

FILE



Duke Energy Corporation
139 East Fourth Street
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Cincinnati, Ohio 45201-0960

⑨

January 10, 2013

Public Utilities Commission of Ohio
Attn: Docketing Division
11th Floor
180 East Broad Street
Columbus, OH 43215-3793

RE: In the Matter of the Report of)	Case No. 11-6001-EL-RDR
Duke Energy, Inc. Concerning it's)	(In the Matter of the Informational
Retail Capacity Rider and Retail)	Filings Authorized as Part of Duke
Energy Rider)	Energy Ohio Inc.'s Standard Service
)	Offer)

Dear Docketing Division:

Enclosed for filing, pursuant to the above referenced cases, are ten (10) conformed copies of Duke Energy Ohio's Retail Capacity Rider and Retail Energy Rider, which was approved pursuant to the Commission Order dated November 16, 2012 in Case No. 11-6000-EL-UNC.

Please note that these revised tariff sheets include rate calculations for the Company's proposed Rate TD-13, Optional Time-of-Day Rate For Residential Service With Advanced Metering. The Company filed this rate on December 21, 2012 in Case No. 12-3281-EL-ATA. In the event that the Commission modifies or does not approve Rate TD-13, the Company will submit revised versions of Rider RC and RE in Case No. 11-6001-EL-RDR prior to their effective date of May 31, 2013.

Please time-stamp the enclosed extra copies and return for our file.

Very truly yours,

Jim Ziolkowski

Enclosures

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RIDER RC

RETAIL CAPACITY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RC does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

For the term of the Electric Security Plan approved in Case No. 11-3549-EL-SSO, Rider RC rates will be calculated based on the wholesale Final Zonal Capacity Price (FZCP) associated with the annual auctions conducted by PJM Interconnection, LLC. The wholesale FZCP for the period in which Rider RC rates are effective will be converted into retail rates using the methodology provided for in the Stipulation approved by the Commission in Case No. 11-3549-EL-SSO. Rider RC rates will be established for three periods: January 1, 2012, through May 31, 2013; June 1, 2013, through May 31, 2014; and June 1, 2014, through May 31, 2015. The Company will make a filing with the Commission proposing Rider RC rates for each rate-effective period within thirty days after the Commission approves the auction results that fulfill the SSO obligation for all 100 tranches during the rate-effective period.

CHARGES

For the billing months of June 2013 through May 2014, the following Rider RC rates apply:

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rates RS, RS3P, RSLI, Residential Service	
Summer, First 1000 kWh	\$0.002861
Summer, Additional kWh	\$0.003802
Winter, First 1000 kWh	\$0.002861
Winter, Additional kWh	\$0.000660
Rate ORH, Optional Residential Service With Electric Space Heating	
Summer, First 1000 kWh	\$0.002608
Summer, Additional kWh	\$0.003274
Summer, kWh greater than 150 times demand	\$0.003274
Winter, First 1000 kWh	\$0.002608
Winter, Additional kWh	\$0.000990
Winter, kWh greater than 150 times demand	\$0.000339
Rate TD-AM, Time-of-Day Rate For Residential Service	
With Advance Metering	
Summer, On Peak	\$0.004910
Summer, Off Peak	\$0.001449
Summer, Shoulder	\$0.003821
Winter, On Peak	\$0.004104
Winter, Off Peak	\$0.001393
Winter, Shoulder	\$0.002168

Filed pursuant to an Order dated November 16, 2012 in Case No. 11-6000-EL-UNC before the Public Utilities Commission of Ohio.

CHARGES (Contd.)

