

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of	)	
Columbia Gas of Ohio, Inc. for Au-	)	Case No. 08-0606-GA-AAM
thority to Defer Environmental Inves-	)	
tigation and Remediation Costs	)	

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**ANNUAL DEFERRAL REPORT OF  
COLUMBIA GAS OF OHIO, INC.**

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On May 19, 2008, Columbia filed its Application in this docket, requesting authority to defer on its books environmental investigation and remediation costs. By Entry dated September 24, 2008, the Commission approved the Application. Paragraph 11 of said Entry provides:

Prior to their deferral on its books, we require Columbia to make an annual filing in this docket detailing the costs incurred in the prior 12-month period covered by the deferrals and the total amount deferred to date.

Pursuant to Paragraph 11 of the September 24, 2008 Entry, Columbia provides the following information. The costs Columbia incurred for the period December 2011 through November, 2012, and which Columbia proposes to defer, were \$202,567.89. These costs are comprised of expenses incurred in the continued remediation of sites in Marion, Bellevue, Freemont and Fostoria. The projects and costs are described in the following attachments:

- Attachment 1 – Marion project description
- Attachment 2 – Marion cost detail
- Attachment 3 – Bellevue project description
- Attachment 4 – Bellevue cost detail
- Attachment 5 – Goodale project description
- Attachment 6 – Toledo (Swan Creek) project description
- Attachment 7 – Fremont project description

Attachment 8 – Fremont cost detail  
Attachment 9 – Fostoria project description  
Attachment 10 – Fostoria cost detail

In addition, Columbia has included in this report, as Attachment 11, a schedule showing the amounts deferred by year for all projects, and the total amount deferred to date.

Respectfully Submitted,

/s/ Stephen B. Seiple  
Stephen B. Seiple (Counsel of Record)

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Attorneys for  
**COLUMBIA GAS OF OHIO, INC.**

## **CERTIFICATE OF SERVICE**

I hereby certify that a copy of the foregoing Annual Report of Columbia Gas of Ohio, Inc. was served upon parties of record by regular U.S. Mail this 11<sup>th</sup> day of December 2012.

/s/ Stephen B. Seiple

By: Stephen B. Seiple

Attorney for Columbia Gas of Ohio, Inc.

## **SERVICE LIST**

Larry S. Sauer  
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## **ATTACHMENT 1**

## **Remediation – Marion, Ohio**

Description: This was a former MGP site located at the southwest corner of West Street and Canal Street, which have since been named Prospect Street and Columbia Street respectively, in Marion, Marion County, Ohio. This MGP site, formerly owned by Marion Gas-Light Company, was operated from 1862 until 1902. Review of historical information, including Sanborn Fire Insurance Maps, deeds and other records, indicates the facility contained a number of structures including retorts, a coal shed, a meter house, tar well and gas holders. This former MGP plant was demolished between 1908 and 1914, with the property being redeveloped as housing with approximately 18 houses being constructed in the footprint of the MGP. Columbia has reviewed its corporate history and has determined it is a successor to entities that owned and operated the MGP.

Phase I Assessment: This assessment started in 2005, with the establishment of a Community Relations Plan. Meetings were held with the Mayor of Marion and his staff, the Ohio Department of Health and OEPA. By March 2006 access to the 18 properties for a Phase I Property Assessment, following OEPA, Voluntary Action Program ("VAP") rules was completed. Phase I findings indicated that a sampling and analysis program was required to better understand the environmental condition of the site. This investigation, which provided for the collection and analysis of soil, soil vapor and groundwater samples, was completed in March 2006. These analyses resulted in a finding that soil vapor posed no undue risk to human health of the occupants. Groundwater analyses indicated the presence of MGP related compounds at concentrations above OEPA standards. However because groundwater at the site is not used for potable purposes these detections posed no current unacceptable risks to occupants. In addition, concentrations of several MGP-related compounds, including benzene, naphthalene, and polyaromatic hydrocarbons were detected in soils above OEPA VAP residential standards.

Remediation: Based on the above findings and an engineering study a recommendation was made to purchase 18 homes. An engineering review of these homes resulted in the conclusion these homes would not likely withstand the deep excavation of soils required to complete the remediation process. By the end of December 2006, all 18 homes had been purchased by Columbia Remainder Corp. The entire area was then secured; asbestos abatement completed; with the 18 homes being demolished by mid-January 2007.

