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March 26, 2013

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 E. Broad St.
Columbus, OH 43215

Re: Case No. 13-741-EL-ACP
MidAmerican Energy Company
Alternative Energy Resources Report

Dear Ms. McNeal:

Please find enclosed the public version of the Alternative Energy Annual Status Report for calendar year 2012 from MidAmerican Energy Company.

Sincerely yours,

Stephen M. Howard
Attorneys for MidAmerican Energy Company

SMH/jaw
Enclosure

MidAmerican Energy Company
Competitive Retail Electric Service Provider
Alternative Energy Annual Status Report for Calendar Year 2012

MidAmerican Energy Company ("MidAmerican" or "CRES") in accordance with Sections 4928.64 and 4928.65, Ohio Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Alternative Energy Annual Status Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards.

1. Determination that an Alternative Energy Resource Report is Required (check one)

- ☒ During calendar year 2012 MidAmerican states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.
- ☐ During calendar year 2012 MidAmerican states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

2. Determination of the sales baseline for 2012

a. During the past three calendar years MidAmerican made retail sales of generation in the amounts shown below:

2009 MWh	0
2010 MWh	88,610
2011 MWh	217,136

b. The average annual sales of the active years listed above (sum of the active years' MWh / number of active years hereinafter "Baseline Sales").

152,873 MWh

c. If conditions exist that merit an adjustment to the Baseline Sales please list the adjusted Baseline Sales and attach as an exhibit to this AER a full explanation of the reason(s) for the adjustment(s).

174,316 MWh

d. If the CRES was not active during calendar years 2009, 2010 and 2011 but did make sales during calendar year 2012, please project the amount of retail electric generation sales anticipated for the whole of calendar year 2012 as would have been projected on the first day retail generation sales were made in Ohio.

N/A

3. Determination of the number of Solar and Total Renewable Energy Credits (RECs)
Required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND OBTAINED FOR 2012				
Types	(A) No. of RECs Required	(B) No. of RECs Obtained	(C) Registry	(D) No. of RECs Sited in Ohio
Solar	XXX	XXX	GATS	XXX
Non-Solar	XXX	XXX	GATS	XXX
Total	XXX	XXX	GATS	XXX

- a. Column A above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2012. The determinations were calculated by multiplying the:

<input type="checkbox"/>	Baseline Sales
<input checked="" type="checkbox"/>	Adjusted Baseline Sales
<input type="checkbox"/>	Projected Sales

by 6 hundredths of one per cent (.06%) for Solar RECs and one and a half percent (1.5%) for total RECS. Total RECs include both Solar and Non Solar RECs.

- b. The CRES states that it has obtained in accordance with the Commission's Rules the number of Solar and Non Solar RECs listed in column B above for 2012.

MidAmerican states it has obtained the required number of solar and non solar RECS.

- c. Approved registry being used by the CRES:

GATS and M-RETS. All Renewable Energy Credits retired for 2012 were registered in GATS.

- d. The CRES states that of the RECs it has obtained for 2012 the number listed in column D represents the RECs with generation facilities sited within the state of Ohio.

MidAmerican states that the RECs in column D in the above table represent the renewable RECs with generation facilities sited in the state of Ohio.

- e. CRES states that it has:

<input type="checkbox"/>	Received a force majeure determination for solar RECs
<input type="checkbox"/>	Sought but has yet to receive a ruling on a force majeure determination for solar RECs
<input checked="" type="checkbox"/>	Did not seek and did not receive a force majeure determination for solar RECs

4. Compliance (check one)

<input checked="" type="checkbox"/>	CRES states that it has obtained the required number of Solar RECs and total RECs without adjustments permitted pursuant to Rule 4901: 1-40-05(A)(3).
<input type="checkbox"/>	CRES states that it has obtained the required number of Solar RECs and total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3)
<input type="checkbox"/>	CRES states that it is not in compliance with number of Solar RECs or total RECs required for 2012.

5. Ten Year Forecast

a. Ten Year Forecast of Solar and Non-Solar RECs

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

10 Year Forecast of Solar and Non-Solar RECs				
Year	Estimated Sales	Estimated Solar	Estimated Non-Solar	Estimated Total RECs
2013	XXX	XXX	XXX	XXX
2014	XXX	XXX	XXX	XXX
2015	XXX	XXX	XXX	XXX
2016	XXX	XXX	XXX	XXX
2017	XXX	XXX	XXX	XXX
2018	XXX	XXX	XXX	XXX
2019	XXX	XXX	XXX	XXX
2020	XXX	XXX	XXX	XXX
2021	XXX	XXX	XXX	XXX
2022	XXX	XXX	XXX	XXX

b. Supply Portfolio projection

MidAmerican states that it intends to purchase all required RECs, both solar and non-solar RECs from suppliers who have received a renewable energy facility certificate from the Public Utilities Commission of Ohio, have joined an approved REC registry and will transfer RECs from the generator's account to MidAmerican's account.

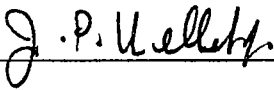
c. Methodology used to evaluate compliance

Customers are free to contract with any CRES or governmental aggregator or take service under the utilities' Standard Service Offer. Because of changes in utility rate structures and customer switching levels, predicting sales levels more than two years in the future is very problematic. Therefore, MidAmerican has assumed that the load will remain constant, and the increase in total RECs is due to the increase in the requirement percentages.

d. Comments on any perceived impediment(s) to achieving compliance with the solar and non-solar REC requirements, as well as any discussion addressing such impediments.

MidAmerican has no comments at this time.

I, Jack P. Kelleher, am the duly authorized representative of MidAmerican Energy Company, and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Annual Status Report for Calendar Year 2012, including any exhibits and attachments, are true, accurate and complete.



Jack P. Kelleher
Vice President Unregulated Retail Services
MidAmerican Energy Company

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 13-0741-EL-ACP

Summary: Report Alternative Energy Resources Report electronically filed by Mr. Stephen M Howard on behalf of MidAmerican Energy Company