<u>Tariff Sheet</u>	<u>RC Charge</u> (per kWh/kW)
Rate TD-2012 BASE, Optional Time-of-Day Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.007648
Winter, On Peak	\$0.006132
Off Peak	\$0.002313
Rate TD-2012 PLUS, Optional Time-of-Day Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.010708
Winter, On Peak	\$0.008585
Off Peak	\$0.002033
Rate TD-2012 MAX, Optional Time-of-Day Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.013767
Winter, On Peak	\$0.011038
Off Peak	\$0.001752
Rate TD-13, Optional Time-of-Day Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.017185
Winter, On Peak	\$0.017184
Off Peak	\$0.002145
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.006947
Summer, Off-Peak kWh	\$0.000381
Winter, On-Peak kWh	\$0.005303
Winter, Off-Peak kWh	\$0.000382
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.003009
Summer, Additional kWh	\$0.003988
Winter, First 1000 kWh	\$0.003009
Winter, Additional kWh	\$0.00072
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.010172
Summer, Off Peak	\$0.002007
Summer, Critical Peak	\$0.015315
Winter, On Peak	\$0.006044
Winter, Off Peak	\$0.001816
Spring/Fall, Off Peak	\$0.001816

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RC Charge</u> (per kWh/kW)
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.011797
Summer, Off Peak	\$0.001551
Winter, On Peak	\$0.009946
Winter, Off Peak	\$0.001265
Spring/Fall, Off Peak	\$0.001265
Rate DS, Service at Secondary Distribution Voltage	
First 1000 kW	\$0.5517
Additional kW	\$0.4364
Billing Demand Times 300	\$0.001261
Additional kWh	\$0.000382
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.002715
kWh Less Than 540 Hours	\$0.003149
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	
All kWh	\$0.002715
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.003303
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.003843
Summer, Next 3200 kWh	\$0.000457
Summer, Additional kWh	-\$0.000133
Winter, First 2800 kWh	\$0.002914
Winter, Next 3200 kWh	\$0.000457
Winter, Additional kWh	-\$0.000157
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$0.4929
Additional kW	\$0.3888
Billing Demand Times 300	\$0.001271
Additional kWh	\$0.000478
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$0.6027
Additional kVA	\$0.4345
Billing Demand Times 300	\$0.000642
Additional kWh	\$0.000389
Rate TL, Street Lighting Service	
All kWh	\$0.001794
Rate SL, Traffic Lighting Service	
All kWh	\$0.003729
Rate OL, Outdoor Lighting Service	
All kWh	\$0.003729

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RC Charge</u> (per kWh/kW)
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.003729
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.003729
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.003729
Rate SC, Street Lighting Service - Customer Owned Energy Only - All kWh	\$0.000025
Units - All kWh	\$0.003729
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.000110

Filed pursuant to an Order dated November 16, 2012 in Case No. 11-6000-EL-UNC before the Public Utilities Commission of Ohio.

Issued: January 15, 2013

Effective: May 31, 2013

Issued by James P. Henning, President

RIDER RE

RETAIL ENERGY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RE does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

Rider RE recovers costs related to the provision of electric energy (kWh) in the Duke Energy Ohio service territory, as determined through the competitive bid process (SSO Auction). For the purpose of deriving Rider RE rates from the overall SSO Auction results, the costs of capacity included in the price of the SSO Auction result will be deducted from the overall price of the SSO Auction approved by the Commission for delivery during the rate-effective year. The average cost of capacity on a 'per kWh' basis will be calculated by multiplying the Company's PJM Interconnection, LLC (PJM) reliability obligation as set forth in the terms of the PJM Reliability Assurance Agreement for the SSO Auction delivery period by the Final Zonal Capacity Price(s) for the delivery period and dividing by projected kWh sales for the delivery period. The average retail energy price on a per kWh basis, before distribution losses, will be calculated by subtracting the average cost of capacity from the Commission-approved SSO Auction price for the applicable rate-effective period.

Rider RE rates will be determined for all classes by applying distribution losses, except for Rate TS. For existing rate schedules with seasonal rates, RS, RS3P, CUR, ORH, TD, CUR, and DM, the average Rider RE rate for these classes will equal the Rider RE rate for all other classes; however, Rider RE will be allocated to each rate block within these rate classes based on the actual level of base generation revenue (including fuel) associated with all kWh sales in each rate block using the most recent twelve month period for which data is available.