Phase II Assessment: This process provided for the completion of two additional investigation efforts designed to obtain additional information required by OEPA VAP. Results of these activities have indicated that, in general, significant soil and groundwater impacts are limited to the former MGP footprint. These investigations were further supplemented by an additional investigation completed early in 2008 to fill remaining data gaps with a focused feasibility study having been conducted and received.

During the calendar year 2009 the City of Marion, assisted by Columbia, applied for and received a Clean Ohio Revitalization Grant that will result in a partial funding of the work performed at this site. Work completed during the twelve month period ended November, 2010 included quarterly groundwater sampling and reporting; waste disposal; and preparation of the remedial design.

During the twelve-month period ending in November 2011, a significant amount of work was completed at the former Marion MGP. Nine bids for planned remediation work at the site were received, evaluated and tabulated from qualified remediation contractors. A short list of three bidders was selected and then interviewed. EMS, the low bidder, was ultimately selected as the remediation contractor. Mobilization began in February, and remediation was substantially completed by June. Construction monitoring, real-time perimeter air monitoring and VAP Certified Professional oversight were also provided. More than 18,000 tons of contaminated soil and 100,000 gallons of water were removed and properly disposed off-site. Post excavation confirmation samples were collected and analyzed, indicating that remediation was complete. Site restoration activities, including sidewalk replacement, fence removal, grading and seeding, were then completed by early fall. A meeting with the Ohio EPA in November 2011, under the VAP's technical assistance program, to provide a summary of the remediation activities completed to the Ohio EPA, prior to report preparation and No Further Action letter preparation.

During the most recent twelve-month period, ending in November 2012, additional activities required under Ohio's Voluntary Action Program ("VAP") were completed, including data evaluation, groundwater classification, soil vapor modeling, multiple chemical adjustments on site data, preparation of a Remediation Completion Report, and preparation of a draft NFA letter and Phase II Property Assessment Report for OEPA review, under the technical assistance program. This report was provided to the OEPA in spring 2012 and comments were received on 9 November 2012. The NFA and Phase II Report are currently being prepared for this project, with an anticipated completion date of December

2012. The NFA and Phase II Report will then be submitted to the OEPA along with a request for a Covenant not to Sue ("CNS"). It is anticipated that the OEPA will provide additional comments on the NFA and Phase II Property Assessment Report during the CNS process.

Also completed during this time period was an SEC required determination of an appropriate contingent environmental liability for the site.

Total Project Costs to Date: Total incremental costs incurred by Columbia during the period January 2008 through November 2011, exclusive of the \$25,000 to be funded by Columbia, were \$833,601.47. This amount is comprised of \$739,243.49 previously deferred and \$94,357.98 for work performed during the period December 2011 through November 2012. Attachment 2 sets forth a detailed breakdown of these expenses incurred during the period December 2011 through November 2012.

## **ATTACHMENT 2**



Columbia Gas of Ohio, Inc.  
Summary of Marion Environmental Expenses  
January 2008 - November 30, 2012

Attachment 2

Line No.	Month	CE	ACTIV	TRAN CNTR	Amount	Description
1	December-11	3C23	07505	1732	3,000.00	Prepare cost model narrative and spreadsheet
2	December-11	3C23	07505	1732	6,421.42	Remedial reporting, risk planning, oversight/field activities, and sampling
3	December-11	3C23	07505	1732	529.02	Remedial design documentation
4	Total				9,950.44	
5	January-12	3C23	07505	1732	1,403.62	Environmental refresh costs
6	January-12	3C23	07505	1732	1,046.77	Environmental refresh costs
7	January-12	3B60	07505	1732	111.89	EPA Assistance
8	Total				2,562.08	
9	February-12	3C23	07505	1732	652.74	Remedial design documentation
10	February-12	3C23	07505	1732	6,262.71	Remedial reporting, oversight/field activities, sampling, equipment & supplies
11	Total				6,915.45	
12	March-12	3C23	07505	1732	323.30	EPA Assistance
13	March-12	3C23	07505	1732	7,975.78	Remedial reporting, oversight/field activities, and sampling
14	March-12	3B60	07505	1732	164.00	Environmental testing
15	Total				8,463.08	
16	April-12	3C23	07505	1732	94.12	Remedial design documentation
17	April-12	3C23	07505	1732	16,896.02	Remedial reporting, oversight/field activities, sampling, risk planning, NFA Letter/Reporting
18	Total				18,990.14	
19	May-12	3B60	07505	1732	159.90	Environmental testing
20	May-12	3C23	07505	1732	21,012.70	Well installation, equipment/supplies, Phase I PA update, risk planning, NFA Letter/Reporting
21	Total				21,172.60	
22	June-12	3C23	07505	1732	14,046.43	Equipment/supplies, Phase I PA update, risk planning, NFA Letter/Reporting
23	June-12	3C23	07505	1732	161.75	Environmental refresh costs
24	June-12	3C23	07505	1732	577.93	Environmental refresh costs
25	Total				14,786.11	
26	August-12	3C23	07505	1732	7,445.89	Confirmation sampling, Phase I PA update, risk planning, NFA Letter/Reporting
27	August-12	3C23	07505	1732	173.81	Environmental refresh costs
28	Total				7,619.70	
29	September-12	3C23	07505	1732	458.30	NFA Letter/Reporting
30	Total				458.30	
31	October-12	3C23	07505	1732	120.74	Environmental refresh costs
32	Total				120.74	
33	November-12	3C23	07505	1732	3,319.34	NFA Letter/Reporting
34	Total				3,319.34	
35	Total December 2011 - November 2012				94,357.98	
36	Total All Payments				858,601.47	
37	Less: Company Funded Amount				25,000.00	
38	Net Deferred Amount				833,601.47	

