BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Review of the Alternative Energy Resource Rider Contained in the Tariffs of Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company	)))))))	Case No. 13-550-EL-RDR

ALTERNATIVE ENERGY RIDER (RIDER AER) REPORT IN SUPPORT OF STAFF'S 2012 ANNUAL REVIEW SUBMITTED BY OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY AND THE TOLEDO EDISON COMPANY

James W. Burk (0043808)
Counsel of Record
Carrie M. Dunn
FIRSTENERGY SERVICE COMPANY
76 South Main Street
Akron, OH 44308
(330) 384-5861
(330) 384-3875 (fax)
burkj@firstenergycorp.com
cdunn@firstenergycorp.com
Attorneys for Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company

BACKGROUND

In Case No. 12-1230-EL-SSO, the Commission clarified that the Companies should file annually an application, in a separate docket, for a review of the Alternative Energy Resource Rider ("Rider AER"). Pursuant to the schedule agreed to with the Commission Staff ("Staff") and consistent with the Commission's Order, the application for the review of Rider AER is to be filed during February of each year. Ohio Edison Company, The Cleveland Electric Illuminating Company ("CEI") and The Toledo Edison Company (collectively, "Companies") hereby submit this Report on the Companies' Rider AER for the year ended December 31, 2012.

1. The Companies are public utilities as defined in Section 4905.02, Revised Code.
2. On March 23, 2010, the Companies filed an application for an SSO in accordance with Sections 4928.141 and 4928.143, Revised Code, in Case No. 10-388-EL-SSO. A stipulation was included with the application, containing a provision for recovery of costs by the Companies related to the procurement of all renewable energy credits ("RECs"), including any costs associated with administering the RFP, through Rider AER.[1]
3. On May 13, 2010, a supplemental stipulation was filed in the 10-388-EL-SSO proceeding. A second supplemental stipulation was filed on July 19, 2010 and contained a long-term contracting provision for REC procurement.[2]
4. On August 25, 2010, the Commission modified and adopted the Combined Stipulation and approved the Companies' electric security plan in the 10-388-EL-SSO proceeding.[3] In the Commission's Order, the stipulation, the supplemental

[1] Stipulation and Recommendation, Case No. 10-388-EL-SSO, page 9, Section A.4.

[2] Second Supplemental Stipulation, Case No. 10-388-EL-SSO, pages 1-3, Section A.11.

[3] Finding and Order, Case No. 10-388-EL-SSO, page 47 (August 25, 2010).

stipulation, and the second supplemental stipulation together were referred to as the Combined Stipulation.

5. On April 13, 2012, the Companies filed an application for an SSO in accordance with Sections 4928.141 and 4928.143, Revised Code, in the 12-1230-EL-SSO proceeding. A stipulation was included with the application, and contained a provision to extend the recovery of the cost of the renewable energy resource requirements through Rider AER over the remaining term of the electric security plan approved in Case No. 10-388-EL-SSO and the term of the electric security plan approved in Case No. 12-1230-EL-SSO.[4]
6. On July 18, 2012, the Commission modified and adopted the stipulation and approved the Companies' electric security plan in the 12-1230-EL-SSO proceeding.[5]

DOCUMENTATION

In accordance with the Commission's Order in Case No. 12-1230-EL-SSO, the Companies submit the following Exhibits:

- Exhibit A: Rider AER Deferral Worksheet (Actual Costs and Revenues through December 31, 2012).
- Exhibit B: Rider AER – Rate Design (Tariff Effective April 1, 2012)
- Exhibit C: Rider AER – Rate Design (Tariff Effective October 1, 2012)
- Exhibit D: Rider AER – 2012 Effective Tariff Sheets

[4] Stipulation and Recommendation, Case No. 12-1230-EL-SSO, pages 10-12, Section A.4.
[5] Finding and Order, Case No. 12-1230-EL-SSO, page 58 (July 18, 2012).

CONCLUSION

WHEREFORE, having complied with the Commission's Order in Case No. 12-1230-EL-SSO, the Companies await further direction from the Staff on how it wishes to proceed with the annual review of Rider AER, including the Companies' procurement of renewable energy credits for purposes of compliance with Section 4828.64, Revised Code during the year ended December 31, 2012.

Respectfully submitted,

/s/ James W. Burk

James W. Burk (0043808)
Counsel of Record
Carrie M. Dunn
FIRSTENERGY SERVICE COMPANY
76 South Main Street
Akron, OH 44308
(330) 384-5861
(330) 384-3875 (fax)
burkj@firstenergycorp.com
cdunn@firstenergycorp.com
Attorneys for Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
Compute Quarterly Reconcilable Alternative Energy Resource Rider (AER) - Deferring Begins 9/1/2009
For the Year Ended December 31, 2012

Line No.	Description	Source	Prior Yr Balance	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
	Revenues															
1	AER Rider Revenue	Sales Report		$ 1,332,307.60	$ 1,146,389.19	$ 1,167,990.35	$ 977,629.60	$ 1,227,441.13	$ 1,219,451.33	$ 1,350,762.34	$ 1,336,105.22	$ 1,078,924.46	$ 179,555.33	$ 261,588.73	$ 340,195.43	$ 11,618,340.71
2	Prior Period Revenue Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
3	Total Revenues Variance	Sum (L1 + L2)		$ 1,332,307.60	$ 1,146,389.19	$ 1,167,990.35	$ 977,629.60	$ 1,227,441.13	$ 1,219,451.33	$ 1,350,762.34	$ 1,336,105.22	$ 1,078,924.46	$ 179,555.33	$ 261,588.73	$ 340,195.43	$ 11,618,340.71
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
5	CAT Amount	L3 x L4		3,464.00	2,980.61	3,036.77	2,541.84	3,191.35	3,170.57	3,511.98	3,473.87	2,805.20	466.84	680.13	884.51	30,207.67
6	Revenues Excluding CAT	L3 - L5		$ 1,328,843.60	$ 1,143,408.58	$ 1,164,953.58	$ 975,087.76	$ 1,224,249.78	$ 1,216,280.76	$ 1,347,250.36	$ 1,332,631.35	$ 1,076,119.26	$ 179,088.49	$ 260,908.60	$ 339,310.92	$ 11,588,133.04
	Costs															
	Renewable Energy Resource Costs															
7																
8																
9																
10																
11																
12																
13	Total AER Costs Before Adjustments	Sum (L7 - L12)		406,436.05	405,312.99	428,163.06	425,228.71	449,709.57	438,439.44	403,669.00	405,124.52	402,757.00	411,242.37	402,757.00	(8,306.40)	4,570,533.31
14	Prior Period REC Costs	G/L 506821		-	-	-	-	-	-	(14,008.98)	-	-		-	-	(14,008.98)
15	Remove Dec 2012 Other Consulting Costs that re	G/L 557014		-	-	-	-	-	-	-	-	-	-	-	(95.30)	(95.30)
16	Total AER Costs After Adjustments	Sum (L13 - L15)		$ 406,436.05	$ 405,312.99	$ 428,163.06	$ 425,228.71	$ 449,709.57	$ 438,439.44	$ 389,660.02	$ 405,124.52	$ 402,757.00	$ 411,242.37	$ 402,757.00	$ (8,401.70)	$ 4,556,429.03
17	Monthly Principal Balance	L16 - L6		$ (922,407.55)	$ (738,095.59)	$ (736,790.52)	$ (549,859.05)	$ (774,540.21)	$ (777,841.32)	$ (957,590.34)	$ (927,506.83)	$ (673,362.26)	$ 232,153.88	$ 141,848.40	$ (347,712.62)	$ (7,031,704.01)
	Calculate Interest															
18	Bal. Subject to Interest before Prior Period Adj.	L17/2 + Prev L26		$ 15,118,232.20	$ 14,394,806.06	$ 13,759,076.71	$ 13,212,973.56	$ 12,644,136.80	$ 11,957,289.51	$ 11,174,063.89	$ 10,310,281.86	$ 9,582,699.77	$ 9,429,806.94	$ 9,683,439.10	$ 9,648,930.17	$ 140,915,736.57
19	Prior Period Interest Adjustment			-	-	-	-	-	-	(26,800.24)	-	-	-	-	-	(26,800.24)
20	Bal. Subject to Interest after Prior Period Adj.	L18 + L19		$ 15,118,232.20	$ 14,394,806.06	$ 13,759,076.71	$ 13,212,973.56	$ 12,644,136.80	$ 11,957,289.51	$ 11,147,263.65	$ 10,310,281.86	$ 9,582,699.77	$ 9,429,806.94	$ 9,683,439.10	$ 9,648,930.17	$ 140,888,936.33
21	Monthly Interest Rate	Stip ESP		0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	
22	Monthly Interest	L20 x L21		$ 106,825.43	$ 101,713.70	$ 97,221.64	$ 93,362.87	$ 89,343.47	$ 84,490.21	$ 78,766.56	$ 72,852.45	$ 67,711.36	$ 66,631.02	$ 68,423.18	$ 68,179.34	$ 995,521.23
23	Monthly Principal & Interest	L17 + L22		$ (815,582.12)	$ (636,381.89)	$ (639,568.88)	$ (456,496.18)	$ (685,196.74)	$ (693,351.11)	$ (878,823.78)	$ (854,654.38)	$ (605,650.90)	$ 298,784.90	$ 210,271.58	$ (279,533.28)	$ (6,036,182.78)
24	Cumulative Principal Balance	L17 + Prev L24	14,605,841.38	$ 13,683,433.83	$ 12,945,338.24	$ 12,208,547.72	$ 11,658,688.67	$ 10,884,148.46	$ 10,106,307.14	$ 9,148,716.80	$ 8,221,209.97	$ 7,547,847.71	$ 7,780,001.59	$ 7,921,849.99	$ 7,574,137.37	
25	Cumulative Interest Balance	L22 + Prev L25	973,594.60	1,080,420.03	1,182,133.73	1,279,355.37	1,372,718.24	1,462,061.71	1,546,551.92	1,625,318.48	1,698,170.93	1,765,882.29	1,832,513.31	1,900,936.49	1,969,115.83	
26	Total Cumulative Principal & Interest	L24 + L25	15,579,435.98	$ 14,763,853.86	$ 14,127,471.97	$ 13,487,903.09	$ 13,031,406.91	$ 12,346,210.17	$ 11,652,859.06	$ 10,774,035.28	$ 9,919,380.90	$ 9,313,730.00	$ 9,612,514.90	$ 9,822,786.48	$ 9,543,253.20	

Line No.	AER Journal Entry Debit/(Credit)	Account # & Cost Center		Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
27	Deferred AER Principal	407710/426135		$ 922,407.55	$ 738,095.59	$ 736,790.52	$ 549,859.05	$ 774,540.21	$ 777,841.32	$ 957,590.34	$ 927,506.83	$ 673,362.26	$ (232,153.88)	$ (141,848.40)	$ 347,712.62	$ 7,031,704.01
28	Deferred AER Interest	407715/426135		$ (106,825.43)	$ (101,713.70)	$ (97,221.64)	$ (93,362.87)	$ (89,343.47)	$ (84,490.21)	$ (78,766.56)	$ (72,852.45)	$ (67,711.36)	$ (66,631.02)	$ (68,423.18)	$ (68,179.34)	$ (995,521.23)
29	Regulatory AER	182387		$ (815,582.12)	$ (636,381.89)	$ (639,568.88)	$ (456,496.18)	$ (685,196.74)	$ (693,351.11)	$ (878,823.78)	$ (854,654.38)	$ (605,650.90)	$ 298,784.90	$ 210,271.58	$ (279,533.28)	$ (6,036,182.78)
	To record monthly recovery of Alternative Energy Resource Rider															

THE OHIO EDISON COMPANY
Compute Quarterly Reconcilable Alternative Energy Resource Rider (AER) - Deferring Begins 9/1/2009
For the Year Ended December 31, 2012

Line No.	Description	Source	Prior Yr Balance	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
	Revenues															
1	AER Rider Revenue	Sales Report		$ 1,735,230.63	$ 1,572,848.03	$ 1,338,310.45	$ 1,510,202.09	$ 1,540,013.82	$ 1,631,471.26	$ 1,843,560.33	$ 1,803,393.11	$ 1,359,126.70	$ 252,594.87	$ 368,672.09	$ 452,037.39	15,407,460.77
2	Prior Period Revenue Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
3	Total Revenues Variance	Sum (L1 + L2)		$ 1,735,230.63	$ 1,572,848.03	$ 1,338,310.45	$ 1,510,202.09	$ 1,540,013.82	$ 1,631,471.26	$ 1,843,560.33	$ 1,803,393.11	$ 1,359,126.70	$ 252,594.87	$ 368,672.09	$ 452,037.39	$ 15,407,460.77
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
5	CAT Amount	L3 x L4		4,511.60	4,089.40	3,479.61	3,926.53	4,004.04	4,241.83	4,793.26	4,688.82	3,533.73	656.75	958.55	1,175.30	40,059.42
6	Revenues Excluding CAT	L3 - L5		$ 1,730,719.03	$ 1,568,758.63	$ 1,334,830.84	$ 1,506,275.56	$ 1,536,009.78	$ 1,627,229.43	$ 1,838,767.07	$ 1,798,704.29	$ 1,355,592.97	$ 251,938.12	$ 367,713.54	$ 450,862.09	$ 15,367,401.35
	Costs															
	Renewable Energy Resource Costs															
7																
8																
9																
10																
11																
12																
13	Total AER Costs Before Adjustments	Sum (L7 - L12)		584,445.83	582,989.65	614,226.72	609,694.88	629,113.03	630,313.44	581,059.77	583,281.66	570,764.42	591,467.58	579,873.00	(11,041.71)	6,546,188.27
14	Prior Period REC Costs	G/L 506821		-	-	-	-	-	-	(2,016.81)	-	-	-	-	-	(2,016.81)
15	Remove Dec 2012 Other Consulting Costs that rela	G/L 557014		-	-	-	-	-	-	-	-	-	-	9,108.58	(253.40)	8,855.18
16	Total AER Costs After Adjustments	Sum (L13 - L15)		$ 584,445.83	$ 582,989.65	$ 614,226.72	$ 609,694.88	$ 629,113.03	$ 630,313.44	$ 579,042.96	$ 583,281.66	$ 570,764.42	$ 591,467.58	$ 588,981.58	$ (11,295.11)	$ 6,553,026.64
17	Monthly Principal Balance	L16 - L6		$ (1,146,273.20)	$ (985,768.98)	$ (720,604.12)	$ (896,580.68)	$ (906,896.75)	$ (996,915.99)	$ (1,259,724.11)	$ (1,215,422.63)	$ (784,828.55)	$ 339,529.46	$ 221,268.04	$ (462,157.20)	$ (8,814,374.71)
	Calculate Interest															
18	Bal. Subject to Interest before Prior Period Adj.	L17/2 + Prev L26		$ 18,813,944.20	$ 17,880,862.44	$ 17,154,022.06	$ 16,466,639.98	$ 15,681,254.54	$ 14,840,151.91	$ 13,816,692.37	$ 12,676,733.45	$ 11,766,181.66	$ 11,626,671.96	$ 11,989,224.77	$ 11,953,625.69	$ 174,666,005.03
19	Prior Period Interest Adjustment			-	-	-	-	-	-	(2,023.14)	-	-		18,346.07	-	16,322.93
20	Bal. Subject to Interest after Prior Period Adj.	L18 + L19		$ 18,813,944.20	$ 17,880,862.44	$ 17,154,022.06	$ 16,466,639.98	$ 15,681,254.54	$ 14,840,151.91	$ 13,814,669.23	$ 12,676,733.45	$ 11,766,181.66	$ 11,626,671.96	$ 12,007,570.84	$ 11,953,625.69	$ 174,682,327.96
21	Monthly Interest Rate	Stip ESP		0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	
22	Monthly Interest	L20 x L21		$ 132,939.33	$ 126,346.17	$ 121,210.32	$ 116,353.28	$ 110,803.74	$ 104,860.51	$ 97,614.45	$ 89,573.80	$ 83,139.84	$ 82,154.06	$ 84,845.50	$ 84,464.32	$ 1,234,305.32
23	Monthly Principal & Interest	L17 + L22		$ (1,013,333.87)	$ (859,422.81)	$ (599,393.80)	$ (780,227.40)	$ (796,093.01)	$ (892,055.48)	$ (1,162,109.66)	$ (1,125,848.83)	$ (701,688.71)	$ 421,683.52	$ 306,113.54	$ (377,692.88)	$ (7,580,069.39)
24	Cumulative Principal Balance	L17 + Prev L24	18,477,306.77	$ 17,331,033.57	$ 16,345,264.59	$ 15,624,660.47	$ 14,728,079.79	$ 13,821,183.04	$ 12,824,267.05	$ 11,564,542.94	$ 10,349,120.31	$ 9,564,291.76	$ 9,903,821.22	$ 10,125,089.26	$ 9,662,932.06	
25	Cumulative Interest Balance	L22 + Prev L25	909,774.03	1,042,713.36	1,169,059.53	1,290,269.85	1,406,623.13	1,517,426.87	1,622,287.38	1,719,901.83	1,809,475.63	1,892,615.47	1,974,769.53	2,059,615.03	2,144,079.35	
26	Total Cumulative Principal & Interest	L24 + L25	19,387,080.80	$ 18,373,746.93	$ 17,514,324.12	$ 16,914,930.32	$ 16,134,702.92	$ 15,338,609.91	$ 14,446,554.43	$ 13,284,444.77	$ 12,158,595.94	$ 11,456,907.23	$ 11,878,590.75	$ 12,184,704.29	$ 11,807,011.41	

