2,074,199.01)	291,180.46	94,663.77	-	-	-	-	-	-	-	-	(823,946.82)
63	GT	OE Program 75		2,159,069.91	(662,012.05)	633,417.76	497,016.90	-	-	-	-	-	-	-	-	2,627,492.52
64	STL	OE Program 76		182.85	189.03	583.95	286.74	-	-	-	-	-	-	-	-	1,242.57
65	TRF	OE Program 77		13.85	14.32	44.23	42.60	-	-	-	-	-	-	-	-	115.00
66		Total Monthly Prog/Admin Costs	Sum (L59 thru L65)	\$ -	\$ 13,204,996.12	\$ (9,205,609.55)	\$ 4,656,073.59	\$ 4,454,584.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,110,044.16
Monthly Direct Labor Costs:																
67	RS	OE Labor 65		\$ 11,633.07	\$ 16,490.18	\$ 26,461.88	\$ 30,479.87	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85,065.00
68	GS	OE Labor 66		8,553.43	12,060.28	16,533.93	26,229.37	-	-	-	-	-	-	-	-	63,177.01
69	GP	OE Labor 67		4,320.21	6,001.24	8,011.25	11,170.42	-	-	-	-	-	-	-	-	29,503.12
70	GSU	OE Labor 68		1,626.88	2,082.52	3,016.30	4,192.65	-	-	-	-	-	-	-	-	10,918.15
71	GT	OE Labor 69		6,879.44	8,805.81	13,227.57	17,770.05	-	-	-	-	-	-	-	-	46,682.87
72	STL	OE Labor 70		-	-	-	103.34	-	-	-	-	-	-	-	-	103.34
73	TRF	OE Labor 71		-	-	-	15.35	-	-	-	-	-	-	-	-	15.35
74		Total Monthly Direct Labor Costs	Sum (L67 thru L73)	\$ -	\$ 32,813.03	\$ 45,440.03	\$ 67,250.93	\$ 89,960.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 255,464.84
Total Monthly Program/Admin and Direct Labor Costs																
75	RS	L59 + L67		\$ 704,170.43	\$ 537,934.44	\$ 861,339.31	\$ 1,396,941.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,500,385.97
76	GS	L60 + L68		7,289,874.80	(5,753,434.34)	1,572,911.97	1,657,895.93	-	-	-	-	-	-	-	-	4,767,248.36
77	GP	L61 + L69		2,211,583.03	(1,219,550.24)	1,347,602.97	875,615.93	-	-	-	-	-	-	-	-	3,215,251.69
78	GSU	L62 + L70		866,034.84	(2,072,116.49)	294,196.76	98,856.22	-	-	-	-	-	-	-	-	(813,028.67)
79	GT	L63 + L71		2,165,949.35	(653,206.24)	646,645.33	514,786.95	-	-	-	-	-	-	-	-	2,674,175.39
80	STL	L64 + L72		182.85	189.03	583.95	390.08	-	-	-	-	-	-	-	-	1,345.91
81	TRF	L65 + L73		13.85	14.32	44.23	57.95	-	-	-	-	-	-	-	-	130.35
82		Total Monthly Prog/Admin and Labor Costs	Sum (L75 thru L81)	\$ 13,237,809.15	\$ (9,160,169.52)	\$ 4,723,324.52	\$ 4,544,544.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,345,509.00
Total Net Monthly Prog/Admin & Dir Labor Costs & DSE 2 Revenues Principal																
83	RS	L75 - L80		\$ (1,398,616.39)	\$ (838,740.12)	\$ (213,552.97)	\$ 517,266.34	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,933,643.14
84	GS	L76 - L81		6,513,237.75	(6,540,801.84)	689,194.95	952,645.89	-	-	-	-	-	-	-	-	(1,614,276.75)
85	GP	L77 - L82		2,039,704.62	(798,150.23)	1,523,908.00	846,274.01	-	-	-	-	-	-	-	-	(3,611,736.40)
86	GSU	L78 - L83		850,503.09	(2,095,294.74)	260,526.80	106,942.20	-	-	-	-	-	-	-	-	877,322.65
87	GT	L79 - L84		2,169,903.67	(708,760.35)	568,025.89	536,128.00	-	-	-	-	-	-	-	-	(2,565,297.21)
88	STL	L80 - L85		182.85	189.03	583.95	390.08	-	-	-	-	-	-	-	-	(1,345.91)
89	TRF	L81 - L86		761.03	761.03	1,566.48	1,597.70	-	-	-	-	-	-	-	-	(5,540.37)
90		Grand Total Net Monthly Principal	Sum (L83 thru L89)	\$ 10,174,991.62	\$ (10,979,248.23)	\$ 2,830,243.10	\$ 2,961,244.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,987,230.71)
Cumulative Principal																
91	RS	L83 + Prev L91		\$ 3,193,422.55	\$ 1,794,806.16	\$ 956,066.04	\$ 742,513.07	\$ 1,259,779.41	\$ 1,259,779.41	\$ 1,259,779.41	\$ 1,259,779.41	\$ 1,259,779.41	\$ 1,259,779.41	\$ 1,259,779.41	\$ 1,259,779.41	\$ 1,259,779.41
92	GS	L84 + Prev L92		6,579,311.33	13,092,549.08	6,551,747.24	7,240,942.19	8,193,588.08	8,193,588.08	8,193,588.08	8,193,588.08	8,193,588.08	8,193,588.08	8,193,588.08	8,193,588.08	8,193,588.08
93	GP	L85 + Prev L93		(1,006,612.81)	433,091.81	(365,058.42)	1,158,849.58	2,005,123.59	2,005,123.59	2,005,123.59	2,005,123.59	2,005,123.59	2,005,123.59	2,005,123.59	2,005,123.59	2,005,123.59
94	GSU	L86 + Prev L94		1,003,516.73	1,854,019.82	(241,274.92)	19,251.88	126,194.08	126,194.08	126,194.08	126,194.08	126,194.08	126,194.08	126,194.08	126,194.08	126,194.08
95	GT	L87 + Prev L95		273,557.99	2,443,461.66	1,734,701.31	2,302,727.20	2,838,855.20	2,838,855.20	2,838,855.20	2,838,855.20	2,838,855.20	2,838,855.20	2,838,855.20	2,838,855.20	2,838,855.20
96	STL	L88 + Prev L96		9,317.98	9,500.83	9,689.86	10,273.81	10,663.89	10,663.89	10,663.89	10,663.89	10,663.89	10,663.89	10,663.89	10,663.89	10,663.89
97	TRF	L89 + Prev L97		968.88	1,044.91	3,354.93	4,911.41	6,509.11	6,509.11	6,509.11	6,509.11	6,509.11	6,509.11	6,509.11	6,509.11	6,509.11
98		Cumulative Principal	Sum (L91 thru L97)	\$ 9,453,482.65	\$ 19,628,474.27	\$ 8,649,226.04	\$ 11,479,469.14	\$ 14,440,713.36	\$ 14,440,713.36	\$ 14,440,713.36	\$ 14,440,713.36	\$ 14,440,713.36	\$ 14,440,713.36	\$ 14,440,713.36	\$ 14,440,713.36	\$ 14,440,713.36
Calculate Interest on Program/Labor Principal																
Balance Subject to Interest before Prior Period Adj.:																
99	RS	L83/2 + Prev L149		\$ 3,666,461.53	\$ 2,569,537.62	\$ 2,058,636.99	\$ 2,222,708.26	\$ 2,494,529.50	\$ 2,509,330.38	\$ 2,524,219.07	\$ 2,539,196.10	\$ 2,554,262.00	\$ 2,569,417.29	\$ 2,584,662.50	\$ 2,599,998.16	\$ 966,821.57
100	GS	L84/2 + Prev L150		9,874,151.11	9,918,955.69	7,052,004.72	7,914,767.03	8,438,050.92	8,488,116.69	8,538,479.52	8,589,141.17	8,640,103.41	8,691,368.02	8,742,936.80	8,794,811.56	(807,138.58)
101	GP	L85/2 + Prev L151		(626,359.74)	(9,298.95)	353,524.77	1,540,713.36	1,972,991.93	1,984,698.35	1,996,474.23	2,008,319.98	2,020,236.01	2,032,222.74	2,044,280.59	2,056,409.99	(1,805,868.20)
102	GSU	L86/2 + Prev L152		1,434,975.80	821,094.16	(91,417.98)	91,774.11	145,789.74	146,654.76	147,524.91	148,400.22	149,280.73	150,166.46	151,057.45	151,953.72	438,641.33
103	GT	L87/2 + Prev L153		1,379,223.97	2,117,979.02	2,060,178.47	2,624,479.14	2,908,115.05	2,925,369.87	2,942,727.06	2,960,187.24	2,977,751.02	2,995,419.01	3,013,191.83	3,031,070.10	(1,282,468.61)
104	STL	L88/2 + Prev L154		10,371.09	10,618.57	11,068.06	11,620.74	11,884.73	11,955.25	12,026.18	12,097.54	12,169.32	12,241.52	12,314.15	12,387.21	(672.96)
105	TRF	L89/2 + Prev L155		1,061.94	2,261.26	4,207.93	5,809.99	6,643.31	6,682.73	6,722.38	6,762.27	6,802.39	6,842.75	6,883.35	6,924.19	(2,770.12)
106		Total Bal Subject to Int before Prior Period Adj.	Sum (L99 thru L105)	\$ 15,739,885.70	\$ 15,431,147.37	\$ 11,448,202.96	\$ 14,411,872.63	\$ 15,978,005.18	\$ 16,072,808.03	\$ 16,168,173.35	\$ 16,264,104.52	\$ 16,360,604.88	\$ 16,457,677.79	\$ 16,555,326.67	\$ 16,653,554.93	\$ (2,493,615.37)
Prior Period Interest Adjustment:																
107	RS			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
108	GS			-	-	-	-	-	-	-	-	-	-	-	-	-
109	GP			-	-	-	-	-	-	-	-	-	-	-	-	-
110	GSU			-	-	-	-	-	-	-	-	-	-	-	-	-
111	GT			-	-	-	-	-	-	-	-	-	-	-	-	-
112	STL			-	-	-	-	-	-	-	-	-	-	-	-	-
113	TRF			-	-	-	-	-	-	-	-	-	-	-	-	-
114		Total Prior Period Interest Adjustment	Sum (L107 thru L113)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bal. Subject to Interest after Prior Period Adj.:																
115	RS	L99 + L107		\$ 3,666,461.53	\$ 2,569,537.62	\$ 2,058,636.99	\$ 2,222,708.26	\$ 2,494,529.50	\$ 2,509,330.38	\$ 2,524,219.07	\$ 2,539,196.10	\$ 2,554,262.00	\$ 2,569,417.29	\$ 2,584,662.50	\$ 2,599,998.16	\$ 30,892,959.40
116	GS	L100 + L108		9,874,151.11	9,918,955.69	7,052,004.72	7,914,767.03	8,438,050.92	8,488,116.69	8,538,479.52	8,589,141.17	8,640,103.41	8,691,368.02	8,742,936.80	8,794,811.56	30,682,886.64
117	GP	L101 + L109		(626,359.74)	(9,298.95)	353,524.77	1,540,713.36	1,972,991.93	1,984,698.35	1,996,474.23	2,008,319.98	2,020,236.01	2,032,222.74	2,044,280.59	2,056,409.99	17,374,213.26
118	GSU	L102 + L110		1,434,975.80	821,094.16	(91,417.98)	91,774.11	145,789.74	146,654.76	147,524.91	148,400.22	149,280.73	150,166.46	151,057.45	151,953.72	3,447,254.08
119																