## **ATTACHMENT 3**

## **Bellevue, Ohio Manufactured Gas Plant**

Description: This former MGP site is located on Howard Street, southwest of the intersection of Howard Street and Hamilton Street in Bellevue, Sandusky County, Ohio. The site is currently zoned as, and used for, residential purposes. A multi-unit residential structure and at least one private residence are located within the apparent footprint of the former MGP. The site is bounded to the south by active railroad tracks beyond which lie a manufacturing facility and a residential area. The site is bounded to the north and west by residential areas. The site is bounded to the east by several residences beyond which lies an apparent railcar maintenance facility.

Based on a review of readily available historical information, including the Sanborn Fire Insurance maps, the MGP was constructed prior to 1899 and consisted of a gas plant building and a gas holder. A rail siding was also located adjacent the plant, likely used for coal delivery. The 1901 Brown's Directory of American Gas Companies ("Brown's Directory") indicates that the facility was in operation in 1901 and that both coal carbonization and water gas processes were used to produce gas. A comparison of the 1899 and 1906 Sanborn Fire Insurance Maps indicate that the MGP building was expanded during this time period. The 1904 Brown's Directory states that manufactured gas operations had ceased and transitioned to natural gas prior to 1904. Columbia has reviewed its corporate history and has determined it is a successor to entities that owned and operated the MGP.

Phase II Site Investigation: A Phase II Site Investigation was completed, and a Human Health Risk Assessment ("HHRA") was conducted in early 2012 to determine if further actions were necessary. Based on the HHRA, it was determined that the former MGP structures and a small amount of soil around the structures should be removed. Plans were developed to conduct these actions, and in the second quarter of 2012 meetings were held with local stakeholders including officials from the City of Bellevue and local residents to discuss the removal plans. Access agreements with the local property owners were completed in December, 2012, and the remedial actions are scheduled to take place in the first quarter of 2013. Coordination with the Ohio EPA VAP staff is expected to occur during and after the removal action, including the preparation of post-remediation removal action reports.

Also completed during this period of time was an SEC required determination of an appropriate contingent environmental liability for the site.

Total Project Costs to Date: Total incremental costs incurred by Columbia during the period July 2009 through November 2012, exclusive of the \$25,000 to be funded by Columbia, were \$272,140.36. This amount is comprised of \$193,610.55 previously deferred for the prior period and \$78,529.81 for work performed during the period December 2011 through November 2012. Attachment 4 sets forth a detailed description of these expenses during the period December 2011 through November, 2012.

