

FILE



Duke Energy Corporation
139 East Fourth Street
P.O. Box 960
Cincinnati, Ohio 45201-0960

9

RECEIVED - DOCKETING DIV

2013 MAR - 8 AM 10:40

PUCO

March 8, 2013

Public Utilities Commission of Ohio
Attn: Docketing Division
11th Floor
180 East Broad Street
Columbus, OH 43215-3793

RE: In the Matter of the Application of)
Duke Energy Ohio Optional Time-) Case No. 12-3281-EL-ATA
Of-Day Rate for Residential Service)
With Advanced Metering (Pilot))

Dear Docketing Division:

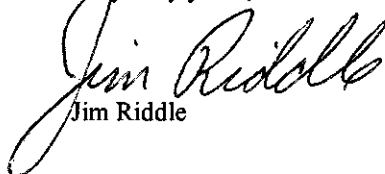
Enclosed for filing, pursuant to the above referenced case, are eleven (11) copies of the following proposed tariff to become effective for bills rendered beginning with the first billing cycle in May 2013, and the corresponding index.

Sheet No. 121 Rate TD-13 Optional Time-Of-Day Rate for Residential Service with
Advanced Metering (Pilot)

Sheet No. 10.65 Index to Applicable Electric Tariff Schedules and Communities Served

Please time-stamp the enclosed extra copies and return for our file.

Very truly yours,


Jim Riddle

Enclosures

This is to certify that the images appearing are an
accurate and complete reproduction of a case file
document delivered in the regular course of business
Technician je Date Processed MAR 08 2013

www.duke-energy.com

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Effective Date</u>
<u>SERVICE REGULATIONS</u>		
Service Agreements.....	20	07/13/09
Supplying and Taking of Service.....	21	01/05/09
Customer Choice Enrollment and Participation Guidelines.....	22	01/01/12
Customer's and Company's Installation.....	23	07/13/09
Metering.....	24	04/03/06
Billing and Payment.....	25	07/13/09
Credit and Deposit Provisions.....	26	01/05/09
Application of Service Regulations.....	27	04/03/06
Establishment of Credit (4901:1-17 OAC).....	Supplement A	04/03/06
Disconnection of Service (4901:1-18 OAC).....	Supplement B	04/03/06
<u>RESIDENTIAL SERVICE</u>		
Rate RS, Residential Service.....	30	01/01/12
Rate ORH, Optional Residential Service with Electric Space Heating.....	31	01/01/12
Rate TD-AM, Optional Time-of-Day Rate for Residential Service with Advanced Metering (Pilot).....	32	01/01/12
Rate TD, Optional Time-of-Day Rate.....	33	01/01/12
Rate CUR, Common Use Residential Service.....	34	01/01/12
Rate RS3P, Residential Three-Phase Service.....	35	01/01/12
Rate RSLI, Residential Service – Low Income.....	36	01/01/12
Rider PTR, Peak Time Rebate – Residential Pilot Program.....	37	01/01/12
Rate TD-CPP_LITE.....	38	01/01/12
Rate TD-LITE.....	39	01/01/12
<u>DISTRIBUTION VOLTAGE SERVICE</u>		
Rate DS, Service at Secondary Distribution Voltage.....	40	01/01/12
Rate GS-FL, Optional Unmetered for Small Fixed Loads.....	41	01/01/12
Rate EH, Optional Rate for Electric Space Heating.....	42	01/01/12
Rate DM, Secondary Distribution Service-Small.....	43	01/01/12
Rate DP, Service at Primary Distribution Voltage.....	44	01/01/12
Reserved for Future Use.....	45	
Rate SFL-ADPL, Optional Unmetered Rate for Small Fixed Loads.....	46	01/01/12
Rider NM-H, Net Metering Rider – Hospitals.....	47	01/01/12
Rider NM, Net Metering Rider.....	48	01/01/12
Rate IS, Interconnection Service.....	49	01/01/12
<u>TRANSMISSION VOLTAGE SERVICE</u>		
Rate TS, Service at Transmission Voltage Primary Voltage.....	50	01/01/12

Filed pursuant to an Order dated February 13, 2013 in Case No. 12-3281-EL-ATA before the Public Utilities Commission of Ohio.

