

FILE

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Northeast Ohio Natural Gas Corp.  
8500 Station Street Suite 100  
Mentor, OH 44060  
(440) 974-3770

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2012 DEC -3 PM 4: 07

PUCO

Public Utilities Commission of Ohio  
Docketing - 11<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215

RE: Case No. 12-0209-GA-GCR

89 - 8012 - GA - TRF


Attn: Docketing:

Northeast Ohio Natural Gas ("Northeast Ohio") herein submits the following:

1. For filing in Case No. 12-0209-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for bills rendered on and after December 1, 2012.

Thank you for your attention in this matter.

Sincerely,

  
Cindy Bates  
Accountant  
Northeast Ohio Natural Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business  
Technician                      Date Processed 12/3/12

**NORTHEAST OHIO NATURAL GAS CORPORATION  
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012**

EXPECTED GAS COST (EGC)	\$6.1974 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.2651 /MCF
ACTUAL ADJUSTMENT (AA)	(0.3083) /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA \$6.1542 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12 - 12/31/12

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 10,430,276.11
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$10,430,276
TOTAL ANNUAL SALES	1,683,010 MCF
EXPECTED GAS COST (EGC) RATE	\$6.1974

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.2651 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.2651 /MCF

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLTY ACTUAL ADJUSTMENT	(\$0.0218) /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.4374) /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.2184) /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.3693 /MCF
ACTUAL ADJUSTMENT (AA)	<u>(\$0.3083) /MCF</u>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12

BY: Cindy Bates  
Cindy Bates, Accountant

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

EXPECTED GAS COST AMOUNT					
SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
<u>PRIMARY GAS SUPPLIERS</u>					
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012					
DOMINION EAST OHIO GAS	556,966	2,968,871	54,438	96,289	3,676,564
TENNESSEE GAS PIPELINE COMPANY	-	336,156	-	\$1,719.00	337,875
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	486,702	3,388,083	333,379	\$131,340.63	4,339,504
TOTAL INTERSTATE PIPELINE SUPPLIERS	1,043,668	6,693,110	387,817	229,348	8,353,942
(B) SYNTHETIC (SCH I-A)	-	-		-	-
(C) OTHER GAS COMPANIES (SCH I-B)	-	-		-	-
(D) OHIO PRODUCERS (SCH I-B)	-	2,074,447		\$1,886.50	2,076,334
(E) SELF HELP ARRANGEMENTS (SCH I-B)	-	-		-	-
(F) SPECIAL PURCHASES (SCH I-B)	-	-		-	-
TOTAL PRIMARY GAS SUPPLIERS	-	2,074,447		1,887	2,076,334
<u>UTILITY PRODUCTION</u>		8,767,557			
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					-
TOTAL EXPECTED GAS COST AMOUNT					10,430,276

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
TOTAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>\$0</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$0</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	<u>1,676,074</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.0000</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT**

**RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 08/31/12**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
<b>TOTAL SUPPLIER REFUNDS</b>	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 12-209-GA-GCR	\$0
	<u>\$0</u>

## NORTHEAST OHIO NATURAL GAS CORPORATION

## SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED 08/31/12

MM-YY	DESCRIPTION	AMOUNT
Jun-12		\$0.00
Jul-12		\$0.00
Aug-12		\$0.00

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

PARTICULARS	UNIT	MONTH Jun-12	MONTH Jul-12	MONTH Aug-12
<b><u>SUPPLY VOLUME PER BOOKS:</u></b>				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	68,721	80,935	97,719
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF			
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>68,721</b>	<b>80,935</b>	<b>97,719</b>
<b><u>SUPPLY COST PER BOOKS:</u></b> All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	273,185	368,499	420,472
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
STORAGE (NET)=(IN) OUT	\$			
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>273,185</b>	<b>368,499</b>	<b>420,472</b>
<b><u>SALES VOLUMES:</u></b>				
JURISDICTIONAL	MCF	60,584	49,605	56,684
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>60,584</b>	<b>49,605</b>	<b>56,684</b>
<b><u>UNIT BOOK COST OF GAS:</u></b>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$4.5092	\$7.4287	\$7.4178
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.7299	5.3307	5.4639
DIFFERENCE	\$/MCF	(\$0.2207)	\$2.0980	\$1.9539
TIMES : JURISDICTIONAL SALES	MCF	60,584	49,605	56,684
<b>MONTHLY COST DIFFERENCE</b>		<b>(\$13,371)</b>	<b>\$104,071</b>	<b>\$110,755</b>
<b>BALANCE ADJUSTMENT SCHEDULE IV-A</b>				<b>(\$238,074)</b>
<hr/>				
<b>COST DIFFERENCE FOR THE THREE MONTH PERIOD</b>				<b>(\$36,619)</b>
<b>JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12</b>				<b>1,676,074</b>
<b>CURRENT QUARTER ACTUAL ADJUSTMENT</b>				<b>(\$0.0218)</b>