OHIO EDISON COMPANY
Compute Semi-Annual Reconcilable Demand Side Management/Energy Efficiency 2 Rider (DSE 2) - Deferring Started 9/1/2009
Program, Administrative & Direct Labor Deferral Calculations
For the Year Ended December 31, 2012

Line No.	Description	Source	2010-11 Carry forward	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012	
Monthly Interest																	
125	RS	L115 x L124		\$ 21,754.34	\$ 15,245.92	\$ 12,214.58	\$ 13,188.07	\$ 14,800.88	\$ 14,888.69	\$ 14,977.03	\$ 15,065.90	\$ 15,155.29	\$ 15,245.21	\$ 15,335.66	\$ 15,426.66	\$ 183,298.23	
126	GS	L116 x L124		58,586.63	58,852.47	41,841.89	46,960.95	50,065.77	50,362.83	50,661.65	50,962.24	51,264.61	51,568.78	51,874.76	52,182.55	615,185.13	
127	GP	L117 x L124		(3,716.40)	(55.17)	2,097.58	9,141.57	11,706.42	11,775.88	11,845.75	11,916.03	11,986.73	12,057.85	12,129.40	12,201.37	103,087.01	
128	GSU	L118 x L124		8,514.19	4,871.83	(5,421.41)	544.53	865.02	870.15	875.31	880.51	885.73	890.99	896.27	901.59	20,453.71	
129	GT	L119 x L124		8,183.40	12,566.67	12,223.73	15,571.91	17,254.82	17,357.19	17,460.18	17,563.78	17,667.99	17,772.82	17,878.27	17,984.35	189,485.11	
130	STL	L120 x L124		61.54	63.00	65.67	68.95	70.52	70.93	71.36	71.78	72.20	72.63	73.06	73.50	835.14	
131	TRF	L121 x L124		6.30	13.42	24.97	34.47	39.42	39.65	39.89	40.12	40.36	40.60	40.84	41.08	401.12	
132		Total Monthly Interest	Sum (L125 thru L131)	\$ 93,900.00	\$ 91,558.14	\$ 67,926.01	\$ 85,510.45	\$ 94,802.85	\$ 95,365.32	\$ 95,931.17	\$ 96,500.36	\$ 97,072.91	\$ 97,648.88	\$ 98,228.26	\$ 98,811.10	\$ 1,112,745.45	
Cumulative Interest																	
133	RS	L125 + Prev L133	\$1,172,347.18	\$ 1,194,101.52	\$ 1,209,347.44	\$ 1,221,562.02	\$ 1,234,750.09	\$ 1,249,590.97	\$ 1,264,439.66	\$ 1,279,416.69	\$ 1,294,482.59	\$ 1,309,637.88	\$ 1,324,883.09	\$ 1,340,218.75	\$ 1,355,645.41		
134	GS	L126 + Prev L134	38,220.90	96,807.53	155,660.00	197,501.89	244,462.84	294,528.61	344,891.44	395,553.09	446,513.33	497,779.94	549,348.72	601,223.48	653,406.03		
135	GP	L127 + Prev L135	(39,599.24)	(43,315.64)	(43,370.81)	(41,273.23)	(32,131.66)	(20,425.24)	(8,649.36)	3,196.39	15,112.42	27,099.15	39,157.00	51,286.40	63,487.77		
136	GSU	L128 + Prev L136	6,207.52	14,721.71	19,593.54	19,051.13	19,595.66	20,460.68	21,330.83	22,206.14	23,086.65	23,972.38	24,863.37	25,759.64	26,661.23		
137	GT	L129 + Prev L137	20,714.14	28,897.54	41,464.21	53,687.94	69,259.85	86,514.67	103,871.86	121,132.04	138,895.82	156,563.81	174,336.63	192,214.90	210,199.25		
138	STL	L130 + Prev L138	961.68	1,023.22	1,086.22	1,151.89	1,220.84	1,291.36	1,362.29	1,433.65	1,505.43	1,577.63	1,650.26	1,723.32	1,796.82		
139	TRF	L131 + Prev L139	55.04	61.34	74.76	99.73	134.20	173.62	213.27	253.16	293.28	333.64	374.24	415.08	456.16		
140		Cumulative Interest	Sum (L133 thru L139)	\$1,198,907.22	\$ 1,292,297.22	\$ 1,383,855.36	\$ 1,451,781.37	\$ 1,537,291.82	\$ 1,632,094.67	\$ 1,727,459.99	\$ 1,823,391.16	\$ 1,919,891.52	\$ 2,016,964.43	\$ 2,114,613.31	\$ 2,212,841.57	\$ 2,311,652.67	
Total Monthly Program/Labor Principal & Interest																	
141	RS	L83 + L125		(1,376,862.05)	(823,494.20)	(301,338.39)	530,454.41	14,800.88	14,888.69	14,977.03	15,065.90	15,155.29	15,245.21	15,335.66	15,426.66	2,116,941.37	
142	GS	L84 + L126		6,571,824.38	(6,481,949.37)	731,036.84	999,606.84	50,065.77	50,362.83	50,661.65	50,962.24	51,264.61	51,568.78	51,874.76	52,182.55	(999,091.62)	
143	GP	L85 + L127		2,035,988.22	(798,205.40)	1,526,005.58	855,415.58	11,706.42	11,775.88	11,845.75	11,916.03	11,986.73	12,057.85	12,129.40	12,201.37	(3,508,649.39)	
144	GSU	L86 + L128		859,017.28	(2,090,422.91)	259,984.39	407,486.73	865.02	870.15	875.31	880.51	885.73	890.99	896.27	901.59	897,776.36	
145	GT	L87 + L129		2,178,087.07	(696,193.68)	580,249.62	551,699.91	17,254.82	17,357.19	17,460.18	17,563.78	17,667.99	17,772.82	17,878.27	17,984.35	(2,375,812.10)	
146	STL	L88 + L130		244.39	252.03	649.62	459.03	70.52	70.93	71.36	71.78	72.20	72.63	73.06	73.50	(510.77)	
147	TRF	L89 + L131		82.33	232.44	1,581.45	1,632.17	39.42	39.65	39.89	40.12	40.36	40.60	40.84	41.08	(5,139.11)	
148		Total Monthly Program/Labor Prin & Int	Sum (L141 thru L147)	\$ 10,268,381.62	(10,887,690.09)	2,898,169.11	3,046,754.67	\$ 94,802.85	\$ 95,365.32	\$ 95,931.17	\$ 96,500.36	\$ 97,072.91	\$ 97,648.88	\$ 98,228.26	\$ 98,811.10	6,099,976.16	
Cumulative Program/Labor Principal & Interest																	
149	RS	L141 + Prev L149	\$4,365,769.73	2,988,907.68	2,165,413.48	1,964,075.09	2,494,529.50	2,509,330.38	2,524,219.07	2,539,196.10	2,554,262.00	2,569,417.29	2,584,662.50	2,599,998.16	2,615,424.82		
150	GS	L142 + Prev L150	6,617,532.23	13,189,356.61	6,707,407.24	7,438,444.08	8,438,050.92	8,488,116.69	8,538,479.52	8,589,141.17	8,640,103.41	8,691,368.02	8,742,936.80	8,794,811.56	8,846,994.11		
151	GP	L143 + Prev L151	(1,646,212.05)	389,776.17	(408,429.23)	1,117,576.35	1,972,991.93	1,984,698.35	1,996,474.23	2,008,319.98	2,020,236.01	2,032,222.74	2,044,280.59	2,056,409.99	2,068,611.36		
152	GSU	L144 + Prev L152	1,009,724.25	1,868,741.53	(221,681.38)	38,303.01	145,789.74	146,654.76	147,524.91	148,400.22	149,280.73	150,166.46	151,052.45	151,938.31	152,853.31		
153	GT	L145 + Prev L153	294,272.13	2,472,359.20	1,776,165.52	2,356,415.14	2,908,115.05	2,925,369.87	2,942,727.06	2,960,187.24	2,977,751.02	2,995,419.01	3,013,191.83	3,031,070.10	3,049,054.45		
154	STL	L146 + Prev L154	10,279.66	10,524.05	10,776.08	11,425.70	11,884.73	11,955.25	12,026.18	12,097.54	12,169.32	12,241.52	12,314.15	12,387.21	12,460.71		
155	TRF	L147 + Prev L155	1,023.92	1,106.25	3,429.69	5,011.14	6,643.31	6,682.73	6,722.38	6,762.27	6,802.39	6,842.75	6,883.35	6,924.19	6,965.27		
156		Cumulative Program/Labor Prin & Int	Sum (L149 thru L155)	\$10,652,389.87	\$ 20,920,771.49	\$ 10,033,081.40	\$ 12,931,250.51	\$ 15,978,005.18	\$ 16,072,808.03	\$ 16,168,173.35	\$ 16,264,104.52	\$ 16,360,604.88	\$ 16,457,677.79	\$ 16,555,326.67	\$ 16,653,554.93	\$ 16,752,366.03	
Cumulative Lost Distribution Revenues & Interest																	
157	RS	-OE Lost D Rev Def L99		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
158	GS	-OE Lost D Rev Def L100		-	-	-	-	-	-	-	-	-	-	-	-		
159	GP	-OE Lost D Rev Def L101		-	-	-	-	-	-	-	-	-	-	-	-		
160	GSU	-OE Lost D Rev Def L102		-	-	-	-	-	-	-	-	-	-	-	-		
161	GT	-OE Lost D Rev Def L103		-	-	-	-	-	-	-	-	-	-	-	-		
162	STL	-OE Lost D Rev Def L104		-	-	-	-	-	-	-	-	-	-	-	-		
163	TRF	-OE Lost D Rev Def L105		-	-	-	-	-	-	-	-	-	-	-	-		
164		Cumulative Lost Distribution Rev & Int	Sum (L157 thru L163)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Cumulative DSE 2 deferral (account 182397)																	
165	RS	L149 + L157	\$ 4,365,769.73	2,988,907.68	2,165,413.48	1,964,075.09	2,494,529.50	2,509,330.38	2,524,219.07	2,539,196.10	2,554,262.00	2,569,417.29	2,584,662.50	2,599,998.16	2,615,424.82		
166	GS	L150 + L158	6,617,532.23	13,189,356.61	6,707,407.24	7,438,444.08	8,438,050.92	8,488,116.69	8,538,479.52	8,589,141.17	8,640,103.41	8,691,368.02	8,742,936.80	8,794,811.56	8,846,994.11		
167	GP	L151 + L159	(1,646,212.05)	389,776.17	(408,429.23)	1,117,576.35	1,972,991.93	1,984,698.35	1,996,474.23	2,008,319.98	2,020,236.01	2,032,222.74	2,044,280.59	2,056,409.99	2,068,611.36		
168	GSU	L152 + L160	1,009,724.25	1,868,741.53	(221,681.38)	38,303.01	145,789.74	146,654.76	147,524.91	148,400.22	149,280.73	150,166.46	151,052.45	151,938.31	152,853.31		
169	GT	L153 + L161	294,272.13	2,472,359.20	1,776,165.52	2,356,415.14	2,908,115.05	2,925,369.87	2,942,727.06	2,960,187.24	2,977,751.02	2,995,419.01	3,013,191.83	3,031,070.10	3,049,054.45		
170	STL	L154 + L162	10,279.66	10,524.05	10,776.08	11,425.70	11,884.73	11,955.25	12,026.18	12,097.54	12,169.32	12,241.52	12,314.15	12,387.21	12,460.71		
171	TRF	L155 + L163	1,023.92	1,106.25	3,429.69	5,011.14	6,643.31	6,682.73	6,722.38	6,762.27	6,802.39	6,842.75	6,883.35	6,924.19	6,965.27		
172		Cumulative DSE 2 Deferral (account 182397)	Sum (L165 thru L171)	\$ 10,652,389.87	\$ 20,920,771.49	\$ 10,033,081.40	\$ 12,931,250.51	\$ 15,978,005.18	\$ 16,072,808.03	\$ 16,168,173.35	\$ 16,264,104.52	\$ 16,360,604.88	\$ 16,457,677.79	\$ 16,555,326.67	\$ 16,653,554.93	\$ 16,752,366.03	
DSE 2 - Journal Entry Debit/Credit																	
GL # & CC																	
Deferred DSE 2 Principal:																	
173	Total Deferred DSE 2 Principal		407850/406136	490	\$ (10,174,991.62)	\$ 10,979,248.73	\$ (2,830,343.10)	\$ (2,961,244.72)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,987,230.71)	
Deferred DSE 2 Interest:																	
174	Total Deferred DSE 2 Interest		407855/406136	4,132	\$ (93,390.00)	\$ (91,558.14)	\$ (67,926.01)	\$ (85,510.45)	\$ (94,802.85)	\$ (95,365.32)	\$ (95,931.17)	\$ (96,500.36)	\$ (97,072.91)	\$ (97,648.88)	\$ (98,228.26)	\$ (98,811.10)	\$ (1,112,745.45)
Regulatory DSE 2:																	
175	Total Deferred Regulatory DSE 2		182397	4,173 - 1,174	\$ 10,268,381.62	\$ (10,887,690.09)	\$ 2,898,169.11	\$ 3,046,754.67	\$ 94,802.85	\$ 95,365.32	\$ 95,931.17	\$ 96,500.36	\$ 97,072.91	\$ 97,648.88	\$ 98,		

