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Northeast Ohio Natural Gas Corp.
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(440) 974-3770

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PUCO

Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 13-0209-GA-GCR


Attn: Docketing:


Northeast Ohio Natural Gas ("Northeast Ohio") herein submits the following:

1. For filing in Case No. 13-0209-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for bills rendered on and after March 1, 2013.

Thank you for your attention in this matter.

Sincerely,


Cindy Bates
Accountant
Northeast Ohio Natural Gas Corp.

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Technician  Date Processed MAR 04 2013

**NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2013

EXPECTED GAS COST (EGC)	\$4.8066 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.3618 /MCF
ACTUAL ADJUSTMENT (AA)	(0.3083) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$4.8601 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 3/1/13 - 3/31/13	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	8,461,587.40
UTILITY PRODUCTION EXPECTED GAS COST		0
INCLUDABLE PROPANE EXPECTED GAS COST		0
TOTAL ANNUAL EXPECTED GAS COST		\$8,461,587
TOTAL ANNUAL SALES		1,760,424 MCF
EXPECTED GAS COST (EGC) RATE		\$4.8066

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.3618 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.3618 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	(\$0.0218) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.4374) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.2184) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.3693 /MCF
ACTUAL ADJUSTMENT (AA)	(\$0.3083) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 2-26-13

BY: Cindy Bates
Cindy Bates, Accountant

PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS MARCH 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2012

VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2013					
SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
<u>PRIMARY GAS SUPPLIERS</u>					
GAS COST RECOVERY RATE EFFECTIVE DATES: MARCH 1, 2013					
DOMINION EAST OHIO GAS	536,304	\$2,595,145.94	58,623	39,544	3,229,617
TENNESSEE GAS PIPELINE COMPANY	-	\$77,457.97	-	\$1,199.82	78,658
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	487,004	\$2,700,782.50	403,147	\$72,432.48	3,663,366
TOTAL INTERSTATE PIPELINE SUPPLIERS	1,023,309	5,373,386	461,770	113,176	6,971,641
(B) SYNTHETIC (SCH I-A)	-	-	-	-	-
(C) OTHER GAS COMPANIES (SCH I-B)	-	-	-	-	-
(D) OHIO PRODUCERS (SCH I-B)	-	\$1,477,540.94	-	\$12,405.50	1,489,946
(E) SELF HELP ARRANGEMENTS (SCH I-B)	-	-	-	-	-
(F) SPECIAL PURCHASES (SCH I-B)	-	-	-	-	-
TOTAL PRIMARY GAS SUPPLIERS	-	1,477,541	-	12,406	1,489,946
<u>UTILITY PRODUCTION</u>		6,850,927			
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					
					-
TOTAL EXPECTED GAS COST AMOUNT					8,461,587