

December 3, 2012

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 12-2977-EL-RDR
89-6008-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of January 21, 2009, May 27, 2009, August 24, 2011, and July 18, 2012 in Case Nos. 07-551-EL-AIR, 08-935-EL-SSO, 10-176-EL-ATA, and 12-1230-EL-SSO, respectively, please file the attached tariff pages and workpapers on behalf of The Toledo Edison Company. These tariff pages reflect changes to Riders DRR, DSM, LEX and RER and their associated pages.

Please file one copy of the tariffs in Case Nos. 12-2977-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated January 21, 2009, May 27, 2009, August 24, 2011, July 18, 2012, in Case Nos.
07-551-EL-AIR, 08-935-EL-SSO, 10-176-EL-ATA, 12-1230-EL-SSO, respectively and Case No. 12-2977-EL-RDR,
before

The Public Utilities Commission of Ohio

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Filed pursuant to Orders dated January 21, 2009, May 27, 2009, August 24, 2011, July 18, 2012, in Case Nos.
07-551-EL-AIR, 08-935-EL-SSO, 10-176-EL-ATA, 12-1230-EL-SSO, respectively and Case No. 12-2977-EL-RDR,
before

The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

Effective: January 1, 2013

RIDER DRR
Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning January 1, 2013, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

DRR charge	0.0000¢
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RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2009.

RIDER DSM
Demand Side Management Rider

APPLICABILITY:

A Demand Side Management ("DSM") Charge shall be applied to each kilowatt-hour ("kWh") delivered during a billing month to all retail customers taking service under Rate Schedule RS. The DSM Charge is not avoidable to customers during the period the customer takes electric generation service from a certified supplier.

RATES:

On the Effective Date ("ED"), the DSM Charge shall be 0.0000¢, and shall be adjusted semi-annually based on the following formula:

DSM Charge = $[(ADB - ADFIT) \times CC + AMORT + RA] / PS \times [1 / (1 - CAT)]$, rounded to the fifth decimal place.

Where:

ADB = The net accumulated balance of the residential demand side management costs deferred by the Company, including applicable Carrying Costs ("CC"). Residential demand side management costs that are deferred shall include all DSM program costs incurred for programs contemplated in the Settlement Stipulation approved in PUCO Case Nos. 05-1125-EL-ATA, 05-1126-EL-AAM and 05-1127-EL-UNC, all reasonable administrative costs to conduct such DSM programs and lost distribution revenues until included in the Company's tariffs established in a subsequent rate case.

The initial ADB will be based on the Company's filing in Case No. 07-551-EL-AIR, with all subsequent ADB's being based on the deferred balance at each March 31 and September 30 thereafter.

ADFIT = The accumulated deferred income tax associated with the ADB.

AMORT = The ADB amortized over a three year period. However in no case will the amortization period extend beyond December 31, 2012. Any ADB at April 30, 2012 will be collected over the RHY effective July 1, 2012.

RA = The net over or under collection of the RC during the Recovery Half-Year ("RHY"), plus Carrying Costs. A positive RA reflects an under collection of the RC.

PS = The Company's forecasted kWh retail sales during the RHY for customers taking service under Rate Schedule RS.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

CC = The return earned on the RC and RA, which shall be calculated by multiplying the RC and RA by the Company's cost of debt.

RHY = The calendar half-year in which the then current DSM Charge is collected. The RHY commences on January 1 and July 1, immediately following the determination of the ADB as of September 30 or March 31 for such DSM Charge.

RIDER LEX
Line Extension Cost Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules. The Line Extension Cost Recovery Rider (LEX) charge will apply for all rate schedules, on a service rendered basis, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

LEX charge	0.0009¢
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RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis beginning December 1, 2011, and thereafter no later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

RIDER RER
Residential Electric Heating Recovery Rider

APPLICABILITY:

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

1. The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.
2. The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

	<u>RER1</u>	<u>RER2</u>
RS	0.0000¢	0.1596¢

RIDER UPDATES:

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

Demand Side Management Rider (Rider DSM - Sheet No. 97)**Rider DSM Charge Update Effective 1/1/13 Through 6/30/13**

Line	Description	CE	OE	TE
1	Half-Year Revenue Requirement	\$0	\$0	\$0
2	Forecasted Residential Sales 1/1/13 - 6/30/13 (KWH)	--	--	--
3	Rider DSM Charge 1/1/13 - 6/30/13 (\$/KWH)	\$0.000000	\$0.000000	\$0.000000

Line Notes & Sources

- 1 The amortization of the deferred DSM costs ends December 31, 2012. Unrecovered December 31, 2012 deferral balances recovered with Ric
Source: Rider DSM - Sheet No. 97 and Ohio Companies' Stipulated ESP Case No. 08-935-EL-SSO in Section E-2 page 21.

Line Extension Cost Recovery Rider (Rider LEX - Sheet No. 107)
Rider LEX Charge Update Effective 1/1/13 Through 3/31/12

Line	Description	CEI	OE	TE
1	Rider LEX Charge 1/1/13 - 3/31/13 (¢/KWH)	0.0004	0.0008	0.0009
2	Q4 2012 LEX Charge (¢/KWH)	0.0005	0.0008	0.0009
3	Q1 2013 vs. Q4 2012 (¢/KWH)	-0.0001	0.0000	0.0000

Line Notes & Sources

- 1 Source: Pages 2-4, Line 1, Column (E) x 100
- 2 Q4 2012 LEX Charge for reference purposes only

Line Extension Cost Recovery Rider (Rider LEX - Sheet No. 107)
Rider LEX Charge Update Effective 1/1/13 Through 3/31/13

Line	Company (A)	Month (B)	Year (C)	Beginning Deferral Balance (D)	Revenue (E)	CAT (F)	Revenue Excl CAT (G)	Carrying Charges (H)	Ending Deferral Balance (I)
1					\$ 0.000004			0.5708%	
2	CEI	January	2013	\$ 152,640	\$ (6,517)	\$ (17)	\$ (6,500)	\$ 853	\$ 146,992
3	CEI	February	2013	\$ 146,992	\$ (7,224)	\$ (19)	\$ (7,205)	\$ 819	\$ 140,606
4	CEI	March	2013	\$ 140,606	\$ (7,359)	\$ (19)	\$ (7,340)	\$ 782	\$ 134,048
5	CEI	April	2013	\$ 134,048	\$ (6,503)	\$ (17)	\$ (6,486)	\$ 747	\$ 128,308
6	CEI	May	2013	\$ 128,308	\$ (6,806)	\$ (18)	\$ (6,788)	\$ 713	\$ 122,233
7	CEI	June	2013	\$ 122,233	\$ (6,157)	\$ (16)	\$ (6,141)	\$ 680	\$ 116,772
8	CEI	July	2013	\$ 116,772	\$ (6,296)	\$ (16)	\$ (6,280)	\$ 649	\$ 111,141
9	CEI	August	2013	\$ 111,141	\$ (6,680)	\$ (17)	\$ (6,663)	\$ 615	\$ 105,093
10	CEI	September	2013	\$ 105,093	\$ (7,386)	\$ (19)	\$ (7,367)	\$ 579	\$ 98,305
11	CEI	October	2013	\$ 98,305	\$ (7,371)	\$ (19)	\$ (7,352)	\$ 540	\$ 91,493
12	CEI	November	2013	\$ 91,493	\$ (6,692)	\$ (17)	\$ (6,674)	\$ 503	\$ 85,322
13	CEI	December	2013	\$ 85,322	\$ (6,439)	\$ (17)	\$ (6,423)	\$ 469	\$ 79,368
14	CEI	January	2014	\$ 79,368	\$ (6,611)	\$ (17)	\$ (6,594)	\$ 434	\$ 73,208
15	CEI	February	2014	\$ 73,208	\$ (7,267)	\$ (19)	\$ (7,248)	\$ 397	\$ 66,357
16	CEI	March	2014	\$ 66,357	\$ (7,454)	\$ (19)	\$ (7,434)	\$ 358	\$ 59,280
17	CEI	April	2014	\$ 59,280	\$ (6,614)	\$ (17)	\$ (6,597)	\$ 320	\$ 53,003
18	CEI	May	2014	\$ 53,003	\$ (6,895)	\$ (18)	\$ (6,877)	\$ 283	\$ 46,409
19	CEI	June	2014	\$ 46,409	\$ (6,235)	\$ (16)	\$ (6,219)	\$ 247	\$ 40,437
20	CEI	July	2014	\$ 40,437	\$ (6,368)	\$ (17)	\$ (6,352)	\$ 213	\$ 34,298
21	CEI	August	2014	\$ 34,298	\$ (6,750)	\$ (18)	\$ (6,732)	\$ 177	\$ 27,742
22	CEI	September	2014	\$ 27,742	\$ (7,471)	\$ (19)	\$ (7,452)	\$ 137	\$ 20,428
23	CEI	October	2014	\$ 20,428	\$ (7,447)	\$ (19)	\$ (7,428)	\$ 95	\$ 13,095
24	CEI	November	2014	\$ 13,095	\$ (6,750)	\$ (18)	\$ (6,732)	\$ 56	\$ 6,419
25	CEI	December	2014	\$ 6,419	\$ (6,454)	\$ (17)	\$ (6,437)	\$ 18	\$ (0)