Issued: March 11, 2013

Effective: May 1, 2013

Issued by James P. Henning, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 10.65
Cancels and Supersedes
Sheet No. 10.64
Page 2 of 5

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Effective Date</u>
<u>OTHER RIDERS</u>		
Rider PTC-AAC, Annually Adjusted Component Rider.....	51	01/01/12
Reserved for Future Use.....	52	
Rider PTC-FPP, Fuel and Economy Purchased Power Rider.....	53	01/01/12
Rider SRA-CD, Capacity Dedication Rider.....	54	01/01/12
Reserved for Future Use.....	55	
Rider SRA-SRT, System Reliability Tracker.....	56	01/01/12
Rider TCR, Transmission Cost Recovery Rider.....	57	01/01/12
Rider DRI, Distribution Reliability Investment Rider.....	58	01/01/12
Reserved for Future Use.....	59	
<u>LIGHTING SERVICE</u>		
Rate SL, Street Lighting Service.....	60	01/01/12
Rate TL, Traffic Lighting Service.....	61	01/01/12
Rate OL, Outdoor Lighting Service.....	62	01/01/12
Rate NSU, Street Lighting Service for Non-Standard Units.....	63	01/01/12
Rate NSP, Private Outdoor Lighting for Non-Standard Units.....	64	01/01/12
Rate SC, Street Lighting Service – Customer Owned.....	65	01/01/12
Rate SE, Street Lighting Service.....	66	01/01/12
Rate UOLS, Unmetered Outdoor Lighting Electric Service.....	67	01/01/12
Rate OL-E, Outdoor Lighting Equipment Installation.....	68	01/01/12
Reserved for Future Use.....	69	
<u>RIDERS</u>		
Rider DR-IKE, Storm Recovery Rider.....	70	01/01/12
Rider DIR, Development Incentive Rider.....	71	07/13/09
Rider TS, Temporary Service.....	72	04/03/06
Rider X, Line Extension Policy.....	73	03/03/10
Rider EEPF, Electricity Emergency Procedures for Long Term Fuel Shortages.....	74	04/03/06
Rider EEPF, Electricity Emergency Procedures.....	75	04/03/06
Rider LM, Load Management Rider.....	76	01/01/12
Reserved for Future Use.....	77	
Rider TES, Thermal Energy Storage Rider.....	78	04/03/06
Rider GP, Green Power.....	79	01/01/12
Reserved for Future Use.....	80	
Rider EER, Energy Efficiency Revolving Loan Program Rider.....	81	04/03/06
Reserved for Future Use.....	82	

Filed pursuant to an Order dated February 13, 2013 in Case No. 12-3281-EL-ATA before the Public Utilities Commission of Ohio.

Issued: March 11, 2013

Effective: May 1, 2013

Issued by James P. Henning, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 10.65
Cancels and Supersedes
Sheet No. 10.64
Page 3 of 5

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Effective Date</u>
<u>RIDERS (Cont'd.)</u>		
Rider OET, Ohio Excise Tax Rider.....	83	01/01/12
Rider RTC, Regulatory Transition Charge Rider.....	84	01/01/12
Rider SC, Shopping Credit Rider.....	85	01/01/12
Rider USR, Universal Service Fund Rider.....	86	01/02/13
Rider PLM, Peak Load Management Program.....	87	02/02/10
Rider UE-GEN, Uncollectible Expense Electric Generation.....	88	09/28/12
Rider BTR, Base Transmission Rider.....	89	09/28/12
<u>MISCELLANEOUS</u>		
Rate RTP, Real Time Pricing Program.....	90	01/01/12
Bad Check Charge.....	91	04/03/06
Charge for Reconnection of Service.....	92	04/03/06
Cogeneration and Small Power Production Sale and Purchases.....	93	04/03/06
Rider BDP, Backup Delivery Point Capacity Rider.....	94	01/01/12
Rider MDC, Meter Data Charges.....	95	01/01/12
Rider MSC, Meter Service Charges.....	96	01/05/09
Rider RTO, Regional Transmission Organization Rider	97	09/28/12
Rider GSS, Generation Support Service.....	98	01/01/12
Rider SBS, Optional Summary Billing Service Pilot.....	99	04/03/06
Reserved for Future Use.....	100	
Reserved for Future Use.....	101	
Rate AER, Renewable Energy Certificate Purchase Offer Agreement.....	102	10/20/10
Reserved for Future Use.....	103	
Rider DR-IM, Infrastructure Modernization Rider.....	104	07/01/12
Rider DR-ECF, Economic Competitiveness Fund Rider.....	105	04/02/13
Rider DR-SAWR, Energy Efficiency Recovery Rider Rate.....	106	01/02/13
Rider DR-SAW, Energy Efficiency Recovery Rider.....	107	01/01/12
Rider UE-ED, Uncollectible Expense – Electric Distribution Rider.....	108	09/28/12
Rider RECON, Fuel and Reserve Capacity Reconciliation Rider.....	109	09/28/12
Rider AER-R, Alternative Energy Recovery Rider.....	110	04/02/13
Rider RC, Retail Capacity Rider.....	111	01/01/12
Rider RE, Retail Energy Rider.....	112	01/01/12
Rider ESSC, Electric Security Stabilization Charge Rider.....	113	04/02/13
Rider LFA, Load Factor Adjustment Rider.....	114	01/01/12
Rider SCR, Supplier Cost Reconciliation Rider.....	115	04/02/13
PIPP Customer Discount.....	116	01/01/12
Rider EE-PDRR, Energy Efficiency and Peak Demand Response Recovery Rate.....	119	09/28/12
Rider EE-PDR, Energy Efficiency and Peak Demand Response Recovery Rider.....	120	09/28/12
Rate TD-13, Optional Time-Of-Day Rate for Residential Service with Advanced Metering (PILOT).....	121	05/01/13
Rate PA, Pole Attachments Tariff (PUCO No. 1).....	Sheet 1.6	01/01/12