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
Compute Semi-Annual Reconcilable Demand Side Management/Energy Efficiency 2 Rider (DSE 2) - Deferring Started 9/1/2009
Program, Administrative & Direct Labor Deferral Calculations
For the Year Ended December 31, 2012

Line No.	Description	Source	2010-11 Carry forward	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
Rider Revenues (Starts May 18, 2011):																
Rider Peak Time Rebate Rider (Rider PTR):																
	(Summer Rate (June thru August) - Begins June 2012)	Sales Report														
1	RS		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	GS		-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GP		-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	GSU		-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	STL		-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	TRF		-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Total PTR Rider Revenues	Sum (L1 thru L6)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Prior Period PTR Revenue Adjustments:																
8	RS		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	GS		-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	GP		-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	GSU		-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	STL		-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	TRF		-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Total Prior Period PTR Revenue Adjustments	Sum (L8 thru L13)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Adjusted PTR Revenues:																
15	RS	L1 - L8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	GS	L2 - L9	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	GP	L3 - L10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	GSU	L4 - L11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	STL	L5 - L12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	TRF	L6 - L13	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Total Adjusted PTR Revenues	Sum (L15 thru L20)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
DSE 2 Rider Revenues:																
22	RS	Sales Report	\$ 59,901,530.51	\$ 1,422,383.48	\$ 986,339.45	\$ 883,425.63	\$ 733,382.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,025,531.37
23	GS		3,183,241.38	510,248.21	1,009,818.16	1,100,619.09	970,139.21	-	-	-	-	-	-	-	-	3,590,824.67
24	GP		127,674.62	45,933.72	22,325.89	25,659.67	27,970.26	-	-	-	-	-	-	-	-	121,889.54
25	GSU		2,091,926.91	699,527.59	393,567.95	331,985.74	470,861.27	-	-	-	-	-	-	-	-	1,895,942.55
26	GT		150,396.49	75,092.25	28,260.50	54,478.35	27,621.36	-	-	-	-	-	-	-	-	185,452.46
27	STL		-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	TRF		3,411.02	28.25	(112.84)	52.29	205.91	-	-	-	-	-	-	-	-	173.61
29	Total DSE 2 Rider Revenues	Sum (L22 thru L28)	#####	\$ 2,753,213.50	\$ 2,440,199.11	\$ 2,396,220.77	\$ 2,230,180.82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,819,814.20
Prior Period DSE 2 Revenue Adjustments:																
30	RS		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	GS		-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	GP		-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	GSU		-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	GT		-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	STL		-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	TRF		-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Total Prior Period DSE 2 Revenue Adjustments	Sum (L30 thru L36)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Adjusted DSE 2 Revenues:																
38	RS	L22 - L30	\$ 1,422,383.48	\$ 986,339.45	\$ 883,425.63	\$ 733,382.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,025,531.37
39	GS	L23 - L31	510,248.21	1,009,818.16	1,100,619.09	970,139.21	-	-	-	-	-	-	-	-	-	3,590,824.67
40	GP	L24 - L32	45,933.72	22,325.89	25,659.67	27,970.26	-	-	-	-	-	-	-	-	-	121,889.54
41	GSU	L25 - L33	699,527.59	393,567.95	331,985.74	470,861.27	-	-	-	-	-	-	-	-	-	1,895,942.55
42	GT	L26 - L34	75,092.25	28,260.50	54,478.35	27,621.36	-	-	-	-	-	-	-	-	-	185,452.46
43	STL	L27 - L35	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	TRF	L28 - L36	3,411.02	28.25	(112.84)	52.29	205.91	-	-	-	-	-	-	-	-	173.61
45	Total Adjusted DSE 2 Revenues	Sum (L38 thru L44)	\$ 2,753,213.50	\$ 2,440,199.11	\$ 2,396,220.77	\$ 2,230,180.82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,819,814.20
Total Adjusted PTR & DSE 2 Revenues:																
46	RS	L15 + L38	\$ 1,422,383.48	\$ 986,339.45	\$ 883,425.63	\$ 733,382.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,025,531.37
47	GS	L16 + L39	510,248.21	1,009,818.16	1,100,619.09	970,139.21	-	-	-	-	-	-	-	-	-	3,590,824.67
48	GP	L17 + L40	45,933.72	22,325.89	25,659.67	27,970.26	-	-	-	-	-	-	-	-	-	121,889.54
49	GSU	L18 + L41	699,527.59	393,567.95	331,985.74	470,861.27	-	-	-	-	-	-	-	-	-	1,895,942.55
50	GT	L42	75,092.25	28,260.50	54,478.35	27,621.36	-	-	-	-	-	-	-	-	-	185,452.46
51	STL	L19 + L43	-	-	-	-	-	-	-	-	-	-	-	-	-	-
52	TRF	L20 + L44	3,411.02	28.25	(112.84)	52.29	205.91	-	-	-	-	-	-	-	-	173.61
53	Total Adjusted PTR & DSE 2 Revenues	Sum (L46 thru L52)	\$ 2,753,213.50	\$ 2,440,199.11	\$ 2,396,220.77	\$ 2,230,180.82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,819,814.20
54	LINES 21 + 45 MUST TIE TO LINE 53. IF NOT, FORMULA IS INCORRECT.															