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

<b>PARTICULARS</b>	<b>AMOUNT</b>
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$1,714,863)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.8811) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,676,074 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$1,476,789)
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<u><u>(\$238,074)</u></u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<u><u>\$0</u></u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	<u><u>\$0</u></u>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<u><u>(\$238,074)</u></u>

**NORTHEAST OHIO NATURAL GAS CORPORATION**  
**PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012**

EXPECTED GAS COST (EGC)	\$6.1974 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.2651 /MCF
ACTUAL ADJUSTMENT (AA)	(0.3083) /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA \$6.1542 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12 - 12/31/12

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 10,430,276.11
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$10,430,276
TOTAL ANNUAL SALES	1,683,010 MCF
EXPECTED GAS COST (EGC) RATE	\$6.1974

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.2651 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.2651 /MCF

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLY ACTUAL ADJUSTMENT	(\$0.0218) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.4374) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.2184) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.3693 /MCF
ACTUAL ADJUSTMENT (AA)	(\$0.3083) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12

BY: Cindy Bates  
Cindy Bates, Accountant



**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

EXPECTED GAS COST AMOUNT					
SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
<u>PRIMARY GAS SUPPLIERS</u>					
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012					
DOMINION EAST OHIO GAS	556,966	2,968,871	54,438	96,289	3,676,564
TENNESSEE GAS PIPELINE COMPANY	-	336,156	-	\$1,719.00	337,875
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	486,702	3,388,083	333,379	\$131,340.63	4,339,504
TOTAL INTERSTATE PIPELINE SUPPLIERS	1,043,668	6,693,110	387,817	229,348	8,353,942
(B) SYNTHETIC (SCH I-A)	-	-	-	-	-
(C) OTHER GAS COMPANIES (SCH I-B)	-	-	-	-	-
(D) OHIO PRODUCERS (SCH I-B)	-	2,074,447	-	\$1,886.50	2,076,334
(E) SELF HELP ARRANGEMENTS (SCH I-B)	-	-	-	-	-
(F) SPECIAL PURCHASES (SCH I-B)	-	-	-	-	-
TOTAL PRIMARY GAS SUPPLIERS	-	2,074,447	-	1,887	2,076,334
<u>UTILITY PRODUCTION</u>		8,767,557			
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					
TOTAL EXPECTED GAS COST AMOUNT					10,430,276

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
TOTAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>\$0</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$0</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	<u>1,676,074</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.0000</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT**

**RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 08/31/12**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
<b>TOTAL SUPPLIER REFUNDS</b>	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 12-209-GA-GCR	\$0
	<u>\$0</u>

NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMEBER 1, 2012  
DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED 08/31/12

MM-YY	DESCRIPTION	AMOUNT
Jun-12		\$0.00
Jul-12		\$0.00
Aug-12		\$0.00

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

PARTICULARS	UNIT	MONTH Jun-12	MONTH Jul-12	MONTH Aug-12
<b><u>SUPPLY VOLUME PER BOOKS:</u></b>				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	68,721	80,935	97,719
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF			
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>68,721</b>	<b>80,935</b>	<b>97,719</b>
<b><u>SUPPLY COST PER BOOKS:</u></b> All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	273,185	368,499	420,472
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
STORAGE (NET)=(IN) OUT	\$			
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>273,185</b>	<b>368,499</b>	<b>420,472</b>
<b><u>SALES VOLUMES:</u></b>				
JURISDICTIONAL	MCF	60,584	49,605	56,684
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>60,584</b>	<b>49,605</b>	<b>56,684</b>
<b><u>UNIT BOOK COST OF GAS:</u></b>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$4.5092	\$7.4287	\$7.4178
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.7299	5.3307	5.4639
DIFFERENCE	\$/MCF	(\$0.2207)	\$2.0980	\$1.9539
TIMES : JURISDICTIONAL SALES	MCF	60,584	49,605	56,684
<b>MONTHLY COST DIFFERENCE</b>		<b>(\$13,371)</b>	<b>\$104,071</b>	<b>\$110,755</b>
<b>BALANCE ADJUSTMENT SCHEDULE IV-A</b>				<b>(\$238,074)</b>
<b>COST DIFFERENCE FOR THE THREE MONTH PERIOD</b>				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12				<b>1,676,074</b>
<b>CURRENT QUARTER ACTUAL ADJUSTMENT</b>				<b>(\$0.0218)</b>

