

March 1, 2013

Mrs. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

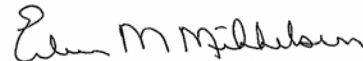
SUBJECT: Case Nos. 12-2977-EL-RDR  
89-6008-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of January 21, 2009, May 27, 2009, August 24, 2011, and July 18, 2012 in Case Nos. 07-551-EL-AIR, 08-935-EL-SSO, 10-176-EL-ATA, and 12-1230-EL-SSO, respectively, please file the attached tariff pages and workpapers on behalf of The Toledo Edison Company. These tariff pages reflect changes to Riders DRR and LEX and their associated pages.

Please file one copy of the tariffs in Case Nos. 12-2977-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen  
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009 and July 18, 2012, in Case Nos. 08-935-EL-SSO et al. and  
12-1230-EL-SSO, respectively and Case No. 12-2977-EL-RDR, before

The Public Utilities Commission of Ohio

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12-1230-EL-SSO, respectively and Case No. 12-2977-EL-RDR, before

The Public Utilities Commission of Ohio

**RIDER DRR**  
**Delta Revenue Recovery Rider**

**APPLICABILITY:**

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning April 1, 2013, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

**RATE:**

DRR charge	0.0000¢
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**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2009.

**RIDER LEX**  
**Line Extension Cost Recovery Rider**

**APPLICABILITY:**

Applicable to any customer receiving electric service under the Company's rate schedules. The Line Extension Cost Recovery Rider (LEX) charge will apply for all rate schedules, on a service rendered basis, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**RATE:**

LEX charge	0.0009¢
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**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis beginning December 1, 2011, and thereafter no later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

Line Extension Cost Recovery Rider (Rider LEX - Sheet No. 107)  
 Rider LEX Charge Update Effective 4/1/13 Through 6/30/13

Line	Description	CEI	OE	TE
1	Rider LEX Charge 4/1/13 - 6/30/13 (¢/KWH)	<b>0.0005</b>	<b>0.0008</b>	<b>0.0009</b>
2	Q1 2013 LEX Charge (¢/KWH)	<b>0.0004</b>	<b>0.0008</b>	<b>0.0009</b>
3	Q2 2013 vs. Q1 2013 (¢/KWH)	<b>0.0001</b>	<b>0.0000</b>	<b>0.0000</b>

Line Notes & Sources

- 1 Source: Pages 2-4, Line 1, Column (E) x 100
- 2 Q1 2013 LEX Charge for reference purposes only

Line Extension Cost Recovery Rider (Rider LEX - Sheet No. 107)  
Rider LEX Charge Update Effective 4/1/13 Through 6/30/13