Line No.	AER Journal Entry Debit/(Credit)	Account # & Cost Center	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
27	Deferred AER Principal	407710/406135	$ 1,146,273.20	$ 985,768.98	$ 720,604.12	$ 896,580.68	$ 906,896.75	$ 996,915.99	$ 1,259,724.11	$ 1,215,422.63	$ 784,828.55	$ (339,529.46)	$ (221,268.04)	$ 462,157.20	$ 8,814,374.71
28	Deferred AER Interest	407715/406135	$ (132,939.33)	$ (126,346.17)	$ (121,210.32)	$ (116,353.28)	$ (110,803.74)	$ (104,860.51)	$ (97,614.45)	$ (89,573.80)	$ (83,139.84)	$ (82,154.06)	$ (84,845.50)	$ (84,464.32)	$ (1,234,305.32)
29	Regulatory AER	182387	$ (1,013,333.87)	$ (859,422.81)	$ (599,393.80)	$ (780,227.40)	$ (796,093.01)	$ (892,055.48)	$ (1,162,109.66)	$ (1,125,848.83)	$ (701,688.71)	$ 421,683.52	$ 306,113.54	$ (377,692.88)	$ (7,580,069.39)
	To record monthly recovery of Alternative Energy Resource Rider														

THE TOLEDO EDISON COMPANY
Compute Quarterly Reconcilable Alternative Energy Resource Rider (AER) - Deferring Begins 9/1/2009
For the Year Ended December 31, 2012

Line No.	Description	Source	Prior Yr Balance	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
	Revenues															
1	AER Rider Revenue	Sales Report		948,935.57	800,232.36	777,659.46	377,432.80	432,356.92	420,374.08	485,583.71	474,419.97	407,155.45	112,822.55	124,768.04	150,069.93	5,511,810.84
2	Prior Period Revenue Adjustment															
3	Total Revenues Variance	Sum (L1 + L2)		948,935.57	800,232.36	777,659.46	377,432.80	432,356.92	420,374.08	485,583.71	474,419.97	407,155.45	112,822.55	124,768.04	150,069.93	5,511,810.84
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
5	CAT Amount	L3 x L4		2,467.23	2,080.60	2,021.91	981.33	1,124.13	1,092.97	1,262.52	1,233.49	1,058.60	293.34	324.40	390.18	14,330.70
6	Revenues Excluding CAT	L3 - L5		946,468.34	798,151.76	775,637.55	376,451.47	431,232.79	419,281.11	484,321.19	473,186.48	406,096.85	112,529.21	124,443.64	149,679.75	5,497,480.14
	Costs															
	Renewable Energy Resource Costs															
7																
8																
9																
10																
11																
12																
13	Total AER Costs Before Adjustments	Sum (L7 - L12)		232,366.77	231,773.51	243,054.29	242,028.60	249,927.29	249,917.89	230,881.10	231,848.91	230,494.00	234,685.73	230,494.00	(5,075.39)	2,602,396.70
14	Prior Period REC Costs	G/L 506821		-	-	-	-	-	-	(801.66)	-	-		-	-	(801.66)
15	Remove Dec 2012 Other Consulting Costs that relate to En	G/L 557014		-	-	-	-	-	-	-	-	-	-	-	(68.00)	(68.00)
16	Total AER Costs After Adjustments	Sum (L13 - L15)		232,366.77	231,773.51	243,054.29	242,028.60	249,927.29	249,917.89	230,079.44	231,848.91	230,494.00	234,685.73	230,494.00	(5,143.39)	2,601,527.04
17	Monthly Principal Balance	L16 - L6		(714,101.57)	(566,378.25)	(532,583.26)	(134,422.87)	(181,305.50)	(169,363.22)	(254,241.75)	(241,337.57)	(175,602.85)	122,156.52	106,050.36	(154,823.14)	(2,895,953.10)
	Calculate Interest															
18	Bal. Subject to Interest before Prior Period Adj.	L17/2 + Prev L26		6,185,280.94	5,588,746.23	5,078,755.55	4,781,138.98	4,657,058.32	4,514,630.73	4,334,728.63	4,117,562.47	3,938,186.95	3,939,291.02	4,081,229.49	4,085,681.07	55,302,290.36
19	Prior Period Interest Adjustment			-		-	-	-	-	(805.03)	-	-		-	-	(805.03)
20	Bal. Subject to Interest after Prior Period Adj.	L18 + L19		6,185,280.94	5,588,746.23	5,078,755.55	4,781,138.98	4,657,058.32	4,514,630.73	4,333,923.60	4,117,562.47	3,938,186.95	3,939,291.02	4,081,229.49	4,085,681.07	55,301,485.33
21	Monthly Interest Rate	Stip ESP		0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	
22	Monthly Interest	L20 x L21		43,705.20	39,490.08	35,886.49	33,783.53	32,906.77	31,900.38	30,623.50	29,094.70	27,827.23	27,835.03	28,837.97	28,869.42	390,760.30
23	Monthly Principal & Interest	L17 + L22		(670,396.37)	(526,888.17)	(496,696.77)	(100,639.34)	(148,398.73)	(137,462.84)	(223,618.25)	(212,242.87)	(147,775.62)	149,991.55	134,888.33	(125,953.72)	(2,505,192.80)
24	Cumulative Principal Balance	L17 + Prev L24	6,025,568.57	5,311,467.00	4,745,088.75	4,212,505.49	4,078,082.62	3,896,777.12	3,727,413.90	3,473,172.15	3,231,834.58	3,056,231.73	3,178,388.25	3,284,438.61	3,129,615.47	
25	Cumulative Interest Balance	L22 + Prev L25	516,763.15	560,468.35	599,958.43	635,844.92	669,628.45	702,535.22	734,435.60	765,059.10	794,153.80	821,981.03	849,816.06	878,654.03	907,523.45	
26	Total Cumulative Principal & Interest	L24 + L25	6,542,331.72	5,871,935.35	5,345,047.18	4,848,350.41	4,747,711.07	4,599,312.34	4,461,849.50	4,238,231.25	4,025,988.38	3,878,212.76	4,028,204.31	4,163,092.64	4,037,138.92	

Line No.	AER Journal Entry Debit/(Credit)	Account # & Cost Center	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
27	Deferred AER Principal	407710/416135	714,101.57	566,378.25	532,583.26	134,422.87	181,305.50	169,363.22	254,241.75	241,337.57	175,602.85	(122,156.52)	(106,050.36)	154,823.14	2,895,953.10
28	Deferred AER Interest	407715/416135	(43,705.20)	(39,490.08)	(35,886.49)	(33,783.53)	(32,906.77)	(31,900.38)	(30,623.50)	(29,094.70)	(27,827.23)	(27,835.03)	(28,837.97)	(28,869.42)	(390,760.30)
29	Regulatory AER	182387	(670,396.37)	(526,888.17)	(496,696.77)	(100,639.34)	(148,398.73)	(137,462.84)	(223,618.25)	(212,242.87)	(147,775.62)	149,991.55	134,888.33	(125,953.72)	(2,505,192.80)
	To record monthly recovery of Alternative Energy Resource Rider														

RIDER AER
2012 Q2 (12 Month Recovery-Continued)

	3 Year Avg % of MWh Sales	Remaining 2011 Expense	2012 Expense	CAT Tax Gross-up	Total Recovery Amount	Apr 12-Mar 13 Nonshop kWh	AER Rate ($/kWh)
	(A)	(B)	(C)	(D)=(B+C/(1-*.0026))-(B)-(C)	(E)=(B)+(C)+(D)	(F)	(G)=(E)/(F)
Ohio Edison	47.8%	$ 15,171,830	$ 4,825,462	$ 52,128	$ 20,049,420	6,079,475,591	$ 0.003298
Cleveland Electric	33.2%	$ 11,986,473	$ 3,354,648	$ 39,991	$ 15,381,111	3,199,070,259	$ 0.004808
Toledo Edison	19.0%	$ 3,923,919	$ 1,918,390	$ 15,230	$ 5,857,539	2,938,117,168	$ 0.001994
		$ 31,082,222	$ 10,098,500	$ 107,349	$ 41,288,071	12,216,663,018	

(B) Projected as of March 31, 2012. Source Pages 2-4, Line 25
(F) Billing units based on most recent available forecast; Budget version 12 for 2012.

RIDER AER
2012 Q2 (12 Month Recovery-Continued)

Co	Class	2012 2nd Quarter Rate (¢/kWh)	Loss Factors
(A)	(B)	(C)	(D)
OE	**Overall**	**0.3298**	**0.0460**
	RS	0.3364	0.0670
	GS	0.3364	0.0670
	GP	0.3248	0.0300
	GSU	0.3156	0.0010
	GT	0.3153	0.0000
	STL	0.3364	0.0670
	POL	0.3364	0.0670
	TRF	0.3364	0.0670
CEI	**Overall**	**0.4808**	**0.0457**
	RS	0.4906	0.0670
	GS	0.4906	0.0670
	GP	0.4736	0.0300
	GSU	0.4602	0.0010
	GT	0.4598	0.0000
	STL	0.4906	0.0670
	POL	0.4906	0.0670
	TRF	0.4906	0.0670
TE	**Overall**	**0.1994**	**0.0334**
	RS	0.2059	0.0670
	GS	0.2059	0.0670
	GP	0.1988	0.0300
	GSU	0.1932	0.0010
	GT	0.1930	0.0000
	STL	0.2059	0.0670
	POL	0.2059	0.0670
	TRF	0.2059	0.0670

(C) Rate Class Rate = {(Overall Co Rate)x(1-$LOSS_{AVG}$)/(1-LOSS)}
(D) Source is Supplier Tariff

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
Compute Quarterly Reconcilable Alternative Energy Resource Rider (AER) - Deferring Begins 9/1/2009
For the Year Ended December 31, 2012
January 2012 - Adjusted

Line No.	Description	Source	Prior Yr Balance	Jan 2012 A	Feb 2012 B	Mar 2012 C	Apr 2012 D	May 2012 E	Jun 2012 F	Jul 2012 G	Aug 2012 H	Sep 2012 I	Oct 2012 J	Nov 2012 K	**Dec 2012 L**	YTD 2012 M
	Revenues															
1	AER Rider Revenue	Sales Report		$ 1,332,307.60	$ 1,283,222.25	$ 1,278,440.41										$ 3,893,970.26
2	Prior Period Revenue Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
3	Total Revenues Variance	Sum L1 thru L2		$ 1,332,307.60	$ 1,283,222.25	$ 1,278,440.41	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**	$ 3,893,970.26
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	**0.2600%**	
5	CAT Amount	L3 x L4		3,464.00	3,336.38	3,323.95	-	-	-	-	-	-	-	-	-	10,124.33
6	Revenues Excluding CAT	L3 - L5		$ 1,328,843.60	$ 1,279,885.87	$ 1,275,116.46	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**	$ 3,883,845.93
	Costs															
	Renewable Energy Resource Costs															
7																
8																
9																
10																
11																
12	Total AER Costs Before Adjustment	Sum L7 thru L11		-	-	-	-	-	-	-	-	-	-	-	-	-
13	Prior Period REC Costs	G/L 506821		-	-	-	-	-	-	-	-	-		-	-	-
14				-	-	-	-	-	-	-	-	-	-	-	-	-
15	Total AER Costs After Adjustments	Sum L12 thru L14		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**	$ -
16	Monthly Principal Balance	L15 - L6		$ (1,328,843.60)	$ (1,279,885.87)	$ (1,275,116.46)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**	$ (3,883,845.93)
	Calculate Interest															
17	Bal. Subject to Interest before Prior Period Adj.	L16/2 + Prev L25	15,579,435.98	$ 14,915,014.18	$ 13,716,038.93	$ 12,535,455.30	$11,986,472.60	$ 11,986,472.60	$11,986,472.60	$ 11,986,472.60	$11,986,472.60	$11,986,472.60	$11,986,472.60	$11,986,472.60	**$ 11,986,472.60**	$149,044,761.78
18	Prior Period Interest Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
19	Bal. Subject to Interest after Prior Period Adj.	L17 + L18		$ 14,915,014.18	$ 13,716,038.93	$ 12,535,455.30	$11,986,472.60	$ 11,986,472.60	$11,986,472.60	$ 11,986,472.60	$11,986,472.60	$11,986,472.60	$11,986,472.60	$11,986,472.60	**$ 11,986,472.60**	$149,044,761.78
20	Monthly Interest Rate	Stip ESP		0.7066%	0.7066%	0.7066%										
21	Monthly Interest	L19 x L20		$ 105,389.49	$ 96,917.53	$ 88,575.53	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**	$ 290,882.55
22	Monthly Principal & Interest	L16 + L21		$ (1,223,454.11)	$ (1,182,968.34)	$ (1,186,540.93)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**	$ (3,592,963.38)
23	Cumulative Principal Balance	L16 + Prev L23	14,605,841.38	$ 13,276,997.78	$ 11,997,111.91	$ 10,721,995.45	$10,721,995.45	$ 10,721,995.45	$10,721,995.45	$ 10,721,995.45	$10,721,995.45	$10,721,995.45	$10,721,995.45	$10,721,995.45	**$ 10,721,995.45**	
24	Cumulative Interest Balance	L21 + Prev L24	973,594.60	1,078,984.09	1,175,901.62	1,264,477.15	1,264,477.15	1,264,477.15	1,264,477.15	1,264,477.15	1,264,477.15	1,264,477.15	1,264,477.15	1,264,477.15	**1,264,477.15**	
25	Total Cumulative Principal & Interest	L23 + L24	15,579,435.98	$ 14,355,981.87	$ 13,173,013.53	$ 11,986,472.60	$11,986,472.60	$ 11,986,472.60	$11,986,472.60	$ 11,986,472.60	$11,986,472.60	$11,986,472.60	$11,986,472.60	$11,986,472.60	**$ 11,986,472.60**	

Line No.	AER Journal Entry Debit/(Credit)	Account # & Cost Center	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	**Dec 2012**	YTD 2012
26	Deferred AER Principal	407710/426135	$ 1,328,843.60	$ 1,279,885.87	$ 1,275,116.46	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**	$ 3,883,845.93
27	Deferred AER Interest	407715/426135	$ (105,389.49)	$ (96,917.53)	$ (88,575.53)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**	$ (290,882.55)
28	Regulatory AER	182387	$ (1,223,454.11)	$ (1,182,968.34)	$ (1,186,540.93)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**	$ (3,592,963.38)
	To record monthly recovery of Alternative Energy Resource Rider														

NOTES
Line 25 has been adjusted from the actual book balance by subtracting Line 12, Page 5 plus interes
Column B, Line 1 and Column C, Line 1 have been estimated using Forecasted Nonshop kWh and the current AER rate as seen on Page 8, Line

THE OHIO EDISON COMPANY
Compute Quarterly Reconcilable Alternative Energy Resource Rider (AER) - Deferring Begins 9/1/2009
For the Year Ended December 31, 2012
January 2012 - Adjusted