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$1,714,863)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.8811) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,676,074 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$1,476,789)
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<b>(\$238,074)</b>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<b>\$0</b>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<b>(\$238,074)</b>

**NORTHEAST OHIO NATURAL GAS CORPORATION**  
**PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012**

EXPECTED GAS COST (EGC)	\$6.1974 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.2651 /MCF
ACTUAL ADJUSTMENT (AA)	(0.3083) /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$6.1542 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12 - 12/31/12	

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 10,430,276.11
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$10,430,276
TOTAL ANNUAL SALES	1,683,010 MCF
EXPECTED GAS COST (EGC) RATE	\$6.1974

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.2651 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.2651 /MCF

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLY ACTUAL ADJUSTMENT	(\$0.0218) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.4374) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.2184) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.3693 /MCF
ACTUAL ADJUSTMENT (AA)	(\$0.3083) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12

BY: Cindy Bates  
Cindy Bates, Accountant

PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
<b>PRIMARY GAS SUPPLIERS</b>					
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012					
DOMINION EAST OHIO GAS	556,966	2,968,871	54,438	96,289	3,676,564
TENNESSEE GAS PIPELINE COMPANY	-	336,156	-	\$1,719.00	337,875
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	486,702	3,388,083	333,379	\$131,340.63	4,339,504
<b>TOTAL INTERSTATE PIPELINE SUPPLIERS</b>	<b>1,043,668</b>	<b>6,693,110</b>	<b>387,817</b>	<b>229,348</b>	<b>8,353,942</b>
(B) SYNTHETIC (SCH I-A)	-	-	-	-	-
(C) OTHER GAS COMPANIES (SCH I-B)	-	-	-	-	-
(D) OHIO PRODUCERS (SCH I-B)	-	2,074,447	-	\$1,886.50	2,076,334
(E) SELF HELP ARRANGEMENTS (SCH I-B)	-	-	-	-	-
(F) SPECIAL PURCHASES (SCH I-B)	-	-	-	-	-
<b>TOTAL PRIMARY GAS SUPPLIERS</b>	<b>-</b>	<b>2,074,447</b>	<b>-</b>	<b>1,887</b>	<b>2,076,334</b>
<b>UTILITY PRODUCTION</b>		8,767,557			
<b>TOTAL UTILITY PRODUCTION (ATTACH DETAILS)</b>					-
<b>TOTAL EXPECTED GAS COST AMOUNT</b>					<b>10,430,276</b>

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
TOTAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>\$0</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$0</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	<u>1,676,074</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.0000</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT**

**RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 08/31/12**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
<b>TOTAL SUPPLIER REFUNDS</b>	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 12-209-GA-GCR	\$0
	<u>\$0</u>



NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMEBER 1, 2012  
DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED 08/31/12