Line	Company (A)	Month (B)	Year (C)	Beginning Deferral Balance (D)	Revenue (E)	CAT (F)	Revenue Excl CAT (G)	Carrying Charges (H)	Ending Deferral Balance (I)
1					\$ 0.000005			0.5708%	
2	CEI	April	2013	\$ 144,649	\$ (6,704)	\$ (17)	\$ (6,687)	\$ 807	\$ 138,769
3	CEI	May	2013	\$ 138,769	\$ (6,924)	\$ (18)	\$ (6,906)	\$ 772	\$ 132,635
4	CEI	June	2013	\$ 132,635	\$ (7,361)	\$ (19)	\$ (7,342)	\$ 736	\$ 126,030
5	CEI	July	2013	\$ 126,030	\$ (7,920)	\$ (21)	\$ (7,900)	\$ 697	\$ 118,827
6	CEI	August	2013	\$ 118,827	\$ (8,162)	\$ (21)	\$ (8,141)	\$ 655	\$ 111,341
7	CEI	September	2013	\$ 111,341	\$ (6,785)	\$ (18)	\$ (6,767)	\$ 616	\$ 105,190
8	CEI	October	2013	\$ 105,190	\$ (6,871)	\$ (18)	\$ (6,853)	\$ 581	\$ 98,918
9	CEI	November	2013	\$ 98,918	\$ (6,956)	\$ (18)	\$ (6,938)	\$ 545	\$ 92,525
10	CEI	December	2013	\$ 92,525	\$ (7,573)	\$ (20)	\$ (7,554)	\$ 507	\$ 85,478
11	CEI	January	2014	\$ 85,478	\$ (8,099)	\$ (21)	\$ (8,078)	\$ 465	\$ 77,865
12	CEI	February	2014	\$ 77,865	\$ (7,224)	\$ (19)	\$ (7,205)	\$ 424	\$ 71,084
13	CEI	March	2014	\$ 71,084	\$ (7,524)	\$ (20)	\$ (7,505)	\$ 384	\$ 63,963
14	CEI	April	2014	\$ 63,963	\$ (6,786)	\$ (18)	\$ (6,769)	\$ 346	\$ 57,540
15	CEI	May	2014	\$ 57,540	\$ (7,005)	\$ (18)	\$ (6,987)	\$ 309	\$ 50,862
16	CEI	June	2014	\$ 50,862	\$ (7,439)	\$ (19)	\$ (7,419)	\$ 269	\$ 43,712
17	CEI	July	2014	\$ 43,712	\$ (8,014)	\$ (21)	\$ (7,993)	\$ 227	\$ 35,946
18	CEI	August	2014	\$ 35,946	\$ (8,245)	\$ (21)	\$ (8,223)	\$ 182	\$ 27,904
19	CEI	September	2014	\$ 27,904	\$ (6,841)	\$ (18)	\$ (6,823)	\$ 140	\$ 21,221
20	CEI	October	2014	\$ 21,221	\$ (6,886)	\$ (18)	\$ (6,868)	\$ 102	\$ 14,454
21	CEI	November	2014	\$ 14,454	\$ (6,969)	\$ (18)	\$ (6,951)	\$ 63	\$ 7,566
22	CEI	December	2014	\$ 7,566	\$ (7,608)	\$ (20)	\$ (7,588)	\$ 22	\$ 0

NOTES:

Column (D): Estimated Rider LEX deferral balance as of March 2013 for April 2013; for May 2013 onward Column (D) = Prior Period Column (I)  
Column (E): Calculation: - Column (E) Line 1 x CEI MWh sales on page 5 of 5 x 1,000.  
Column (E) Line 1 = Estimated Rider LEX rate (in \$/kWh) to be effective April 1, 2013, calculated by solving for the rate that would need to be charged from April 2013 through December 2014 such that the Rider LEX deferred balance is zero at December 2014.  
Column (F): Calculation: Column (E) x .0026  
Column (G): Calculation: Column (E) - Column (F)  
Column (H): Calculation: (Column (D) + Column (G)/2) x 0.5708%  
Column (I): Calculation: Column (D) + Column (G) + Column (H)

Line Extension Cost Recovery Rider (Rider LEX - Sheet No. 107)  
Rider LEX Charge Update Effective 4/1/13 Through 6/30/13