Filed pursuant to an Order dated February 13, 2013 in Case No. 12-3281-EL-ATA before the Public Utilities Commission of Ohio.

Issued: March 11, 2013

Effective: May 1, 2013

Issued by James P. Henning, President

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

<u>Division and Town Names</u>	<u>Town No.</u>	<u>Division No. 2 (Middletown) (Contd.)</u>	<u>Town No.</u>
<u>Division No. 1 (Cincinnati)</u>			
Addyston	17	Preble County.....	93
Amberley Village	33	Springboro.....	45
Arlington Heights.....	03	Trenton.....	52
Blue Ash	30	Warren County.....	92
Cheviot	04	West Elton	47
Cincinnati	01	<u>Division No. 3 (Batavia)</u>	
Clermont County	96	Amelia.....	89
Cleves	18	Batavia.....	78
Columbia Township	55	Brown County	98
Deer Park	05	Chilo.....	90
Delhi Township	70	Clermont County.....	96
Elmwood Place.....	06	Clinton County.....	95
Evendale.....	40	Columbia Township.....	55
Fairfax	41	Fayetteville.....	84
Forest Park.....	20	Felcity.....	75
Glendale.....	07	Hamilton County.....	91
Golf Manor.....	38	Higginsport.....	79
Green Township	71	Highland County.....	99
Greenhills.....	36	Midland.....	85
Hamilton County	91	Milford (Clermont County).....	69
Indian Hill	34	Milford (Hamilton County).....	68
Lincoln Heights	37	Moscow.....	72
Lockland	08	Mt. Orab.....	76
Madeira	21	Neville.....	83
Mariemont	09	New Richmond.....	74
Montgomery.....	24	Newtownsville.....	81
Mt. Healthy.....	10	Owensville.....	82
Newtown.....	42	Russellville.....	77
North Bend.....	26	St. Martin.....	88
North College Hill.....	11	Terrace Park.....	70
Norwood.....	02	Warren County.....	92
Reading.....	12	Williamsburg.....	73
St. Bernard	13	<u>Division No. 4 (Oxford)</u>	
Sharonville.....	14	Butler County.....	97
Silverton.....	15	College Corner (Butler Co.).....	65
Springdale.....	19	College Corner (Preble Co.)	66
Springfield Township.....	73	Oxford.....	60
Sycamore Township.....	74	Preble County.....	93
Woodlawn.....	35	<u>Division No. 5 (Fairfield)</u>	
Wyoming.....	16	Butler County	97
<u>Division No. 2 (Middletown)</u>		Fairfield	09
Butler County.....	97	Hamilton.....	03
Carlisle.....	54	Hamilton County.....	91
Franklin.....	43	Millville.....	08
Jacksonburg.....	46	New Miami.....	01
Mason.....	06	Seven Mile.....	02

Filed pursuant to an Order dated February 13, 2013 in Case No. 12-3281-EL-ATA before the Public Utilities Commission of Ohio.

Issued: March 11, 2013

Effective: May 1, 2013

Issued by James P. Henning, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 10.65
Cancels and Supersedes
Sheet No. 10.64
Page 5 of 5

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

<u>Division and Town Names</u>	<u>Town</u>
<u>Division No. 6 (Harrison)</u>	<u>No.</u>
Middletown.....	42
Monroe.....	40
Montgomery County.....	94
Hamilton County.....	91
Harrison.....	01
<u>Division No. 7 (Loveland)</u>	
Butler.....	04
Clermont County.....	96
Clinton County.....	95
Hamilton County.....	91
Loveland (Clermont County).....	11
Loveland (Hamilton County).....	09
Loveland (Warren County).....	10
Maineville.....	08
Mason.....	06
Morrow.....	07
Pleasant Plain.....	03
South Lebanon.....	05
Warren County.....	92

Filed pursuant to an Order dated February 13, 2013 in Case No. 12-3281-EL-ATA before the Public Utilities Commission of Ohio.