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
Compute Semi-Annual Reconcilable Demand Side Management/Energy Efficiency 2 Rider (DSE 2) - Deferring Started 9/1/2009
Program, Administrative & Direct Labor Deferral Calculations
For the Year Ended December 31, 2012

Line No.	Description	Source	2010-11 Carry forward	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012	
DSE #2 Deferral Costs Being Recovered:																	
Monthly Program/Admin Costs:																	
89	RS	CEI Program 71		\$ 390,870.65	\$ 595,059.51	\$ 438,507.17	\$ 1,006,466.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,430,903.56	
90	GS	CEI Program 72		21,610.13	10,254,294.83	1,534,713.13	1,460,188.28	-	-	-	-	-	-	-	-	13,270,806.37	
91	GP	CEI Program 73		19,575.37	99,313.14	7,850.38	145,726.28	-	-	-	-	-	-	-	-	272,465.17	
92	GSU	CEI Program 74		517,936.13	1,220,808.27	1,457,948.09	139,475.48	-	-	-	-	-	-	-	-	3,336,167.97	
93	GT	CEI Program 75		52,691.36	519,549.96	21,294.24	34,641.99	-	-	-	-	-	-	-	-	628,177.55	
94	STL	CEI Program 76		239.40	209.40	613.54	300.18	-	-	-	-	-	-	-	-	1,362.52	
95	TRF	CEI Program 77		17.15	50.25	55.46	-	-	-	-	-	-	-	-	-	142.47	
96		Total Monthly Prog/Admin Costs	Sum (L89 thru L95)	\$ -	\$ 1,002,942.65	\$ 12,689,252.26	\$ 3,460,976.80	\$ 2,786,853.90	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,940,025.61	
Monthly Direct Labor Costs:																	
97	RS	CEI Labor 65		\$ 7,608.27	\$ 11,886.28	\$ 18,040.85	\$ 19,732.39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 56,567.79	
98	GS	CEI Labor 66		8,680.40	11,402.07	15,661.81	23,940.27	-	-	-	-	-	-	-	-	59,684.55	
99	GP	CEI Labor 67		642.81	821.80	1,192.23	1,519.81	-	-	-	-	-	-	-	-	4,176.65	
100	GSU	CEI Labor 68		6,386.12	8,171.89	11,842.31	15,060.88	-	-	-	-	-	-	-	-	41,461.20	
101	GT	CEI Labor 69		3,394.09	4,341.75	7,234.45	8,203.23	-	-	-	-	-	-	-	-	23,173.52	
102	STL	CEI Labor 70		-	-	-	104.97	-	-	-	-	-	-	-	-	104.97	
103	TRF	CEI Labor 71		-	-	-	19.40	-	-	-	-	-	-	-	-	19.40	
104		Total Monthly Direct Labor Costs	Sum (L97 thru L103)	\$ -	\$ 26,711.69	\$ 35,923.79	\$ 53,971.65	\$ 68,580.95	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 185,188.08	
Total Monthly Program/Admin and Direct Labor Costs																	
105	RS	L89 + L97		\$ 398,478.92	\$ 606,245.79	\$ 456,548.02	\$ 1,026,198.62	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,487,471.35	
106	GS	L90 + L98		30,290.53	10,265,696.90	1,550,374.94	1,484,128.55	-	-	-	-	-	-	-	-	13,330,690.92	
107	GP	L91 + L99		20,218.18	100,134.94	9,042.61	147,246.09	-	-	-	-	-	-	-	-	276,641.82	
108	GSU	L92 + L100		524,322.25	1,228,980.16	1,469,790.40	154,536.36	-	-	-	-	-	-	-	-	3,377,629.17	
109	GT	L93 + L101		56,085.45	523,891.71	28,528.69	42,845.22	-	-	-	-	-	-	-	-	651,351.07	
110	STL	L94 + L102		239.40	209.40	613.54	405.15	-	-	-	-	-	-	-	-	1,467.49	
111	TRF	L95 + L103		19.61	17.15	50.25	74.86	-	-	-	-	-	-	-	-	161.87	
112		Total Monthly Prog/Admin and Labor Costs	Sum (L105 thru L111)	\$ 1,029,654.34	\$ 12,725,176.05	\$ 3,514,948.45	\$ 2,855,434.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,125,213.69	
Total Net Monthly Prog/Admin & Dir Labor Costs & DSE 2 Revenues Principal																	
113	RS	L105 - L80		\$ (765,471.10)	\$ (113,031.05)	\$ (110,692.74)	\$ 602,409.82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 386,785.07	
114	GS	L106 - L81		(388,943.52)	9,419,673.20	567,571.11	659,486.02	-	-	-	-	-	-	-	-	(10,257,786.81)	
115	GP	L107 - L82		(25,596.11)	78,750.36	(16,108.71)	119,900.47	-	-	-	-	-	-	-	-	(156,946.01)	
116	GSU	L108 - L83		(170,253.71)	840,730.83	1,141,972.45	(310,753.56)	-	-	-	-	-	-	-	-	(1,501,696.01)	
117	GT	L109 - L84		(18,811.56)	495,705.94	(25,807.40)	15,296.30	-	-	-	-	-	-	-	-	(466,383.28)	
118	STL	L110 - L85		239.40	209.40	613.54	405.15	-	-	-	-	-	-	-	-	(1,467.49)	
119	TRF	L111 - L86		(8.57)	129.70	(1.90)	(130.51)	-	-	-	-	-	-	-	-	11.28	
120		Grand Total Net Monthly Principal	Sum (L113 thru L119)	\$ (1,368,845.17)	\$ 10,722,168.38	\$ 1,557,546.35	\$ 1,086,613.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#####	
Cumulative Principal																	
121	RS	L113 + Prev L121	\$ 5,369,439.08	\$ 4,603,967.98	\$ 4,490,936.93	\$ 4,380,244.19	\$ 4,982,654.01	\$ 4,982,654.01	\$ 4,982,654.01	\$ 4,982,654.01	\$ 4,982,654.01	\$ 4,982,654.01	\$ 4,982,654.01	\$ 4,982,654.01	\$ 4,982,654.01	\$ 4,982,654.01	
122	GS	L114 + Prev L122	\$ 2,192,021.57	\$ 1,803,078.05	\$ 11,222,751.25	\$ 11,790,322.36	\$ 12,449,808.38	\$ 12,449,808.38	\$ 12,449,808.38	\$ 12,449,808.38	\$ 12,449,808.38	\$ 12,449,808.38	\$ 12,449,808.38	\$ 12,449,808.38	\$ 12,449,808.38	\$ 12,449,808.38	
123	GP	L115 + Prev L123	\$ (11,339.55)	\$ (36,935.66)	\$ 41,814.70	\$ 25,705.99	\$ 145,606.46	\$ 145,606.46	\$ 145,606.46	\$ 145,606.46	\$ 145,606.46	\$ 145,606.46	\$ 145,606.46	\$ 145,606.46	\$ 145,606.46	\$ 145,606.46	
124	GSU	L116 + Prev L124	\$ 857,019.08	\$ 686,765.37	\$ 1,527,496.20	\$ 2,669,468.65	\$ 2,358,715.09	\$ 2,358,715.09	\$ 2,358,715.09	\$ 2,358,715.09	\$ 2,358,715.09	\$ 2,358,715.09	\$ 2,358,715.09	\$ 2,358,715.09	\$ 2,358,715.09	\$ 2,358,715.09	
125	GT	L117 + Prev L125	\$ 247,383.74	\$ 228,572.18	\$ 724,278.12	\$ 698,470.72	\$ 713,767.02	\$ 713,767.02	\$ 713,767.02	\$ 713,767.02	\$ 713,767.02	\$ 713,767.02	\$ 713,767.02	\$ 713,767.02	\$ 713,767.02	\$ 713,767.02	
126	STL	L118 + Prev L126	\$ 9,503.57	\$ 9,742.97	\$ 9,952.37	\$ 10,565.91	\$ 10,971.06	\$ 10,971.06	\$ 10,971.06	\$ 10,971.06	\$ 10,971.06	\$ 10,971.06	\$ 10,971.06	\$ 10,971.06	\$ 10,971.06	\$ 10,971.06	
127	TRF	L119 + Prev L127	\$ (163.69)	\$ (172.26)	\$ (42.56)	\$ (44.46)	\$ (174.97)	\$ (174.97)	\$ (174.97)	\$ (174.97)	\$ (174.97)	\$ (174.97)	\$ (174.97)	\$ (174.97)	\$ (174.97)	\$ (174.97)	
128		Cumulative Principal	Sum (L121 thru L127)	\$ 8,663,863.80	\$ 7,295,018.63	\$ 18,017,187.01	\$ 19,574,733.36	\$ 20,661,347.05	#####	#####	#####	#####	#####	#####	#####	#####	#####
Calculate Interest on Program/Labor Principal																	
Balance Subject to Interest before Prior Period Adj.:																	
129	RS	L113/2 + Prev L179		\$ 6,001,949.04	\$ 5,596,208.84	\$ 5,515,592.45	\$ 5,792,246.38	\$ 6,125,791.33	\$ 6,159,993.66	\$ 6,194,386.96	\$ 6,228,972.29	\$ 6,263,750.72	\$ 6,298,723.33	\$ 6,333,891.20	\$ 6,369,255.43	\$ 193,392.54	
130	GS	L114/2 + Prev L180		2,020,711.52	6,547,358.67	11,577,536.92	12,255,706.73	12,653,877.44	12,724,528.26	12,795,573.54	12,867,015.49	12,938,856.33	13,011,098.28	13,083,743.58	13,156,794.48	(5,128,893.41)	
131	GP	L115/2 + Prev L181		(2,070.10)	5,691.06	37,043.66	89,146.38	149,594.34	150,429.58	151,269.48	152,114.07	152,963.37	153,817.42	154,676.23	155,539.84	(78,473.01)	
132	GSU	L116/2 + Prev L182		795,738.71	1,135,420.14	2,133,111.21	2,560,630.52	2,419,550.59	2,433,059.75	2,446,644.33	2,460,304.76	2,474,041.46	2,487,854.86	2,501,745.38	2,515,713.46	(750,848.01)	
133	GT	L117/2 + Prev L183		253,846.97	493,711.47	731,417.30	730,245.50	741,970.85	746,113.52	750,279.32	754,468.38	758,680.83	762,916.80	767,176.42	771,459.82	(233,191.64)	
134	STL	L118/2 + Prev L184		10,537.64	10,820.88	11,292.77	11,865.17	12,133.99	12,201.74	12,269.87	12,338.38	12,407.27	12,476.54	12,546.20	12,616.25	(733.75)	
135	TRF	L119/2 + Prev L185		(122.96)	(63.08)	0.47	(65.74)	(131.36)	(132.09)	(132.83)	(133.57)	(134.32)	(135.07)	(135.82)	(136.58)	5.64	
136		Total Bal Subject to Int before Prior Period Adj.	Sum (L129 thru L135)	\$ 9,061,890.82	\$ 13,789,147.98	\$ 20,005,994.78	\$ 21,439,774.94	#####	#####	#####	#####	#####	#####	#####	#####	\$ (5,998,741.64)	
Prior Period Interest Adjustment:																	
137	RS			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
138	GS			-	-	-	-	-	-	-	-	-	-	-	-	-	
139	GP			-	-	-	-	-	-	-	-	-	-	-	-	-	
140	GSU			-	-	-	-	-	-	-	-	-	-	-	-	-	
141	GT			-	-	-	-	-	-	-	-	-	-	-	-	-	
142	STL			-	-	-	-	-	-	-	-	-	-	-	-	-	
143	TRF			-	-	-	-	-	-	-	-	-	-	-	-	-	
144		Total Prior Period Interest Adjustment	Sum (L137 thru L143)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Bal. Subject to Interest after Prior Period Adj.:																	
145	RS	L129 + L137		\$ 6,001,949.04	\$ 5,596,208.84	\$ 5,515,592.45	\$ 5,792,246.38	\$ 6,125,791.33	\$ 6,159,993.66	\$ 6,194,386.96	\$ 6,228,972.29	\$ 6,263,750.72	\$ 6,298,723.33	\$ 6,333,891.20	\$ 6,369,255.43	\$ 72,880,761.63	
146	GS	L130 + L138		\$ 2,020,711.52	\$ 6,547,358.67	\$ 11,577,536.92	\$ 12,255,706.73	#####	#####	#####	#####	#####	#####	#####	#####	#####	
147	GP	L131 + L139		\$ (2,070.10)	\$ 5,691.06	\$ 37,043.66	\$ 89,146.38	\$ 149,594.34	\$ 150,429.58	\$ 151,269.48	\$ 152,114.07	\$ 152,963.37	\$ 153,817.42	\$ 154,676.23	\$ 155,539.84	\$ 1,331,515.33	
148	GSU	L132 + L140		\$ 795,738.71	\$ 1,135,420.14	\$ 2,133,111.21	\$ 2,560,630.52	\$ 2,419,550.59	\$ 2,433,059.75	\$ 2,446,644.33	\$ 2,460,304.76	\$ 2,474,041.46	\$ 2,487,854.86	\$ 2,501,745.38	\$ 2,515,713.46	\$ 26,363,815.17	
149	GT	L133 + L141		\$ 253,846.97	\$ 493,711.47	\$ 731,417.30	\$ 730,245.50	\$ 741,970.85	\$ 746,113.52	\$ 750,279.32	\$ 754,468.38	\$ 758,680.83	\$ 762,916.80	\$ 767,176			