Line No.	Description	Source	Prior Yr Balance	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
	Revenues															
1	AER Rider Revenue	Sales Report		$ 1,735,230.63	$ 1,450,180.67	$ 1,404,589.26	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4,590,000.55
2	Prior Period Revenue Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
3	Total Revenues Variance	Sum L1 thru L2		$ 1,735,230.63	$ 1,450,180.67	$ 1,404,589.26	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4,590,000.55
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	**0.2600%**	
5	CAT Amount	L3 x L4		4,511.60	3,770.47	3,651.93	-	-	-	-	-	-	-	-	-	11,934.00
6	Revenues Excluding CAT	L3 - L5		$ 1,730,719.03	$ 1,446,410.20	$ 1,400,937.33	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4,578,066.55
	Costs															
	Renewable Energy Resource Costs															
7																
8																
9																
10																
11																
12	Total AER Costs Before Adjustments	Sum L7 thru L11		-	-	-	-	-	-	-	-	-	-	-	-	-
13	Prior Period REC Costs	G/L 506821		-	-	-	-	-	-	-	-	-	1.00	-	-	1.00
14				-	-	-	-	-	-	-	-	-	-	-	-	-
15	Total AER Costs After Adjustments	Sum L12 thru L14		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.00	$ -	$ -	$ 1.00
16	Monthly Principal Balance	L15 - L6		$ (1,730,719.03)	$ (1,446,410.20)	$ (1,400,937.33)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.00	$ -	$ -	$ (4,578,065.55)
	Calculate Interest															
17	Bal. Subject to Interest before Prior Period Adj.	L16/2 + Prev L25	19,387,080.80	$ 18,521,721.28	$ 17,064,031.15	$ 15,760,931.83	$ 15,171,829.91	$ 15,171,829.91	$ 15,171,829.91	$ 15,171,829.91	$ 15,171,829.91	$ 15,171,829.91	$ 15,171,830.41	$ 15,171,830.91	$ **15,171,830.91**	$ 187,893,155.91
18	Prior Period Interest Adjustment			-	-	-	-	-	-	-	-	-	3.20	-	-	3.20
19	Bal. Subject to Interest after Prior Period Adj.	L17 + L18		$ 18,521,721.28	$ 17,064,031.15	$ 15,760,931.83	$ 15,171,829.91	$ 15,171,829.91	$ 15,171,829.91	$ 15,171,829.91	$ 15,171,829.91	$ 15,171,829.91	$ 15,171,833.61	$ 15,171,830.91	$ **15,171,830.91**	$ 187,893,159.11
20	Monthly Interest Rate	Stip ESP		0.7066%	0.7066%	0.7066%										
21	Monthly Interest	L19 x L20		$ 130,874.48	$ 120,574.44	$ 111,366.74	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 362,815.66
22	Monthly Principal & Interest	L16 + L21		$ (1,599,844.55)	$ (1,325,835.76)	$ (1,289,570.59)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.00	$ -	$ -	$ (4,215,249.89)
23	Cumulative Principal Balance	L16 + Prev L23	18,477,306.77	$ 16,746,587.74	$ 15,300,177.54	$ 13,899,240.22	$ 13,899,240.22	$ 13,899,240.22	$ 13,899,240.22	$ 13,899,240.22	$ 13,899,240.22	$ 13,899,240.22	$ 13,899,241.22	$ 13,899,241.22	$ **13,899,241.22**	
24	Cumulative Interest Balance	L21 + Prev L24	909,774.03	1,040,648.51	1,161,222.95	1,272,589.69	1,272,589.69	1,272,589.69	1,272,589.69	1,272,589.69	1,272,589.69	1,272,589.69	1,272,589.69	1,272,589.69	**1,272,589.69**	
25	Total Cumulative Principal & Interest	L23 + L24	19,387,080.80	$ 17,787,236.25	$ 16,461,400.49	$ 15,171,829.91	$ 15,171,829.91	$ 15,171,829.91	$ 15,171,829.91	$ 15,171,829.91	$ 15,171,829.91	$ 15,171,829.91	$ 15,171,830.91	$ 15,171,830.91	$ **15,171,830.91**	

Line No.	AER Journal Entry Debit/(Credit)	Account # & Cost Center	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
26	Deferred AER Principal	407710/406135	$ 1,730,719.03	$ 1,446,410.20	$ 1,400,937.33	$ -	$ -	$ -	$ -	$ -	$ -	$ (1.00)	$ -	$ -	$ 4,578,065.55
27	Deferred AER Interest	407715/406135	$ (130,874.48)	$ (120,574.44)	$ (111,366.74)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (362,815.66)
28	Regulatory AER	182387	$ (1,599,844.55)	$ (1,325,835.76)	$ (1,289,570.59)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.00	$ -	$ -	$ (4,215,249.89)
	To record monthly recovery of Alternative Energy Resource Rider														

NOTES
Line 25 has been adjusted from the actual book balance by subtracting Line 12, Page 6 plus interest
Column B, Line 1 and Column C, Line 1 have been estimated using Forecasted Nonshop kWh and the current AER rate as seen on Page 8, Line18

THE TOLEDO EDISON COMPANY
Compute Quarterly Reconcilable Alternative Energy Resource Rider (AER) - Deferring Begins 9/1/2009
For the Year Ended December 31, 2012
January 2012 - Adjusted

Line No.	Description	Source	Prior Yr Balance	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	**Dec 2012**	YTD 2012
	Revenues															
1	AER Rider Revenue	Sales Report		$ 948,935.57	$ 896,468.70	$ 890,337.04	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**	$ 2,735,741.31
2	Prior Period Revenue Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
3	Total Revenues Variance	Sum L1 thru L2		$ 948,935.57	$ 896,468.70	$ 890,337.04	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**	$ 2,735,741.31
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	**0.2600%**	
5	CAT Amount	L3 x L4		2,467.23	2,330.82	2,314.88	-	-	-	-	-	-	-	-	-	7,112.93
6	Revenues Excluding CAT	L3 - L5		$ 946,468.34	$ 894,137.88	$ 888,022.16	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**	$ 2,728,628.38
	Costs															
	Renewable Energy Resource Costs															
7																
8																
9																
10																
11																
12	Total AER Costs Before Adjustments	Sum L7 thru L10		-	-	-	-	-	-	-	-	-	-	-	-	-
13	Prior Period REC Costs	G/L 506821		-	-	-	-	-	-	-	-	-		-	-	-
14				-	-	-	-	-	-	-	-	-	-	-	-	-
15	Total AER Costs After Adjustments	Sum L12 thru L14		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**	$ -
16	Monthly Principal Balance	L15 - L6		$ (946,468.34)	$ (894,137.88)	$ (888,022.16)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**	$ (2,728,628.38)
	Calculate Interest															
17	Bal. Subject to Interest before Prior Period Adj.	L16/2 + Prev L25	6,542,331.72	$ 6,069,097.55	$ 5,191,678.68	$ 4,337,283.06	$ 3,923,919.22	$ 3,923,919.22	$ 3,923,919.22	$ 3,923,919.22	$ 3,923,919.22	$ 3,923,919.22	$ 3,923,919.22	$ 3,923,919.22	**$ 3,923,919.22**	$ 50,913,332.27
18	Prior Period Interest Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
19	Bal. Subject to Interest after Prior Period Adj.	L17 + L18		$ 6,069,097.55	$ 5,191,678.68	$ 4,337,283.06	$ 3,923,919.22	$ 3,923,919.22	$ 3,923,919.22	$ 3,923,919.22	$ 3,923,919.22	$ 3,923,919.22	$ 3,923,919.22	$ 3,923,919.22	**$ 3,923,919.22**	$ 50,913,332.27
20	Monthly Interest Rate	Stip ESP		0.7066%	0.7066%	0.7066%										
21	Monthly Interest	L19 x L20		$ 42,884.24	$ 36,684.40	$ 30,647.24	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**	$ 110,215.88
22	Monthly Principal & Interest	L16 + L21		$ (903,584.10)	$ (857,453.48)	$ (857,374.92)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**	$ (2,618,412.50)
23	Cumulative Principal Balance	L16 + Prev L23	6,025,568.57	$ 5,079,100.23	$ 4,184,962.35	$ 3,296,940.19	$ 3,296,940.19	$ 3,296,940.19	$ 3,296,940.19	$ 3,296,940.19	$ 3,296,940.19	$ 3,296,940.19	$ 3,296,940.19	$ 3,296,940.19	**$ 3,296,940.19**	
24	Cumulative Interest Balance	L21 + Prev L24	516,763.15	559,647.39	596,331.79	626,979.03	626,979.03	626,979.03	626,979.03	626,979.03	626,979.03	626,979.03	626,979.03	626,979.03	**626,979.03**	
25	Total Cumulative Principal & Interest	L23 + L24	6,542,331.72	$ 5,638,747.62	$ 4,781,294.14	$ 3,923,919.22	$ 3,923,919.22	$ 3,923,919.22	$ 3,923,919.22	$ 3,923,919.22	$ 3,923,919.22	$ 3,923,919.22	$ 3,923,919.22	$ 3,923,919.22	**$ 3,923,919.22**	

Line No.	**AER Journal Entry Debit/(Credit)**	Account # & Cost Center		Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	**Dec 2012**	YTD 2012
26	Deferred AER Principal	407710/416135		$ 946,468.34	$ 894,137.88	$ 888,022.16	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**	$ 2,728,628.38
27	Deferred AER Interest	407715/416135		$ (42,884.24)	$ (36,684.40)	$ (30,647.24)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**	$ (110,215.88)
28	Regulatory AER	182387		$ (903,584.10)	$ (857,453.48)	$ (857,374.92)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**	$ (2,618,412.50)
	To record monthly recovery of Alternative Energy Resource Rider															

NOTES
Line 25 has been adjusted from the actual book balance by subtracting Line 12, Page 7 plus interest
Column B, Line 1 and Column C, Line 1 have been estimated using Forecasted Nonshop kWh and the current AER rate as seen on Page 8, Line 27

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
Compute Quarterly Reconcilable Alternative Energy Resource Rider (AER) - Deferring Begins 9/1/2009
For the Year Ended December 31, 2012
January 2012 - Actual

Line No.	Description	Source	Prior Yr Balance	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
	Revenues															
1	AER Rider Revenue	Sales Report		$ 1,332,307.60												$ 1,332,307.60
2	Prior Period Revenue Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
3	Total Revenues Variance	Sum L1 thru L2		$ 1,332,307.60	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,332,307.60
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
5	CAT Amount	L3 x L4		3,464.00	-	-	-	-	-	-	-	-	-	-	-	3,464.00
6	Revenues Excluding CAT	L3 - L5		$ 1,328,843.60	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,328,843.60
	Costs															
	Renewable Energy Resource Costs															
7																
8																
9																
10																
11																
12	Total AER Costs Before Adjustments	Sum L7 thru L11		406,436.05	-	-	-	-	-	-	-	-	-	-	-	406,436.05
13	Prior Period REC Costs	G/L 506821		-	-	-	-	-	-	-	-	-		-	-	-
14				-	-	-	-	-	-	-	-	-	-	-	-	-
15	Total AER Costs After Adjustments	Sum L12 thru L14		$ 406,436.05	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 406,436.05
16	Monthly Principal Balance	L15 - L6		$ (922,407.55)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (922,407.55)
	Calculate Interest															
17	Bal. Subject to Interest before Prior Period Adj.	L16/2 + Prev L25	15,579,435.98	$ 15,118,232.20	$ 14,763,853.86	$ 14,868,175.25	$ 14,973,233.78	$ 15,079,034.65	$ 15,185,583.11	$ 15,292,884.44	$ 15,400,943.96	$ 15,509,767.03	$ 15,619,359.04	$ 15,729,725.43	$ 15,840,871.67	$ 183,381,664.42
18	Prior Period Interest Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
19	Bal. Subject to Interest after Prior Period Adj.	L17 + L18		$ 15,118,232.20	$ 14,763,853.86	$ 14,868,175.25	$ 14,973,233.78	$ 15,079,034.65	$ 15,185,583.11	$ 15,292,884.44	$ 15,400,943.96	$ 15,509,767.03	$ 15,619,359.04	$ 15,729,725.43	$ 15,840,871.67	$ 183,381,664.42
20	Monthly Interest Rate	Stip ESP		0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	
21	Monthly Interest	L19 x L20		$ 106,825.43	$ 104,321.39	$ 105,058.53	$ 105,800.87	$ 106,548.46	$ 107,301.33	$ 108,059.52	$ 108,823.07	$ 109,592.01	$ 110,366.39	$ 111,146.24	$ 111,931.60	$ 1,295,774.84
22	Monthly Principal & Interest	L16 + L21		$ (815,582.12)	$ 104,321.39	$ 105,058.53	$ 105,800.87	$ 106,548.46	$ 107,301.33	$ 108,059.52	$ 108,823.07	$ 109,592.01	$ 110,366.39	$ 111,146.24	$ 111,931.60	$ 373,367.29
23	Cumulative Principal Balance	L16 + Prev L23	14,605,841.38	$ 13,683,433.83	$ 13,683,433.83	$ 13,683,433.83	$ 13,683,433.83	$ 13,683,433.83	$ 13,683,433.83	$ 13,683,433.83	$ 13,683,433.83	$ 13,683,433.83	$ 13,683,433.83	$ 13,683,433.83	$ 13,683,433.83	
24	Cumulative Interest Balance	L21 + Prev L24	973,594.60	1,080,420.03	1,184,741.42	1,289,799.95	1,395,600.82	1,502,149.28	1,609,450.61	1,717,510.13	1,826,333.20	1,935,925.21	2,046,291.60	2,157,437.84	2,269,369.44	
25	Total Cumulative Principal & Interest	L23 + L24	15,579,435.98	$ 14,763,853.86	$ 14,868,175.25	$ 14,973,233.78	$ 15,079,034.65	$ 15,185,583.11	$ 15,292,884.44	$ 15,400,943.96	$ 15,509,767.03	$ 15,619,359.04	$ 15,729,725.43	$ 15,840,871.67	$ 15,952,803.27	

Line No.	AER Journal Entry Debit/(Credit)	Account # & Cost Center	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
26	Deferred AER Principal	407710/426135	$ 922,407.55	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 922,407.55
27	Deferred AER Interest	407715/426135	$ (106,825.43)	$ (104,321.39)	$ (105,058.53)	$ (105,800.87)	$ (106,548.46)	$ (107,301.33)	$ (108,059.52)	$ (108,823.07)	$ (109,592.01)	$ (110,366.39)	$ (111,146.24)	$ (111,931.60)	$ (1,295,774.84)
28	Regulatory AER	182387	$ (815,582.12)	$ 104,321.39	$ 105,058.53	$ 105,800.87	$ 106,548.46	$ 107,301.33	$ 108,059.52	$ 108,823.07	$ 109,592.01	$ 110,366.39	$ 111,146.24	$ 111,931.60	$ 373,367.29
	To record monthly recovery of Alternative Energy Resource Rider														

THE OHIO EDISON COMPANY
Compute Quarterly Reconcilable Alternative Energy Resource Rider (AER) - Deferring Begins 9/1/2009
For the Year Ended December 31, 2012
January 2012 - Actual

Line No.	Description	Source	Prior Yr Balance	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
	Revenues															
1	AER Rider Revenue	Sales Report		$ 1,735,230.63												
2	Prior Period Revenue Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
3	Total Revenues Variance	Sum L1 thru L2		$ 1,735,230.63	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,735,230.63
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
5	CAT Amount	L3 x L4		4,511.60	-	-	-	-	-	-	-	-	-	-	-	4,511.60
6	Revenues Excluding CAT	L3 - L5		$ 1,730,719.03	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,730,719.03
	Costs															
	Renewable Energy Resource Costs															
7																
8																
9																
10																
11																
12	Total AER Costs Before Adjustments	Sum L7 thru L11		584,445.83	-	-	-	-	-	-	-	-	-	-	-	584,445.83
13	Prior Period REC Costs	G/L 506821		-	-	-	-	-	-	-	-	-	-	-	-	-
14				-	-	-	-	-	-	-	-	-	-	-	-	-
15	Total AER Costs After Adjustments	Sum L12 thru L14		$ 584,445.83	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 584,445.83
16	Monthly Principal Balance	L15 - L6		$ (1,146,273.20)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,146,273.20)
	Calculate Interest															
17	Bal. Subject to Interest before Prior Period Adj.	L16/2 + Prev L25	19,387,080.80	$ 18,813,944.20	$ 18,373,746.93	$ 18,503,575.83	$ 18,634,322.10	$ 18,765,992.22	$ 18,898,592.72	$ 19,032,130.18	$ 19,166,611.21	$ 19,302,042.48	$ 19,438,430.71	$ 19,575,782.66	$ 19,714,105.14	$ 228,219,276.38
18	Prior Period Interest Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
19	Bal. Subject to Interest after Prior Period Adj.	L17 + L18		$ 18,813,944.20	$ 18,373,746.93	$ 18,503,575.83	$ 18,634,322.10	$ 18,765,992.22	$ 18,898,592.72	$ 19,032,130.18	$ 19,166,611.21	$ 19,302,042.48	$ 19,438,430.71	$ 19,575,782.66	$ 19,714,105.14	$ 228,219,276.38
20	Monthly Interest Rate	Stip ESP		0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	
21	Monthly Interest	L19 x L20		$ 132,939.33	$ 129,828.90	$ 130,746.27	$ 131,670.12	$ 132,600.50	$ 133,537.46	$ 134,481.03	$ 135,431.27	$ 136,388.23	$ 137,351.95	$ 138,322.48	$ 139,299.87	$ 1,612,597.41
22	Monthly Principal & Interest	L16 + L21		$ (1,013,333.87)	$ 129,828.90	$ 130,746.27	$ 131,670.12	$ 132,600.50	$ 133,537.46	$ 134,481.03	$ 135,431.27	$ 136,388.23	$ 137,351.95	$ 138,322.48	$ 139,299.87	$ 466,324.21
23	Cumulative Principal Balance	L16 + Prev L23	18,477,306.77	$ 17,331,033.57	$ 17,331,033.57	$ 17,331,033.57	$ 17,331,033.57	$ 17,331,033.57	$ 17,331,033.57	$ 17,331,033.57	$ 17,331,033.57	$ 17,331,033.57	$ 17,331,033.57	$ 17,331,033.57	$ 17,331,033.57	
24	Cumulative Interest Balance	L21 + Prev L24	909,774.03	1,042,713.36	1,172,542.26	1,303,288.53	1,434,958.65	1,567,559.15	1,701,096.61	1,835,577.64	1,971,008.91	2,107,397.14	2,244,749.09	2,383,071.57	2,522,371.44	
25	Total Cumulative Principal & Interest	L23 + L24	19,387,080.80	$ 18,373,746.93	$ 18,503,575.83	$ 18,634,322.10	$ 18,765,992.22	$ 18,898,592.72	$ 19,032,130.18	$ 19,166,611.21	$ 19,302,042.48	$ 19,438,430.71	$ 19,575,782.66	$ 19,714,105.14	$ 19,853,405.01	