## **ATTACHMENT 4**

Columbia Gas of Ohio, Inc.  
Summary of Bellevue Environmental Expenses  
January 2008 - November 30, 2012

Attachment 4

Line No.	Month	CE	ACTIV	TRAN CNTR	Amount	Description
1	December-11	3C23	07503	1054	3,800.00	Environmental refresh costs
2	December-11	3C23	07503	1054	10,500.38	Risk Assessment
3	December-11	3C23	07503	1054	1,250.88	Phase II Property Assessment
4	Total				15,551.26	
5	January-12	3C23	07503	1054	1,046.77	Environmental refresh costs
6	January-12	3C23	07503	1054	1,403.62	Environmental refresh costs
7	January-12	3C23	07503	1054	3,700.00	Risk Assessment
8	Total				6,150.39	
9	February-12	3C23	07503	1054	1,315.00	Risk Assessment
10	February-12	3C23	07503	1054	2,331.88	Risk Assessment
11	February-12	3C23	07503	1054	1,173.87	Phase II Property Assessment
12	Total				4,820.75	
13	March-12	3C23	07503	1054	3,136.38	Community relations activities, Phase I and II property assessments
14	March-12	3C23	07503	1054	3,531.12	Risk Assessment
15	March-12	3C23	07503	1054	2,880.00	Web Hosting
16	Total				9,547.50	
17	May-12	3C23	07503	1054	810.00	Professional Services
18	Total				810.00	
19	June-12	3C23	07503	1054	19,573.48	Community relations activities, Phase I and II property assessments
20	June-12	3C23	07503	1054	161.75	Environmental refresh costs
21	June-12	3C23	07503	1054	2,121.00	Environmental refresh costs
22	June-12	3C23	07503	1054	577.94	Environmental refresh costs
23	Total				22,434.17	
24	August-12	3C23	07503	1054	2,696.63	Professional Services
25	August-12	3C23	07503	1054	5,421.68	Community relations activities, Phase I property assessment
26	August-12	3C23	07503	1054	173.81	Environmental refresh costs
27	Total				8,292.12	
28	October-12	3C23	07503	1054	2,151.88	Phase II Property Assessment
29	October-12	3C23	07503	1054	120.74	Environmental refresh costs
30	Total				2,272.62	
31	November-12	3C23	07503	1054	6,500.00	Access agreement
32	November-12	3C23	07503	1054	2,151.00	Phase II Property Assessment
33	Total				8,651.00	
34	Total December 2011 - November 2012				78,529.81	
35	Total All Payments				297,140.36	
36	Less: Company Funded Amount				25,000.00	
37	Net Deferred Amount				272,140.36	

## **ATTACHMENT 5**

## **Grandview Heights, Ohio Lead and Polynuclear Aromatic Hydrocarbons**

Description: These facilities were comprised of a former district office, service center, warehouse, meter shops and phone center located at 825 Burr Avenue, 860 Burr Avenue, 901 Burr Avenue, 909 Burr Avenue and 920 Goodale Street, Grandview Heights, Ohio. These properties were sold by Columbia Gas of Ohio, Inc. in December 2008 pursuant to a Letter Agreement For Purchase of Real Estate, ("Letter Agreement") dated July 18, 2008, as amended, between Columbia Gas of Ohio, Inc. and NRI Equity Land Investments, LLC ("NRI"), and joined by Nationwide Realty Investors, LTD. The purpose of this Letter Agreement was to clarify, resolve and allocate the financial responsibilities for the environmental condition of certain portions of the property and to close the transaction as contemplated by the Letter Agreement. Pursuant to the Letter Agreement the parties agreed that certain tests and investigations documented the presence of lead and polynuclear aromatic hydrocarbons ("PAHs") on or under the property which will require investigation, cleanup, removal action, remedial action or other corrective action. Columbia agreed to pay a portion of the cost of the investigation and remediation costs associated therewith and a portion of the costs of the investigation, cleanup, removal action, remedial action or corrective action undertaken with respect to the documented presence of lead and PAHs on the property through (1) a reduction in the purchase price of the property set forth in Agreement by the sum of \$200,000; and (2) payment to NRI of the sum of \$500,000 toward NRI's costs that it has incurred or will incur, in the performance of investigation, cleanup, removal action, remedial action or corrective action as consideration for NRI's assumption of this responsibility. This amount was based on Columbia's evaluation of a report prepared by NRI's consultant. This report included preliminary cost evaluations that included estimates ranging from a low of \$508,500 up to \$3,218,565 dependent upon the intended use of the land.

Total Project Costs: Total incremental costs incurred by Columbia during the January 2008 through November 2012, exclusive of the \$25,000 to be funded by Columbia, were \$475,000. This amount is comprised of \$475,000 previously deferred.