NOTES:

Column (D): Estimated Rider LEX deferral balance as of December 2012 for January 2013; for February 2013 onward Column (D) = Prior Period Column (I)

Column (E): Calculation: - Column (E) Line 1 x Forecasted kWh sales

Column (E) Line 1 = Estimated Rider LEX rate (in \$/kWh) to be effective January 1, 2013, calculated by solving for the rate that would need to be charged from January 2013 through December 2014 such that the Rider LEX deferred balance is zero at December 2014.

Column (F): Calculation: Column (E) x .0026

Column (G): Calculation: Column (E) - Column (F)

Column (H): Calculation: (Column (D) + Column (G))/2 x 0.5708%

Column (I): Calculation: Column (D) + Column (G) + Column (H)

Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Line Extension Cost Recovery Rider (Rider LEX - Sheet No. 107)
Rider LEX Charge Update Effective 1/1/13 Through 3/31/13

Line	Company (A)	Month (B)	Year (C)	Beginning Deferral Balance (D)	Revenue (E)	CAT (F)	Revenue Excl CAT (G)	Carrying Charges (H)	Ending Deferral Balance (I)
1					\$ 0.000008			0.5708%	
2	OE	January	2013	\$ 349,356	\$ (17,404)	\$ (45)	\$ (17,359)	\$ 1,945	\$ 333,942
3	OE	February	2013	\$ 333,942	\$ (15,071)	\$ (39)	\$ (15,031)	\$ 1,863	\$ 320,774
4	OE	March	2013	\$ 320,774	\$ (15,492)	\$ (40)	\$ (15,451)	\$ 1,787	\$ 307,110
5	OE	April	2013	\$ 307,110	\$ (13,935)	\$ (36)	\$ (13,898)	\$ 1,713	\$ 294,925
6	OE	May	2013	\$ 294,925	\$ (14,400)	\$ (37)	\$ (14,363)	\$ 1,643	\$ 282,204
7	OE	June	2013	\$ 282,204	\$ (15,421)	\$ (40)	\$ (15,381)	\$ 1,567	\$ 268,390
8	OE	July	2013	\$ 268,390	\$ (16,704)	\$ (43)	\$ (16,660)	\$ 1,485	\$ 253,214
9	OE	August	2013	\$ 253,214	\$ (16,647)	\$ (43)	\$ (16,603)	\$ 1,398	\$ 238,009
10	OE	September	2013	\$ 238,009	\$ (15,198)	\$ (40)	\$ (15,159)	\$ 1,315	\$ 224,166
11	OE	October	2013	\$ 224,166	\$ (14,625)	\$ (38)	\$ (14,587)	\$ 1,238	\$ 210,817
12	OE	November	2013	\$ 210,817	\$ (14,979)	\$ (39)	\$ (14,941)	\$ 1,161	\$ 197,037
13	OE	December	2013	\$ 197,037	\$ (16,775)	\$ (44)	\$ (16,731)	\$ 1,077	\$ 181,383
14	OE	January	2014	\$ 181,383	\$ (17,431)	\$ (45)	\$ (17,386)	\$ 986	\$ 164,982
15	OE	February	2014	\$ 164,982	\$ (15,194)	\$ (40)	\$ (15,155)	\$ 899	\$ 150,726
16	OE	March	2014	\$ 150,726	\$ (15,581)	\$ (41)	\$ (15,540)	\$ 816	\$ 136,002
17	OE	April	2014	\$ 136,002	\$ (14,065)	\$ (37)	\$ (14,028)	\$ 736	\$ 122,710
18	OE	May	2014	\$ 122,710	\$ (14,543)	\$ (38)	\$ (14,506)	\$ 659	\$ 108,863
19	OE	June	2014	\$ 108,863	\$ (15,542)	\$ (40)	\$ (15,502)	\$ 577	\$ 93,939
20	OE	July	2014	\$ 93,939	\$ (16,852)	\$ (44)	\$ (16,808)	\$ 488	\$ 77,619
21	OE	August	2014	\$ 77,619	\$ (16,813)	\$ (44)	\$ (16,769)	\$ 395	\$ 61,245
22	OE	September	2014	\$ 61,245	\$ (15,397)	\$ (40)	\$ (15,357)	\$ 306	\$ 46,194
23	OE	October	2014	\$ 46,194	\$ (14,767)	\$ (38)	\$ (14,728)	\$ 222	\$ 31,687
24	OE	November	2014	\$ 31,687	\$ (15,074)	\$ (39)	\$ (15,035)	\$ 138	\$ 16,790
25	OE	December	2014	\$ 16,790	\$ (16,882)	\$ (44)	\$ (16,838)	\$ 48	\$ (0)

NOTES:

Column (D): Estimated Rider LEX deferral balance as of December 2012 for January 2013; for February 2013 onward Column (D) = Prior Period Column (I)

Column (E): Calculation: - Column (E) Line 1 x Forecasted kWh sales

Column (E) Line 1 = Estimated Rider LEX rate (in \$/kWh) to be effective January 1, 2013, calculated by solving for the rate that would need to be charged from January 2013 through December 2014 such that the Rider LEX deferred balance is zero at December 2014.

