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BRAINARD GAS CORP.
8500 Station Street Suite 100
Mentor, OH 44060

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PUCO

Public Utilities Commission of Ohio
Docketing - 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 13-206-GA-GCR and 89-8039-GA-TRF

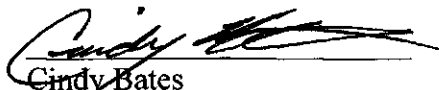
Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes February 1, 2013. The enclosed tariff, Seventy-Eight Revised Sheet No. 2, supersedes existing tariff, Seventy-Seven Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 13-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on February 1, 2013.

Thank you for your attention in this matter.

Sincerely,



Cindy Bates
Accountant
Brainard Gas Corp.

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BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2013

EXPECTED GAS COST (EGC)	\$5.4421 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(3.1873) /MCF
ACTUAL ADJUSTMENT (AA)	0.5759 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$2.8307 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 2/01/13-2/28/13	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	130,898	
UTILITY PRODUCTION EXPECTED GAS COST		0	
INCLUDABLE PROPANE EXPECTED GAS COST		0	
TOTAL ANNUAL EXPECTED GAS COST		\$130,898	
TOTAL ANNUAL SALES		24,053	MCF
EXPECTED GAS COST (EGC) RATE		\$5.4421	

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	(\$3.1873) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$3.1873) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.36870) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.25280) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.77970 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.41770 /MCF
ACTUAL ADJUSTMENT (AA)	\$	0.57590 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 1-29-13

BY: Cindy Bates
Cindy Bates, Accountant

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2013
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2012

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: FEBRUARY 1, 2013						
OTP	\$	- \$	8,596 \$	1,895 \$	124 \$	10,614
COBRA	\$	- \$	102,986 \$	14,105 \$	3,193 \$	120,284
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	- \$	111,581 \$	16,000 \$	3,317 \$	130,898
(B) SYNTHETIC (SCH I-A)	\$	- \$	- \$	- \$	- \$	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(D) OHIO PRODUCERS (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(F) SPECIAL PURCHASES (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
TOTAL PRIMARY GAS SUPPLIERS	\$	- \$	- \$	- \$	- \$	-

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 130,898