Line No.	AER Journal Entry Debit/(Credit)	Account # & Cost Center	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
26	Deferred AER Principal	407710/406135	$ 1,146,273.20	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,146,273.20
27	Deferred AER Interest	407715/406135	$ (132,939.33)	$ (129,828.90)	$ (130,746.27)	$ (131,670.12)	$ (132,600.50)	$ (133,537.46)	$ (134,481.03)	$ (135,431.27)	$ (136,388.23)	$ (137,351.95)	$ (138,322.48)	$ (139,299.87)	$ (1,612,597.41)
28	Regulatory AER	182387	$ (1,013,333.87)	$ 129,828.90	$ 130,746.27	$ 131,670.12	$ 132,600.50	$ 133,537.46	$ 134,481.03	$ 135,431.27	$ 136,388.23	$ 137,351.95	$ 138,322.48	$ 139,299.87	$ 466,324.21
	To record monthly recovery of Alternative Energy Resource Rider														

THE TOLEDO EDISON COMPANY
Compute Quarterly Reconcilable Alternative Energy Resource Rider (AER) - Deferring Begins 9/1/2009
For the Year Ended December 31, 2012
January 2012 - Actual

Line No.	Description	Source	Prior Yr Balance	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
	Revenues															
1	AER Rider Revenue	Sales Report		$ 948,935.57												
2	Prior Period Revenue Adjustment															
3	Total Revenues Variance	Sum L1 thru L2		$ 948,935.57	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 948,935.57
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
5	CAT Amount	L3 x L4		2,467.23	-	-	-	-	-	-	-	-	-	-	-	2,467.23
6	Revenues Excluding CAT	L3 - L5		$ 946,468.34	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 946,468.34
	Costs															
	Renewable Energy Resource Costs															
7																
8																
9																
10																
11																
12	Total AER Costs Before Adjustments	Sum L7 thru L10		232,366.77	-	-	-	-	-	-	-	-	-	-	-	232,366.77
13	Prior Period REC Costs	G/L 506821		-	-	-	-	-	-	-	-	-		-	-	-
14				-	-	-	-	-	-	-	-	-	-	-	-	-
15	Total AER Costs After Adjustments	Sum L12 thru L14		$ 232,366.77	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 232,366.77
16	Monthly Principal Balance	L15 - L6		$ (714,101.57)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (714,101.57)
	Calculate Interest															
17	Bal. Subject to Interest before Prior Period Adj.	L16/2 + Prev L25	6,542,331.72	$ 6,185,280.94	$ 5,871,935.35	$ 5,913,426.45	$ 5,955,210.72	$ 5,997,290.24	$ 6,039,667.09	$ 6,082,343.38	$ 6,125,321.22	$ 6,168,602.74	$ 6,212,190.09	$ 6,256,085.43	$ 6,300,290.93	$ 73,107,644.58
18	Prior Period Interest Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
19	Bal. Subject to Interest after Prior Period Adj.	L17 + L18		$ 6,185,280.94	$ 5,871,935.35	$ 5,913,426.45	$ 5,955,210.72	$ 5,997,290.24	$ 6,039,667.09	$ 6,082,343.38	$ 6,125,321.22	$ 6,168,602.74	$ 6,212,190.09	$ 6,256,085.43	$ 6,300,290.93	$ 73,107,644.58
20	Monthly Interest Rate	Stip ESP		0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	
21	Monthly Interest	L19 x L20		$ 43,705.20	$ 41,491.10	$ 41,784.27	$ 42,079.52	$ 42,376.85	$ 42,676.29	$ 42,977.84	$ 43,281.52	$ 43,587.35	$ 43,895.34	$ 44,205.50	$ 44,517.86	$ 516,578.64
22	Monthly Principal & Interest	L16 + L21		$ (670,396.37)	$ 41,491.10	$ 41,784.27	$ 42,079.52	$ 42,376.85	$ 42,676.29	$ 42,977.84	$ 43,281.52	$ 43,587.35	$ 43,895.34	$ 44,205.50	$ 44,517.86	$ (197,522.93)
23	Cumulative Principal Balance	L16 + Prev L23	6,025,568.57	$ 5,311,467.00	$ 5,311,467.00	$ 5,311,467.00	$ 5,311,467.00	$ 5,311,467.00	$ 5,311,467.00	$ 5,311,467.00	$ 5,311,467.00	$ 5,311,467.00	$ 5,311,467.00	$ 5,311,467.00	$ 5,311,467.00	
24	Cumulative Interest Balance	L21 + Prev L24	516,763.15	560,468.35	601,959.45	643,743.72	685,823.24	728,200.09	770,876.38	813,854.22	857,135.74	900,723.09	944,618.43	988,823.93	1,033,341.79	
25	Total Cumulative Principal & Interest	L23 + L24	6,542,331.72	$ 5,871,935.35	$ 5,913,426.45	$ 5,955,210.72	$ 5,997,290.24	$ 6,039,667.09	$ 6,082,343.38	$ 6,125,321.22	$ 6,168,602.74	$ 6,212,190.09	$ 6,256,085.43	$ 6,300,290.93	$ 6,344,808.79	

Line No.	AER Journal Entry Debit/(Credit)	Account # & Cost Center	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
26	Deferred AER Principal	407710/416135	$ 714,101.57	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 714,101.57
27	Deferred AER Interest	407715/416135	$ (43,705.20)	$ (41,491.10)	$ (41,784.27)	$ (42,079.52)	$ (42,376.85)	$ (42,676.29)	$ (42,977.84)	$ (43,281.52)	$ (43,587.35)	$ (43,895.34)	$ (44,205.50)	$ (44,517.86)	$ (516,578.64)
28	Regulatory AER	182387	$ (670,396.37)	$ 41,491.10	$ 41,784.27	$ 42,079.52	$ 42,376.85	$ 42,676.29	$ 42,977.84	$ 43,281.52	$ 43,587.35	$ 43,895.34	$ 44,205.50	$ 44,517.86	$ (197,522.93)
	To record monthly recovery of Alternative Energy Resource Rider														

ESTIMATED AER REVENUE

			A	B	C	D	E
					Q1 AER		
			Feb 12	Mar 12	¢/kWh	Feb 12	Mar 12
1	CEI	RS	119,466,960	115,337,040	0.4795	$ 572,844	$ 553,041
2	CEI	GS	88,837,600	93,602,880	0.4795	$ 425,976	$ 448,826
3	CEI	GP	1,692,350	1,640,450	0.4628	$ 7,832	$ 7,592
4	CEI	GSU	15,985,800	16,338,050	0.4498	$ 71,904	$ 73,489
5	CEI	GT	30,328,434	28,239,472	0.4493	$ 136,266	$ 126,880
6	CEI	STL	11,555,000	11,568,000	0.4795	$ 55,406	$ 55,469
7	CEI	POL	747,840	801,280	0.4795	$ 3,586	$ 3,842
8	CEI	TRF	1,962,000	1,940,000	0.4795	$ 9,408	$ 9,302
9	CEI	TOTAL	270,575,984	269,467,172		$ 1,283,222	$ 1,278,440

					Q1 AER		
			Feb 12	Mar 12	¢/kWh	Feb 12	Mar 12
10	OE	RS	304,783,430	284,535,920	0.2832	$ 863,147	$ 805,806
11	OE	GS	95,084,820	98,015,760	0.2832	$ 269,280	$ 277,581
12	OE	GP	14,254,719	14,648,641	0.2734	$ 38,972	$ 40,049
13	OE	GSU	8,641,509	8,897,252	0.2657	$ 22,960	$ 23,640
14	OE	GT	82,972,768	83,816,346	0.2654	$ 220,210	$ 222,449
15	OE	STL	2,066,615	2,490,485	0.2832	$ 5,853	$ 7,053
16	OE	POL	496,260	538,200	0.2832	$ 1,405	$ 1,524
17	OE	TRF	10,011,690	9,353,000	0.2832	$ 28,353	$ 26,488
18	OE	TOTAL	518,311,811	502,295,604		$ 1,450,181	$ 1,404,589

					Q1 AER		
			Feb 12	Mar 12	¢/kWh	Feb 12	Mar 12
19	TE	RS	78,614,750	76,217,790	0.3815	$ 299,915	$ 290,771
20	TE	GS	26,764,000	28,022,240	0.3815	$ 102,105	$ 106,905
21	TE	GP	3,871,600	4,153,000	0.3683	$ 14,259	$ 15,295
22	TE	GSU	456,100	409,250	0.3579	$ 1,632	$ 1,465
23	TE	GT	128,912,782	128,163,436	0.3576	$ 460,992	$ 458,312
24	TE	STL	4,217,400	4,163,940	0.3815	$ 16,089	$ 15,885
25	TE	POL	129,440	143,520	0.3815	$ 494	$ 548
26	TE	TRF	257,400	302,940	0.3815	$ 982	$ 1,156
27	TE	TOTAL	243,223,472	241,576,116		$ 896,469	$ 890,337

Calculate AER revenues for February-March 2012

	Co	Class	2012 4th Quarter - May 2016 Rate (¢/kWh)	Loss Factors
	(A)	(B)	(C)	(D)
1	**OE**	**Overall**	**0.0844**	**0.0460**
2		RS	0.0861	0.0670
3		GS	0.0861	0.0670
4		GP	0.0831	0.0300
5		GSU	0.0808	0.0010
6		GT	0.0807	0.0000
7		STL	0.0861	0.0670
8		POL	0.0861	0.0670
9		TRF	0.0861	0.0670
10	**CEI**	**Overall**	**0.1328**	**0.0457**
11		RS	0.1355	0.0670
12		GS	0.1355	0.0670
13		GP	0.1308	0.0300
14		GSU	0.1271	0.0010
15		GT	0.1270	0.0000
16		STL	0.1355	0.0670
17		POL	0.1355	0.0670
18		TRF	0.1355	0.0670
19	**TE**	**Overall**	**0.0677**	**0.0334**
20		RS	0.0700	0.0670
21		GS	0.0700	0.0670
22		GP	0.0675	0.0300
23		GSU	0.0656	0.0010
24		GT	0.0656	0.0000
25		STL	0.0700	0.0670
26		POL	0.0700	0.0670
27		TRF	0.0700	0.0670

(C)1 = Page 2 (C)1*100
(C)10 = Page 3 (C)1*100
(C)19 = Page 4 (C)1*100
(C) Rate Class Rate = {(Overall Co Rate)x(1+LOSS)(1+$LOSS_{AVG}$)}
(D) Source is Supplier Tariff, Page 26

ESTIMATED CUMULATIVE DEFERRAL BALANCE - RIDER AER

Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	OE								
1	**AER**			**$ 0.000844**	0.26%			0.7066%	
	Month	**MWh**	**Beginning Balance**	**Revenues**	**Revenues, Net of CAT**	**Prior Period Interest Adj**	**Additional REC Expense**	**Interest**	**Ending Balance**
2	Jan-12		19,387,080.80	$ 1,735,230.63	$1,730,719.03	-	$ 584,445.83	$132,939.33	$ 18,373,746.93
3	Feb-12		$18,373,746.93	$ 1,572,848.03	$1,568,758.63	-	$ 582,989.65	$126,346.17	$ 17,514,324.12
4	Mar-12		$17,514,324.12	$ 1,338,310.45	$1,334,830.84	-	$ 614,226.72	$121,210.32	$ 16,914,930.32
5	Apr-12		$16,914,930.32	$ 1,510,202.09	$1,506,275.56	-	$ 609,694.88	$116,353.28	$ 16,134,702.92
6	May-12		$16,134,702.92	$ 1,540,013.82	$1,536,009.78	-	$ 629,113.03	$110,803.74	$ 15,338,609.91
7	Jun-12		$15,338,609.91	$ 1,631,471.26	$1,627,229.43	-	$ 630,313.44	$104,860.51	$ 14,446,554.43
8	Jul-12		$14,446,554.43	$ 1,843,560.33	$1,838,767.07	(2,023.14)	$ 579,042.96	$97,614.45	$ 13,284,444.77
9	Aug-12		$13,284,444.77	$ 1,956,809.83	$1,951,722.12	-	$ 579,873.00	$89,021.14	$ 12,001,616.79
10	Sep-12		$12,001,616.79	$ 1,665,933.49	$1,661,602.06	-	$ 579,873.00	$80,981.68	$ 11,000,869.41
11	Oct-12		$11,000,869.41	$ 416,045.55	$414,963.83	-	$ 579,873.00	$78,314.77	$ 11,244,093.35
12	Nov-12		$11,244,093.35	$ 418,922.53	$417,833.33	-	$ 579,873.00	$80,023.25	$ 11,486,156.27
13	Dec-12		$11,486,156.27	$ 494,337.00	$493,051.73	-	$ 579,873.00	$81,467.92	$ 11,654,445.46
14	Jan-13		$11,654,445.46	$ 507,573.81	$506,254.12	-	$ 107,952.49	$80,943.11	$ 11,337,086.94
15	Feb-13		$11,337,086.94	$ 449,180.69	$448,012.82	-	$ 107,952.49	$78,906.42	$ 11,075,933.03
16	Mar-13		$11,075,933.03	$ 457,548.04	$456,358.42	-	$ 107,952.49	$77,031.62	$ 10,804,558.72
17	Apr-13		$10,804,558.72	$ 400,961.48	$399,918.98	-	$ 107,952.49	$75,313.49	$ 10,587,905.72
18	May-13		$10,587,905.72	$ 406,586.22	$405,529.10	-	$ 107,952.49	$73,762.80	$ 10,364,091.91
19	Jun-13		$10,364,091.91	$ 468,206.46	$466,989.12	-	$ 107,952.49	$71,964.20	$ 10,077,019.48
20	Jul-13		$10,077,019.48	$ 483,530.85	$482,273.67	-	$ 107,952.49	$69,881.74	$ 9,772,580.04
21	Aug-13		$9,772,580.04	$ 507,049.34	$505,731.02	-	$ 107,952.49	$67,647.70	$ 9,442,449.21
22	Sep-13		$9,442,449.21	$ 432,720.78	$431,595.71	-	$ 107,952.49	$65,576.91	$ 9,184,382.90
23	Oct-13		$9,184,382.90	$ 417,311.98	$416,226.96	-	$ 107,952.49	$63,807.72	$ 8,939,916.14
24	Nov-13		$8,939,916.14	$ 420,545.00	$419,451.58	-	$ 107,952.49	$62,068.92	$ 8,690,485.97
25	Dec-13		$8,690,485.97	$ 497,649.35	$496,355.46	-	$ 107,952.49	$60,034.75	$ 8,362,117.75
26	Jan-14		$8,362,117.75	$ 513,315.53	$511,980.91	-	$ 129,509.94	$57,735.45	$ 8,037,382.24
27	Feb-14		$8,037,382.24	$ 455,054.65	$453,871.51	-	$ 129,509.94	$55,646.17	$ 7,768,666.85
28	Mar-14		$7,768,666.85	$ 464,495.36	$463,287.68	-	$ 129,509.94	$53,714.16	$ 7,488,603.27
29	Apr-14		$7,488,603.27	$ 407,827.04	$406,766.69	-	$ 129,509.94	$51,934.92	$ 7,263,281.44
30	May-14		$7,263,281.44	$ 414,447.46	$413,369.89	-	$ 129,509.94	$50,319.47	$ 7,029,740.96
31	Jun-14		$7,029,740.96	$ 477,278.00	$476,037.07	-	$ 129,509.94	$48,447.87	$ 6,731,661.70
32	Jul-14		$6,731,661.70	$ 493,061.42	$491,779.46	-	$ 129,509.94	$46,286.02	$ 6,415,678.20
33	Aug-14		$6,415,678.20	$ 517,577.71	$516,232.01	-	$ 129,509.94	$43,966.89	$ 6,072,923.02
34	Sep-14		$6,072,923.02	$ 441,798.44	$440,649.76	-	$ 129,509.94	$41,812.02	$ 5,803,595.22
35	Oct-14		$5,803,595.22	$ 426,072.02	$424,964.23	-	$ 129,509.94	$39,964.36	$ 5,548,105.30
36	Nov-14		$5,548,105.30	$ 428,850.65	$427,735.64	-	$ 129,509.94	$38,149.28	$ 5,288,028.88
37	Dec-14		$5,288,028.88	$ 506,025.26	$504,709.60	-	$ 129,509.94	$36,039.63	$ 4,948,868.85
38	Jan-15		$4,948,868.85	$ 522,180.35	$520,822.68	-	$ 138,665.35	$33,618.55	$ 4,600,330.07
39	Feb-15		$4,600,330.07	$ 463,323.29	$462,118.65	-	$ 138,665.35	$31,363.17	$ 4,308,239.94
40	Mar-15		$4,308,239.94	$ 473,440.26	$472,209.31	-	$ 138,665.35	$29,263.61	$ 4,003,959.59
41	Apr-15		$4,003,959.59	$ 415,772.56	$414,691.55	-	$ 138,665.35	$27,316.78	$ 3,755,250.17
42	May-15		$3,755,250.17	$ 422,457.85	$421,359.46	-	$ 138,665.35	$25,535.84	$ 3,498,091.90
43	Jun-15		$3,498,091.90	$ 485,476.82	$484,214.58	-	$ 138,665.35	$23,496.69	$ 3,176,039.36
44	Jul-15		$3,176,039.36	$ 500,749.80	$499,447.86	-	$ 138,665.35	$21,167.25	$ 2,836,424.10
45	Aug-15		$2,836,424.10	$ 525,262.07	$523,896.39	-	$ 138,665.35	$18,681.15	$ 2,469,874.21
46	Sep-15		$2,469,874.21	$ 447,884.55	$446,720.05	-	$ 138,665.35	$16,363.77	$ 2,178,183.29
47	Oct-15		$2,178,183.29	$ 431,440.40	$430,318.65	-	$ 138,665.35	$14,360.63	$ 1,900,890.62
48	Nov-15		$1,900,890.62	$ 433,642.63	$432,515.16	-	$ 138,665.35	$12,393.52	$ 1,619,434.33
49	Dec-15		$1,619,434.33	$ 511,420.62	$510,090.93	-	$ 138,665.35	$10,130.68	$ 1,258,139.43
50	Jan-16		$1,258,139.43	$ 480,893.60	$479,643.28	-	$ 161,481.40	$7,765.95	$ 947,743.49
51	Feb-16		$947,743.49	$ 424,980.61	$423,875.66	-	$ 161,481.40	$5,769.72	$ 691,118.94
52	Mar-16		$691,118.94	$ 429,486.92	$428,370.25	-	$ 161,481.40	$3,940.53	$ 428,170.61
53	Apr-16		$428,170.61	$ 375,742.82	$374,765.89	-	$ 161,481.40	$2,271.92	$ 217,158.04
54	May-16		$217,158.04	$ 380,392.97	$379,403.95	-	$ 161,481.40	$764.52	$ -