Column (F): Calculation: Column (E) x .0026

Column (G): Calculation: Column (E) - Column (F)

Column (H): Calculation: (Column (D) + Column (G)/2)*0.5708%

Column (I): Calculation: Column (D) + Column (G) + Column (H)

Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Line Extension Cost Recovery Rider (Rider LEX - Sheet No. 107)
Rider LEX Charge Update Effective 1/1/13 Through 3/31/13

Line	Company (A)	Month (B)	Year (C)	Beginning Deferral Balance (D)	Revenue (E)	CAT (F)	Revenue Excl CAT (G)	Carrying Charges (H)	Ending Deferral Balance (I)
1					\$ 0.000009			0.5708%	
2	TE	January	2013	\$ 168,064	\$ (7,945)	\$ (21)	\$ (7,925)	\$ 937	\$ 161,076
3	TE	February	2013	\$ 161,076	\$ (6,937)	\$ (18)	\$ (6,919)	\$ 900	\$ 155,057
4	TE	March	2013	\$ 155,057	\$ (7,312)	\$ (19)	\$ (7,293)	\$ 864	\$ 148,628
5	TE	April	2013	\$ 148,628	\$ (6,706)	\$ (17)	\$ (6,688)	\$ 829	\$ 142,769
6	TE	May	2013	\$ 142,769	\$ (6,994)	\$ (18)	\$ (6,976)	\$ 795	\$ 136,588
7	TE	June	2013	\$ 136,588	\$ (7,463)	\$ (19)	\$ (7,443)	\$ 758	\$ 129,903
8	TE	July	2013	\$ 129,903	\$ (8,190)	\$ (21)	\$ (8,169)	\$ 718	\$ 122,452
9	TE	August	2013	\$ 122,452	\$ (8,145)	\$ (21)	\$ (8,124)	\$ 676	\$ 115,004
10	TE	September	2013	\$ 115,004	\$ (7,625)	\$ (20)	\$ (7,605)	\$ 635	\$ 108,034
11	TE	October	2013	\$ 108,034	\$ (7,150)	\$ (19)	\$ (7,131)	\$ 596	\$ 101,499
12	TE	November	2013	\$ 101,499	\$ (7,236)	\$ (19)	\$ (7,217)	\$ 559	\$ 94,841
13	TE	December	2013	\$ 94,841	\$ (7,945)	\$ (21)	\$ (7,924)	\$ 519	\$ 87,436
14	TE	January	2014	\$ 87,436	\$ (8,082)	\$ (21)	\$ (8,061)	\$ 476	\$ 79,851
15	TE	February	2014	\$ 79,851	\$ (7,077)	\$ (18)	\$ (7,058)	\$ 436	\$ 73,228
16	TE	March	2014	\$ 73,228	\$ (7,441)	\$ (19)	\$ (7,422)	\$ 397	\$ 66,203
17	TE	April	2014	\$ 66,203	\$ (6,826)	\$ (18)	\$ (6,809)	\$ 358	\$ 59,753
18	TE	May	2014	\$ 59,753	\$ (7,108)	\$ (18)	\$ (7,089)	\$ 321	\$ 52,985
19	TE	June	2014	\$ 52,985	\$ (7,564)	\$ (20)	\$ (7,544)	\$ 281	\$ 45,721
20	TE	July	2014	\$ 45,721	\$ (8,285)	\$ (22)	\$ (8,263)	\$ 237	\$ 37,695
21	TE	August	2014	\$ 37,695	\$ (8,231)	\$ (21)	\$ (8,210)	\$ 192	\$ 29,677
22	TE	September	2014	\$ 29,677	\$ (7,701)	\$ (20)	\$ (7,681)	\$ 147	\$ 22,143
23	TE	October	2014	\$ 22,143	\$ (7,190)	\$ (19)	\$ (7,171)	\$ 106	\$ 15,078
24	TE	November	2014	\$ 15,078	\$ (7,252)	\$ (19)	\$ (7,233)	\$ 65	\$ 7,911
25	TE	December	2014	\$ 7,911	\$ (7,954)	\$ (21)	\$ (7,933)	\$ 23	\$ (0)

NOTES:

Column (D): Estimated Rider LEX deferral balance as of December 2012 for January 2013; for February 2013 onward Column (D) = Prior Period Column (I)

Column (E): Calculation: - Column (E) Line 1 x Forecasted kWh sales

Column (E) Line 1 = Estimated Rider LEX rate (in \$/kWh) to be effective January 1, 2013, calculated by solving for the rate that would need to be charged from January 2013 through December 2014 such that the Rider LEX deferred balance is zero at December 2014.

Column (F): Calculation: Column (E) x .0026

Column (G): Calculation: Column (E) - Column (F)

Column (H): Calculation: (Column (D) + Column (G)/2)*0.5708%

Column (I): Calculation: Column (D) + Column (G) + Column (H)

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	Revenue (E)	CAT (F)	Revenue Excl CAT (G)	Carrying Charges (H)	Ending Deferral Balance (I)
1					\$0.002800			0.5708%	
2	CEI	2011	July	\$ 37,694,498.12	\$ -	\$ -	\$ -	\$ 215,172.76	\$ 37,909,670.88
3	CEI	2011	August	\$ 37,909,670.88	\$ -	\$ -	\$ -	\$ 216,401.04	\$ 38,126,071.92
4	CEI	2011	September	\$ 38,126,071.92	\$ (1,156,046.18)	\$ (3,005.72)	\$ (1,153,040.46)	\$ 214,345.36	\$ 37,187,376.82
5	CEI	2011	October	\$ 37,187,376.82	\$ (907,019.24)	\$ (2,358.25)	\$ (904,660.99)	\$ 209,695.89	\$ 36,492,411.72
6	CEI	2011	November	\$ 36,492,411.72	\$ (1,055,073.89)	\$ (2,743.19)	\$ (1,052,330.70)	\$ 205,307.32	\$ 35,645,388.34
7	CEI	2011	December	\$ 35,645,388.34	\$ (1,340,659.12)	\$ (3,485.71)	\$ (1,337,173.40)	\$ 199,659.24	\$ 34,507,874.18
8	CEI	2012	January	\$ 34,507,874.18	\$ (1,564,862.26)	\$ (4,068.64)	\$ (1,560,793.62)	\$ 192,527.68	\$ 33,139,608.24
9	CEI	2012	February	\$ 33,139,608.24	\$ (1,257,128.73)	\$ (3,268.53)	\$ (1,253,860.20)	\$ 185,593.20	\$ 32,071,341.25
10	CEI	2012	March	\$ 32,071,341.25	\$ (1,168,219.37)	\$ (3,037.37)	\$ (1,165,182.00)	\$ 179,748.28	\$ 31,085,907.53
11	CEI	2012	April	\$ 31,085,907.53	\$ (969,667.34)	\$ (2,521.14)	\$ (967,146.21)	\$ 174,688.33	\$ 30,293,449.65
12	CEI	2012	May	\$ 30,293,449.65	\$ (1,108,311.95)	\$ (2,881.61)	\$ (1,105,430.34)	\$ 169,770.03	\$ 29,357,789.34
13	CEI	2012	June	\$ 29,357,789.34	\$ (1,395,066.64)	\$ (3,627.17)	\$ (1,391,439.46)	\$ 163,612.65	\$ 28,129,962.52
14	CEI	2012	July	\$ 28,129,962.52	\$ (1,669,668.03)	\$ (4,341.14)	\$ (1,665,326.89)	\$ 155,822.08	\$ 26,620,457.71
15	CEI	2012	August	\$ 26,620,457.71	\$ (1,565,637.46)	\$ (4,070.66)	\$ (1,561,566.81)	\$ 147,501.47	\$ 25,206,392.38
16	CEI	2012	September	\$ 25,206,392.38	\$ (993,344.87)	\$ (2,582.70)	\$ (990,762.18)	\$ 141,058.69	\$ 24,356,688.89
17	CEI	2012	October	\$ 24,356,688.89	\$ (1,008,548.34)	\$ (2,622.23)	\$ (1,005,926.11)	\$ 136,165.02	\$ 23,486,927.80
18	CEI	2012	November	\$ 23,486,927.80	\$ (1,090,324.53)	\$ (2,834.84)	\$ (1,087,489.69)	\$ 130,967.34	\$ 22,530,405.45
19	CEI	2012	December	\$ 22,530,405.45	\$ (1,410,555.15)	\$ (3,667.44)	\$ (1,406,887.71)	\$ 124,595.57	\$ 21,248,113.31
20	CEI	2013	January	\$ 21,248,113.31	\$ (1,521,179.77)	\$ (3,955.07)	\$ (1,517,224.70)	\$ 116,960.90	\$ 19,847,849.51
21	CEI	2013	February	\$ 19,847,849.51	\$ (1,293,503.40)	\$ (3,363.11)	\$ (1,290,140.29)	\$ 109,615.87	\$ 18,667,325.08
22	CEI	2013	March	\$ 18,667,325.08	\$ (1,257,849.65)	\$ (3,270.41)	\$ (1,254,579.24)	\$ 102,978.54	\$ 17,515,724.38
23	CEI	2013	April	\$ 17,515,724.38	\$ (977,015.14)	\$ (2,540.24)	\$ (974,474.90)	\$ 97,204.28	\$ 16,638,453.75
24	CEI	2013	May	\$ 16,638,453.75	\$ (975,717.32)	\$ (2,536.87)	\$ (973,180.45)	\$ 92,200.22	\$ 15,757,473.53
25	CEI	2013	June	\$ 15,757,473.53	\$ (1,176,325.15)	\$ (3,058.45)	\$ (1,173,266.71)	\$ 86,600.21	\$ 14,670,807.03
26	CEI	2013	July	\$ 14,670,807.03	\$ (1,434,088.52)	\$ (3,728.63)	\$ (1,430,359.89)	\$ 79,663.37	\$ 13,320,110.51
27	CEI	2013	August	\$ 13,320,110.51	\$ (1,426,530.03)	\$ (3,708.98)	\$ (1,422,821.05)	\$ 71,974.66	\$ 11,969,264.12
28	CEI	2013	September	\$ 11,969,264.12	\$ (1,167,181.96)	\$ (3,034.67)	\$ (1,164,147.29)	\$ 65,001.88	\$ 10,870,118.71
29	CEI	2013	October	\$ 10,870,118.71	\$ (1,040,272.58)	\$ (2,704.71)	\$ (1,037,567.87)	\$ 59,088.87	\$ 9,891,639.71
30	CEI	2013	November	\$ 9,891,639.71	\$ (1,203,106.48)	\$ (3,128.08)	\$ (1,199,978.40)	\$ 53,039.84	\$ 8,744,701.14
31	CEI	2013	December	\$ 8,744,701.14	\$ (1,515,549.89)	\$ (3,940.43)	\$ (1,511,609.46)	\$ 45,603.28	\$ 7,278,694.97
32	CEI	2014	January	\$ 7,278,694.97	\$ (1,553,762.32)	\$ (4,039.78)	\$ (1,549,722.54)	\$ 37,126.05	\$ 5,766,098.48
33	CEI	2014	February	\$ 5,766,098.48	\$ (1,340,541.35)	\$ (3,485.41)	\$ (1,337,055.94)	\$ 29,098.63	\$ 4,458,141.17
34	CEI	2014	March	\$ 4,458,141.17	\$ (1,292,782.65)	\$ (3,361.23)	\$ (1,289,421.42)	\$ 21,768.33	\$ 3,190,488.08
35	CEI	2014	April	\$ 3,190,488.08	\$ (1,009,233.29)	\$ (2,624.01)	\$ (1,006,609.29)	\$ 15,339.34	\$ 2,199,218.13
36	CEI	2014	May	\$ 2,199,218.13	\$ (1,008,221.32)	\$ (2,621.38)	\$ (1,005,599.94)	\$ 9,683.72	\$ 1,203,301.91
37	CEI	2014	June	\$ 1,203,301.91	\$ (1,209,872.23)	\$ (3,145.67)	\$ (1,206,726.56)	\$ 3,424.65	\$ (0.00)