MM-YY	DESCRIPTION	AMOUNT
Jun-12		\$0.00
Jul-12		\$0.00
Aug-12		\$0.00

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

PARTICULARS	UNIT	MONTH Jun-12	MONTH Jul-12	MONTH Aug-12
<b><u>SUPPLY VOLUME PER BOOKS:</u></b>				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	68,721	80,935	97,719
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF			
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>68,721</b>	<b>80,935</b>	<b>97,719</b>
<b><u>SUPPLY COST PER BOOKS:</u></b> All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	273,185	368,499	420,472
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
STORAGE (NET)=(IN) OUT	\$			
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>273,185</b>	<b>368,499</b>	<b>420,472</b>
<b><u>SALES VOLUMES:</u></b>				
JURISDICTIONAL	MCF	60,584	49,605	56,684
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>60,584</b>	<b>49,605</b>	<b>56,684</b>
<b><u>UNIT BOOK COST OF GAS:</u></b>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$4.5092	\$7.4287	\$7.4178
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.7299	5.3307	5.4639
DIFFERENCE	\$/MCF	(\$0.2207)	\$2.0980	\$1.9539
TIMES : JURISDICTIONAL SALES	MCF	60,584	49,605	56,684
<b>MONTHLY COST DIFFERENCE</b>		<b>(\$13,371)</b>	<b>\$104,071</b>	<b>\$110,755</b>
<b>BALANCE ADJUSTMENT SCHEDULE IV-A</b>				<b>(\$238,074)</b>
<b>COST DIFFERENCE FOR THE THREE MONTH PERIOD</b>				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12				<b>1,676,074</b>
<b>CURRENT QUARTER ACTUAL ADJUSTMENT</b>				<b>(\$0.0218)</b>

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$1,714,863)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.8811) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,676,074 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$1,476,789)
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<u>(\$238,074)</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<u>\$0</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	<u>\$0</u>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<u>(\$238,074)</u>

**NORTHEAST OHIO NATURAL GAS CORPORATION**  
**PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012**

EXPECTED GAS COST (EGC)	\$6.1974 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.2651 /MCF
ACTUAL ADJUSTMENT (AA)	(0.3083) /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA

\$6.1542 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12 - 12/31/12

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	10,430,276.11
UTILITY PRODUCTION EXPECTED GAS COST		0
INCLUDABLE PROPANE EXPECTED GAS COST		0
TOTAL ANNUAL EXPECTED GAS COST		\$10,430,276
TOTAL ANNUAL SALES		1,683,010 MCF
EXPECTED GAS COST (EGC) RATE		\$6.1974

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.2651 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.2651 /MCF

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLY ACTUAL ADJUSTMENT	(\$0.0218) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.4374) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.2184) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.3693 /MCF
ACTUAL ADJUSTMENT (AA)	(\$0.3083) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12

BY: Cindy Bates  
Cindy Bates, Accountant

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

EXPECTED GAS COST AMOUNT					
SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
<u>PRIMARY GAS SUPPLIERS</u>					
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012					
DOMINION EAST OHIO GAS	556,966	2,968,871	54,438	96,289	3,676,564
TENNESSEE GAS PIPELINE COMPANY	-	336,156	-	\$1,719.00	337,875
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	486,702	3,388,083	333,379	\$131,340.63	4,339,504
TOTAL INTERSTATE PIPELINE SUPPLIERS	1,043,668	6,693,110	387,817	229,348	8,353,942
(B) SYNTHETIC (SCH I-A)	-	-	-	-	-
(C) OTHER GAS COMPANIES (SCH I-B)	-	-	-	-	-
(D) OHIO PRODUCERS (SCH I-B)	-	2,074,447	-	\$1,886.50	2,076,334
(E) SELF HELP ARRANGEMENTS (SCH I-B)	-	-	-	-	-
(F) SPECIAL PURCHASES (SCH I-B)	-	-	-	-	-
TOTAL PRIMARY GAS SUPPLIERS	-	2,074,447	-	1,887	2,076,334
<u>UTILITY PRODUCTION</u>		8,767,557			
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					
					-
TOTAL EXPECTED GAS COST AMOUNT					10,430,276

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
TOTAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

**DETAILS OF REFUNDS / ADJUSTMENT  
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 08/31/12**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 \$0
<b>TOTAL SUPPLIER REFUNDS</b>	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 12-209-GA-GCR	\$0
	\$0

PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMEBER 1, 2012  
DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED 08/31/12

MM-YY	DESCRIPTION	AMOUNT
Jun-12		\$0.00
Jul-12		\$0.00
Aug-12		\$0.00

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

PARTICULARS	UNIT	MONTH Jun-12	MONTH Jul-12	MONTH Aug-12
<b>SUPPLY VOLUME PER BOOKS:</b>				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	68,721	80,935	97,719
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF			
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>68,721</b>	<b>80,935</b>	<b>97,719</b>

**SUPPLY COST PER BOOKS:** All inclusive

PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	273,185	368,499	420,472
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
STORAGE (NET)=(IN) OUT	\$			
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>273,185</b>	<b>368,499</b>	<b>420,472</b>

**SALES VOLUMES:**

JURISDICTIONAL	MCF	60,584	49,605	56,684
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>60,584</b>	<b>49,605</b>	<b>56,684</b>