Notes
Lines 2-8, Actuals booked through July 2012, Page 5
Line 9-10, Estimates from Page 8, Columns H and I
Lines 11-54:
(A) = Forecast MWh, source: LTFR Forecast, March 2012
(B) = (H), Previous Row
(C) = (B)*(C)1
(D)=(C)*(1-(D)1)
(F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions
(G) = (B+(F-D)/2+E)*(G)1
(H) = (B-D+F+G)

ESTIMATED CUMULATIVE DEFERRAL BALANCE - RIDER AER

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	CEI AER								
1				**$ 0.001328**	**0.26%**			**0.7066%**	
	Month	**MWh**	**Beginning Balance**	**Revenues**	**Revenues, Net of CAT**	**Prior Period Interest Adj**	**Additional REC Expense**	**Interest**	**Ending Balance**
2	Jan-12		$15,579,435.98	$ 1,332,307.60	$1,328,843.60	-	$ 406,436.05	$106,825.43	$ 14,763,853.86
3	Feb-12		$14,763,853.86	$ 1,146,389.19	$1,143,408.58	-	$ 405,312.99	$101,713.70	$ 14,127,471.97
4	Mar-12		$14,127,471.97	$ 1,167,990.35	$1,164,953.58	-	$ 428,163.06	$97,221.64	$ 13,487,903.09
5	Apr-12		$13,487,903.09	$ 977,629.60	$975,087.76	-	$ 425,228.71	$93,362.87	$ 13,031,406.91
6	May-12		$13,031,406.91	$ 1,227,441.13	$1,224,249.78	-	$ 449,709.57	$89,343.47	$ 12,346,210.17
7	Jun-12		$12,346,210.17	$ 1,219,451.33	$1,216,280.76	-	$ 438,439.44	$84,490.21	$ 11,652,859.06
8	Jul-12		$11,652,859.06	$ 1,350,762.34	$1,347,250.36	(26,800.24)	$ 389,660.02	$78,766.56	$ 10,774,035.28
9	Aug-12		$10,774,035.28	$ 1,364,103.07	$1,360,556.40	-	$ 402,757.00	$72,745.43	$ 9,888,981.31
10	Sep-12		$9,888,981.31	$ 1,162,338.02	$1,159,315.94	-	$ 402,757.00	$67,202.62	$ 9,199,624.99
11	Oct-12		$9,199,624.99	$ 314,147.89	$313,331.10	-	$ 402,757.00	$65,320.49	$ 9,354,371.38
12	Nov-12		$9,354,371.38	$ 316,552.14	$315,729.10	-	$ 402,757.00	$66,405.46	$ 9,507,804.74
13	Dec-12		$9,507,804.74	$ 355,606.22	$354,681.64	-	$ 402,757.00	$67,352.00	$ 9,623,232.10
14	Jan-13		$9,623,232.10	$ 384,118.47	$383,119.76	-	$ 64,452.36	$66,871.91	$ 9,371,436.60
15	Feb-13		$9,371,436.60	$ 332,367.97	$331,503.81	-	$ 64,452.36	$65,275.08	$ 9,169,660.22
16	Mar-13		$9,169,660.22	$ 346,957.12	$346,055.03	-	$ 64,452.36	$63,797.92	$ 8,951,855.46
17	Apr-13		$8,951,855.46	$ 297,797.60	$297,023.32	-	$ 64,452.36	$62,432.14	$ 8,781,716.63
18	May-13		$8,781,716.63	$ 301,178.45	$300,395.39	-	$ 64,452.36	$61,218.02	$ 8,606,991.62
19	Jun-13		$8,606,991.62	$ 333,462.22	$332,595.22	-	$ 64,452.36	$59,869.65	$ 8,398,718.41
20	Jul-13		$8,398,718.41	$ 366,074.61	$365,122.82	-	$ 64,452.36	$58,283.08	$ 8,156,331.02
21	Aug-13		$8,156,331.02	$ 376,702.60	$375,723.18	-	$ 64,452.36	$56,532.92	$ 7,901,593.11
22	Sep-13		$7,901,593.11	$ 319,942.09	$319,110.24	-	$ 64,452.36	$54,932.95	$ 7,701,868.18
23	Oct-13		$7,701,868.18	$ 313,849.28	$313,033.28	-	$ 64,452.36	$53,543.16	$ 7,506,830.42
24	Nov-13		$7,506,830.42	$ 316,124.36	$315,302.43	-	$ 64,452.36	$52,157.01	$ 7,308,137.36
25	Dec-13		$7,308,137.36	$ 357,506.96	$356,577.45	-	$ 64,452.36	$50,607.22	$ 7,066,619.49
26	Jan-14		$7,066,619.49	$ 387,250.38	$386,243.53	-	$ 64,967.71	$48,797.67	$ 6,794,141.33
27	Feb-14		$6,794,141.33	$ 334,189.71	$333,320.81	-	$ 64,967.71	$47,059.31	$ 6,572,847.54
28	Mar-14		$6,572,847.54	$ 348,577.09	$347,670.79	-	$ 64,967.71	$45,444.95	$ 6,335,589.41
29	Apr-14		$6,335,589.41	$ 299,046.06	$298,268.54	-	$ 64,967.71	$43,943.02	$ 6,146,231.60
30	May-14		$6,146,231.60	$ 302,353.50	$301,567.38	-	$ 64,967.71	$42,593.37	$ 5,952,225.29
31	Jun-14		$5,952,225.29	$ 334,719.21	$333,848.94	-	$ 64,967.71	$41,108.47	$ 5,724,452.52
32	Jul-14		$5,724,452.52	$ 367,100.62	$366,146.16	-	$ 64,967.71	$39,384.92	$ 5,462,658.98
33	Aug-14		$5,462,658.98	$ 377,321.59	$376,340.55	-	$ 64,967.71	$37,499.07	$ 5,188,785.21
34	Sep-14		$5,188,785.21	$ 319,802.32	$318,970.84	-	$ 64,967.71	$35,766.56	$ 4,970,548.64
35	Oct-14		$4,970,548.64	$ 313,320.68	$312,506.05	-	$ 64,967.71	$34,247.34	$ 4,757,257.64
36	Nov-14		$4,757,257.64	$ 315,439.58	$314,619.44	-	$ 64,967.71	$32,732.76	$ 4,540,338.67
37	Dec-14		$4,540,338.67	$ 357,359.86	$356,430.73	-	$ 64,967.71	$31,052.29	$ 4,279,927.94
38	Jan-15		$4,279,927.94	$ 387,218.50	$386,211.73	-	$ 67,557.95	$29,116.17	$ 3,990,390.32
39	Feb-15		$3,990,390.32	$ 333,744.97	$332,877.23	-	$ 67,557.95	$27,258.72	$ 3,752,329.76
40	Mar-15		$3,752,329.76	$ 347,914.68	$347,010.10	-	$ 67,557.95	$25,526.66	$ 3,498,404.26
41	Apr-15		$3,498,404.26	$ 298,343.26	$297,567.57	-	$ 67,557.95	$23,907.10	$ 3,292,301.74
42	May-15		$3,292,301.74	$ 301,679.71	$300,895.35	-	$ 67,557.95	$22,439.02	$ 3,081,403.36
43	Jun-15		$3,081,403.36	$ 334,196.63	$333,327.71	-	$ 67,557.95	$20,834.23	$ 2,836,467.83
44	Jul-15		$2,836,467.83	$ 366,469.81	$365,516.99	-	$ 67,557.95	$18,989.79	$ 2,557,498.58
45	Aug-15		$2,557,498.58	$ 376,390.20	$375,411.58	-	$ 67,557.95	$16,983.64	$ 2,266,628.58
46	Sep-15		$2,266,628.58	$ 318,504.34	$317,676.23	-	$ 67,557.95	$15,132.33	$ 2,031,642.63
47	Oct-15		$2,031,642.63	$ 311,628.94	$310,818.71	-	$ 67,557.95	$13,496.15	$ 1,801,878.01
48	Nov-15		$1,801,878.01	$ 313,654.01	$312,838.50	-	$ 67,557.95	$11,865.49	$ 1,568,462.95
49	Dec-15		$1,568,462.95	$ 356,309.91	$355,383.50	-	$ 67,557.95	$10,065.87	$ 1,290,703.27
50	Jan-16		$1,290,703.27	$ 395,656.67	$394,627.97	-	$ 75,002.67	$7,990.87	$ 979,068.84
51	Feb-16		$979,068.84	$ 339,275.11	$338,392.99	-	$ 75,002.67	$5,987.54	$ 721,666.06
52	Mar-16		$721,666.06	$ 349,927.06	$349,017.25	-	$ 75,002.67	$4,131.20	$ 451,782.68
53	Apr-16		$451,782.68	$ 301,336.87	$300,553.40	-	$ 75,002.67	$2,395.43	$ 228,627.37
54	May-16		$228,627.37	$ 305,228.52	$304,434.93	-	$ 75,002.67	$804.90	$ -

Notes
Lines 2-8, Actuals booked through July 2012, Page 6
Line 9-10, Estimates from Page 9, Columns H and I
Lines 11-54:
(A) = Forecast MWh, source: LTFR Forecast, March 2012
(B) = (H), Previous Row
(C) = (B)*(C)1
(D)=(C)*(1-(D)1)
(F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions
(G) = (B+(F-D)/2+E)*(G)1
(H) = (B-D+F+G)