NOTES:

Column (D) Line 2: Cumulative deferral balance as of June 30, 2011.

Column (E): Page 5 of 7, Column (I) through December 2012; for January 2013 onward Column (E) = - Column (E) Line 1*forecasted kWh sales.

Column (E) Line 1: Proposed Rider RER1 rate (\$/kWh) to become effective January 1, 2013, calculated by solving for the rate that would need to be charged from January 2013 through June 2014 such that the cumulative deferral balance is 0 as of June 30, 2014.

Column (F): Calculation: Column (E)*0.0026

Column (G): Calculation: Column (E) - Column (F)

Column (H): Calculation: (Column (D) + Column (G)/2)*0.5708%

Column (I): Calculation: Column (D) + Column (G) + Column (H)

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	Revenue (E)	CAT (F)	Revenue Excl CAT (G)	Carrying Charges (H)	Ending Deferral Balance (I)
1					\$0.003178			0.5708%	
2	OE	2011	July	\$ 69,705,619.46	\$ -	\$ -	\$ -	\$ 397,902.91	\$ 70,103,522.37
3	OE	2011	August	\$ 70,103,522.37	\$ -	\$ -	\$ -	\$ 400,174.27	\$ 70,503,696.64
4	OE	2011	September	\$ 70,503,696.64	\$ (2,074,761.54)	\$ (5,394.38)	\$ (2,069,367.16)	\$ 396,552.28	\$ 68,830,881.76
5	OE	2011	October	\$ 68,830,881.76	\$ (1,611,733.83)	\$ (4,190.51)	\$ (1,607,543.32)	\$ 388,321.42	\$ 67,611,659.87
6	OE	2011	November	\$ 67,611,659.87	\$ (1,860,289.97)	\$ (4,836.75)	\$ (1,855,453.21)	\$ 380,654.12	\$ 66,136,860.77
7	OE	2011	December	\$ 66,136,860.77	\$ (2,553,301.75)	\$ (6,638.58)	\$ (2,546,663.16)	\$ 370,262.65	\$ 63,960,460.26
8	OE	2012	January	\$ 63,960,460.26	\$ (2,706,425.64)	\$ (7,036.71)	\$ (2,699,388.93)	\$ 357,403.12	\$ 61,618,474.45
9	OE	2012	February	\$ 61,618,474.45	\$ (2,723,949.56)	\$ (7,082.27)	\$ (2,716,867.29)	\$ 343,984.40	\$ 59,245,591.56
10	OE	2012	March	\$ 59,245,591.56	\$ (2,102,370.44)	\$ (5,466.16)	\$ (2,096,904.28)	\$ 332,208.67	\$ 57,480,895.95
11	OE	2012	April	\$ 57,480,895.95	\$ (1,820,880.09)	\$ (4,734.29)	\$ (1,816,145.80)	\$ 322,936.53	\$ 55,987,686.69
12	OE	2012	May	\$ 55,987,686.69	\$ (2,122,575.27)	\$ (5,518.70)	\$ (2,117,056.57)	\$ 313,553.95	\$ 54,184,184.06
13	OE	2012	June	\$ 54,184,184.06	\$ (2,553,351.12)	\$ (6,638.71)	\$ (2,546,712.41)	\$ 302,032.64	\$ 51,939,504.29
14	OE	2012	July	\$ 51,939,504.29	\$ (2,859,435.61)	\$ (7,434.53)	\$ (2,852,001.08)	\$ 288,347.92	\$ 49,375,851.13
15	OE	2012	August	\$ 49,375,851.13	\$ (2,619,327.60)	\$ (6,810.25)	\$ (2,612,517.34)	\$ 274,397.26	\$ 47,037,731.05
16	OE	2012	September	\$ 47,037,731.05	\$ (1,836,914.96)	\$ (4,775.98)	\$ (1,832,138.98)	\$ 263,277.82	\$ 45,468,869.88
17	OE	2012	October	\$ 45,468,869.88	\$ (1,749,248.88)	\$ (4,548.05)	\$ (1,744,700.83)	\$ 254,571.80	\$ 43,978,740.85
18	OE	2012	November	\$ 43,978,740.85	\$ (1,958,868.11)	\$ (5,093.06)	\$ (1,953,775.05)	\$ 245,468.91	\$ 42,270,434.71
19	OE	2012	December	\$ 42,270,434.71	\$ (2,643,756.04)	\$ (6,873.77)	\$ (2,636,882.27)	\$ 233,767.63	\$ 39,867,320.07
20	OE	2013	January	\$ 39,867,320.07	\$ (3,003,999.93)	\$ (7,810.40)	\$ (2,996,189.53)	\$ 219,024.33	\$ 37,090,154.87
21	OE	2013	February	\$ 37,090,154.87	\$ (2,468,775.87)	\$ (6,418.82)	\$ (2,462,357.06)	\$ 204,694.99	\$ 34,832,492.80
22	OE	2013	March	\$ 34,832,492.80	\$ (2,336,641.95)	\$ (6,075.27)	\$ (2,330,566.68)	\$ 192,183.65	\$ 32,694,109.77
23	OE	2013	April	\$ 32,694,109.77	\$ (1,831,608.95)	\$ (4,762.18)	\$ (1,826,846.77)	\$ 181,414.75	\$ 31,048,677.75
24	OE	2013	May	\$ 31,048,677.75	\$ (1,897,524.40)	\$ (4,933.56)	\$ (1,892,590.83)	\$ 171,834.43	\$ 29,327,921.35
25	OE	2013	June	\$ 29,327,921.35	\$ (2,271,613.91)	\$ (5,906.20)	\$ (2,265,707.71)	\$ 160,946.84	\$ 27,223,160.48
26	OE	2013	July	\$ 27,223,160.48	\$ (2,613,753.07)	\$ (6,795.76)	\$ (2,606,957.31)	\$ 147,958.18	\$ 24,764,161.36
27	OE	2013	August	\$ 24,764,161.36	\$ (2,605,789.61)	\$ (6,775.05)	\$ (2,599,014.55)	\$ 133,944.07	\$ 22,299,090.87
28	OE	2013	September	\$ 22,299,090.87	\$ (2,167,444.78)	\$ (5,635.36)	\$ (2,161,809.43)	\$ 121,120.48	\$ 20,258,401.92
29	OE	2013	October	\$ 20,258,401.92	\$ (1,970,497.41)	\$ (5,123.29)	\$ (1,965,374.11)	\$ 110,032.21	\$ 18,403,060.02
30	OE	2013	November	\$ 18,403,060.02	\$ (2,212,592.70)	\$ (5,752.74)	\$ (2,206,839.95)	\$ 98,752.11	\$ 16,294,972.17
31	OE	2013	December	\$ 16,294,972.17	\$ (2,907,231.98)	\$ (7,558.80)	\$ (2,899,673.18)	\$ 84,740.98	\$ 13,480,039.98
32	OE	2014	January	\$ 13,480,039.98	\$ (2,971,948.99)	\$ (7,727.07)	\$ (2,964,221.92)	\$ 68,488.18	\$ 10,584,306.24
33	OE	2014	February	\$ 10,584,306.24	\$ (2,476,159.52)	\$ (6,438.01)	\$ (2,469,721.51)	\$ 53,369.75	\$ 8,167,954.48
34	OE	2014	March	\$ 8,167,954.48	\$ (2,321,230.01)	\$ (6,035.20)	\$ (2,315,194.82)	\$ 40,017.45	\$ 5,892,777.12
35	OE	2014	April	\$ 5,892,777.12	\$ (1,828,095.20)	\$ (4,753.05)	\$ (1,823,342.15)	\$ 28,433.81	\$ 4,097,868.79
36	OE	2014	May	\$ 4,097,868.79	\$ (1,888,672.93)	\$ (4,910.55)	\$ (1,883,762.38)	\$ 18,015.43	\$ 2,232,121.83
37	OE	2014	June	\$ 2,232,121.83	\$ (2,244,309.75)	\$ (5,835.21)	\$ (2,238,474.54)	\$ 6,352.72	\$ 0.00