## **ATTACHMENT 6**

## **Swan Creek - Manufactured Gas Plant**

Description: The former Toledo Gas Light and Coke Company site located at 333 South Erie Street, Toledo, was owned and operated by Columbia as a Service Center until it sold the property and building in March 2011. The site is in the process of being remediated in accordance with Ohio EPA's Voluntary Action Program ("VAP") regulations by the new property owner, River Road Redevelopment II, LLC ("R3II"). While the site was originally entered into the VAP with Columbia as the remedial applicant, after purchasing the property, R3II is now the remedial applicant.

The former MGP property, located at 333 South Erie Street, Toledo, is adjacent to Swan Creek. The indemnification with R3II does not cover remediation of Swan Creek. Columbia will manage any sediment investigation and remediation under a future regulatory scenario. Sediments have been subject to a preliminary ecological assessment and limited sampling which indicated some areas of MGP related impacts. The state and federal regulatory agencies have expressed interest in the status of Swan Creek as a tributary to the Maumee River which is an identified Area of Concern under the Federal Great Lakes Legacy Act. There is a documented history of multiple parties' discharging to the creek. Additional sediment investigation will be necessary since the extent of impacts and responsibility for those impacts have yet to be determined. In 2011 Columbia authorized an evaluation of: 1) sediment remedial approaches; 2) potential participation in Great Lakes Legacy Act Funding; and, 3) the potential impacts from other sources in 2011. As a result, Columbia will be investigating and remediating the sediments in Swan Creek for the foreseeable future.

Total Project Costs to Date: Total incremental costs incurred by Columbia during the January 2008 through November 2012, exclusive of the \$25,000 to be funded by Columbia, were \$3,000.00. This amount is comprised of \$3,000 previously deferred.

## **ATTACHMENT 7**

## **Fremont Manufactured Gas Plant, Fremont, Ohio**

Description: Columbia Gas of Ohio, Inc.'s predecessor companies are in the chain of title for a former MGP located on two parcels at Justice Street and Knapp Streets, Fremont, Sandusky County, Ohio. Columbia has reviewed its corporate history and has determined it is a successor to entities that owned and operated this former MGP. This finding resulted in Columbia's retention of a consultant to conduct a Phase I Property Assessment ("PA") in conformance with Ohio EPA's Voluntary Action Program regulations. Community outreach and the Phase I PA were initiated in July 2011. The Phase I PA identified several areas of suspect environmental conditions related to the former MGP. Additional community outreach was conducted in June 2012 in advance of site investigation. In August 2012, Columbia's consultant conducted soils sampling, monitoring well installation and groundwater sampling. Data will be reviewed in 2012 and additional site characterization will probably be recommended for 2013. Also completed during this time period was an SEC required determination of an appropriate contingent environmental liability for the site.

Total Project Costs to Date: Total incremental costs incurred by Columbia during the period December 2010 through November 2012, exclusive of the \$25,000 to be funded by Columbia, were \$37,420.82. This amount is comprised of \$18,223.18 previously deferred and \$19,197.64 for work performed during the period December 2011 through November 2012. Attachment 8 sets forth a detailed breakdown of these expenses incurred during the period December 2011 through November 2012.

## **ATTACHMENT 8**

Columbia Gas of Ohio, Inc.  
Summary of Fremont Environmental Expenses  
January 2008 - November 30, 2012

Attachment 8

Line No.	Month	CE	ACTIV	TRAN CNTR	Amount	Description
1	December-11	3C23	07703	1053	431.25	Professional Services
2	Total				431.25	
3	January-12	3C23	07703	1053	860.05	Site assessment
4	January-12	3C23	07703	1053	1,046.77	Environmental refresh costs
5	January-12	3C23	07703	1053	1,403.62	Environmental refresh costs
6	Total				3,310.44	
7	February-12	3C23	07703	1053	2,009.00	Cost modeling
8	Total				2,009.00	
9	June-12	3C23	07703	1053	161.75	Environmental refresh costs
10	June-12	3C23	07703	1053	577.94	Environmental refresh costs
11	Total				739.69	
12	August-12	3C23	07703	1053	173.81	Environmental refresh costs
13	Total				173.81	
14	September-12	3C23	07703	1053	5,254.98	Site assessment
15	September-12	3C23	07703	1053	2,899.94	Professional Services
16	Total				8,154.92	
17	October-12	3C23	07703	1053	222.64	Site assessment
18	Total				222.64	
19	November-12	3C23	07703	1053	4,155.89	Professional Services
20	Total				4,155.89	
21	Total December 2011 - November 2012				19,197.64	
22	Total All Payments				62,420.82	
23	Less: Company Funded Amount				25,000.00	
24	Net Deferred Amount				37,420.82	