**UNIT BOOK COST OF GAS:**

(SUPPLY \$/SALES MCF)	\$/MCF	\$4.5092	\$7.4287	\$7.4178
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.7299	5.3307	5.4639
DIFFERENCE	\$/MCF	(\$0.2207)	\$2.0980	\$1.9539
TIMES : JURISDICTIONAL SALES	MCF	60,584	49,605	56,684
<b>MONTHLY COST DIFFERENCE</b>		<b>(\$13,371)</b>	<b>\$104,071</b>	<b>\$110,755</b>

BALANCE ADJUSTMENT SCHEDULE IV-A

(\$238,074)

COST DIFFERENCE FOR THE THREE MONTH PERIOD

(\$36,619)

JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12

1,676,074

**CURRENT QUARTER ACTUAL ADJUSTMENT****(\$0.0218)**



**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$1,714,863)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.8811) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,676,074 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$1,476,789)
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<u>(\$238,074)</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<u>\$0</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	<u>\$0</u>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<u>(\$238,074)</u>

**NORTHEAST OHIO NATURAL GAS CORPORATION**  
**PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012**

EXPECTED GAS COST (EGC)	\$6.1974 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.2651 /MCF
ACTUAL ADJUSTMENT (AA)	(0.3083) /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA

\$6.1542 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12 - 12/31/12

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 10,430,276.11
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$10,430,276
TOTAL ANNUAL SALES	1,683,010 MCF
EXPECTED GAS COST (EGC) RATE	\$6.1974

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTL ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.2651 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.2651 /MCF

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTL ACTUAL ADJUSTMENT	(\$0.0218) /MCF
PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	(\$0.4374) /MCF
2nd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	(\$0.2184) /MCF
3rd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.3693 /MCF
ACTUAL ADJUSTMENT (AA)	(\$0.3083) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12

BY: Cindy Bates  
Cindy Bates, Accountant

PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
<b>PRIMARY GAS SUPPLIERS</b>					
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012					
DOMINION EAST OHIO GAS	556,966	2,968,871	54,438	96,289	3,676,564
TENNESSEE GAS PIPELINE COMPANY	-	336,156	-	\$1,719.00	337,875
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	486,702	3,388,083	333,379	\$131,340.63	4,339,504
<b>TOTAL INTERSTATE PIPELINE SUPPLIERS</b>	<b>1,043,668</b>	<b>6,693,110</b>	<b>387,817</b>	<b>229,348</b>	<b>8,353,942</b>
(B) SYNTHETIC (SCH I-A)	-	-	-	-	-
(C) OTHER GAS COMPANIES (SCH I-B)	-	-	-	-	-
(D) OHIO PRODUCERS (SCH I-B)	-	2,074,447	-	\$1,886.50	2,076,334
(E) SELF HELP ARRANGEMENTS (SCH I-B)	-	-	-	-	-
(F) SPECIAL PURCHASES (SCH I-B)	-	-	-	-	-
<b>TOTAL PRIMARY GAS SUPPLIERS</b>	<b>-</b>	<b>2,074,447</b>	<b>-</b>	<b>1,887</b>	<b>2,076,334</b>
<b>UTILITY PRODUCTION</b>		8,767,557			
<b>TOTAL UTILITY PRODUCTION (ATTACH DETAILS)</b>					
<b>TOTAL EXPECTED GAS COST AMOUNT</b>					<b>10,430,276</b>

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
TOTAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

**DETAILS OF REFUNDS / ADJUSTMENT**

**RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 08/31/12**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 \$0
<b>TOTAL SUPPLIER REFUNDS</b>	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 12-209-GA-GCR	\$0
	\$0

PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMEBER 1, 2012  
DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED 08/31/12