ESTIMATED CUMULATIVE DEFERRAL BALANCE - RIDER AER

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	TE								
1	AER			$ 0.000677	0.26%			0.7066%	
	Month	**MWh**	**Beginning Balance**	**Revenues**	**Revenues, Net of CAT**	**Prior Period Interest Adj**	**Additional REC Expense**	**Interest**	**Ending Balance**
2	Jan-12		$6,542,331.72	$ 948,935.57	$946,468.34	-	$ 232,366.77	$43,705.20	$ 5,871,935.35
3	Feb-12		$5,871,935.35	$ 800,232.36	$798,151.76	-	$ 231,773.51	$39,490.08	$ 5,345,047.18
4	Mar-12		$5,345,047.18	$ 777,659.46	$775,637.55	-	$ 243,054.29	$35,886.49	$ 4,848,350.41
5	Apr-12		$4,848,350.41	$ 377,432.80	$376,451.47	-	$ 242,028.60	$33,783.53	$ 4,747,711.07
6	May-12		$4,747,711.07	$ 432,356.92	$431,232.79	-	$ 249,927.29	$32,906.77	$ 4,599,312.34
7	Jun-12		$4,599,312.34	$ 420,374.08	$419,281.11	-	$ 249,917.89	$31,900.38	$ 4,461,849.50
8	Jul-12		$ 4,461,849.50	$ 485,583.71	$484,321.19	(805.03)	$ 230,079.44	$30,623.50	$ 4,238,231.25
9	Aug-12		$4,238,231.25	$ 540,421.06	$539,015.96	-	$ 230,494.00	$28,857.33	$ 3,958,566.62
10	Sep-12		$3,958,566.62	$ 477,668.98	$476,427.04	-	$ 230,494.00	$27,102.35	$ 3,739,735.93
11	Oct-12		$3,739,735.93	$ 155,023.35	$154,620.29	-	$ 230,494.00	$26,693.04	$ 3,842,302.68
12	Nov-12		$3,842,302.68	$ 150,781.59	$150,389.56	-	$ 230,494.00	$27,432.72	$ 3,949,839.84
13	Dec-12		$3,949,839.84	$ 172,802.60	$172,353.31	-	$ 230,494.00	$28,114.98	$ 4,036,095.51
14	Jan-13		$4,036,095.51	$ 177,217.30	$176,756.54	-	$ 43,495.62	$28,048.24	$ 3,930,882.83
15	Feb-13		$3,930,882.83	$ 160,818.73	$160,400.60	-	$ 43,495.62	$27,362.59	$ 3,841,340.44
16	Mar-13		$3,841,340.44	$ 161,525.84	$161,105.88	-	$ 43,495.62	$26,727.39	$ 3,750,457.57
17	Apr-13		$3,750,457.57	$ 149,737.16	$149,347.85	-	$ 43,495.62	$26,126.76	$ 3,670,732.10
18	May-13		$3,670,732.10	$ 154,891.67	$154,488.95	-	$ 43,495.62	$25,545.25	$ 3,585,284.02
19	Jun-13		$3,585,284.02	$ 169,311.22	$168,871.01	-	$ 43,495.62	$24,890.67	$ 3,484,799.30
20	Jul-13		$3,484,799.30	$ 187,931.35	$187,442.73	-	$ 43,495.62	$24,115.03	$ 3,364,967.22
21	Aug-13		$3,364,967.22	$ 188,580.23	$188,089.92	-	$ 43,495.62	$23,266.01	$ 3,243,638.93
22	Sep-13		$3,243,638.93	$ 166,864.30	$166,430.45	-	$ 43,495.62	$22,485.22	$ 3,143,189.32
23	Oct-13		$3,143,189.32	$ 159,317.65	$158,903.42	-	$ 43,495.62	$21,802.04	$ 3,049,583.56
24	Nov-13		$3,049,583.56	$ 154,958.29	$154,555.40	-	$ 43,495.62	$21,155.98	$ 2,959,679.76
25	Dec-13		$2,959,679.76	$ 177,586.96	$177,125.24	-	$ 43,495.62	$20,440.98	$ 2,846,491.12
26	Jan-14		$2,846,491.12	$ 182,653.11	$182,178.21	-	$ 57,674.27	$19,673.43	$ 2,741,660.61
27	Feb-14		$2,741,660.61	$ 165,830.98	$165,399.82	-	$ 57,674.27	$18,991.98	$ 2,652,927.04
28	Mar-14		$2,652,927.04	$ 166,578.63	$166,145.53	-	$ 57,674.27	$18,362.35	$ 2,562,818.13
29	Apr-14		$2,562,818.13	$ 154,219.57	$153,818.60	-	$ 57,674.27	$17,769.19	$ 2,484,442.99
30	May-14		$2,484,442.99	$ 159,357.22	$158,942.89	-	$ 57,674.27	$17,197.29	$ 2,400,371.66
31	Jun-14		$2,400,371.66	$ 173,803.76	$173,351.87	-	$ 57,674.27	$16,552.34	$ 2,301,246.40
32	Jul-14		$2,301,246.40	$ 192,408.13	$191,907.87	-	$ 57,674.27	$15,786.36	$ 2,182,799.16
33	Aug-14		$2,182,799.16	$ 192,689.18	$192,188.19	-	$ 57,674.27	$14,948.42	$ 2,063,233.66
34	Sep-14		$2,063,233.66	$ 170,202.98	$169,760.45	-	$ 57,674.27	$14,182.81	$ 1,965,330.29
35	Oct-14		$1,965,330.29	$ 162,360.88	$161,938.74	-	$ 57,674.27	$13,518.66	$ 1,874,584.48
36	Nov-14		$1,874,584.48	$ 157,647.71	$157,237.83	-	$ 57,674.27	$12,894.06	$ 1,787,914.98
37	Dec-14		$1,787,914.98	$ 180,310.55	$179,841.74	-	$ 57,674.27	$12,201.79	$ 1,677,949.30
38	Jan-15		$1,677,949.30	$ 185,416.85	$184,934.76	-	$ 63,402.60	$11,427.02	$ 1,567,844.15
39	Feb-15		$1,567,844.15	$ 168,263.97	$167,826.48	-	$ 63,402.60	$10,709.46	$ 1,474,129.72
40	Mar-15		$1,474,129.72	$ 168,911.90	$168,472.73	-	$ 63,402.60	$10,044.99	$ 1,379,104.57
41	Apr-15		$1,379,104.57	$ 156,256.92	$155,850.65	-	$ 63,402.60	$9,418.13	$ 1,296,074.65
42	May-15		$1,296,074.65	$ 161,358.63	$160,939.10	-	$ 63,402.60	$8,813.47	$ 1,207,351.61
43	Jun-15		$1,207,351.61	$ 175,821.83	$175,364.69	-	$ 63,402.60	$8,135.58	$ 1,103,525.10
44	Jul-15		$1,103,525.10	$ 194,479.77	$193,974.13	-	$ 63,402.60	$7,336.20	$ 980,289.77
45	Aug-15		$980,289.77	$ 194,691.88	$194,185.68	-	$ 63,402.60	$6,464.67	$ 855,971.36
46	Sep-15		$855,971.36	$ 171,927.79	$171,480.78	-	$ 63,402.60	$5,666.45	$ 753,559.63
47	Oct-15		$753,559.63	$ 164,016.66	$163,590.22	-	$ 63,402.60	$4,970.69	$ 658,342.70
48	Nov-15		$658,342.70	$ 159,100.64	$158,686.98	-	$ 63,402.60	$4,315.21	$ 567,373.53
49	Dec-15		$567,373.53	$ 181,777.26	$181,304.64	-	$ 63,402.60	$3,592.51	$ 453,064.00
50	Jan-16		$453,064.00	$ 184,503.30	$184,023.59	-	$ 74,396.95	$2,814.04	$ 346,251.39
51	Feb-16		$346,251.39	$ 167,865.62	$167,429.17	-	$ 74,396.95	$2,117.93	$ 255,337.09
52	Mar-16		$255,337.09	$ 167,417.39	$166,982.11	-	$ 74,396.95	$1,477.11	$ 164,229.03
53	Apr-16		$164,229.03	$ 155,469.92	$155,065.70	-	$ 74,396.95	$875.44	$ 84,435.72
54	May-16		$84,435.72	$ 159,544.75	$159,129.93	-	$ 74,396.95	$297.26	$ -

Notes
Lines 2-8, Actuals booked through July 2012, Page 7
Line 9-10, Estimates from Page 10, Columns H and I
Lines 11-54:
(A) = Forecast MWh, source: LTFR Forecast, March 2012
(B) = (H), Previous Row
(C) = (B)*(C)1
(D)=(C)*(1-(D)1)
(F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions
(G) = (B+(F-D)/2+E)*(G)1
(H) = (B-D+F+G)

THE OHIO EDISON COMPANY
Compute Quarterly Reconcilable Alternative Energy Resource Rider (AER) - Deferring Begins 9/1/2009
For the Year Ended December 31, 2012

Line No.	Description	Source	Prior Yr Balance	Jan 2012 A	Feb 2012 B	Mar 2012 C	Apr 2012 D	May 2012 E	Jun 2012 F	Jul 2012 G	Aug 2012 H	Sep 2012 I	Oct 2012 J	Nov 2012 K	Dec 2012 L	YTD 2012 M
	Revenues															
1	AER Rider Revenue	Sales Report		$ 1,735,230.63	$ 1,572,848.03	$ 1,338,310.45	$ 1,510,202.09	$ 1,540,013.82	$ 1,631,471.26	$ 1,843,560.33						11,171,636.61
2	Prior Period Revenue Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
3	Total Revenues Variance	Sum (L1 + L2)		$ 1,735,230.63	$ 1,572,848.03	$ 1,338,310.45	$ 1,510,202.09	$ 1,540,013.82	$ 1,631,471.26	$ 1,843,560.33	$ -	$ -	$ -	$ -	$ -	$ 11,171,636.61
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
5	CAT Amount	L3 x L4		4,511.60	4,089.40	3,479.61	3,926.53	4,004.04	4,241.83	4,793.26	-	-	-	-	-	29,046.27
6	Revenues Excluding CAT	L3 - L5		$ 1,730,719.03	$ 1,568,758.63	$ 1,334,830.84	$ 1,506,275.56	$ 1,536,009.78	$ 1,627,229.43	$ 1,838,767.07	$ -	$ -	$ -	$ -	$ -	$ 11,142,590.34
	Costs															
	Renewable Energy Resource Costs															
7																
8																
9																
10																
11																
12																
13	Total AER Costs Before Adjustment	Sum (L7 - L12)		584,445.83	582,989.65	614,226.72	609,694.88	629,113.03	630,313.44	581,059.77	-	-	-	-	-	4,231,843.32
14	Prior Period REC Costs	G/L 506821		-	-	-	-	-	-	(2,016.81)	-	-	-	-	-	(2,016.81)
15				-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total AER Costs After Adjustment	Sum (L13 - L15)		$ 584,445.83	$ 582,989.65	$ 614,226.72	$ 609,694.88	$ 629,113.03	$ 630,313.44	$ 579,042.96	$ -	$ -	$ -	$ -	$ -	$ 4,229,826.51
17	Monthly Principal Balance	L16 - L6		$ (1,146,273.20)	$ (985,768.98)	$ (720,604.12)	$ (896,580.68)	$ (906,896.75)	$ (996,915.99)	$(1,259,724.11)	$ -	$ -	$ -	$ -	$ -	$ (6,912,763.83)
	Calculate Interest															
18	Bal. Subject to Interest before Prior Period Adj.	L17/2 + Prev L26		$ 18,813,944.20	$17,880,862.44	$17,154,022.06	$16,466,639.98	$15,681,254.54	$14,840,151.91	$13,816,692.37	$ 13,284,444.77	$ 13,378,312.66	$ 13,472,843.82	$ 13,568,042.93	$ 13,663,914.72	$182,021,126.40
19	Prior Period Interest Adjustment			-	-	-	-	-	-	(2,023.14)	-	-		-	-	(2,023.14)
20	Bal. Subject to Interest after Prior Period Adj.	L18 + L19		$ 18,813,944.20	$17,880,862.44	$17,154,022.06	$16,466,639.98	$15,681,254.54	$14,840,151.91	$13,814,669.23	$ 13,284,444.77	$ 13,378,312.66	$ 13,472,843.82	$ 13,568,042.93	$ 13,663,914.72	$182,019,103.26
21	Monthly Interest Rate	Stip ESP		0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	
22	Monthly Interest	L20 x L21		$ 132,939.33	$ 126,346.17	$ 121,210.32	$ 116,353.28	$ 110,803.74	$ 104,860.51	$ 97,614.45	$ 93,867.89	$ 94,531.16	$ 95,199.11	$ 95,871.79	$ 96,549.22	$ 1,286,146.97
23	Monthly Principal & Interest	L17 + L22		$ (1,013,333.87)	$ (859,422.81)	$ (599,393.80)	$ (780,227.40)	$ (796,093.01)	$ (892,055.48)	$(1,162,109.66)	$ 93,867.89	$ 94,531.16	$ 95,199.11	$ 95,871.79	$ 96,549.22	$ (5,626,616.86)
24	Cumulative Principal Balance	L17 + Prev L24	18,477,306.77	$ 17,331,033.57	$16,345,264.59	$15,624,660.47	$14,728,079.79	$13,821,183.04	$12,824,267.05	$11,564,542.94	$ 11,564,542.94	$ 11,564,542.94	$ 11,564,542.94	$ 11,564,542.94	$ 11,564,542.94	
25	Cumulative Interest Balance	L22 + Prev L25	909,774.03	1,042,713.36	1,169,059.53	1,290,269.85	1,406,623.13	1,517,426.87	1,622,287.38	1,719,901.83	1,813,769.72	1,908,300.88	2,003,499.99	2,099,371.78	2,195,921.00	
26	Total Cumulative Principal & Interest	L24 + L25	19,387,080.80	$ 18,373,746.93	$17,514,324.12	$16,914,930.32	$16,134,702.92	$15,338,609.91	$14,446,554.43	$13,284,444.77	$ 13,378,312.66	$ 13,472,843.82	$ 13,568,042.93	$ 13,663,914.72	$ 13,760,463.94	

Line No.	AER Journal Entry Debit/(Credit)	Account # & Cost Center	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
27	Deferred AER Principal	407710/406135	$ 1,146,273.20	$ 985,768.98	$ 720,604.12	$ 896,580.68	$ 906,896.75	$ 996,915.99	$ 1,259,724.11	$ -	$ -	$ -	$ -	$ -	$ 6,912,763.83
28	Deferred AER Interest	407715/406135	$ (132,939.33)	$ (126,346.17)	$ (121,210.32)	$ (116,353.28)	$ (110,803.74)	$ (104,860.51)	$ (97,614.45)	$ (93,867.89)	$ (94,531.16)	$ (95,199.11)	$ (95,871.79)	$ (96,549.22)	$ (1,286,146.97)
29	Regulatory AER	182387	$ (1,013,333.87)	$ (859,422.81)	$ (599,393.80)	$ (780,227.40)	$ (796,093.01)	$ (892,055.48)	$(1,162,109.66)	$ 93,867.89	$ 94,531.16	$ 95,199.11	$ 95,871.79	$ 96,549.22	$ (5,626,616.86)
	To record monthly recovery of Alternative Energy Resource Rider														

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
Compute Quarterly Reconcilable Alternative Energy Resource Rider (AER) - Deferring Begins 9/1/2009
For the Year Ended December 31, 2012

Line No.	Description	Source	Prior Yr Balance	Jan 2012 A	Feb 2012 B	Mar 2012 C	Apr 2012 D	May 2012 E	Jun 2012 F	Jul 2012 G	Aug 2012 H	Sep 2012 I	Oct 2012 J	Nov 2012 K	Dec 2012 L	YTD 2012 M
	Revenues															
1	AER Rider Revenue	Sales Report		$ 1,332,307.60	$ 1,146,389.19	$ 1,167,990.35	$ 977,629.60	$ 1,227,441.13	$ 1,219,451.33	$ 1,350,762.34						$ 8,421,971.54
2	Prior Period Revenue Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
3	Total Revenues Variance	Sum (L1 + L2)		$ 1,332,307.60	$ 1,146,389.19	$ 1,167,990.35	$ 977,629.60	$ 1,227,441.13	$ 1,219,451.33	$ 1,350,762.34	$ -	$ -	$ -	$ -	$ -	$ 8,421,971.54
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
5	CAT Amount	L3 x L4		3,464.00	2,980.61	3,036.77	2,541.84	3,191.35	3,170.57	3,511.98	-	-	-	-	-	21,897.12
6	Revenues Excluding CAT	L3 - L5		$ 1,328,843.60	$ 1,143,408.58	$ 1,164,953.58	$ 975,087.76	$ 1,224,249.78	$ 1,216,280.76	$ 1,347,250.36	$ -	$ -	$ -	$ -	$ -	$ 8,400,074.42
	Costs															
	Renewable Energy Resource Costs															
7																
8																
9																
10																
11																
12																
13	Total AER Costs Before Adjustments	Sum (L7 - L12)		406,436.05	405,312.99	428,163.06	425,228.71	449,709.57	438,439.44	403,669.00	-	-	-	-	-	2,956,958.82
14	Prior Period REC Costs	G/L 506821		-	-	-	-	-	-	(14,008.98)	-	-		-	-	(14,008.98)
15				-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total AER Costs After Adjustments	Sum (L13 - L15)		$ 406,436.05	$ 405,312.99	$ 428,163.06	$ 425,228.71	$ 449,709.57	$ 438,439.44	$ 389,660.02	$ -	$ -	$ -	$ -	$ -	$ 2,942,949.84
17	Monthly Principal Balance	L16 - L6		$ (922,407.55)	$ (738,095.59)	$ (736,790.52)	$ (549,859.05)	$ (774,540.21)	$ (777,841.32)	$ (957,590.34)	$ -	$ -	$ -	$ -	$ -	$ (5,457,124.58)
	Calculate Interest															
18	Bal. Subject to Interest before Prior Period Adj.	L17/2 + Prev L26		$ 15,118,232.20	$ 14,394,806.06	$ 13,759,076.71	$ 13,212,973.56	$ 12,644,136.80	$ 11,957,289.51	$ 11,174,063.89	$ 10,774,035.28	$ 10,850,164.61	$ 10,926,831.87	$ 11,004,040.86	$ 11,081,795.41	$ 146,897,446.76
19	Prior Period Interest Adjustment			-	-	-	-	-	-	(26,800.24)	-	-	-	-	-	(26,800.24)
20	Bal. Subject to Interest after Prior Period Adj.	L18 + L19		$ 15,118,232.20	$ 14,394,806.06	$ 13,759,076.71	$ 13,212,973.56	$ 12,644,136.80	$ 11,957,289.51	$ 11,147,263.65	$ 10,774,035.28	$ 10,850,164.61	$ 10,926,831.87	$ 11,004,040.86	$ 11,081,795.41	$ 146,870,646.52
21	Monthly Interest Rate	Stip ESP		0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	
22	Monthly Interest	L20 x L21		$ 106,825.43	$ 101,713.70	$ 97,221.64	$ 93,362.87	$ 89,343.47	$ 84,490.21	$ 78,766.56	$ 76,129.33	$ 76,667.26	$ 77,208.99	$ 77,754.55	$ 78,303.97	$ 1,037,787.98
23	Monthly Principal & Interest	L17 + L22		$ (815,582.12)	$ (636,381.89)	$ (639,568.88)	$ (456,496.18)	$ (685,196.74)	$ (693,351.11)	$ (878,823.78)	$ 76,129.33	$ 76,667.26	$ 77,208.99	$ 77,754.55	$ 78,303.97	$ (4,419,336.60)
24	Cumulative Principal Balance	L17 + Prev L24	14,605,841.38	$ 13,683,433.83	$ 12,945,338.24	$ 12,208,547.72	$ 11,658,688.67	$ 10,884,148.46	$ 10,106,307.14	$ 9,148,716.80	$ 9,148,716.80	$ 9,148,716.80	$ 9,148,716.80	$ 9,148,716.80	$ 9,148,716.80	
25	Cumulative Interest Balance	L22 + Prev L25	973,594.60	1,080,420.03	1,182,133.73	1,279,355.37	1,372,718.24	1,462,061.71	1,546,551.92	1,625,318.48	1,701,447.81	1,778,115.07	1,855,324.06	1,933,078.61	2,011,382.58	
26	Total Cumulative Principal & Interest	L24 + L25	15,579,435.98	$ 14,763,853.86	$ 14,127,471.97	$ 13,487,903.09	$ 13,031,406.91	$ 12,346,210.17	$ 11,652,859.06	$ 10,774,035.28	$ 10,850,164.61	$ 10,926,831.87	$ 11,004,040.86	$ 11,081,795.41	$ 11,160,099.38	

