

March 21, 2013

Public Utilities Commission of Ohio  
ATTN: Docketing Division  
180 East Broad Street  
Columbus, Ohio 43215

**Re: Case Number 89-8003-GA-TRF  
Case Number 12-2637-GA-EXM**

Docketing Division:

Pursuant to the Commission's Entry on Rehearing in Case Number 12-2637-GA-EXM, dated March 20, 2013, and in compliance with the Commission's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. ("Columbia") has enclosed for filing electronically a copy of the following corrected tariff sheets in final form.

<u>Section</u> <u>No.</u>	<u>Sheet No.</u>	<u>Description</u>
VII	Third Revised Sheet No. 12, Page 1 of 4	Customer Billing and Payments
VIII	Second Revised Sheet No. 7, Page 2 of 2	Supplier Default

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin  
Director  
Regulatory Matters

Enclosures

**SECTION VII**  
**PART 12 - CUSTOMER BILLING AND PAYMENTS**

**12.1 Billing Options**

A Retail Natural Gas Supplier or Governmental Aggregator participating in Columbia's Customer CHOICE<sup>SM</sup> Program may choose from two billing options in rendering a bill to a participating customer through the execution of a "Billing Option Agreement". The Retail Natural Gas Supplier or Governmental Aggregator may opt to use: (1) Company consolidated billing option through which the Company issues the total bill; or (2) the Retail Natural Gas Supplier or Governmental Aggregator may bill its portion of the bill with the Company continuing to bill the non-gas cost portion of the bill. Retail Natural Gas Suppliers or Governmental Aggregators that elect the consolidated billing option must provide all information needed by the Company, for preparation of bills in a form and format acceptable to the Company.

**12.2 Columbia's Billing Rates**

Customers that elect to participate in Columbia's Customer CHOICE<sup>SM</sup> Program will be billed all applicable transportation service base rates, including all applicable riders as identified in Section VII, Part 25, Part 26 and Part 27 of this tariff.

**12.3 A Retail Natural Gas Supplier or Governmental Aggregator which elects the Company's consolidated billing option shall have the following billing options:**

- a) Fixed rate per Mcf to be applied to the Customer's consumption to determine the applicable billing charges. This fixed rate per Mcf shall be provided by the Retail Natural Gas Supplier or Governmental Aggregator.
- b) NYMEX Monthly Rate plus or minus a value per Mcf to be applied to the Customer's consumption to determine the applicable billing charge. The plus or minus Mcf value shall be provided by the Retail Natural Gas Supplier or Governmental Aggregator; and
- c) Flat amount per month to be billed to the Customer, This flat amount shall be provided by Retail Natural Gas Supplier or Governmental Aggregator.

In the event the Retail Natural Gas Suppliers or Governmental Aggregators pricing arrangements require system billing changes, and the Company is willing to enhance its system, Company will perform these bill enhancements at an agreed upon cost based fee. Nothing in this tariff shall obligate the Company to bill for penalty or termination fees the Retail Natural Gas Supplier or Governmental Aggregator desires to assess against CHOICE<sup>®</sup> Program customers. The Retail Natural Gas Supplier or Governmental Aggregator will provide the Company with the details of any new rate design at least forty-five (45) days prior to the date the first bill must be rendered using this rate design. Subsequent to the receipt of such rate design the Company will indicate to the Retail Natural Gas Supplier or Governmental Aggregator if additional time is required to accommodate such rate design. The Retail Natural Gas Supplier or Governmental Aggregator will notify the Company of its rate(s) each month, by the 20<sup>th</sup> of each month, or first business day prior to the 20<sup>th</sup> if the 20<sup>th</sup> is a weekend day or legal holiday, prior to the billing cycle during which the rate is to be effective. The Company shall use the last rate provided under such option if the Retail Natural Gas Supplier or Governmental Aggregator does not provide necessary rate information by the timeline set out herein. All rate information received by the Company from the Retail Natural Gas Supplier or Governmental Aggregator is confidential. Company shall provide the Retail Natural Gas Supplier or Governmental Aggregator an electronic pre-bill for each rate change or addition prior to the commencement of the

Filed in accordance with Public Utilities Commission of Ohio Entry on Rehearing dated March 20, 2013 in Case No. 12-2637-GA=EXM.

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Issued By  
J. W. Partridge Jr., President

Columbia Gas of Ohio, Inc.

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**SECTION VIII**  
**PART 7 – SUPPLIER DEFAULT**

related CHOICE customers that do not select another CHOICE Supplier will begin paying the SCO Price, just as if their supply requirements had transferred to non-defaulting SCO Suppliers instead of to Columbia, and all associated gas supply and capacity costs incurred by Columbia to serve the remaining supply requirement will be charged to the CSRR.

**7.2 CAPACITY RECALLED FROM A DEFAULTING SUPPLIER**

The capacity recalled by Columbia from a defaulting Supplier will be reallocated proportionally in accordance with the monthly recall and reassignment of capacity for CHOICE and SCO Suppliers specified in Part 17, Section VII of the tariff.

**7.3 COSTS RESULTING FROM A SUPPLIER DEFAULT**

Defaulting Suppliers are required to reimburse Columbia for any incremental costs incurred by Columbia as a result of the default. Any such costs not recovered from defaulting SCO Suppliers will be included in the CSRR.

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Summary: Tariff Revised Tariff Sheets in Final Form electronically filed by Cheryl A MacDonald on behalf of Columbia Gas of Ohio, Inc.