NOTES:

Column (D) Line 2: Cumulative deferral balance as of June 30, 2011.

Column (E): Page 5 of 7, Column (I) through December 2012; for January 2013 onward Column (E) = - Column (E) Line 1*forecasted kWh sales.

Column (E) Line 1: Proposed Rider RER1 rate (\$/kWh) to become effective January 1, 2013, calculated by solving for the rate that would need to be charged from January 2013 through June 2014 such that the cumulative deferral balance is 0 as of June 30, 2014.

Column (F): Calculation: Column (E)*0.0026

Column (G): Calculation: Column (E) - Column (F)

Column (H): Calculation: (Column (D) + Column (G)/2)*0.5708%

Column (I): Calculation: Column (D) + Column (G) + Column (H)

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	Revenue (E)	CAT (F)	Revenue Excl CAT (G)	Carrying Charges (H)	Ending Deferral Balance (I)
1					\$0.000000			0.5708%	
2	TE	2011	July	\$ 5,200,172.51	\$ -	\$ -	\$ -	\$ 29,684.32	\$ 5,229,856.83
3	TE	2011	August	\$ 5,229,856.83	\$ -	\$ -	\$ -	\$ 29,853.77	\$ 5,259,710.59
4	TE	2011	September	\$ 5,259,710.59	\$ (446,568.41)	\$ (1,161.08)	\$ (445,407.33)	\$ 28,752.91	\$ 4,843,056.18
5	TE	2011	October	\$ 4,843,056.18	\$ (315,464.02)	\$ (820.21)	\$ (314,643.81)	\$ 26,747.73	\$ 4,555,160.10
6	TE	2011	November	\$ 4,555,160.10	\$ (372,187.02)	\$ (967.69)	\$ (371,219.33)	\$ 24,942.85	\$ 4,208,883.61
7	TE	2011	December	\$ 4,208,883.61	\$ (510,557.48)	\$ (1,327.45)	\$ (509,230.03)	\$ 22,572.28	\$ 3,722,225.87
8	TE	2012	January	\$ 3,722,225.87	\$ (657,738.94)	\$ (1,710.12)	\$ (656,028.82)	\$ 19,375.29	\$ 3,085,572.33
9	TE	2012	February	\$ 3,085,572.33	\$ (740,554.76)	\$ (1,925.44)	\$ (738,629.32)	\$ 15,505.30	\$ 2,362,448.32
10	TE	2012	March	\$ 2,362,448.32	\$ (555,931.64)	\$ (1,445.42)	\$ (554,486.22)	\$ 11,903.05	\$ 1,819,865.15
11	TE	2012	April	\$ 1,819,865.15	\$ (469,386.58)	\$ (1,220.41)	\$ (468,166.17)	\$ 9,052.17	\$ 1,360,751.15
12	TE	2012	May	\$ 1,360,751.15	\$ (534,537.64)	\$ (1,389.80)	\$ (533,147.84)	\$ 6,245.93	\$ 833,849.23
13	TE	2012	June	\$ 833,849.23	\$ (704,842.66)	\$ (1,832.59)	\$ (703,010.07)	\$ 2,753.38	\$ 133,592.54
14	TE	2012	July	\$ 133,592.54	\$ (37,714.94)	\$ (98.06)	\$ (37,616.88)	\$ 655.23	\$ 96,630.89
15	TE	2012	August	\$ 96,630.89	\$ (35,446.42)	\$ (92.16)	\$ (35,354.26)	\$ 450.69	\$ 61,727.33
16	TE	2012	September	\$ 61,727.33	\$ (22,760.40)	\$ (59.18)	\$ (22,701.22)	\$ 287.57	\$ 39,313.67
17	TE	2012	October	\$ 39,313.67	\$ (21,127.77)	\$ (54.93)	\$ (21,072.84)	\$ 164.27	\$ 18,405.11
18	TE	2012	November	\$ 18,405.11	\$ (23,991.85)	\$ (62.38)	\$ (23,929.47)	\$ 36.76	\$ (5,487.59)
19	TE	2012	December	\$ (5,487.59)	\$ (33,299.12)	\$ (86.58)	\$ (33,212.54)	\$ (126.12)	\$ (38,826.26)

NOTES:

Column (D) Line 2: Cumulative deferral balance as of June 30, 2011.