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
Compute Semi-Annual Reconcilable Demand Side Management/Energy Efficiency 2 Rider (DSE 2) - Deferring Started 9/1/2009
Program, Administrative & Direct Labor Deferral Calculations
For the Year Ended December 31, 2012

Line No.	Description	Source	2010-11 Carry forward	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
Monthly Interest																
155	RS	L145 x L154	\$	33,510.88	31,245.50	30,795.39	32,340.04	34,202.33	34,393.30	34,585.33	34,778.43	34,972.61	35,167.87	35,364.23	35,561.68	\$ 406,917.59
156	GS	L146 x L154		11,282.31	36,556.09	64,641.25	68,427.70	70,650.82	71,045.28	71,441.95	71,840.84	72,241.95	72,645.30	73,050.90	73,458.77	757,283.16
157	GP	L147 x L154		(115.97)	31.78	206.83	497.73	835.24	839.90	844.59	849.30	854.05	858.81	863.61	868.43	7,434.30
158	GSU	L148 x L154		4,442.86	6,339.43	11,909.87	14,296.85	13,509.16	13,584.58	13,660.43	13,736.70	13,813.40	13,890.52	13,968.08	14,046.07	147,197.95
159	GT	L149 x L154		1,417.31	2,756.56	4,083.75	4,077.20	4,142.67	4,165.80	4,189.06	4,212.45	4,235.97	4,259.62	4,283.40	4,307.32	46,131.11
160	STL	L150 x L154		58.84	60.42	63.05	66.25	67.75	68.13	68.51	68.89	69.27	69.66	70.05	70.44	801.26
161	TRF	L151 x L154		(0.69)	(0.35)	-	(0.37)	(0.73)	(0.74)	(0.74)	(0.75)	(0.75)	(0.75)	(0.76)	(0.76)	(7.39)
162		Total Monthly Interest	Sum (L155 thru L161)	\$ 50,595.54	\$ 76,989.43	\$ 111,700.14	\$ 119,705.40	\$ 123,407.24	\$ 124,096.25	\$ 124,789.13	\$ 125,485.86	\$ 126,186.50	\$ 126,891.03	\$ 127,599.51	\$ 128,311.95	\$ 1,365,757.98
Cumulative Interest																
163	RS	L155 + Prev L163	\$	1,015,245.51	1,048,756.39	1,080,001.89	1,110,797.28	1,143,137.32	1,177,339.65	1,211,732.95	1,246,318.28	1,281,096.71	1,316,069.32	1,351,237.19	1,386,601.42	\$ 1,422,163.10
164	GS	L156 + Prev L164		23,161.71	34,444.02	71,000.11	135,641.36	204,069.06	274,719.88	345,765.16	417,207.11	489,047.95	561,289.90	633,935.20	706,986.10	780,444.87
165	GP	L157 + Prev L165		3,367.50	3,251.53	3,283.31	3,490.14	3,987.87	4,823.11	5,663.01	6,507.60	7,356.90	8,210.95	9,069.76	9,933.37	10,801.80
166	GSU	L158 + Prev L166		23,846.49	28,289.35	34,628.78	46,538.65	60,835.50	74,344.66	87,929.24	101,589.67	115,326.37	129,139.77	143,030.29	156,998.37	171,044.44
167	GT	L159 + Prev L167		15,869.01	17,286.32	20,042.88	24,126.63	28,203.83	32,346.50	36,512.30	40,701.36	44,913.81	49,149.78	53,409.40	57,692.80	62,000.12
168	STL	L160 + Prev L168		914.38	973.22	1,033.64	1,096.69	1,162.94	1,230.69	1,298.82	1,367.33	1,436.22	1,505.49	1,575.15	1,645.20	1,715.64
169	TRF	L161 + Prev L169		45.02	44.33	43.98	43.98	43.61	42.88	42.14	41.40	40.65	39.90	39.15	38.39	37.63
170		Cumulative Interest	Sum (L163 thru L169)	\$ 1,082,449.62	\$ 1,133,045.16	\$ 1,210,034.59	\$ 1,321,734.73	\$ 1,441,440.13	\$ 1,564,847.37	\$ 1,688,943.62	\$ 1,813,732.75	\$ 1,939,218.61	\$ 2,065,405.11	\$ 2,192,296.14	\$ 2,319,895.65	\$ 2,448,207.60
Total Monthly Program/Labor Principal & Interest																
171	RS	L113 + L155	\$	(731,960.22)	(81,785.55)	(79,897.35)	634,749.86	34,202.33	34,393.30	34,585.33	34,778.43	34,972.61	35,167.87	35,364.23	35,561.68	\$ 793,702.66
172	GS	L114 + L156		(377,661.21)	9,456,229.29	632,212.36	727,913.72	70,650.82	71,045.28	71,441.95	71,840.84	72,241.95	72,645.30	73,050.90	73,458.77	(9,500,503.65)
173	GP	L115 + L157		(25,712.08)	78,782.14	(15,901.88)	120,398.20	835.24	839.90	844.59	849.30	854.05	858.81	863.61	868.43	(149,511.71)
174	GSU	L116 + L158		(165,810.85)	847,070.26	1,153,882.32	(296,456.71)	13,509.16	13,584.58	13,660.43	13,736.70	13,813.40	13,890.52	13,968.08	14,046.07	(1,354,498.06)
175	GT	L117 + L159		(17,394.25)	498,462.50	(21,723.65)	19,373.50	4,142.67	4,165.80	4,189.06	4,212.45	4,235.97	4,259.62	4,283.40	4,307.32	(420,252.17)
176	STL	L118 + L160		298.24	269.82	676.59	471.40	67.75	68.13	68.51	68.89	69.27	69.66	70.05	70.44	(666.23)
177	TRF	L119 + L161		(9.26)	129.35	(1.90)	(130.88)	(0.73)	(0.74)	(0.74)	(0.75)	(0.75)	(0.75)	(0.76)	(0.76)	3.89
178		Total Monthly Program/Labor Prin & Int	Sum (L171 thru L177)	\$ (1,318,249.63)	\$ 10,799,157.81	\$ 1,669,246.49	\$ 1,206,319.09	\$ 123,407.24	\$ 124,096.25	\$ 124,789.13	\$ 125,485.86	\$ 126,186.50	\$ 126,891.03	\$ 127,599.51	\$ 128,311.95	13,363,241.23
Cumulative Program/Labor Principal & Interest																
179	RS	L171 + Prev L179	\$	6,384,684.59	5,652,724.37	5,570,938.82	5,491,041.47	6,125,791.33	6,159,993.66	6,194,386.96	6,228,972.29	6,263,750.72	6,298,723.33	6,333,891.20	6,369,255.43	\$ 6,404,817.11
180	GS	L172 + Prev L180		2,215,183.28	1,837,522.07	11,293,751.36	11,925,963.72	12,653,877.44	12,724,528.26	12,795,573.54	12,867,015.49	12,938,856.33	13,011,098.28	13,083,743.58	13,156,794.48	13,230,253.25
181	GP	L173 + Prev L181		(7,972.04)	(33,684.12)	45,098.02	29,196.14	149,594.34	150,429.58	151,269.48	152,114.07	152,963.37	153,817.42	154,676.23	155,539.84	156,408.27
182	GSU	L174 + Prev L182		880,865.57	715,054.72	1,562,124.98	2,716,007.30	2,419,550.59	2,433,059.75	2,446,644.33	2,460,304.76	2,474,041.46	2,487,854.86	2,501,745.38	2,515,713.46	2,529,759.53
183	GT	L175 + Prev L183		263,252.75	245,858.50	744,321.00	722,597.35	741,970.85	746,113.52	750,279.32	754,468.38	758,680.83	762,916.80	767,176.42	771,459.82	775,767.14
184	STL	L176 + Prev L184		10,417.94	10,716.18	10,986.00	11,662.59	12,133.99	12,201.74	12,269.87	12,338.38	12,407.27	12,476.54	12,546.20	12,616.25	12,686.69
185	TRF	L177 + Prev L185		(118.67)	(127.93)	1.42	(0.48)	(131.36)	(132.09)	(132.83)	(133.57)	(134.32)	(135.07)	(135.82)	(136.58)	(137.34)
186		Cumulative Program/Labor Prin & Int	Sum (L179 thru L185)	\$ 9,746,313.42	\$ 8,428,063.79	\$ 19,227,221.60	\$ 20,896,468.09	\$ 22,102,787.18	#####	#####	#####	#####	#####	#####	#####	#####
Cumulative Lost Distribution Revenues & Interest																
187	RS	-CEI Lost D Rev Def L99	\$	-	-	-	-	-	-	-	-	-	-	-	-	-
188	GS	-CEI Lost D Rev Def L100		-	-	-	-	-	-	-	-	-	-	-	-	-
189	GP	-CEI Lost D Rev Def L101		-	-	-	-	-	-	-	-	-	-	-	-	-
190	GSU	-CEI Lost D Rev Def L102		-	-	-	-	-	-	-	-	-	-	-	-	-
191	GT	-CEI Lost D Rev Def L103		-	-	-	-	-	-	-	-	-	-	-	-	-
192	STL	-CEI Lost D Rev Def L104		-	-	-	-	-	-	-	-	-	-	-	-	-
193	TRF	-CEI Lost D Rev Def L105		-	-	-	-	-	-	-	-	-	-	-	-	-
194		Cumulative Lost Distribution Rev & Int	Sum (L187 thru L193)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cumulative DSE 2 deferral (account 182397)																
195	RS	L179 + L187	\$	6,384,684.59	5,652,724.37	5,570,938.82	5,491,041.47	6,125,791.33	6,159,993.66	6,194,386.96	6,228,972.29	6,263,750.72	6,298,723.33	6,333,891.20	6,369,255.43	\$ 6,404,817.11
196	GS	L180 + L188		2,215,183.28	1,837,522.07	11,293,751.36	11,925,963.72	12,653,877.44	12,724,528.26	12,795,573.54	12,867,015.49	12,938,856.33	13,011,098.28	13,083,743.58	13,156,794.48	13,230,253.25
197	GP	L181 + L189		(7,972.04)	(33,684.12)	45,098.02	29,196.14	149,594.34	150,429.58	151,269.48	152,114.07	152,963.37	153,817.42	154,676.23	155,539.84	156,408.27
198	GSU	L182 + L190		880,865.57	715,054.72	1,562,124.98	2,716,007.30	2,419,550.59	2,433,059.75	2,446,644.33	2,460,304.76	2,474,041.46	2,487,854.86	2,501,745.38	2,515,713.46	2,529,759.53
199	GT	L183 + L191		263,252.75	245,858.50	744,321.00	722,597.35	741,970.85	746,113.52	750,279.32	754,468.38	758,680.83	762,916.80	767,176.42	771,459.82	775,767.14
200	STL	L184 + L192		10,417.94	10,716.18	10,986.00	11,662.59	12,133.99	12,201.74	12,269.87	12,338.38	12,407.27	12,476.54	12,546.20	12,616.25	12,686.69
201	TRF	L185 + L193		(118.67)	(127.93)	1.42	(0.48)	(131.36)	(132.09)	(132.83)	(133.57)	(134.32)	(135.07)	(135.82)	(136.58)	(137.34)
202		Cumulative DSE 2 Deferral (account 182397)	Sum (L195 thru L201)	\$ 9,746,313.42	\$ 8,428,063.79	\$ 19,227,221.60	\$ 20,896,468.09	\$ 22,102,787.18	#####	#####	#####	#####	#####	#####	#####	#####
DSE 2 - Journal Entry																
Debit/Credit																
G/L # & CC																
Deferred DSE 2 Principal:																
407850/426136																
203	Total Deferred DSE 2 Principal			-1120												#####
Deferred DSE 2 Interest:																
407855/426136																
204	Total Deferred DSE 2 Interest			-1162												#####
Regulatory DSE 2:																
182397																
205	Total Deferred Regulatory DSE 2			-1203 - L204												#####
To record monthly recovery of program, administrative & direct labor costs with Rider DSE #2																

THE TOLEDO EDISON COMPANY
Compute Semi-Annual Reconcilable Demand Side Management/Energy Efficiency 2 Rider (DSE 2) - Deferring Started 9/1/2009
Program, Administrative & Direct Labor Deferral Calculations
For the Year Ended December 31, 2012