Line No.	AER Journal Entry Debit/(Credit)	Account # & Cost Center	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
27	Deferred AER Principal	407710/426135	$ 922,407.55	$ 738,095.59	$ 736,790.52	$ 549,859.05	$ 774,540.21	$ 777,841.32	$ 957,590.34	$ -	$ -	$ -	$ -	$ -	$ 5,457,124.58
28	Deferred AER Interest	407715/426135	$ (106,825.43)	$ (101,713.70)	$ (97,221.64)	$ (93,362.87)	$ (89,343.47)	$ (84,490.21)	$ (78,766.56)	$ (76,129.33)	$ (76,667.26)	$ (77,208.99)	$ (77,754.55)	$ (78,303.97)	$ (1,037,787.98)
29	Regulatory AER	182387	$ (815,582.12)	$ (636,381.89)	$ (639,568.88)	$ (456,496.18)	$ (685,196.74)	$ (693,351.11)	$ (878,823.78)	$ 76,129.33	$ 76,667.26	$ 77,208.99	$ 77,754.55	$ 78,303.97	$ (4,419,336.60)
	To record monthly recovery of Alternative Energy Resource Rider														

THE TOLEDO EDISON COMPANY
Compute Quarterly Reconcilable Alternative Energy Resource Rider (AER) - Deferring Begins 9/1/2009
For the Year Ended December 31, 2012

Line No.	Description	Source	Prior Yr Balance	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
				A	B	C	D	E	F	G	H	I	J	K	L	M
	Revenues															
1	AER Rider Revenue	Sales Report		$ 948,935.57	$ 800,232.36	$ 777,659.46	$ 377,432.80	$ 432,356.92	$ 420,374.08	$ 485,583.71						$ 4,242,574.90
2	Prior Period Revenue Adjustment															
3	Total Revenues Variance	Sum (L1 + L2)		$ 948,935.57	$ 800,232.36	$ 777,659.46	$ 377,432.80	$ 432,356.92	$ 420,374.08	$ 485,583.71	$ -	$ -	$ -	$ -	$ -	$ 4,242,574.90
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
5	CAT Amount	L3 x L4		2,467.23	2,080.60	2,021.91	981.33	1,124.13	1,092.97	1,262.52	-	-	-	-	-	11,030.69
6	Revenues Excluding CAT	L3 - L5		$ 946,468.34	$ 798,151.76	$ 775,637.55	$ 376,451.47	$ 431,232.79	$ 419,281.11	$ 484,321.19	$ -	$ -	$ -	$ -	$ -	$ 4,231,544.21
	Costs															
	Renewable Energy Resource Costs															
7																
8																
9																
10																
11																
12																
13	Total AER Costs Before Adjustments	Sum (L7 - L12)		232,366.77	231,773.51	243,054.29	242,028.60	249,927.29	249,917.89	230,881.10	-	-	-	-	-	1,679,949.45
14	Prior Period REC Costs	G/L 506821		-	-	-	-	-	-	(801.66)	-	-		-	-	(801.66)
15				-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total AER Costs After Adjustments	Sum (L13 - L15)		$ 232,366.77	$ 231,773.51	$ 243,054.29	$ 242,028.60	$ 249,927.29	$ 249,917.89	$ 230,079.44	$ -	$ -	$ -	$ -	$ -	$ 1,679,147.79
17	Monthly Principal Balance	L16 - L6		$ (714,101.57)	$ (566,378.25)	$ (532,583.26)	$ (134,422.87)	$ (181,305.50)	$ (169,363.22)	$ (254,241.75)	$ -	$ -	$ -	$ -	$ -	$ (2,552,396.42)
	Calculate Interest															
18	Bal. Subject to Interest before Prior Period Adj.	L17/2 + Prev L26		$ 6,185,280.94	$ 5,588,746.23	$ 5,078,755.55	$ 4,781,138.98	$ 4,657,058.32	$ 4,514,630.73	$ 4,334,728.63	$ 4,238,231.25	$ 4,268,178.59	$ 4,298,337.54	$ 4,328,709.59	$ 4,359,296.25	$ 56,633,092.58
19	Prior Period Interest Adjustment			-		-	-	-	-	(805.03)	-	-		-	-	(805.03)
20	Bal. Subject to Interest after Prior Period Adj.	L18 + L19		$ 6,185,280.94	$ 5,588,746.23	$ 5,078,755.55	$ 4,781,138.98	$ 4,657,058.32	$ 4,514,630.73	$ 4,333,923.60	$ 4,238,231.25	$ 4,268,178.59	$ 4,298,337.54	$ 4,328,709.59	$ 4,359,296.25	$ 56,632,287.55
21	Monthly Interest Rate	Stip ESP		0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	
22	Monthly Interest	L20 x L21		$ 43,705.20	$ 39,490.08	$ 35,886.49	$ 33,783.53	$ 32,906.77	$ 31,900.38	$ 30,623.50	$ 29,947.34	$ 30,158.95	$ 30,372.05	$ 30,586.66	$ 30,802.79	$ 400,163.74
23	Monthly Principal & Interest	L17 + L22		$ (670,396.37)	$ (526,888.17)	$ (496,696.77)	$ (100,639.34)	$ (148,398.73)	$ (137,462.84)	$ (223,618.25)	$ 29,947.34	$ 30,158.95	$ 30,372.05	$ 30,586.66	$ 30,802.79	$ (2,152,232.68)
24	Cumulative Principal Balance	L17 + Prev L24	6,025,568.57	$ 5,311,467.00	$ 4,745,088.75	$ 4,212,505.49	$ 4,078,082.62	$ 3,896,777.12	$ 3,727,413.90	$ 3,473,172.15	$ 3,473,172.15	$ 3,473,172.15	$ 3,473,172.15	$ 3,473,172.15	$ 3,473,172.15	
25	Cumulative Interest Balance	L22 + Prev L25	516,763.15	560,468.35	599,958.43	635,844.92	669,628.45	702,535.22	734,435.60	765,059.10	795,006.44	825,165.39	855,537.44	886,124.10	916,926.89	
26	Total Cumulative Principal & Interest	L24 + L25	6,542,331.72	$ 5,871,935.35	$ 5,345,047.18	$ 4,848,350.41	$ 4,747,711.07	$ 4,599,312.34	$ 4,461,849.50	$ 4,238,231.25	$ 4,268,178.59	$ 4,298,337.54	$ 4,328,709.59	$ 4,359,296.25	$ 4,390,099.04	

Line No.	AER Journal Entry Debit/(Credit)	Account # & Cost Center	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
27	Deferred AER Principal	407710/416135	$ 714,101.57	$ 566,378.25	$ 532,583.26	$ 134,422.87	$ 181,305.50	$ 169,363.22	$ 254,241.75	$ -	$ -	$ -	$ -	$ -	$ 2,552,396.42
28	Deferred AER Interest	407715/416135	$ (43,705.20)	$ (39,490.08)	$ (35,886.49)	$ (33,783.53)	$ (32,906.77)	$ (31,900.38)	$ (30,623.50)	$ (29,947.34)	$ (30,158.95)	$ (30,372.05)	$ (30,586.66)	$ (30,802.79)	$ (400,163.74)
29	Regulatory AER	182387	$ (670,396.37)	$ (526,888.17)	$ (496,696.77)	$ (100,639.34)	$ (148,398.73)	$ (137,462.84)	$ (223,618.25)	$ 29,947.34	$ 30,158.95	$ 30,372.05	$ 30,586.66	$ 30,802.79	$ (2,152,232.68)
	To record monthly recovery of Alternative Energy Resource Rider														

THE OHIO EDISON COMPANY
Compute Quarterly Reconcilable Alternative Energy Resource Rider (AER) - Deferring Begins 9/1/2009
For the Year Ended December 31, 2012
July 2012 - Adjusted

Line No.	Description	Source	Prior Yr Balance	Jan 2012 A	Feb 2012 B	Mar 2012 C	Apr 2012 D	May 2012 E	Jun 2012 F	Jul 2012 G	Aug 2012 H	Sep 2012 I	Oct 2012 J	Nov 2012 K	Dec 2012 L	YTD 2012 M
	Revenues															
1	AER Rider Revenue	Sales Report		1,735,230.63	1,572,848.03	1,338,310.45	1,510,202.09	1,540,013.82	1,631,471.26	1,843,560.33	1,956,809.83	1,665,933.49				14,794,379.93
2	Prior Period Revenue Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
3	Total Revenues Variance	Sum L1 thru L2		1,735,230.63	1,572,848.03	1,338,310.45	1,510,202.09	1,540,013.82	1,631,471.26	1,843,560.33	1,956,809.83	1,665,933.49	-	-	-	14,794,379.93
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
5	CAT Amount	L3 x L4		4,511.60	4,089.40	3,479.61	3,926.53	4,004.04	4,241.83	4,793.26	5,087.71	4,331.43	-	-	-	38,465.41
6	Revenues Excluding CAT	L3 - L5		1,730,719.03	1,568,758.63	1,334,830.84	1,506,275.56	1,536,009.78	1,627,229.43	1,838,767.07	1,951,722.12	1,661,602.06	-	-	-	14,755,914.52
	Costs															
	Renewable Energy Resource Costs															
7																
8																
9																
10																
11																
12	Total AER Costs Before Adjustments	Sum L7 thru L11		584,445.83	582,989.65	614,226.72	609,694.88	629,113.03	630,313.44	581,059.77	579,873.00	579,873.00	-	-	-	5,391,589.32
13	Prior Period REC Costs	G/L 506821		-	-	-	-	-	-	(2,016.81)	-	-	-	-	-	(2,016.81)
14				-	-	-	-	-	-	-	-	-	-	-	-	-
15	Total AER Costs After Adjustments	Sum L12 thru L14		584,445.83	582,989.65	614,226.72	609,694.88	629,113.03	630,313.44	579,042.96	579,873.00	579,873.00	-	-	-	5,389,572.51
16	Monthly Principal Balance	L15 - L6		(1,146,273.20)	(985,768.98)	(720,604.12)	(896,580.68)	(906,896.75)	(996,915.99)	(1,259,724.11)	(1,371,849.12)	(1,081,729.06)	-	-	-	(9,366,342.01)
	Calculate Interest															
17	Bal. Subject to Interest before Prior Period Adj.	L16/2 + Prev L25	19,387,080.80	18,813,944.20	17,880,862.44	17,154,022.06	16,466,639.98	15,681,254.54	14,840,151.91	13,816,692.37	12,598,520.21	11,460,752.26	11,000,869.41	11,078,601.55	11,156,882.95	171,949,193.88
18	Prior Period Interest Adjustment			-	-	-	-	-	-	(2,023.14)	-	-		-	-	(2,023.14)
19	Bal. Subject to Interest after Prior Period Adj.	L17 + L18		18,813,944.20	17,880,862.44	17,154,022.06	16,466,639.98	15,681,254.54	14,840,151.91	13,814,669.23	12,598,520.21	11,460,752.26	11,000,869.41	11,078,601.55	11,156,882.95	171,947,170.74
20	Monthly Interest Rate	Stip ESP		0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	
21	Monthly Interest	L19 x L20		132,939.33	126,346.17	121,210.32	116,353.28	110,803.74	104,860.51	97,614.45	89,021.14	80,981.68	77,732.14	78,281.40	78,834.53	1,214,978.69
22	Monthly Principal & Interest	L16 + L21		(1,013,333.87)	(859,422.81)	(599,393.80)	(780,227.40)	(796,093.01)	(892,055.48)	(1,162,109.66)	(1,282,827.98)	(1,000,747.38)	77,732.14	78,281.40	78,834.53	(8,151,363.32)
23	Cumulative Principal Balance	L16 + Prev L23	18,477,306.77	17,331,033.57	16,345,264.59	15,624,660.47	14,728,079.79	13,821,183.04	12,824,267.05	11,564,542.94	10,192,693.82	9,110,964.76	9,110,964.76	9,110,964.76	9,110,964.76	
24	Cumulative Interest Balance	L21 + Prev L24	909,774.03	1,042,713.36	1,169,059.53	1,290,269.85	1,406,623.13	1,517,426.87	1,622,287.38	1,719,901.83	1,808,922.97	1,889,904.65	1,967,636.79	2,045,918.19	2,124,752.72	
25	Total Cumulative Principal & Interest	L23 + L24	19,387,080.80	18,373,746.93	17,514,324.12	16,914,930.32	16,134,702.92	15,338,609.91	14,446,554.43	13,284,444.77	12,001,616.79	11,000,869.41	11,078,601.55	11,156,882.95	11,235,717.48	

Line No.	AER Journal Entry Debit/(Credit)	Account # & Cost Center	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
26	Deferred AER Principal	407710/406135	1,146,273.20	985,768.98	720,604.12	896,580.68	906,896.75	996,915.99	1,259,724.11	1,371,849.12	1,081,729.06	-	-	-	9,366,342.01
27	Deferred AER Interest	407715/406135	(132,939.33)	(126,346.17)	(121,210.32)	(116,353.28)	(110,803.74)	(104,860.51)	(97,614.45)	(89,021.14)	(80,981.68)	(77,732.14)	(78,281.40)	(78,834.53)	(1,214,978.69)
28	Regulatory AER	182387	(1,013,333.87)	(859,422.81)	(599,393.80)	(780,227.40)	(796,093.01)	(892,055.48)	(1,162,109.66)	(1,282,827.98)	(1,000,747.38)	77,732.14	78,281.40	78,834.53	(8,151,363.32)
	To record monthly recovery of Alternative Energy Resource Rider														

NOTES

Column H, Line 1 and Column I, Line 1 have been estimated using Forecasted Nonshop kWh and the current AER rate as seen on Page 11, Line 18
Column H, Line 9-10 and Column I, Line 9-10 have been estimated using the forecasted REC Expense currently being booked monthly
Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
Compute Quarterly Reconcilable Alternative Energy Resource Rider (AER) - Deferring Begins 9/1/2009
For the Year Ended December 31, 2012
July 2012 - Adjusted