Column (E): Page 5 of 7, Column (I) through December 2012

Column (E) Line 1: Rider RER1 will be fully recovered by January 1, 2013, therefore the rate will be 0.

Column (F): Calculation: Column (E)×0.0026

Column (G): Calculation: Column (E) - Column (F)

Column (H): Calculation: (Column (D) + Column (G)/2)×0.5708%

Column (I): Calculation: Column (D) + Column (G) + Column (H)

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
1						\$0.003159			0.5708%	
2	CEI	2012	October							\$ (3,596,035.26)
3	CEI	2012	November	\$ (3,596,035.26)	\$1,608,691.33	\$ (1,236,174.76)	\$ 968.54	\$371,548.02	\$ (19,466.91)	\$ (3,243,954.14)
4	CEI	2012	December	\$ (3,243,954.14)	\$2,619,732.46	\$ (1,599,241.91)	\$ 2,653.28	\$1,017,837.27	\$ (15,612.49)	\$ (2,241,729.37)
5	CEI	2013	January	\$ (2,241,729.37)	\$3,144,473.81	\$ (1,715,850.02)	\$ 3,714.42	\$1,424,909.36	\$ (8,729.61)	\$ (825,549.62)
6	CEI	2013	February	\$ (825,549.62)	\$3,456,836.72	\$ (1,459,037.18)	\$ 5,194.28	\$1,992,605.26	\$ 974.72	\$ 1,168,030.36
7	CEI	2013	March	\$ 1,168,030.36	\$3,319,620.80	\$ (1,418,820.71)	\$ 4,942.08	\$1,895,858.01	\$ 12,078.60	\$ 3,075,966.97
8	CEI	2013	April	\$ 3,075,966.97	\$281,331.23	\$ (1,102,046.90)	\$ (2,133.86)	\$ (818,581.81)	\$ 15,222.28	\$ 2,272,607.44
9	CEI	2013	May	\$ 2,272,607.44	\$134,898.63	\$ (1,100,582.99)	\$ (2,510.78)	\$ (963,173.58)	\$ 10,223.74	\$ 1,319,657.61
10	CEI	2013	June	\$ 1,319,657.61	\$0.00	\$ (1,326,863.25)	\$ (3,449.84)	\$ (1,323,413.41)	\$ 3,755.80	\$ 0.00

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
11						\$0.006127			0.5708%	
12	OE	2012	October							\$ (4,081,608.93)
13	OE	2012	November	\$ (4,081,608.93)	\$3,036,622.13	\$ (2,917,168.29)	\$ 310.58	\$119,143.26	\$ (22,959.13)	\$ (3,985,424.80)
14	OE	2012	December	\$ (3,985,424.80)	\$6,425,349.56	\$ (3,937,111.04)	\$ 6,469.42	\$2,481,769.10	\$ (15,666.75)	\$ (1,519,322.46)
15	OE	2013	January	\$ (1,519,322.46)	\$8,274,852.52	\$ (5,790,716.17)	\$ 6,458.75	\$2,477,677.59	\$ (1,601.09)	\$ 956,754.03
16	OE	2013	February	\$ 956,754.03	\$8,677,586.11	\$ (4,758,981.59)	\$ 10,188.37	\$3,908,416.14	\$ 16,616.74	\$ 4,881,786.92
17	OE	2013	March	\$ 4,881,786.92	\$8,479,655.91	\$ (4,504,271.19)	\$ 10,336.00	\$3,965,048.72	\$ 39,183.78	\$ 8,886,019.42
18	OE	2013	April	\$ 8,886,019.42	\$1,599,726.13	\$ (3,530,734.96)	\$ (5,020.62)	\$ (1,925,988.21)	\$ 45,227.27	\$ 7,005,258.47
19	OE	2013	May	\$ 7,005,258.47	\$968,353.45	\$ (3,657,798.09)	\$ (6,992.56)	\$ (2,682,452.08)	\$ 32,332.19	\$ 4,355,138.57
20	OE	2013	June	\$ 4,355,138.57	\$0.00	\$ (4,378,918.68)	\$ (11,385.19)	\$ (4,367,533.49)	\$ 12,394.91	\$ (0.00)

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance ¹ (J)
21						\$0.001596			0.5708%	
22	TE	2012	October							\$ (1,341,408.63)
23	TE	2012	November	\$ (1,341,408.63)	\$277,320.56	\$ (297,273.96)	\$ (51.88)	\$ (19,901.52)	\$ (7,714.01)	\$ (1,369,024.15)
24	TE	2012	December	\$ (1,369,024.15)	\$632,326.81	\$ (412,596.91)	\$ 571.30	\$219,158.60	\$ (7,189.33)	\$ (1,195,881.14)
25	TE	2013	January	\$ (1,195,881.14)	\$767,513.83	\$ (391,348.04)	\$ 978.03	\$375,187.76	\$ (5,755.64)	\$ (826,449.02)
26	TE	2013	February	\$ (826,449.02)	\$930,192.09	\$ (318,812.12)	\$ 1,589.59	\$609,790.39	\$ (2,977.20)	\$ (219,635.84)
27	TE	2013	March	\$ (219,635.84)	\$889,170.39	\$ (309,614.30)	\$ 1,506.85	\$578,049.24	\$ 396.09	\$ 358,809.50
28	TE	2013	April	\$ 358,809.50	\$311,530.87	\$ (247,242.74)	\$ 167.15	\$64,120.98	\$ 2,231.22	\$ 425,161.69
29	TE	2013	May	\$ 425,161.69	\$142,618.63	\$ (258,498.11)	\$ (301.29)	\$ (115,578.19)	\$ 2,097.09	\$ 311,680.59
30	TE	2013	June	\$ 311,680.59	\$0.00	\$ (313,382.44)	\$ (814.79)	\$ (312,567.65)	\$ 887.06	\$ 0.00

NOTES:

1-For TE, the estimated RER1 deferral balance as of December 31, 2012 was combined with the RER2 deferral balance for December 31, 2012 since RER1 balances will be fully recovered at that point and the RER1 retail rate will become 0.

Column (E): Column (D) on page 7 of 7.

Column (F): Page 5 of 7, Column (J) through December 2012; for January 2013 onward Column (F) = - Column (F) Line 1,11,21 respectively*forecasted kWh sales.

Column (F) Line 1,11,21: Proposed Rider RER2 rate (\$/kWh) to become effective January 1, 2013, calculated by solving for the rate that would need to be charged from January 2013 through June 2013 such that the cumulative RER2 deferral balance is 0 as of June 30, 2013.

Column (G): Calculation: (Column (E) + Column (F))*0.0026

Column (H): Calculation: (Column (E) + Column (F)) - Column (G)

Column (I): Calculation: (Column (D) + Column (H))/2*0.5708%

Column (J): Calculation: Column (D) + Column (H) + Column (I)

Column (J) Lines 2,12,and 22: Calculation: Oct 2012 Total RER cumulative deferral balance - RER1 deferral balance Column (I) line 17 (pages 1-3 respectively)

