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ECETAFOLD CONTRACTIONS
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December 5, 2012

Klaus Lambeck
Chief
Facilities, Siting & Environmental Analysis Division
Department of Energy and Environment
180 East Broad Street
Columbus, Ohio 43215-3793

RE: April 24, 2012 Turbine Failure at Timber Road II Wind Farm ("Timber Road II")

Dear Mr. Lambeck,

This letter continues the communications between your office, the Ohio Power Siting Board ("OPSB"), and EDP Renewables North America LLC ("EDPR NA") on behalf of its subsidiary, Paulding Wind Farm II LLC ("Paulding II"), regarding the April 24, 2012 failure of two blades on one Vestas V100-1.8 MW wind turbine at Timber Road II ("Incident"). Following the last letter from EDPR NA to OPSB dated June 1, 2012, this letter provides an update in regards to the identification of the Affected Population and plans to return unaffected turbines to full, unrestricted output.

Since returning to operation, Timber Road II has operated under the mitigation plan outlined in the June 1st letter. During this time, all turbines have continued to operate under Load Reduction Mode ("LRM") and experienced no additional blade failures related to the spar wrinkle.

Confirming the Affected Population

Vestas has continued its investigation into the root cause of the incident and determined that the spar wrinkles were the result of a defect in the blade manufacturing process. This defect was present for a limited period of time on certain production lines in the factory where Timber Road II's blades were manufactured. Vestas has confirmed that over 80% of the blades installed at Timber Road II were manufactured on the production lines in question and are considered to be at risk of having the spar wrinkles ("Affected Population"). Currently, fifty-four (54) of the fifty-five (55) turbines at Timber Road have at least one of their three installed blades in the Affected Population.

Vestas has confirmed that the defect in the manufacturing process has been corrected and that any new replacement blade that Timber Road II has received since July 2011 is not at risk of having the spar wrinkle and, therefore, is not included in the Affected Population.

Vestas has provided assurance that any turbine without an installed blade in the Affected Population presents no increased risk of failure and should no longer be required to operate under the mitigation plan. EDPR NA and Vestas plan to remove any turbine with no installed blades in the Affected

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Population, both now and in the future, from the mitigation plan and return it to full, unrestricted operation.

Remediation of the Affected Population

Vestas is still in the process of developing the steps necessary to remedy the Affected Population at Timber Road II. Vestas currently expects that a final remediation plan will be developed within the next few months to be implemented by the end of 2013. We expect to share this plan with the OPSB once the steps and timeline are finalized. All turbines with any installed blade in the Affected Population will continue to operate under LRM until an approved remediation plan is implemented by Vestas.

We look forward to continued collaboration with the OPSB as we work to return Timber Road II to full operation in a safe and responsible manner.

Sincerely yours,

EDP Renewables North America LLC

Brian Hayes

Executive Vice President, Asset Operations

cc: Gabriel Alonso, EDPR NA

Bill Whitlock, EDPR NA Leslie Freiman, EDPR NA

Erin Bowser, EDPR NA

Christian Venderby, Vestas

Kim Wissman, OPSB

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