

THE WATERVILLE GAS & OIL COMPANY

PURCHASED GAS ADJUSTMENT

Gas Cost Recovery Rate Calculation

Case #13-0217-GA-GCR

| Particulars | Unit | Amount |
|--|--------|---------------|
| Expected Gas Cost (EGC) | \$/Mcf | 4.6987 |
| Supplier Refund and Reconciliation Adjustment (RA) | \$/Mcf | (0.0116) |
| Actual Adjustment (AA) | \$/Mcf | (0.3349) |
| Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA | \$/Mcf | 4.3522 |

GAS COST RECOVERY RATE EFFECTIVE DATES: 04/01/13 to 05/01/13

Expected Gas Cost Summary Calculation - Schedule 1

| Particulars | Unit | Amount |
|---|--------|--------------|
| Primary Gas Suppliers Expected Gas Cost | \$ | 2,634,948.50 |
| Other Gas Cost | \$ | 0.00 |
| Total Annual Expected Gas Cost | \$ | 2,634,948.50 |
| Total Annual Sales | Mcf | 560,780 |
| Expected Gas Cost (EGC) Rate | \$/Mcf | 4.6987 |

Supplier Refund and Reconciliation Adjustment Summary Calculation - Schedule 2

| Particulars | Unit | Amount |
|---|--------|----------|
| Current Quarter Supplier Refund & Reconciliation Adjustment | \$/Mcf | 0.0000 |
| Previous Quarter Supplier Refund & Reconciliation Adjustment | \$/Mcf | 0.0000 |
| Second Previous Quarter Supplier Refund & Reconciliation Adjustment | \$/Mcf | (0.0116) |
| Third Previous Quarter Supplier Refund & Reconciliation Adjustment | \$/Mcf | 0.0000 |
| Supplier Refund & Reconciliation Adjustment (RA) | \$/Mcf | (0.0116) |

Actual Adjustment Summary Calculation - Schedule 3

| Particulars | Unit | Amount |
|---|--------|----------|
| Current Quarter Actual Adjustment | \$/Mcf | (0.0127) |
| Previous Quarter Actual Adjustment | \$/Mcf | (0.0783) |
| Second Previous Quarter Actual Adjustment | \$/Mcf | (0.1384) |
| Third Previous Quarter Actual Adjustment | \$/Mcf | (0.1055) |
| Actual Adjustment (AA) | \$/Mcf | (0.3349) |

THE WATERVILLE GAS & OIL COMPANY
PURCHASED GAS ADJUSTMENT
Expected Gas Cost Rate Calculation

Details for the EGC Rate in Effect as of 04/01/13
and the Volume for the Twelve Month Period Ended 10/31/12

| Supplier Name | Expected Gas Cost Amount (\$) | | | |
|--|-------------------------------|--------------|---------------|---------------------|
| | Demand | Commodity | Miscellaneous | Total |
| Primary Gas Suppliers | | | | |
| (A) Interstate Pipeline Suppliers (Schedule 1-A) | | | | |
| <u>Columbia Gas Transmission Corp.</u> | | 2,634,948.50 | | 2,634,948.50 |
| _____ | | | | |
| (B) Synthetic (Schedule 1-A) | | | | |
| _____ | | | | |
| _____ | | | | |
| (C) Special Purchases (Schedule 1-B) | | | | |
| _____ | | | | |
| _____ | | | | |
| Total Gas Suppliers | | | | 2,634,948.50 |
| Total Expected Gas Cost Amount | | | | |
| | | | | 2,634,948.50 |

THE WATERVILLE GAS & OIL COMPANY
PURCHASED GAS ADJUSTMENT
Primary Gas Supplier/Transporter

Details for the EGC Rate in Effect as of 04/01/13
and the Volume for the Twelve Month Period Ended 10/31/12

Supplier/Transporter Name Columbia Gas Transmission Corporation
Tariff Sheet Reference _____
Effective Date of Tariff _____ Rate Schedule Number _____

Type Gas Purchased X Natural Liquefied Synthetic
Unit or Volume Type Mcf X Dth Other
Purchase Source X Interstate Intrastate

| Particulars | Unit Rate (\$ per) | Twelve Month Volume | Expected Gas Cost Amount (\$) |
|--|-----------------------|------------------------|----------------------------------|
| <u>Demand</u> | | | |
| Contract Demand | | | |
| Other Demand | | | |
| Total Demand | | | |
| <u>Commodity</u> | | | |
| Commodity | * 4.75 | 554,726 | 2,634,948.50 |
| Other Commodity | | | |
| Total Commodity | | | |
| <u>Miscellaneous</u> | | | |
| Transportation | | | |
| Other Miscellaneous | | | |
| Total Miscellaneous | | | |
| Total Expected Gas Cost of Primary Supplier/Transporter | | | 2,634,948.50 |

