

FILE

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BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

2013 FEB 22 PM 2:38

Application NOT Involving an Increase in Rates,
Pursuant to Section 4909.18, Revised Code

PUCO

In the Matter of the Application of)
Duke Energy Ohio, Inc., for Approval)
of a Demand Management Rider Pilot Program)

13-0515
Case No. 12-XXXX-EL-ATA

1. APPLICANT RESPECTFULLY PROPOSES (Check applicable proposals)

- ☐ New Service ☐ Change in Rule or Regulation
☐ New Classification ☐ Reduction Rates
☐ Change in Classification ☐ Correction of Error
☒ Other, not involving increase in rates
☐ Various related and unrelated textual revisions, without change in intent

2. DESCRIPTION OF PROPOSAL:

Duke Energy Ohio, Inc., is proposing a Demand Management Rider pilot program, which will be applicable to eligible customers. The pilot program is intended to enable evaluation of rate design options relevant to non-residential customers with flexible demand.

3. TARIFFS AFFECTED (If more than two, use additional sheets)

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

- ☐ Exhibit A – existing schedule sheets (to be superseded), if applicable
☒ Exhibit B – proposed schedule sheets
☐ Exhibit C-1

- a) If new service is proposed, describe;
The description is set forth in Exhibit C-3.
- b) If new equipment is involved, describe (preferably with a picture, brochure, etc.) and, where appropriate, a statement distinguishing proposed service from existing services;

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician TM Date Processed FEB 22 2013

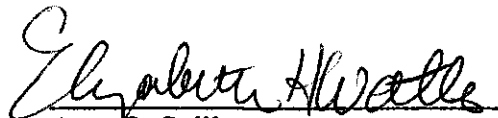
- c) If proposed service results from customer requests, so state, giving if available, the number and type of customers requesting proposed service.

_____ Exhibit C-2 – if change of classification, rule or regulation is proposed, a statement explaining reason for change.

X Exhibit C-3 – statement explaining reason for any proposal not covered in Exhibits C-1 or C-2.

5. This application will not result in an increase in any rate, joint rate, toll, classification, charge or rental.
6. Applicant respectfully requests that the Public Utilities Commission of Ohio approve the requested Demand Management Rider – Pilot Program (Rider DM-I) and to authorize Duke Energy Ohio, Inc., to file same in final form, which will be the same form and content as shown in Exhibit B to this Application.

Respectfully submitted,
Duke Energy Ohio, Inc.



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Statement of Proposal

This tariff filing is intended to allow for the creation of a pilot program applicable to a limited number of qualifying industrial customers that will enable an exploration of rate design options relevant to customers with flexible manufacturing demand. Furthermore, under the pilot program, the summer off peak period definition currently applicable under Sheet No. 76.4 will be used year-round for qualifying, non-residential customers, thereby providing said customers with the ability to efficiently and effectively implement process improvements or changes in their business or manufacturing operations.

The proposed Rider DM-I (Industrial Demand Management Pilot Program, Sheet No. 121) will apply to industrial customers that employ manufacturing processes that are time sensitive, have an average actual monthly demand for the most recent twelve-month period not exceeding six hundred (600) kilowatts, and require a defined year-round off peak period. The rider will be offered on a pilot basis. This rider is available to the first thirty (30) customers that request service under this rider and meet the eligibility criteria for service under this rider. The Company further reserves the right to modify or terminate this rate at anytime, subject to approval of the Commission, as information regarding customer participation, demand response, costs, and other pertinent information becomes available.

The "off peak period" is defined as the period from 8:00 p.m. of one day to 11:00 a.m. of the following day; Friday from 8:00 p.m. to 11:00 a.m. of the following Monday; and from 8:00 p.m. of the day preceding a legal holiday to 11:00 a.m. of the day following that holiday. The following are recognized legal holidays as far as conditions of the Company's system are concerned: New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, Christmas Day or with the exception that if the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

The "on peak period" is defined as all hours exclusive of the "off peak period" hours set forth in the preceding paragraph.

When a customer elects the Off Peak Provision, the monthly customer charge of the applicable service tariff schedule (Rate DS, Rate DP, or Rate TS) will be increased by an additional monthly charge of seven dollars and fifty cents (\$7.50) for each installed TOU meter. In addition, the DEMAND provision shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.

The pilot program will terminate with service rendered no later than May 31, 2015.

RIDER DM-1

INDUSTRIAL DEMAND MANAGEMENT PILOT PROGRAM

APPLICABILITY

Applicable to industrial customers that employ manufacturing processes that are time sensitive, have an average actual monthly demand not exceeding **six hundred (600) kilowatts**, and require a defined year-round off peak period. The Off Peak Provision of this Rider is applicable to customers receiving service under the provisions of the respective distribution or transmission service rate schedules.

Rider DM-1 is offered on a pilot basis. This rider is available to the first thirty (30) customers that request service under this rider and meet the eligibility criteria for service under this rider. The Company reserves the right to modify or terminate this rate, subject to approval by the Commission, as information regarding customer participation, demand response, costs, and other pertinent information becomes available. Should there be a change to the structure of this rider, customers will be notified electronically (where available) or by mail. This rider shall terminate on a service rendered basis no later than May 31, 2015.

OFF PEAK PROVISION

The "off peak period" is defined as the period from 8:00 p.m. of one day to 11:00 a.m. of the following day; Friday from 8:00 p.m. to 11:00 a.m. of the following Monday; and from 8:00 p.m. of the day preceding a legal holiday to 11:00 a.m. of the day following that holiday. The following are recognized legal holidays as far as conditions of the Company's system are concerned: New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, Christmas Day or with the exception that if the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

The "on peak period" is defined as all hours exclusive of the "off peak period" hours set forth in the preceding paragraph.

If not already installed, a demand meter with programmable TOU register or an interval meter will be installed as such metering equipment and Company personnel are available.

All metering equipment shall remain the property of the Company which shall be responsible for its installation, operation, maintenance, testing, replacement, or removal.

When a customer elects the Off Peak Provision, the monthly customer charge of the applicable service tariff schedule will be increased by an additional monthly charge of seven dollars and fifty cents (\$7.50) for each installed TOU meter. In addition, the DEMAND provision shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year.

The Company shall not be required to increase the capacity of any service facilities in order to furnish off peak demands. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on peak demands may be established.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated
Ohio.

in Case No.

before the Public Utilities Commission of

Issued:

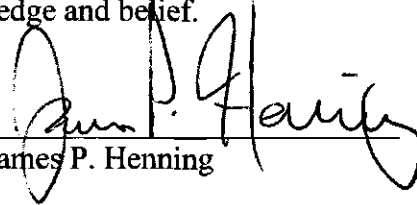
Effective:

Issued by James P. Henning, President

VERIFICATION

State of Ohio)
) SS
County of Hamilton)

The undersigned, having been duly cautioned and sworn, hereby verifies this Application as being true and accurate to the best of Affiant's knowledge and belief.


James P. Henning

State President-Ohio/Kentucky

Sworn to and subscribed before me, a Notary Public for the state of Ohio, on this the 21st day of February 2013.


Notary Public

AMY BETH GILLERT, Attorney at Law
Notary Public, State of Ohio
My commission expires: _____
Section 147.03

VERIFICATION

State of North Carolina)
) SS
County of Mecklenburg)

The undersigned, having been duly cautioned and sworn, hereby verifies this Application as being true and accurate to the best of Affiant's knowledge and belief.


David S. Maltz
Corporate Secretary

Sworn to and subscribed before me, a Notary Public for the state of North Carolina, on this the 21st day of February 2013.


Notary Public

My commission expires: 8/12/2016