Line	Company (A)	Year (B)	Month (C)	RER Total Revenue ¹ (D)	RER Total Rate (E)	kWh ² (F)	RER1 Rate (G)	RER2 Rate (H)	RER1 Revenue (I)	RER2 Revenue (J)
1	CEI	2011	July	\$ -	0.000000	N/A	0.000000	0.000000	N/A	N/A
2	CEI	2011	August	\$ -	0.000000	N/A	0.000000	0.000000	N/A	N/A
3	CEI	2011	September	\$ 2,517,011.72	0.005687	442,590,420	0.002612	0.003075	\$ 1,156,046.18	\$ 1,360,965.54
4	CEI	2011	October	\$ 1,974,815.63	0.005687	347,250,858	0.002612	0.003075	\$ 907,019.24	\$ 1,067,796.39
5	CEI	2011	November	\$ 2,297,168.92	0.005687	403,933,343	0.002612	0.003075	\$ 1,055,073.89	\$ 1,242,095.03
6	CEI	2011	December	\$ 2,918,961.87	0.005687	513,269,188	0.002612	0.003075	\$ 1,340,659.12	\$ 1,578,302.75
7	CEI	2012	January	\$ 3,773,187.80	0.006720	561,486,280	0.002787	0.003933	\$ 1,564,862.26	\$ 2,208,325.54
8	CEI	2012	February	\$ 3,031,182.31	0.006720	451,068,796	0.002787	0.003933	\$ 1,257,128.73	\$ 1,774,053.58
9	CEI	2012	March	\$ 2,816,804.50	0.006720	419,167,336	0.002787	0.003933	\$ 1,168,219.37	\$ 1,648,585.13
10	CEI	2012	April	\$ 2,338,056.89	0.006720	347,925,132	0.002787	0.003933	\$ 969,667.34	\$ 1,368,389.55
11	CEI	2012	May	\$ 2,672,356.04	0.006720	397,672,030	0.002787	0.003933	\$ 1,108,311.95	\$ 1,564,044.09
12	CEI	2012	June	\$ 3,363,777.47	0.006720	500,562,124	0.002787	0.003933	\$ 1,395,066.64	\$ 1,968,710.83
13	CEI	2012	July	\$ 3,562,683.76	0.005567	639,964,749	0.002609	0.002958	\$ 1,669,668.03	\$ 1,893,015.73
14	CEI	2012	August	\$ 3,340,706.69	0.005567	600,091,017	0.002609	0.002958	\$ 1,565,637.46	\$ 1,775,069.23
15	CEI	2012	September	\$ 2,119,567.23	0.005567	380,737,782	0.002609	0.002958	\$ 993,344.87	\$ 1,126,222.36
16	CEI	2012	October	\$ 2,152,007.90	0.005567	386,565,098	0.002609	0.002958	\$ 1,008,548.34	\$ 1,143,459.56
17	CEI	2012	November	\$ 2,326,499.29	0.005567		0.002609	0.002958	\$ 1,090,324.53	\$ 1,236,174.76
18	CEI	2012	December	\$ 3,009,797.06	0.005567		0.002609	0.002958	\$ 1,410,555.15	\$ 1,599,241.91

Line	Company (A)	Year (B)	Month (C)	RER Total Revenue ¹ (D)	RER Total Rate (E)	kWh ² (F)	RER1 Rate (G)	RER2 Rate (H)	RER1 Revenue (I)	RER2 Revenue (J)
19	OE	2011	July	\$ -	0.000000	N/A	0.000000	0.000000	N/A	N/A
20	OE	2011	August	\$ -	0.000000	N/A	0.000000	0.000000	N/A	N/A
21	OE	2011	September	\$ 5,392,176.73	0.007342	734,428,865	0.002825	0.004517	\$ 2,074,761.54	\$ 3,317,415.19
22	OE	2011	October	\$ 4,188,796.37	0.007342	570,525,248	0.002825	0.004517	\$ 1,611,733.83	\$ 2,577,062.54
23	OE	2011	November	\$ 4,834,778.38	0.007342	658,509,722	0.002825	0.004517	\$ 1,860,289.97	\$ 2,974,488.41
24	OE	2011	December	\$ 6,635,873.07	0.007342	903,823,627	0.002825	0.004517	\$ 2,553,301.75	\$ 4,082,571.32
25	OE	2012	January	\$ 7,681,242.70	0.008838	869,115,490	0.003114	0.005724	\$ 2,706,425.64	\$ 4,974,817.06
26	OE	2012	February	\$ 7,730,978.22	0.008838	874,742,953	0.003114	0.005724	\$ 2,723,949.56	\$ 5,007,028.66
27	OE	2012	March	\$ 5,966,843.28	0.008838	675,135,017	0.003114	0.005724	\$ 2,102,370.44	\$ 3,864,472.84
28	OE	2012	April	\$ 5,167,931.34	0.008838	584,739,912	0.003114	0.005724	\$ 1,820,880.09	\$ 3,347,051.25
29	OE	2012	May	\$ 6,024,187.61	0.008838	681,623,400	0.003114	0.005724	\$ 2,122,575.27	\$ 3,901,612.34
30	OE	2012	June	\$ 7,246,794.23	0.008838	819,958,614	0.003114	0.005724	\$ 2,553,351.12	\$ 4,693,443.11
31	OE	2012	July	\$ 7,117,739.08	0.007037	1,011,473,509	0.002827	0.004210	\$ 2,859,435.61	\$ 4,258,303.47
32	OE	2012	August	\$ 6,520,059.53	0.007037	926,539,652	0.002827	0.004210	\$ 2,619,327.60	\$ 3,900,731.93
33	OE	2012	September	\$ 4,572,469.25	0.007037	649,775,366	0.002827	0.004210	\$ 1,836,914.96	\$ 2,735,554.29
34	OE	2012	October	\$ 4,354,249.86	0.007037	618,765,079	0.002827	0.004210	\$ 1,749,248.88	\$ 2,605,000.98
35	OE	2012	November	\$ 4,876,036.40	0.007037		0.002827	0.004210	\$ 1,958,868.11	\$ 2,917,168.29
36	OE	2012	December	\$ 6,580,867.08	0.007037		0.002827	0.004210	\$ 2,643,756.04	\$ 3,937,111.04

Line	Company (A)	Year (B)	Month (C)	RER Total Revenue ¹ (D)	RER Total Rate (E)	kWh ² (F)	RER1 Rate (G)	RER2 Rate (H)	RER1 Revenue (I)	RER2 Revenue (J)
37	TE	2011	July	\$ -	0.000000	N/A	0.000000	0.000000	N/A	N/A
38	TE	2011	August	\$ -	0.000000	N/A	0.000000	0.000000	N/A	N/A
39	TE	2011	September	\$ 853,108.28	0.004092	208,481,984	0.002142	0.001950	\$ 446,568.41	\$ 406,539.87
40	TE	2011	October	\$ 602,651.15	0.004092	147,275,452	0.002142	0.001950	\$ 315,464.02	\$ 287,187.13
41	TE	2011	November	\$ 711,012.74	0.004092	173,756,779	0.002142	0.001950	\$ 372,187.02	\$ 338,825.72
42	TE	2011	December	\$ 975,350.70	0.004092	238,355,499	0.002142	0.001950	\$ 510,557.48	\$ 464,793.22
43	TE	2012	January	\$ 1,218,107.37	0.005617	216,860,846	0.003033	0.002584	\$ 657,738.94	\$ 560,368.43
44	TE	2012	February	\$ 1,371,479.09	0.005617	244,165,763	0.003033	0.002584	\$ 740,554.76	\$ 630,924.33
45	TE	2012	March	\$ 1,029,564.14	0.005617	183,294,310	0.003033	0.002584	\$ 555,931.64	\$ 473,632.50
46	TE	2012	April	\$ 869,285.99	0.005617	154,759,834	0.003033	0.002584	\$ 469,386.58	\$ 399,899.41
47	TE	2012	May	\$ 989,943.27	0.005617	176,240,568	0.003033	0.002584	\$ 534,537.64	\$ 455,405.63
48	TE	2012	June	\$ 1,305,341.65	0.005617	232,391,250	0.003033	0.002584	\$ 704,842.66	\$ 600,498.99
49	TE	2012	July	\$ 505,026.64	0.001714	294,647,981	0.000128	0.001586	\$ 37,714.94	\$ 467,311.70
50	TE	2012	August	\$ 474,649.67	0.001714	276,925,128	0.000128	0.001586	\$ 35,446.42	\$ 439,203.25
51	TE	2012	September	\$ 304,775.94	0.001714	177,815,601	0.000128	0.001586	\$ 22,760.40	\$ 282,015.54
52	TE	2012	October	\$ 282,914.01	0.001714	165,060,683	0.000128	0.001586	\$ 21,127.77	\$ 261,786.24
53	TE	2012	November	\$ 321,265.80	0.001714		0.000128	0.001586	\$ 23,991.85	\$ 297,273.96
54	TE	2012	December	\$ 445,896.03	0.001714		0.000128	0.001586	\$ 33,299.12	\$ 412,596.91

NOTES:

1-The revenues for November and December are calculated by applying the RER1 and RER2 retail rates effective through December 2012 to the forecasted kWh sales.