Line No.	Description	Source	Prior Yr Balance	Jan 2012 A	Feb 2012 B	Mar 2012 C	Apr 2012 D	May 2012 E	Jun 2012 F	Jul 2012 G	Aug 2012 H	Sep 2012 I	Oct 2012 J	Nov 2012 K	Dec 2012 L	YTD 2012 M
	Revenues															
1	AER Rider Revenue	Sales Report		$ 1,332,307.60	$ 1,146,389.19	$ 1,167,990.35	$ 977,629.60	$ 1,227,441.13	$ 1,219,451.33	$ 1,350,762.34	$ 1,364,103.07	$ 1,162,338.02				$ 10,948,412.63
2	Prior Period Revenue Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
3	Total Revenues Variance	Sum L1 thru L2		$ 1,332,307.60	$ 1,146,389.19	$ 1,167,990.35	$ 977,629.60	$ 1,227,441.13	$ 1,219,451.33	$ 1,350,762.34	$ 1,364,103.07	$ 1,162,338.02	$ -	$ -	$ -	$ 10,948,412.63
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
5	CAT Amount	L3 x L4		3,464.00	2,980.61	3,036.77	2,541.84	3,191.35	3,170.57	3,511.98	3,546.67	3,022.08	-	-	-	28,465.87
6	Revenues Excluding CAT	L3 - L5		$ 1,328,843.60	$ 1,143,408.58	$ 1,164,953.58	$ 975,087.76	$ 1,224,249.78	$ 1,216,280.76	$ 1,347,250.36	$ 1,360,556.40	$ 1,159,315.94	$ -	$ -	$ -	$ 10,919,946.76
	Costs															
	Renewable Energy Resource Costs															
7																
8																
9																
10																
11																
12	Total AER Costs Before Adjustments	Sum L7 thru L11		406,436.05	405,312.99	428,163.06	425,228.71	449,709.57	438,439.44	403,669.00	402,757.00	402,757.00	-	-	-	3,762,472.82
13	Prior Period REC Costs	G/L 506821		-	-	-	-	-	-	(14,008.98)	-	-		-	-	(14,008.98)
14				-	-	-	-	-	-	-	-	-	-	-	-	-
15	Total AER Costs After Adjustments	Sum L12 thru L14		$ 406,436.05	$ 405,312.99	$ 428,163.06	$ 425,228.71	$ 449,709.57	$ 438,439.44	$ 389,660.02	$ 402,757.00	$ 402,757.00	$ -	$ -	$ -	$ 3,748,463.84
16	Monthly Principal Balance	L15 - L6		$ (922,407.55)	$ (738,095.59)	$ (736,790.52)	$ (549,859.05)	$ (774,540.21)	$ (777,841.32)	$ (957,590.34)	$ (957,799.40)	$ (756,558.94)	$ -	$ -	$ -	$ (7,171,482.92)
	Calculate Interest															
17	Bal. Subject to Interest before Prior Period Adj.	L16/2 + Prev L25	15,579,435.98	$ 15,118,232.20	$ 14,394,806.06	$ 13,759,076.71	$ 13,212,973.56	$ 12,644,136.80	$ 11,957,289.51	$ 11,174,063.89	$ 10,295,135.58	$ 9,510,701.84	$ 9,199,624.99	$ 9,264,629.54	$ 9,330,093.41	$ 139,860,764.11
18	Prior Period Interest Adjustment			-	-	-	-	-	-	(26,800.24)	-	-	-	-	-	(26,800.24)
19	Bal. Subject to Interest after Prior Period Adj.	L17 + L18		$ 15,118,232.20	$ 14,394,806.06	$ 13,759,076.71	$ 13,212,973.56	$ 12,644,136.80	$ 11,957,289.51	$ 11,147,263.65	$ 10,295,135.58	$ 9,510,701.84	$ 9,199,624.99	$ 9,264,629.54	$ 9,330,093.41	$ 139,833,963.87
20	Monthly Interest Rate	Stip ESP		0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	
21	Monthly Interest	L19 x L20		$ 106,825.43	$ 101,713.70	$ 97,221.64	$ 93,362.87	$ 89,343.47	$ 84,490.21	$ 78,766.56	$ 72,745.43	$ 67,202.62	$ 65,004.55	$ 65,463.87	$ 65,926.44	$ 988,066.79
22	Monthly Principal & Interest	L16 + L21		$ (815,582.12)	$ (636,381.89)	$ (639,568.88)	$ (456,496.18)	$ (685,196.74)	$ (693,351.11)	$ (878,823.78)	$ (885,053.97)	$ (689,356.32)	$ 65,004.55	$ 65,463.87	$ 65,926.44	$ (6,183,416.13)
23	Cumulative Principal Balance	L16 + Prev L23	14,605,841.38	$ 13,683,433.83	$ 12,945,338.24	$ 12,208,547.72	$ 11,658,688.67	$ 10,884,148.46	$ 10,106,307.14	$ 9,148,716.80	$ 8,190,917.40	$ 7,434,358.46	$ 7,434,358.46	$ 7,434,358.46	$ 7,434,358.46	
24	Cumulative Interest Balance	L21 + Prev L24	973,594.60	1,080,420.03	1,182,133.73	1,279,355.37	1,372,718.24	1,462,061.71	1,546,551.92	1,625,318.48	1,698,063.91	1,765,266.53	1,830,271.08	1,895,734.95	1,961,661.39	
25	Total Cumulative Principal & Interest	L23 + L24	15,579,435.98	$ 14,763,853.86	$ 14,127,471.97	$ 13,487,903.09	$ 13,031,406.91	$ 12,346,210.17	$ 11,652,859.06	$ 10,774,035.28	$ 9,888,981.31	$ 9,199,624.99	$ 9,264,629.54	$ 9,330,093.41	$ 9,396,019.85	

Line No.	AER Journal Entry Debit/(Credit)	Account # & Cost Center	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
26	Deferred AER Principal	407710/426135	$ 922,407.55	$ 738,095.59	$ 736,790.52	$ 549,859.05	$ 774,540.21	$ 777,841.32	$ 957,590.34	$ 957,799.40	$ 756,558.94	$ -	$ -	$ -	$ 7,171,482.92
27	Deferred AER Interest	407715/426135	$ (106,825.43)	$ (101,713.70)	$ (97,221.64)	$ (93,362.87)	$ (89,343.47)	$ (84,490.21)	$ (78,766.56)	$ (72,745.43)	$ (67,202.62)	$ (65,004.55)	$ (65,463.87)	$ (65,926.44)	$ (988,066.79)
28	Regulatory AER	182387	$ (815,582.12)	$ (636,381.89)	$ (639,568.88)	$ (456,496.18)	$ (685,196.74)	$ (693,351.11)	$ (878,823.78)	$ (885,053.97)	$ (689,356.32)	$ 65,004.55	$ 65,463.87	$ 65,926.44	$ (6,183,416.13)
	To record monthly recovery of Alternative Energy Resource Rider														

NOTES
Column H, Line 1 and Column I, Line 1 have been estimated using Forecasted Nonshop kWh and the current AER rate as seen on Page 11, Line 9
Column H, Line 9-10 and Column I, Line 9-10 have been estimated using the forecasted REC Expense currently being booked monthly
Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions

THE TOLEDO EDISON COMPANY
Compute Quarterly Reconcilable Alternative Energy Resource Rider (AER) - Deferring Begins 9/1/2009
For the Year Ended December 31, 2012
July 2012 - Adjusted

Line No.	Description	Source	Prior Yr Balance	Jan 2012 A	Feb 2012 B	Mar 2012 C	Apr 2012 D	May 2012 E	Jun 2012 F	Jul 2012 G	Aug 2012 H	Sep 2012 I	Oct 2012 J	Nov 2012 K	Dec 2012 L	YTD 2012 M
	Revenues															
1	AER Rider Revenue	Sales Report		$ 948,935.57	$ 800,232.36	$ 777,659.46	$ 377,432.80	$ 432,356.92	$ 420,374.08	$ 485,583.71	$ 540,421.06	$ 477,668.98				$ 5,260,664.93
2	Prior Period Revenue Adjustment															
3	Total Revenues Variance	Sum L1 thru L2		$ 948,935.57	$ 800,232.36	$ 777,659.46	$ 377,432.80	$ 432,356.92	$ 420,374.08	$ 485,583.71	$ 540,421.06	$ 477,668.98	$ -	$ -	$ -	$ 5,260,664.93
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
5	CAT Amount	L3 x L4		2,467.23	2,080.60	2,021.91	981.33	1,124.13	1,092.97	1,262.52	1,405.09	1,241.94	-	-	-	13,677.72
6	Revenues Excluding CAT	L3 - L5		$ 946,468.34	$ 798,151.76	$ 775,637.55	$ 376,451.47	$ 431,232.79	$ 419,281.11	$ 484,321.19	$ 539,015.97	$ 476,427.04	$ -	$ -	$ -	$ 5,246,987.21
	Costs															
	Renewable Energy Resource Costs															
7																
8																
9																
10																
11																
12	Total AER Costs Before Adjustment	Sum L7 thru L10		232,366.77	231,773.51	243,054.29	242,028.60	249,927.29	249,917.89	230,881.10	230,494.00	230,494.00	-	-	-	2,140,937.45
13	Prior Period REC Costs	G/L 506821		-	-	-	-	-	-	(801.66)	-	-		-	-	(801.66)
14				-	-	-	-	-	-	-	-	-	-	-	-	-
15	Total AER Costs After Adjustment	Sum L12 thru L14		$ 232,366.77	$ 231,773.51	$ 243,054.29	$ 242,028.60	$ 249,927.29	$ 249,917.89	$ 230,079.44	$ 230,494.00	$ 230,494.00	$ -	$ -	$ -	$ 2,140,135.79
16	Monthly Principal Balance	L15 - L6		$ (714,101.57)	$ (566,378.25)	$ (532,583.26)	$ (134,422.87)	$ (181,305.50)	$ (169,363.22)	$ (254,241.75)	$ (308,521.97)	$ (245,933.04)	$ -	$ -	$ -	$ (3,106,851.42)
	Calculate Interest															
17	Bal. Subject to Interest before Prior Period Adj.	L16/2 + Prev L25	6,542,331.72	$ 6,185,280.94	$ 5,588,746.23	$ 5,078,755.55	$ 4,781,138.98	$ 4,657,058.32	$ 4,514,630.73	$ 4,334,728.63	$ 4,083,970.27	$ 3,835,600.09	$ 3,739,735.93	$ 3,766,160.90	$ 3,792,772.59	$ 54,358,579.13
18	Prior Period Interest Adjustment			-		-	-	-	-	(805.03)	-	-		-	-	(805.03)
19	Bal. Subject to Interest after Prior Period Adj.	L17 + L18		$ 6,185,280.94	$ 5,588,746.23	$ 5,078,755.55	$ 4,781,138.98	$ 4,657,058.32	$ 4,514,630.73	$ 4,333,923.60	$ 4,083,970.27	$ 3,835,600.09	$ 3,739,735.93	$ 3,766,160.90	$ 3,792,772.59	$ 54,357,774.10
20	Monthly Interest Rate	Stip ESP		0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	0.7066%	
21	Monthly Interest	L19 x L20		$ 43,705.20	$ 39,490.08	$ 35,886.49	$ 33,783.53	$ 32,906.77	$ 31,900.38	$ 30,623.50	$ 28,857.33	$ 27,102.35	$ 26,424.97	$ 26,611.69	$ 26,799.73	$ 384,092.02
22	Monthly Principal & Interest	L16 + L21		$ (670,396.37)	$ (526,888.17)	$ (496,696.77)	$ (100,639.34)	$ (148,398.73)	$ (137,462.84)	$ (223,618.25)	$ (279,664.64)	$ (218,830.69)	$ 26,424.97	$ 26,611.69	$ 26,799.73	$ (2,722,759.40)
23	Cumulative Principal Balance	L16 + Prev L23	6,025,568.57	$ 5,311,467.00	$ 4,745,088.75	$ 4,212,505.49	$ 4,078,082.62	$ 3,896,777.12	$ 3,727,413.90	$ 3,473,172.15	$ 3,164,650.18	$ 2,918,717.15	$ 2,918,717.15	$ 2,918,717.15	$ 2,918,717.15	
24	Cumulative Interest Balance	L21 + Prev L24	516,763.15	560,468.35	599,958.43	635,844.92	669,628.45	702,535.22	734,435.60	765,059.10	793,916.43	821,018.78	847,443.75	874,055.44	900,855.17	
25	Total Cumulative Principal & Interest	L23 + L24	6,542,331.72	$ 5,871,935.35	$ 5,345,047.18	$ 4,848,350.41	$ 4,747,711.07	$ 4,599,312.34	$ 4,461,849.50	$ 4,238,231.25	$ 3,958,566.61	$ 3,739,735.93	$ 3,766,160.90	$ 3,792,772.59	$ 3,819,572.32	

Line No.	AER Journal Entry Debit/(Credit)	Account # & Cost Center	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	YTD 2012
26	Deferred AER Principal	407710/416135	$ 714,101.57	$ 566,378.25	$ 532,583.26	$ 134,422.87	$ 181,305.50	$ 169,363.22	$ 254,241.75	$ 308,521.97	$ 245,933.04	$ -	$ -	$ -	$ 3,106,851.42
27	Deferred AER Interest	407715/416135	$ (43,705.20)	$ (39,490.08)	$ (35,886.49)	$ (33,783.53)	$ (32,906.77)	$ (31,900.38)	$ (30,623.50)	$ (28,857.33)	$ (27,102.35)	$ (26,424.97)	$ (26,611.69)	$ (26,799.73)	$ (384,092.02)
28	Regulatory AER	182387	$ (670,396.37)	$ (526,888.17)	$ (496,696.77)	$ (100,639.34)	$ (148,398.73)	$ (137,462.84)	$ (223,618.25)	$ (279,664.64)	$ (218,830.69)	$ 26,424.97	$ 26,611.69	$ 26,799.73	$ (2,722,759.40)
	To record monthly recovery of Alternative Energy Resource Rider														

NOTES
Column H, Line 1 and Column I, Line 1 have been estimated using Forecasted Nonshop kWh and the current AER rate as seen on Page 11, Line 2
Column H, Line 9-10 and Column I, Line 9-10 have been estimated using the forecasted REC Expense currently being booked monthl
Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open position

ESTIMATED AER REVENUE

			A	B	C	D	E
					Q3 AER		
			Aug 12	Sept 12	¢/kWh	Aug 12	Sept 12
1	CEI	RS	124,725,684	100,373,740	0.4906	$ 611,904	$ 492,434
2	CEI	GS	62,121,011	59,263,936	0.4906	$ 304,766	$ 290,749
3	CEI	GP	7,138,915	5,897,908	0.4736	$ 33,810	$ 27,932
4	CEI	GSU	54,291,755	42,890,529	0.4602	$ 249,851	$ 197,382
5	CEI	GT	22,239,086	20,203,734	0.4598	$ 102,255	$ 92,897
6	CEI	STL	10,514,132	10,514,135	0.4906	$ 51,582	$ 51,582
7	CEI	POL	470,384	480,722	0.4906	$ 2,308	$ 2,358
8	CEI	TRF	1,554,682	1,427,505	0.4906	$ 7,627	$ 7,003
9	CEI	TOTAL	283,055,649	241,052,208		$ 1,364,103	$ 1,162,338
					Q3 AER		
			Aug 12	Sept 12	¢/kWh	Aug 12	Sept 12
10	OE	RS	315,745,595	255,901,516	0.3364	$ 1,062,168	$ 860,853
11	OE	GS	102,915,075	93,660,357	0.3364	$ 346,206	$ 315,073
12	OE	GP	59,729,923	51,667,546	0.3248	$ 194,003	$ 167,816
13	OE	GSU	22,141,843	18,610,301	0.3156	$ 69,880	$ 58,734
14	OE	GT	85,744,249	78,958,058	0.3153	$ 270,352	$ 248,955
15	OE	STL	2,296,849	2,426,551	0.3364	$ 7,727	$ 8,163
16	OE	POL	496,713	481,812	0.3364	$ 1,671	$ 1,621
17	OE	TRF	1,427,980	1,402,664	0.3364	$ 4,804	$ 4,719
18	OE	TOTAL	590,498,229	503,108,804		$ 1,956,810	$ 1,665,933
					Q3 AER		
			Aug 12	Sept 12	¢/kWh	Aug 12	Sept 12
19	TE	RS	89,437,431	71,465,136	0.2059	$ 184,152	$ 147,147
20	TE	GS	26,634,632	24,415,665	0.2059	$ 54,841	$ 50,272
21	TE	GP	30,298,717	25,977,037	0.1988	$ 60,234	$ 51,642
22	TE	GSU	2,709,556	2,411,702	0.1932	$ 5,235	$ 4,659
23	TE	GT	117,446,620	111,227,483	0.1930	$ 226,672	$ 214,669
24	TE	STL	4,124,289	4,120,519	0.2059	$ 8,492	$ 8,484
25	TE	POL	125,716	123,151	0.2059	$ 259	$ 254
26	TE	TRF	260,918	263,182	0.2059	$ 537	$ 542
27	TE	TOTAL	271,037,878	240,003,875		$ 540,421	$ 477,669

Calculate AER revenues for August-September 2012

Columns (A) and (B): Source, LTFR Forecast March 2012
Column (C): Source, Current AER Rate, filed in March 2012
(D)=(A)*(C)
(E)=(B)*(C)

RIDER AER
Alternative Energy Resource Rider

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RATE:

RS	0.4795¢
GS	0.4795¢
GP	0.4628¢
GSU	0.4498¢
GT	0.4493¢
STL	0.4795¢
TRF	0.4795¢
POL	0.4795¢

PROVISIONS:

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RATE:

RS	0.2832¢
GS	0.2832¢
GP	0.2734¢
GSU	0.2657¢
GT	0.2654¢
STL	0.2832¢
TRF	0.2832¢
POL	0.2832¢

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RATE:

RS	0.3815¢
GS	0.3815¢
GP	0.3683¢
GSU	0.3579¢
GT	0.3576¢
STL	0.3815¢
TRF	0.3815¢
POL	0.3815¢

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RATE:

RS	0.4906¢
GS	0.4906¢
GP	0.4736¢
GSU	0.4602¢
GT	0.4598¢
STL	0.4906¢
TRF	0.4906¢
POL	0.4906¢

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RATE:

RS	0.3364¢
GS	0.3364¢
GP	0.3248¢
GSU	0.3156¢
GT	0.3153¢
STL	0.3364¢
TRF	0.3364¢
POL	0.3364¢

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RATE:

RS	0.2059¢
GS	0.2059¢
GP	0.1988¢
GSU	0.1932¢
GT	0.1930¢
STL	0.2059¢
TRF	0.2059¢
POL	0.2059¢

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RATE:

RS	0.1355¢
GS	0.1355¢
GP	0.1308¢
GSU	0.1271¢
GT	0.1270¢
STL	0.1355¢
TRF	0.1355¢
POL	0.1355¢

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RATE:

RS	0.0861¢
GS	0.0861¢
GP	0.0831¢
GSU	0.0808¢
GT	0.0807¢
STL	0.0861¢
TRF	0.0861¢
POL	0.0861¢

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RATE:

RS	0.0700¢
GS	0.0700¢
GP	0.0675¢
GSU	0.0656¢
GT	0.0656¢
STL	0.0700¢
TRF	0.0700¢
POL	0.0700¢

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