## **ATTACHMENT 9**

## **Former Manufactured Gas Plant Sites, Fostoria, OH**

Description: In 2011 Columbia authorized a history consulting firm to research corporate successors to the late nineteenth century and early twentieth century entities known to have been associated with two former MGPs located in Fostoria, Ohio. Columbia has reviewed its corporate history and has determined it is a successor to entities that owned at least one of the former MGPs. Therefore, in 2011 Columbia authorized a consultant to conduct a Phase I Property Assessment at that MGP property in conformance with Ohio EPA's Voluntary Action Program regulations. In addition, Columbia performed a historic evaluation to confirm site ownership, past operating practices and availability of historic information to aid in site evaluation. Since MGPs are a recognized environmental condition, Columbia will be conducting additional investigations at this MGP property for the foreseeable future. Community and property owner outreach is planned for 2013. Also completed during this time period was an SEC required determination of an appropriate contingent environmental liability for the site.

Total Project Costs to Date: Total incremental costs incurred by Columbia during the period December 2010 through November, 2012, exclusive of the \$25,000 to be funded by Columbia, were \$58,625.52. This amount is comprised of \$48,143.06 previously deferred and \$10,482.46 for work performed during the period December 2011 through November 2012. Attachment 11 sets forth a detailed breakdown of these expenses incurred during the period December 2011 through November 2012.



## **ATTACHMENT 10**

Columbia Gas of Ohio, Inc.  
Summary of Fostoria Environmental Expenses  
January 2008 - November 30, 2012

Attachment 10

Line No.	Month	CE	ACTIV	TRAN CNTR	Amount	Description
1	January-11	3C23	07901	1031	562.00	Title searches
2	Total				562.00	
3	July-11	3C23	07901	1031	3,939.74	Targeted historical research - Phase I
4	Total				3,939.74	
5	August-11	3C23	07901	1031	7,151.32	Targeted historical research - Phase II
6	Total				7,151.32	
7	September-11	3C23	07901	1031	1,490.00	Targeted historical research - Phase II
8	Total				1,490.00	
9	October-11	3C23	07901	1031	60,000.00	Site assessment
10	Total				60,000.00	
11	Total December 2010 - November 2011				73,143.06	
12	January-12	3C23	07901	1031	1,046.77	Environmental refresh costs
13	January-12	3C23	07901	1031	1,403.62	Environmental refresh costs
14	Total				2,450.39	
15	February-12	3C23	07901	1031	2,009.00	Cost modeling
16	Total				2,009.00	
17	June-12	3C23	07901	1031	161.75	Environmental refresh costs
18	June-12	3C23	07901	1031	577.94	Environmental refresh costs
19	Total				739.69	
20	August-12	3C23	07901	1031	173.81	Environmental refresh costs
21	Total				173.81	
22	November-12	3C23	07901	1031	570.00	Site assessment
23	November-12	3C23	07901	1031	1,500.00	Professional services
24	November-12	3C23	07901	1031	1,341.87	Site assessment
25	November-12	3C23	07901	1031	1,500.00	Professional services
26	November-12	3C23	07901	1031	197.70	Site assessment
27	Total				5,109.57	
28	Total December 2011 - November 2012				10,482.46	
29	Total All Payments				83,625.52	
30	Less: Company Funded Amount				25,000.00	
31	Net Deferred Amount				58,625.52	

## **ATTACHMENT 11**

Columbia Gas of Ohio, Inc.  
 Summary of Environmental Expenses  
 January 2008 through November 30, 2012

Accounting Period	Marion \$	Bellevue \$	Goodale \$	Toledo River \$	Freemont \$	Fostoria \$	Total \$
Prior Reporting Periods	739,243.49	193,610.55	475,000.00	3,000.00	18,223.18	48,143.06	1,477,220.28
Dec. 2011 - Nov 2012	94,357.98	78,529.81	-	-	19,197.64	10,482.46	202,567.89
Total	833,601.47	272,140.36	475,000.00	3,000.00	37,420.82	58,625.52	1,679,788.17

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**12/11/2012 10:45:15 AM**

**in**

**Case No(s). 08-0606-GA-AAM**

Summary: Report Annual Deferral Report electronically filed by Cheryl A MacDonald on behalf of Columbia Gas of Ohio, Inc.