Line No.	Description	Source	2010-11 Carry forward	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
Rider Revenues (Starts May 18, 2011):																
DSE 2 Rider Revenues:																
1	RS	Sales Report	#####	\$ 616,033.74	\$ 394,976.16	\$ 340,058.68	\$ 287,237.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,638,305.62
2	GS			964,149.94	176,936.02	323,589.67	328,869.85	299,662.48	-	-	-	-	-	-	-	1,129,058.02
3	GP			1,924,736.56	361,201.24	300,685.95	371,977.71	385,004.48	-	-	-	-	-	-	-	1,418,869.38
4	GSU			36,403.68	(7,556.88)	(7,170.35)	(10,848.79)	(11,308.42)	-	-	-	-	-	-	-	(36,884.44)
5	GT			1,232,115.84	(103,070.87)	(91,589.74)	(160,889.66)	(172,739.49)	-	-	-	-	-	-	-	(528,289.76)
6	STL			-	-	-	-	-	-	-	-	-	-	-	-	-
7	TRF			480.29	(111.67)	361.90	192.50	74.27	-	-	-	-	-	-	-	517.00
8	Total DSE 2 Rider Revenues	Sum (L1 thru L7)	#####	\$ 1,043,431.58	\$ 920,853.59	\$ 869,360.29	\$ 787,930.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,621,575.82
Prior Period DSE 2 Revenue Adjustments:																
9	RS			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	GS			-	-	-	-	-	-	-	-	-	-	-	-	-
11	GP			-	-	-	-	-	-	-	-	-	-	-	-	-
12	GSU			-	-	-	-	-	-	-	-	-	-	-	-	-
13	GT			-	-	-	-	-	-	-	-	-	-	-	-	-
14	STL			-	-	-	-	-	-	-	-	-	-	-	-	-
15	TRF			-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Prior Period Revenue Adjustments	Sum (L9 thru L15)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Adjusted DSE 2 Revenues																
17	RS	L1 - L9		\$ 616,033.74	\$ 394,976.16	\$ 340,058.68	\$ 287,237.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,638,305.62
18	GS	L2 - L10		176,936.02	323,589.67	328,869.85	299,662.48	-	-	-	-	-	-	-	-	1,129,058.02
19	GP	L3 - L11		361,201.24	300,685.95	371,977.71	385,004.48	-	-	-	-	-	-	-	-	1,418,869.38
20	GSU	L4 - L12		(7,556.88)	(7,170.35)	(10,848.79)	(11,308.42)	-	-	-	-	-	-	-	-	(36,884.44)
21	GT	L5 - L13		(103,070.87)	(91,589.74)	(160,889.66)	(172,739.49)	-	-	-	-	-	-	-	-	(528,289.76)
22	STL	L6 - L14		-	-	-	-	-	-	-	-	-	-	-	-	-
23	TRF	L7 - L15		(111.67)	361.90	192.50	74.27	-	-	-	-	-	-	-	-	517.00
24	Total Adjusted DSE 2 Revenues	Sum (L17 thru L23)		\$ 1,043,431.58	\$ 920,853.59	\$ 869,360.29	\$ 787,930.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,621,575.82
CAT Tax																
25	CAT Tax	Tax Department		0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
CAT Amount:																
26	RS	L17 x L25		\$ 1,601.69	\$ 1,026.94	\$ 884.15	\$ 746.82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	GS	L18 x L25		460.03	841.33	855.06	779.12	-	-	-	-	-	-	-	-	-
28	GP	L19 x L25		939.12	781.78	967.14	1,001.01	-	-	-	-	-	-	-	-	-
29	GSU	L20 x L25		(19.65)	(18.64)	(28.21)	(29.40)	-	-	-	-	-	-	-	-	-
30	GT	L21 x L25		(267.98)	(238.13)	(418.31)	(449.12)	-	-	-	-	-	-	-	-	-
31	STL	L22 x L25		-	-	-	-	-	-	-	-	-	-	-	-	-
32	TRF	L23 x L25		(0.29)	0.94	0.50	0.19	-	-	-	-	-	-	-	-	-
33	Total CAT Revenues	Sum (L26 thru L32)		\$ 2,712.92	\$ 2,394.22	\$ 2,260.33	\$ 2,048.62	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,416.09
Revenues Excluding CAT :																
34	RS	L17 - L26		\$ 614,432.05	\$ 393,949.22	\$ 339,174.53	\$ 286,490.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,634,046.02
35	GS	L18 - L27		176,475.99	322,748.34	328,014.79	298,883.36	-	-	-	-	-	-	-	-	1,126,122.48
36	GP	L19 - L28		360,262.12	299,904.17	371,010.57	384,003.47	-	-	-	-	-	-	-	-	1,415,180.33
37	GSU	L20 - L29		(7,537.23)	(7,151.71)	(10,820.58)	(11,279.02)	-	-	-	-	-	-	-	-	(36,788.54)
38	GT	L21 - L30		(102,802.89)	(91,351.61)	(160,471.35)	(172,290.37)	-	-	-	-	-	-	-	-	(526,916.22)
39	STL	L22 - L31		-	-	-	-	-	-	-	-	-	-	-	-	-
40	TRF	L23 - L32		(111.38)	360.96	192.00	74.08	-	-	-	-	-	-	-	-	515.66
41	Total Revenues Excluding CAT	Sum (L34 thru L40)		\$ 1,040,718.66	\$ 918,459.37	\$ 867,099.96	\$ 785,881.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,612,159.73
DSE 2 Revenues Relating to Lost Distribution Revenues:																
42	RS	Rate Department		\$ 763,522.69	\$ 133,801.38	\$ 133,974.52	\$ 104,850.05	\$ 122,169.53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 494,795.48
43	GS			20,339.93	8,530.73	23,266.55	15,115.65	20,712.56	-	-	-	-	-	-	-	67,625.49
44	GP			873.16	1,893.38	1,845.24	1,505.11	1,664.46	-	-	-	-	-	-	-	6,908.19
45	GSU			-	-	-	-	-	-	-	-	-	-	-	-	-
46	GT			314.02	173.08	450.80	304.29	304.35	-	-	-	-	-	-	-	1,232.52
47	STL			-	-	-	-	-	-	-	-	-	-	-	-	-
48	TRF			-	-	-	-	-	-	-	-	-	-	-	-	-
49	Total DSE 2 Revenues Relating to Lost Dist Rev	Sum (L42 thru L48)		\$ 785,049.80	\$ 144,398.57	\$ 159,537.11	\$ 121,775.10	\$ 144,850.90	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 570,561.68
Rider DSE #2 Revenues Recovering Prog/Admin & Dir Labor Costs:																
50	RS	L34 - L42		\$ 480,630.67	\$ 259,974.70	\$ 234,324.48	\$ 164,320.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,139,250.54
51	GS	L35 - L43		167,945.26	299,481.79	312,899.14	278,170.80	-	-	-	-	-	-	-	-	1,058,496.99
52	GP	L36 - L44		358,368.74	298,058.93	369,505.46	382,339.01	-	-	-	-	-	-	-	-	1,408,272.14
53	GSU	L37 - L45		(7,537.23)	(7,151.71)	(10,820.58)	(11,279.02)	-	-	-	-	-	-	-	-	(36,788.54)
54	GT	L38 - L46		(102,975.97)	(91,802.41)	(160,775.64)	(172,594.72)	-	-	-	-	-	-	-	-	(528,148.74)
55	STL	L39 - L47		-	-	-	-	-	-	-	-	-	-	-	-	-
56	TRF	L40 - L48		(111.38)	360.96	192.00	74.08	-	-	-	-	-	-	-	-	515.66
57	Total Rev Recovering Prog/Admin & Dir Labor Costs	Sum (L50 thru L56)		\$ 896,320.09	\$ 758,922.26	\$ 745,324.86	\$ 641,030.84	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,041,598.05
58	LINES 49 + 57 MUST TIE TO LINE 41. IF NOT, FORMULA IS INCORRECT.															

THE TOLEDO EDISON COMPANY
Compute Semi-Annual Reconcilable Demand Side Management/Energy Efficiency 2 Rider (DSE 2) - Deferring Started 9/1/2009
Program, Administrative & Direct Labor Deferral Calculations
For the Year Ended December 31, 2012