Issued: March 11, 2013

Effective: May 1, 2013

Issued by James P. Henning, President

RATE TD-13

OPTIONAL TIME-OF-DAY RATE FOR RESIDENTIAL SERVICE WITH ADVANCED METERING (PILOT)

APPLICABILITY

Applicable to electric service for all domestic purposes in private residences and single occupancy apartments in the entire territory of the Company where distribution lines are adjacent to the premises to be served. This rate is available only as Company advanced meters with interval recording registers are installed on the customer's premises. The advanced meters must be commissioned, certified, and provide billable quality data. Eligible customers must receive generation service from Duke Energy Ohio, and they must have had a total annual electric bill of \$300 or more during the prior 12 months. This rate is not available to customers who participate in the Power Manager program nor is it available to customers on the Percentage of Income Payment Plan (PIPP) program.

Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

Rate TD-13 is offered on a pilot basis. The Company reserves the right to modify this rate, subject to approval by the Commission, as information regarding customer participation, load response, costs, and other pertinent information becomes available. If the Company changes the base generation charges or structure of this rate, customers who have not completed their initial term of service may continue taking service under Rate TD-13 or switch to Rate RS (Residential Service) or any other rate for which the customer is eligible. Should there be a change to base generation charges or the structure of this rate, customers will be notified electronically (where available) or by mail.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Distribution Charges

(a) Customer Charge

Single Phase \$5.50 per month

Three Phase \$8.00 per month

(b) Energy Charge

\$0.022126 per kWh

Issued pursuant to an Order dated February 13, 2013 in Case No. 12-3281-EL-ATA before the Public Utilities Commission of Ohio.

Issued: March 11, 2013

Effective: May 1, 2013

Issued by James P. Henning, President

NET MONTHLY BILL (Continued)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 70, Rider DR-IKE, Storm Recovery Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider
Sheet No. 89, Rider BTR, Base Transmission Rider
Sheet No. 97, Rider RTO, Regional Transmission Organization Rider
Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider
Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider RC, Retail Capacity Rider
Sheet No. 112, Rider RE, Retail Energy Rider
Sheet No. 113, Rider ESSC, Electric Security Stabilization Charge Rider
Sheet No. 115, Rider SCR, Supplier Cost Reconciliation Rider

WEEKDAY PEAK PERIOD OPTIONS UNDER RIDERS RE, RC AND ESSC

A customer taking service under this tariff will be offered a choice of three (3), three-hour (3-hour) time periods during the summer period and a choice of three (3), three-hour (3-hour) time periods during the winter period. Weekdays are defined as Monday through Friday, excluding holidays.

1. Summer Period - June 1st through August 31st
 - a. 1:00 p.m. to 4:00 p.m.
 - b. 3:00 p.m. to 6:00 p.m.
 - c. 4:00 p.m. to 7:00 p.m.
2. Winter Period - December 1st through February 28th (the 29th if a leap year)
 - a. 7:00 a.m. to 10:00 a.m.
 - b. 8:00 a.m. to 11:00 a.m.
 - c. 10:00 a.m. to 1:00 p.m.

A customer will be required to designate a single summer 3-hour time period and a single winter 3-hour time period. Those six (6) designated hours are applicable to weekdays only and constitute the summer and winter On Peak Periods respectively. All weekday hours not so designated, plus all day Saturday, Sunday, and holidays, plus all hours not included in the summer and winter periods constitute the Off Peak Period.

Holidays are New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas Day, or on the day nationally designated to be celebrated as such with the exception that if the foregoing holidays occur on a Sunday,

Issued pursuant to an Order dated February 13, 2013 in Case No. 12-3281-EL-ATA before the Public Utilities Commission of Ohio.

Issued: March 11, 2013

Effective: May 1, 2013

Issued by James P. Henning, President

WEEKDAY PEAK PERIOD OPTIONS UNDER RIDERS RE, RC AND ESSC (Continued)

the following Monday is considered a holiday.

Applicable charges for the On Peak and Off Peak Periods are provided in Riders RE, RC and ESSC.

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The initial term of service under this rate is twenty-four (24) months. After twelve (12) months, customers may at their discretion switch to another applicable rate. During the initial or any subsequent twenty-four (24) month term, should the customer apply for the Percentage of Income Payment Plan (PIPP) program, they will no longer be eligible for service under Rate TD-13.

The supplying and billing for service and all conditions applying thereto are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Issued pursuant to an Order dated February 13, 2013 in Case No. 12-3281-EL-ATA before the Public Utilities Commission of Ohio.

Issued: March 11, 2013

Effective: May 1, 2013

Issued by James P. Henning, President