2-Forecasted kWh sales values used for November and December.

Column (D): Actual total RER revenues July 2011 through October 2012 for each respective company.

Column (E): Calculation: Column (G) + Column (H); \$/kWh

Column (F): Calculation: Column (D) / Column (E)

Column (G) & Column (H): Effective tariff rates for the respective months; \$/kWh

Column (I): Calculation: Column (F)*Column (G)

Column (J): Calculation: Column (F)*Column (H)

TOTAL RGC CREDIT SUMMARY-BY MONTH
12-2977-EL-RDR

Page 6 of 7

Line	(A)			(B)	
	Company	Month	Blocking	RGC Eligible kWh Sales	RGC Amount (\$)¹
1	CEI				-0.0316
2		11	All kWh	44,775,664	\$ (1,414,911)
3		12	All kWh	71,955,609	\$ (2,273,797)
4		1	All kWh	85,692,168	\$ (2,707,873)
5		2	All kWh	92,525,026	\$ (2,923,791)
6		3	All kWh	89,428,494	\$ (2,825,940)
7		Total		384,376,962	\$ (12,146,312)
8	OE				-0.0389
9		11	Over 1250	45,871,677	\$ (1,784,408)
10		12	Over 1250	115,397,666	\$ (4,488,969)
11		1	Over 1250	150,992,526	\$ (5,873,609)
12		2	Over 1250	160,533,366	\$ (6,244,748)
13		3	Over 1250	155,590,145	\$ (6,052,457)
14		Total		628,385,381	\$ (24,444,191)
15	TE-NON APT				-0.0213
16		11	Over 2000	1,618,602	\$ (34,476)
17		12	Over 2000	8,226,597	\$ (175,227)
18		1	Over 2000	10,815,170	\$ (230,363)
19		2	Over 2000	12,916,856	\$ (275,129)
20		3	Over 2000	12,109,431	\$ (257,931)
21		Total		45,686,656	\$ (973,126)
22	TE-APT				-0.0335
23		11	First 2000	1,004,883	\$ (33,664)
24		12	First 2000	1,680,496	\$ (56,297)
25		1	First 2000	1,723,111	\$ (57,724)
26		2	First 2000	1,825,227	\$ (61,145)
27		3	First 2000	1,823,935	\$ (61,102)
28		Total		8,057,653	\$ (269,931)

NOTES:

Column (A): Applicable kWh sales utilized in Case No. 10-176-EL-ATA.

¹The RGC amounts are based on rates effective October 31, 2012 through March 31, 2013.

TOTAL RGC CREDIT SUMMARY-BY MONTH
12-2977-EL-RDR

Page 7 of 7

Line	Company	Year	Month	RGC Additional			
				RGC ¹	Provision ²	Successor RDC ³	Total RGC ⁴
				(A)	(B)	(C)	(D)=(A)+(B)+(C)
1	CEI	2012	11	\$ (1,414,911)	(\$89,915)	(\$103,865)	(\$1,608,691)
2		2012	12	\$ (2,273,797)	(\$154,741)	(\$191,194)	(\$2,619,732)
3		2013	1	\$ (2,707,873)	(\$193,377)	(\$243,224)	(\$3,144,474)
4		2013	2	\$ (2,923,791)	(\$232,825)	(\$300,221)	(\$3,456,837)
5		2013	3	\$ (2,825,940)	(\$216,960)	(\$276,720)	(\$3,319,621)
6		2013	4	\$0	(\$125,474)	(\$155,857)	(\$281,331)
7		2013	5	\$0	(\$62,691)	(\$72,208)	(\$134,899)
8		Total		(\$12,146,312)	(\$1,075,984)	(\$1,343,289)	(\$14,565,585)
9	OE	2012	11	\$ (1,784,408)	(\$756,536)	(\$495,678)	(\$3,036,622)
10		2012	12	\$ (4,488,969)	(\$1,126,580)	(\$809,800)	(\$6,425,350)
11		2013	1	\$ (5,873,609)	(\$1,400,084)	(\$1,001,159)	(\$8,274,853)
12		2013	2	\$ (6,244,748)	(\$1,300,898)	(\$1,131,940)	(\$8,677,586)
13		2013	3	\$ (6,052,457)	(\$1,297,903)	(\$1,129,296)	(\$8,479,656)
14		2013	4	\$0	(\$897,611)	(\$702,115)	(\$1,599,726)
15		2013	5	\$0	(\$584,817)	(\$383,536)	(\$968,353)
16		Total		(\$24,444,191)	(\$7,364,430)	(\$5,653,524)	(\$37,462,146)
17	TE	2012	11	\$ (68,140)	(\$108,298)	(\$100,883)	(\$277,321)
18		2012	12	\$ (231,523)	(\$215,720)	(\$185,083)	(\$632,327)
19		2013	1	\$ (288,087)	(\$256,417)	(\$223,010)	(\$767,514)
20		2013	2	\$ (336,274)	(\$298,775)	(\$295,143)	(\$930,192)
21		2013	3	\$ (319,033)	(\$287,248)	(\$282,890)	(\$889,170)
22		2013	4	\$0	(\$162,744)	(\$148,787)	(\$311,531)
23		2013	5	\$0	(\$75,633)	(\$66,986)	(\$142,619)
24		Total		(\$1,243,057)	(\$1,404,834)	(\$1,302,782)	(\$3,950,673)
25	OHIO	2012	11	(\$3,267,459)	(\$954,749)	(\$700,426)	(\$4,922,634)
26		2012	12	(\$6,994,290)	(\$1,497,042)	(\$1,186,077)	(\$9,677,409)
27		2013	1	(\$8,869,569)	(\$1,849,878)	(\$1,467,393)	(\$12,186,840)
28		2013	2	(\$9,504,813)	(\$1,832,498)	(\$1,727,304)	(\$13,064,615)
29		2013	3	(\$9,197,430)	(\$1,802,111)	(\$1,688,906)	(\$12,688,447)
30		2013	4	\$0	(\$1,185,829)	(\$1,006,759)	(\$2,192,588)
31		2013	5	\$0	(\$723,141)	(\$522,730)	(\$1,245,871)
32		Total		(\$37,833,560)	(\$9,845,248)	(\$8,299,595)	(\$55,978,404)
33	TOTAL (\$Millions)			(\$37.8)	(\$9.8)	(\$8.3)	(\$56.0)

NOTES:

¹RGC amounts from column (B) on page 6, based on rates effective October 31, 2012 through March 31, 2013.

²Currently effective Rider RGC Additional Provision retail rate applied to the applicable kWh sales utilized in Case No. 10-176-EL-ATA.

³Currently effective Rider RDC retail rate applied to the applicable kWh sales utilized in Case No. 10-176-EL-ATA.

⁴Total RGC amount includes the actual RGC credit, the Rider RGC Additional Provision credit, and the successor RDC equivalent credit since the Companies are authorized to defer purchased power equivalent to the credits provided in case 10-176-EL-ATA.

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in

Case No(s). 12-2977-EL-RDR, 89-6008-EL-TRF

Summary: Tariff Revised PUCO No. 8, update to Riders DRR, DSM, LEX and RER
electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and
Mikkelsen, Eileen M