CHARGES

The charge for each respective electric service rate schedule is:

Tariff Sheet	RE Charge (per kWh)
Rates RS, RSLI, & RS3P, Residential Service	
Summer, First 1000 kWh	\$0.056709
Summer, Additional kWh	\$0.067472
Winter, First 1000 kWh	\$0.056709
Winter, Additional kWh	\$0.031523

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
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Cancels and Supersedes
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CHARGES (Continued)

Tariff Sheet	RE Charge (per kWh)
Rate ORH, Optional Residential Service with Electric Space Heating	
Summer, First 1000 kWh	\$0.053815
Summer, Additional kWh	\$0.061431
Summer, kWh greater than 150 times demand	\$0.061431
Winter, First 1000 kWh	\$0.053813
Winter, Additional kWh	\$0.035295
Winter, kWh greater than 150 times demand	\$0.027851
Rate TD-AM, Time-of-Day Rate For Residential Service	
With Advance Metering	
Summer, On Peak	\$0.095292
Summer, Off Peak	\$0.028111
Summer, Shoulder	\$0.074153
Winter, On Peak	\$0.083321
Winter, Off Peak	\$0.028276
Winter, Shoulder	\$0.044017
Rate TD-2012 BASE, Optional Time-of-Day Rate For Residential	
Service With Advance Metering	
Summer, On Peak	\$0.147444
Winter, On Peak	\$0.130162
Off Peak	\$0.046307
Rate TD-2012 PLUS, Optional Time-of-Day Rate For Residential	
Service With Advance Metering	
Summer, On Peak	\$0.206421
Winter, On Peak	\$0.182226
Off Peak	\$0.040694
Rate TD-2012 MAX, Optional Time-of-Day Rate For Residential	
Service With Advance Metering	
Summer, On Peak	\$0.265399
Winter, On Peak	\$0.234291
Off Peak	\$0.035081
Rate TD-13, Optional Time-of-Day Rate For Residential Service With	
Advance Metering	
Summer, On Peak	\$0.340753
Winter, On Peak	\$0.340777
Off Peak	\$0.042532
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.103462
Summer, Off-Peak kWh	\$0.028334
Winter, On-Peak kWh	\$0.084648
Winter, Off-Peak kWh	\$0.028339

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Sheet No. 112.3
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CHARGES (Continued)

Tariff Sheet	RE Charge (per kWh)
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.058404
Summer, Additional kWh	\$0.069598
Winter, First 1000 kWh	\$0.058404
Winter, Additional kWh	\$0.032209
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.197408
Summer, Off Peak	\$0.038958
Summer, Critical Peak	\$0.297216
Winter, On Peak	\$0.122707
Winter, Off Peak	\$0.036870
Spring/Fall, Off Peak	\$0.036870
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.228933
Summer, Off Peak	\$0.030098
Winter, On Peak	\$0.201929
Winter, Off Peak	\$0.025677
Spring/Fall, Off Peak	\$0.025677
Rate DS, Service at Secondary Distribution Voltage	\$0.054600
Rate EH, Optional Rate for Electric Space Heating	\$0.054600
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.066796
Summer, Next 3200 kWh	\$0.026546
Summer, Additional kWh	\$0.019524
Winter, First 2800 kWh	\$0.055748
Winter, Next 3200 kWh	\$0.026545
Winter, Additional kWh	\$0.019240
Rate DP, Service at Primary Distribution Voltage	\$0.054600
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.054600
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	
Rate TS, Service at Transmission Voltage	\$0.052727
Rate SL, Street Lighting Service	\$0.054600
Rate TL, Traffic Lighting Service	\$0.054600
Rate OL, Outdoor Lighting Service	\$0.054600
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.054600

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CHARGES (Continued)

Tariff Sheet	RE Charge (per kWh)
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.054600
Rate SC, Street Lighting Service - Customer Owned	\$0.054600
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.054600
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.054600

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