Line No.	Description	Source	2010-11 Carry forward	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
Monthly Interest																
125	RS	L115 x L124	\$ 13,105.33	\$ 12,057.96	\$ 11,688.84	\$ 11,851.74	\$ 12,227.59	\$ 12,296.88	\$ 12,366.56	\$ 12,436.64	\$ 12,507.11	\$ 12,577.98	\$ 12,649.26	\$ 12,720.94	\$ 148,486.83	
126	GS	L116 x L124	(435.66)	1,103.88	1,869.78	2,709.48	4,263.60	4,287.76	4,312.05	4,336.49	4,361.06	4,385.78	4,410.63	4,435.62	40,040.47	
127	GP	L117 x L124	(9,517.23)	(8,032.89)	(8,360.08)	(11,972.57)	(12,894.80)	(12,967.87)	(13,041.36)	(13,115.26)	(13,189.58)	(13,264.32)	(13,339.48)	(13,415.08)	(143,110.52)	
128	GSU	L118 x L124	80.42	159.70	253.48	362.64	419.57	421.95	424.34	426.74	429.16	431.59	434.04	436.50	4,280.13	
129	GT	L119 x L124	(1,195.30)	2,889.59	11,778.95	15,808.81	14,293.28	14,374.27	14,455.73	14,537.64	14,620.02	14,702.87	14,786.18	14,869.97	145,922.01	
130	STL	L120 x L124	25.49	26.27	27.40	28.84	29.59	29.76	29.93	30.10	30.27	30.44	30.61	30.79	349.49	
131	TRF	L121 x L124	7.25	6.62	5.18	4.57	4.43	4.46	4.48	4.51	4.54	4.56	4.59	4.61	59.80	
132	Total Monthly Interest	Sum (L125 thru L131)	\$ 2,070.30	\$ 8,211.13	\$ 17,263.55	\$ 18,793.51	\$ 18,343.26	\$ 18,447.21	\$ 18,551.73	\$ 18,656.86	\$ 18,762.58	\$ 18,868.90	\$ 18,975.83	\$ 19,083.35	\$ 196,028.21	
Cumulative Interest																
133	RS	L125 + Prev L133	\$455,470.61	\$ 468,575.94	\$ 480,633.90	\$ 492,322.74	\$ 504,174.48	\$ 516,402.07	\$ 528,698.95	\$ 541,065.51	\$ 553,502.15	\$ 566,009.26	\$ 578,587.24	\$ 591,236.50	\$ 603,957.44	
134	GS	L126 + Prev L134	7,695.73	7,260.07	8,363.95	10,233.73	12,943.21	17,206.81	21,494.57	25,806.62	30,143.11	34,504.17	38,889.95	43,300.58	47,736.20	
135	GP	L127 + Prev L135	(25,279.98)	(34,797.21)	(42,830.10)	(51,190.18)	(63,162.75)	(76,057.55)	(89,025.42)	(102,066.78)	(115,182.04)	(128,371.62)	(141,635.94)	(154,975.42)	(168,390.50)	
136	GSU	L128 + Prev L136	1,178.26	1,258.68	1,418.38	1,671.86	2,034.50	2,454.07	2,876.02	3,300.36	3,727.10	4,156.26	4,587.85	5,021.89	5,458.39	
137	GT	L129 + Prev L137	14,474.13	13,278.83	16,168.42	27,947.37	43,756.18	58,049.46	72,423.73	86,879.46	101,417.10	116,037.12	130,739.99	145,526.17	160,396.14	
138	STL	L130 + Prev L138	382.46	407.95	434.22	461.62	490.46	520.05	549.81	579.74	609.84	640.11	670.55	701.16	731.95	
139	TRF	L131 + Prev L139	138.39	145.64	152.26	157.44	162.01	166.44	170.90	175.38	179.89	184.43	188.99	193.58	198.19	
140	Cumulative Interest	Sum (L133 thru L139)	\$ 454,059.60	\$ 456,129.90	\$ 464,341.03	\$ 481,604.58	\$ 500,398.09	\$ 518,741.35	\$ 537,188.56	\$ 555,740.29	\$ 574,397.15	\$ 593,159.73	\$ 612,028.63	\$ 631,004.46	\$ 650,087.81	
Total Monthly Program/Labor Principal & Interest																
141	RS	L83 + L125	\$ (303,202.09)	\$ (67,503.35)	\$ (63,145.93)	\$ 120,802.09	\$ 12,227.59	\$ 12,296.88	\$ 12,366.56	\$ 12,436.64	\$ 12,507.11	\$ 12,577.98	\$ 12,649.26	\$ 12,720.94	\$ 510,239.98	
142	GS	L84 + L126	25,230.16	519,677.13	(248,594.98)	545,801.08	4,263.60	4,287.76	4,312.05	4,336.49	4,361.06	4,385.78	4,410.63	4,435.62	(796,825.46)	
143	GP	L85 + L127	(323,915.22)	849,284.32	(965,089.32)	(313,520.99)	(12,894.80)	(12,967.87)	(13,041.36)	(13,115.26)	(13,189.58)	(13,264.32)	(13,339.48)	(13,415.08)	572,247.92	
144	GSU	L86 + L128	13,771.40	14,286.58	18,905.33	19,731.20	419.57	421.95	424.34	426.74	429.16	431.59	434.04	436.50	(61,558.14)	
145	GT	L87 + L129	276,535.76	1,169,273.63	1,977,035.73	(550,702.07)	14,293.28	14,374.27	14,455.73	14,537.64	14,620.02	14,702.87	14,786.18	14,869.97	(2,696,938.99)	
146	STL	L88 + L130	154.61	122.80	276.60	235.36	29.59	29.76	29.93	30.10	30.27	30.44	30.61	30.79	(331.88)	
147	TRF	L89 + L131	129.51	(346.21)	(165.83)	(52.16)	4.43	4.46	4.48	4.51	4.54	4.56	4.59	4.61	518.11	
148	Total Monthly Program/Labor Prin & Int	Sum (L141 thru L147)	\$ (311,295.87)	#####	\$ 719,221.62	#####	\$(177,705.49)	\$ 18,343.26	\$ 18,447.21	\$ 18,551.73	\$ 18,656.86	\$ 18,762.58	\$ 18,868.90	\$ 18,975.83	\$ 19,083.35	2,864,704.88
Cumulative Program/Labor Principal & Interest																
149	RS	L141 + Prev L149	#####	\$ 2,167,656.82	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	
150	GS	L142 + Prev L150	(89,714.03)	(64,483.87)	455,193.26	206,598.30	752,399.38	756,662.98	760,950.74	765,262.79	769,599.28	773,960.34	778,346.12	782,756.75	787,192.37	
151	GP	L143 + Prev L151	#####	(1,846,227.53)	(996,943.21)	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	
152	GSU	L144 + Prev L152	7,347.12	21,118.52	35,405.10	54,310.43	74,041.63	74,461.20	74,883.15	75,307.49	75,734.23	76,163.39	76,594.98	77,029.02	77,465.52	
153	GT	L145 + Prev L153	(349,800.12)	(73,264.36)	1,096,009.27	3,073,045.00	2,522,342.93	2,536,636.21	2,551,010.48	2,565,466.21	2,580,003.85	2,594,623.87	2,609,326.74	2,624,112.92	2,638,982.89	
154	STL	L146 + Prev L154	4,433.02	4,587.63	4,710.43	4,987.03	5,222.39	5,251.98	5,281.74	5,311.67	5,341.77	5,372.04	5,402.48	5,433.09	5,463.88	
155	TRF	L147 + Prev L155	1,217.12	1,346.63	1,000.42	834.59	782.43	786.86	791.32	795.80	800.31	804.85	809.41	814.00	818.61	