Line	Company (A)	Month (B)	Year (C)	Beginning Deferral Balance (D)	Revenue (E)	CAT (F)	Revenue Excl CAT (G)	Carrying Charges (H)	Ending Deferral Balance (I)
1					\$ 0.000008			0.5708%	
2	OE	April	2013	\$ 309,061	\$ (14,176)	\$ (37)	\$ (14,139)	\$ 1,724	\$ 296,645
3	OE	May	2013	\$ 296,645	\$ (14,589)	\$ (38)	\$ (14,551)	\$ 1,652	\$ 283,746
4	OE	June	2013	\$ 283,746	\$ (15,704)	\$ (41)	\$ (15,663)	\$ 1,575	\$ 269,658
5	OE	July	2013	\$ 269,658	\$ (16,960)	\$ (44)	\$ (16,916)	\$ 1,491	\$ 254,234
6	OE	August	2013	\$ 254,234	\$ (17,197)	\$ (45)	\$ (17,153)	\$ 1,402	\$ 238,483
7	OE	September	2013	\$ 238,483	\$ (14,403)	\$ (37)	\$ (14,366)	\$ 1,320	\$ 225,438
8	OE	October	2013	\$ 225,438	\$ (14,719)	\$ (38)	\$ (14,681)	\$ 1,245	\$ 212,002
9	OE	November	2013	\$ 212,002	\$ (14,919)	\$ (39)	\$ (14,880)	\$ 1,168	\$ 198,290
10	OE	December	2013	\$ 198,290	\$ (16,689)	\$ (43)	\$ (16,645)	\$ 1,084	\$ 182,729
11	OE	January	2014	\$ 182,729	\$ (17,636)	\$ (46)	\$ (17,590)	\$ 993	\$ 166,131
12	OE	February	2014	\$ 166,131	\$ (15,444)	\$ (40)	\$ (15,404)	\$ 904	\$ 151,631
13	OE	March	2014	\$ 151,631	\$ (15,807)	\$ (41)	\$ (15,766)	\$ 821	\$ 136,686
14	OE	April	2014	\$ 136,686	\$ (14,304)	\$ (37)	\$ (14,267)	\$ 740	\$ 123,159
15	OE	May	2014	\$ 123,159	\$ (14,733)	\$ (38)	\$ (14,695)	\$ 661	\$ 109,125
16	OE	June	2014	\$ 109,125	\$ (15,822)	\$ (41)	\$ (15,781)	\$ 578	\$ 93,922
17	OE	July	2014	\$ 93,922	\$ (17,112)	\$ (44)	\$ (17,067)	\$ 487	\$ 77,342
18	OE	August	2014	\$ 77,342	\$ (17,368)	\$ (45)	\$ (17,323)	\$ 392	\$ 60,411
19	OE	September	2014	\$ 60,411	\$ (14,598)	\$ (38)	\$ (14,560)	\$ 303	\$ 46,154
20	OE	October	2014	\$ 46,154	\$ (14,868)	\$ (39)	\$ (14,829)	\$ 221	\$ 31,546
21	OE	November	2014	\$ 31,546	\$ (15,013)	\$ (39)	\$ (14,974)	\$ 137	\$ 16,710
22	OE	December	2014	\$ 16,710	\$ (16,801)	\$ (44)	\$ (16,757)	\$ 48	\$ 0

NOTES:

Column (D): Estimated Rider LEX deferral balance as of March 2013 for April 2013; for May 2013 onward Column (D) = Prior Period Column (I)  
Column (E): Calculation: - Column (E) Line 1 x OE MWh sales on page 5 of 5 x 1,000.  
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Column (H): Calculation: (Column (D) + Column (G)/2) x 0.5708%  
Column (I): Calculation: Column (D) + Column (G) + Column (H)



Line Extension Cost Recovery Rider (Rider LEX - Sheet No. 107)  
Rider LEX Charge Update Effective 4/1/13 Through 6/30/13