* Denotes New Unit Rate

THE WATERVILLE GAS & OIL COMPANY
PURCHASED GAS ADJUSTMENT
Supplier Refund and Reconciliation Adjustment

Details for the Three Months Ended 10/31/12

| Particulars | Unit | Amount |
|--|---------------|---------------|
| Jurisdictional Sales: Twelve Months Ended <u>10/31/12</u> | Mcf | |
| Total Sales: Twelve Months Ended <u>10/31/12</u> | Mcf | |
| Ratio of Jurisdictional Sales to Total Sales | Ratio | |
| Supplier Refunds Received During Three Month Period | \$ | |
| Jurisdictional Share of Supplier Refunds Received | \$ | 0.00 |
| Reconciliation Adjustments Ordered During Quarter | \$ | 0.00 |
| Total Jurisdictional Refund & Reconciliation Adjustment | \$ | 0.00 |
| Interest Factor | | 1.0550 |
| Refunds & Reconciliation Adjustment Including Interest | \$ | 0.00 |
| Jurisdictional Sales: Twelve Months Ended <u>10/31/12</u> | Mcf | 0 |
| Current Supplier Refund & Reconciliation Adjustment | \$/Mcf | 0.0000 |

Details of Refunds/Adjustments
Received/Ordered During the Three Month Period Ended 10/31/12

| Particulars | Unit | Amount |
|--|------|--------|
| Supplier Refunds Received During Quarter: | | |
| _____ | \$ | |
| Total Supplier Refunds | \$ | 0.00 |
| Reconciliation Adjustments Ordered During Quarter: | | |
| _____ | \$ | 0.00 |
| Total Reconciliation Adjustments | \$ | 0.00 |

THE WATERVILLE GAS & OIL COMPANY
PURCHASED GAS ADJUSTMENT
Actual Adjustment

Details for the Three Month Period Ended 10/31/12

| Particulars | Unit | August | September | October |
|---|--------|------------|-----------|------------|
| <u>Supply Volume Per Books</u> | | | | |
| Primary Gas Suppliers | Mcf | 14,355 | 16,368 | 37,366 |
| Other Volumes: | Mcf | | | |
| Total Supply Volumes | Mcf | 14,355 | 16,368 | 37,366 |
| <u>Supply Cost Per Books</u> | | | | |
| Primary Gas Suppliers | \$ | 65,247.70 | 67,089.94 | 132,702.54 |
| Other Cost: Balance Adjustment | \$ | | | (3,810.43) |
| Other Cost: | | | | |
| Total Supply Cost | \$ | 65,247.70 | 67,089.94 | 128,892.11 |
| <u>Sales Volumes</u> | | | | |
| Jurisdictional | Mcf | 9,364 | 9,579 | 17,609 |
| Non-Jurisdictional | Mcf | 6,000 | 5,910 | 11,166 |
| Total Sales Volumes | Mcf | 15,364 | 15,489 | 28,775 |
| Unit Book Cost of Gas (Supply \$ / Sales Mcf) | \$/Mcf | 4.2468 | 4.3315 | 4.4793 |
| Less EGC in Effect for Month | \$/Mcf | 4.6244 | 4.3286 | 4.5948 |
| Difference | \$/Mcf | (0.3776) | 0.0029 | (0.1155) |
| Times Monthly Jurisdictional Sales | Mcf | 9,364 | 9,579 | 17,609 |
| Monthly Cost Difference | \$ | (3,535.85) | 27.78 | (2,033.84) |

| Particulars | Unit | Months |
|---|---------------|-----------------|
| Cost Difference for the Three Month Period | \$ | (5,541.91) |
| Divided by Normalized 12 Month Sales Ended 10/31/12 | Mcf | 435,123 |
| Current Quarter Actual Adjustment | \$/Mcf | (0.0127) |

THE WATERVILLE GAS & OIL COMPANY
PURCHASED GAS ADJUSTMENT
Balance Adjustment

Details for the Three Month Period Ended 10/31/12

| Particulars | Unit | Amount |
|---|--------------|-------------------|
| Cost difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the currently effective GCR | \$ | (19,139.19) |
| Less: Dollar amount resulting from the AA of <u>(0.0436)</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <u>351,577</u> Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate | \$ | (15,328.76) |
| Balance Adjustment for the AA | \$ | (3,810.43) |
| Dollar amount of supplier refunds and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR | \$ | 0.00 |
| Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>0.0000</u> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <u>351,577</u> Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate | \$ | 0.00 |
| Balance Adjustment for the RA | \$ | 0.00 |
| Total Balance Adjustment Amount | ** \$ | (3,810.43) |

**** Transferred to Schedule 3**

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Summary: Report GCR Rate Calculation commencing April 1, 2013 electronically filed by Mrs. B J Bartley on behalf of Waterville Gas & Oil Company