156	Cumulative Program/Labor Prin & Int	Sum (L149 thru L155)	\$ 522,029.71	\$ 210,733.84	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	
Cumulative Lost Distribution Revenues & Interest																
157	RS	-TE Lost D Rev Def L99	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
158	GS	-TE Lost D Rev Def L100	-	-	-	-	-	-	-	-	-	-	-	-	-	
159	GP	-TE Lost D Rev Def L101	-	-	-	-	-	-	-	-	-	-	-	-	-	
160	GSU	-TE Lost D Rev Def L102	-	-	-	-	-	-	-	-	-	-	-	-	-	
161	GT	-TE Lost D Rev Def L103	-	-	-	-	-	-	-	-	-	-	-	-	-	
162	STL	-TE Lost D Rev Def L104	-	-	-	-	-	-	-	-	-	-	-	-	-	
163	TRF	-TE Lost D Rev Def L105	-	-	-	-	-	-	-	-	-	-	-	-	-	
164	Cumulative Lost Distribution Rev & Int	Sum (L157 thru L163)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Cumulative DSE 2 deferral (account 182397)																
165	RS	L149 + L157	#####	\$ 2,167,656.82	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	
166	GS	L150 + L158	(89,714.03)	(64,483.87)	455,193.26	206,598.30	752,399.38	756,662.98	760,950.74	765,262.79	769,599.28	773,960.34	778,346.12	782,756.75	787,192.37	
167	GP	L151 + L159	#####	(1,846,227.53)	(996,943.21)	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	
168	GSU	L152 + L160	7,347.12	21,118.52	35,405.10	54,310.43	74,041.63	74,461.20	74,883.15	75,307.49	75,734.23	76,163.39	76,594.98	77,029.02	77,465.52	
169	GT	L153 + L161	(349,800.12)	(73,264.36)	1,096,009.27	3,073,045.00	2,522,342.93	2,536,636.21	2,551,010.48	2,565,466.21	2,580,003.85	2,594,623.87	2,609,326.74	2,624,112.92	2,638,982.89	
170	STL	L154 + L162	4,433.02	4,587.63	4,710.43	4,987.03	5,222.39	5,251.98	5,281.74	5,311.67	5,341.77	5,372.04	5,402.48	5,433.09	5,463.88	
171	TRF	L155 + L163	1,217.12	1,346.63	1,000.42	834.59	782.43	786.86	791.32	795.80	800.31	804.85	809.41	814.00	818.61	
172	Cumulative DSE 2 Deferral (account 182397)	Sum (L165 thru L171)	\$ 522,029.71	\$ 210,733.84	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	
DSE 2 - Journal Entry																
		G/L # & CC														
Debit/(Credit)																
Deferred DSE 2 Principal:																
173	Total Deferred DSE 2 Principal	407850/416136	\$ 313,366.17	#####	\$(701,958.07)	\$ 196,499.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$(2,668,676.67)
Deferred DSE 2 Interest:																
174	Total Deferred DSE 2 Interest	407855/416136	\$ (2,070.30)	\$(8,211.13)	\$(17,263.55)	\$(18,793.51)	\$(18,343.26)	\$(18,447.21)	\$(18,551.73)	\$(18,656.86)	\$(18,762.58)	\$(18,868.90)	\$(18,975.83)	\$(19,083.35)	\$(196,028.21)	
Regulatory DSE 2:																
175	Total Deferred Regulatory DSE 2	182397	\$(311,295.87)	#####	\$ 719,221.62	\$(177,705.49)	\$ 18,343.26	\$ 18,447.21	\$ 18,551.73	\$ 18,656.86	\$ 18,762.58	\$ 18,868.90	\$ 18,975.83	\$ 19,083.35	\$ 2,864,704.88	
To record monthly recovery of program, administrative & direct labor costs with Rider DSE #2																

Case No. 08-935-EL-SSO

**Ohio Edison Company, The Cleveland Electric Illuminating Company, The Toledo Edison Company
DSE2 Rate Calculation for January 1, 2012**

Mercantile Exempted kWh: July - December 2012

Source: Energy Efficiency Department

Op Co	Rate Code	Concatenate	kWh
CE	GS	CEGS	278,987,927
CE	GP	CEGP	38,871,876
CE	GSU	CEGSU	256,752,542
CE	GT	CEGT	169,262,184
OE	GS	OEGS	7,750,073
OE	GP	OEGP	25,256,508
OE	GSU	OEGSU	30,310,897
OE	GT	OEGT	102,698,422
TE	GS	TEGS	1,515,442
TE	GP	TEGP	42,370,678
TE	GT	TEGT	443,166,150

Case No. 08-935-EL-SSO
Ohio Edison Company, The Cleveland Electric Illuminating Company, The Toledo Edison Company
DSE2 Rate Calculation for January 1, 2012

kWhs
Shop type Wires
Year 2012
Forecast 3+9 as of May 20123
Month July through December

Co Code	RS	GS	GP	GSU	GT	STL	TRF	POL	Grand Total
CE	2,754,852,707	3,475,549,206	222,043,773	2,017,661,411	943,209,285	63,192,335	8,893,813	28,417,786	9,513,820,315
OE	4,589,286,057	3,312,534,801	1,452,057,299	547,042,285	2,210,033,513	65,305,008	8,456,956	17,511,936	12,202,227,855
TE	1,307,831,055	1,100,593,203	574,353,570	55,711,360	2,504,808,449	24,991,713	1,572,399	5,599,096	5,575,460,846

Case No. 08-935-EL-SSO
Ohio Edison Company, The Cleveland Electric Illuminating Company, The Toledo Edison Company
DSE2 Rate Calculation for January 1, 2012

kWhs
 Shop type Wires
 Year 2012
 Forecast 3+9 2012
 Month May and June

Co Code	RS	GS	GP	GSU	GT	STL	TRF	POL	Grand Total
CE	792,696,883	1,147,977,299	66,339,063	628,967,060	323,986,394	21,064,052	3,129,457	9,424,511	2,993,584,720
OE	1,369,366,986	1,144,933,935	489,736,547	180,559,913	751,186,725	21,332,018	2,873,401	6,024,342	3,966,013,868
TE	359,431,973	343,343,762	178,857,035	19,048,461	843,563,299	8,361,070	506,089	1,786,554	1,754,898,243

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in

Case No(s). 13-0722-EL-RDR

Summary: Text Demand Side Management and Energy Efficiency Rider (Rider DSE) Report
in Support of Staff's 2012 Annual Review

electronically filed by Ms. Carrie M Dunn on behalf of Ohio Edison Company and The Toledo
Edison Company and The Cleveland Electric Illuminating Company