Line	Company (A)	Month (B)	Year (C)	Beginning Deferral Balance (D)	Revenue (E)	CAT (F)	Revenue Excl CAT (G)	Carrying Charges (H)	Ending Deferral Balance (I)
1					\$ 0.000009			0.5708%	
2	TE	April	2013	\$ 148,643	\$ (6,839)	\$ (18)	\$ (6,822)	\$ 829	\$ 142,651
3	TE	May	2013	\$ 142,651	\$ (7,124)	\$ (19)	\$ (7,105)	\$ 794	\$ 136,340
4	TE	June	2013	\$ 136,340	\$ (7,563)	\$ (20)	\$ (7,544)	\$ 757	\$ 129,553
5	TE	July	2013	\$ 129,553	\$ (8,161)	\$ (21)	\$ (8,140)	\$ 716	\$ 122,129
6	TE	August	2013	\$ 122,129	\$ (8,425)	\$ (22)	\$ (8,403)	\$ 673	\$ 114,400
7	TE	September	2013	\$ 114,400	\$ (7,114)	\$ (18)	\$ (7,096)	\$ 633	\$ 107,937
8	TE	October	2013	\$ 107,937	\$ (7,165)	\$ (19)	\$ (7,146)	\$ 596	\$ 101,387
9	TE	November	2013	\$ 101,387	\$ (7,055)	\$ (18)	\$ (7,037)	\$ 559	\$ 94,908
10	TE	December	2013	\$ 94,908	\$ (7,713)	\$ (20)	\$ (7,693)	\$ 520	\$ 87,735
11	TE	January	2014	\$ 87,735	\$ (8,192)	\$ (21)	\$ (8,170)	\$ 478	\$ 80,042
12	TE	February	2014	\$ 80,042	\$ (7,286)	\$ (19)	\$ (7,268)	\$ 436	\$ 73,211
13	TE	March	2014	\$ 73,211	\$ (7,687)	\$ (20)	\$ (7,667)	\$ 396	\$ 65,939
14	TE	April	2014	\$ 65,939	\$ (6,961)	\$ (18)	\$ (6,943)	\$ 357	\$ 59,353
15	TE	May	2014	\$ 59,353	\$ (7,240)	\$ (19)	\$ (7,221)	\$ 318	\$ 52,450
16	TE	June	2014	\$ 52,450	\$ (7,661)	\$ (20)	\$ (7,641)	\$ 278	\$ 45,086
17	TE	July	2014	\$ 45,086	\$ (8,257)	\$ (21)	\$ (8,236)	\$ 234	\$ 37,084
18	TE	August	2014	\$ 37,084	\$ (8,509)	\$ (22)	\$ (8,487)	\$ 187	\$ 28,784
19	TE	September	2014	\$ 28,784	\$ (7,190)	\$ (19)	\$ (7,171)	\$ 144	\$ 21,757
20	TE	October	2014	\$ 21,757	\$ (7,208)	\$ (19)	\$ (7,189)	\$ 104	\$ 14,672
21	TE	November	2014	\$ 14,672	\$ (7,072)	\$ (18)	\$ (7,053)	\$ 64	\$ 7,682
22	TE	December	2014	\$ 7,682	\$ (7,724)	\$ (20)	\$ (7,704)	\$ 22	\$ (0)

NOTES:

Column (D): Estimated Rider LEX deferral balance as of March 2013 for April 2013; for May 2013 onward Column (D) = Prior Period Column (I)

Column (E): Calculation: - Column (E) Line 1 x TE MWh sales on page 5 of 5 x 1,000.

Column (E) Line 1 = Estimated Rider LEX rate (in \$/kWh) to be effective April 1, 2013, calculated by solving for the rate that would need to be charged from April 2013 through December 2014 such that the Rider LEX deferred balance is zero at December 2014.

Column (F): Calculation: Column (E) x .0026

Column (G): Calculation: Column (E) - Column (F)

Column (H): Calculation: (Column (D) + Column (G)/2) x 0.5708%

Column (I): Calculation: Column (D) + Column (G) + Column (H)

Total Company MWh Sales			
	CEI	OE	TE
Feb-13	1,505,304	1,956,698	832,403
Mar-13	1,573,658	2,007,406	880,393
Apr-13	1,420,553	1,810,704	796,953
May-13	1,467,162	1,863,414	830,062
Jun-13	1,559,720	2,005,803	881,306
Jul-13	1,678,292	2,166,223	950,949
Aug-13	1,729,577	2,196,605	981,680
Sep-13	1,437,627	1,839,723	828,979
Oct-13	1,455,875	1,880,022	834,839
Nov-13	1,473,923	1,905,556	822,132
Dec-13	1,604,748	2,131,627	898,771
Jan-14	1,716,104	2,252,644	954,535
Feb-14	1,530,775	1,972,688	849,050
Mar-14	1,594,386	2,018,968	895,760
Apr-14	1,437,954	1,827,027	811,177
May-14	1,484,270	1,881,836	843,617
Jun-14	1,576,199	2,020,966	892,725
Jul-14	1,698,110	2,185,675	962,175
Aug-14	1,747,020	2,218,391	991,546
Sep-14	1,449,635	1,864,577	837,794
Oct-14	1,459,106	1,899,012	839,894
Nov-14	1,476,637	1,917,590	824,012
Dec-14	1,612,005	2,145,940	900,023

\* Source: 2013 Forecast as of January 2013

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**3/1/2013 2:43:52 PM**

**in**

**Case No(s). 12-2977-EL-RDR, 89-6008-EL-TRF**

Summary: Tariff Revised Tariff PUCO No. 8, changes to Riders DRR and LEX electronically filed by Ms. Tamera J Singleton on behalf of Mikkelsen, Eileen M and The Toledo Edison Company