MM-YY	DESCRIPTION	AMOUNT
Jun-12		\$0.00
Jul-12		\$0.00
Aug-12		\$0.00

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

PARTICULARS	UNIT	MONTH Jun-12	MONTH Jul-12	MONTH Aug-12
<b><u>SUPPLY VOLUME PER BOOKS:</u></b>				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	68,721	80,935	97,719
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF			
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>68,721</b>	<b>80,935</b>	<b>97,719</b>
<b><u>SUPPLY COST PER BOOKS:</u></b> All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	273,185	368,499	420,472
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
STORAGE (NET)=(IN) OUT	\$			
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>273,185</b>	<b>368,499</b>	<b>420,472</b>
<b><u>SALES VOLUMES:</u></b>				
JURISDICTIONAL	MCF	60,584	49,605	56,684
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>60,584</b>	<b>49,605</b>	<b>56,684</b>
<b><u>UNIT BOOK COST OF GAS:</u></b>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$4.5092	\$7.4287	\$7.4178
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.7299	5.3307	5.4639
DIFFERENCE	\$/MCF	(\$0.2207)	\$2.0980	\$1.9539
TIMES : JURISDICTIONAL SALES	MCF	60,584	49,605	56,684
<b>MONTHLY COST DIFFERENCE</b>		<b>(\$13,371)</b>	<b>\$104,071</b>	<b>\$110,755</b>
<b>BALANCE ADJUSTMENT SCHEDULE IV-A</b>				<b>(\$238,074)</b>
<b>COST DIFFERENCE FOR THE THREE MONTH PERIOD</b>				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12				<b>1,676,074</b>
<b>CURRENT QUARTER ACTUAL ADJUSTMENT</b>				<b>(\$0.0218)</b>

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$1,714,863)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.8811) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,676,074 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$1,476,789)
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<b>(\$238,074)</b>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<b>\$0</b>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<b>(\$238,074)</b>

**NORTHEAST OHIO NATURAL GAS CORPORATION**  
**PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012**

EXPECTED GAS COST (EGC)	\$6.1974 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.2651 /MCF
ACTUAL ADJUSTMENT (AA)	(0.3083) /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA

\$6.1542 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12 - 12/31/12

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 10,430,276.11
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$10,430,276
TOTAL ANNUAL SALES	1,683,010 MCF
EXPECTED GAS COST (EGC) RATE	\$6.1974

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.2651 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.2651 /MCF

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLY ACTUAL ADJUSTMENT	(\$0.0218) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.4374) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.2184) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.3693 /MCF
ACTUAL ADJUSTMENT (AA)	(\$0.3083) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12

BY: Cindy Bates  
Cindy Bates, Accountant



**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
<b>PRIMARY GAS SUPPLIERS</b>					
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012					
DOMINION EAST OHIO GAS	556,966	2,968,871	54,438	96,289	3,676,564
TENNESSEE GAS PIPELINE COMPANY	-	336,158	-	\$1,719.00	337,875
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	486,702	3,388,083	333,379	\$131,340.63	4,339,504
<b>TOTAL INTERSTATE PIPELINE SUPPLIERS</b>	<b>1,043,668</b>	<b>6,693,110</b>	<b>387,817</b>	<b>229,348</b>	<b>8,353,942</b>
(B) SYNTHETIC (SCH I-A)	-	-	-	-	-
(C) OTHER GAS COMPANIES (SCH I-B)	-	-	-	-	-
(D) OHIO PRODUCERS (SCH I-B)	-	2,074,447	-	\$1,886.50	2,076,334
(E) SELF HELP ARRANGEMENTS (SCH I-B)	-	-	-	-	-
(F) SPECIAL PURCHASES (SCH I-B)	-	-	-	-	-
<b>TOTAL PRIMARY GAS SUPPLIERS</b>	<b>-</b>	<b>2,074,447</b>	<b>-</b>	<b>1,887</b>	<b>2,076,334</b>
<b>UTILITY PRODUCTION</b>		<b>8,767,557</b>			
<b>TOTAL UTILITY PRODUCTION (ATTACH DETAILS)</b>					
<b>TOTAL EXPECTED GAS COST AMOUNT</b>					<b>10,430,276</b>

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
TOTAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

**DETAILS OF REFUNDS / ADJUSTMENT**

**RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 08/31/12**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 \$0
<b>TOTAL SUPPLIER REFUNDS</b>	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 12-209-GA-GCR	\$0
	\$0

**NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMEBER 1, 2012  
DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED 08/31/12

MM-YY	DESCRIPTION	AMOUNT
Jun-12		\$0.00
Jul-12		\$0.00
Aug-12		\$0.00

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

PARTICULARS	UNIT	MONTH Jun-12	MONTH Jul-12	MONTH Aug-12
<b><u>SUPPLY VOLUME PER BOOKS:</u></b>				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	68,721	80,935	97,719
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF			
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>68,721</b>	<b>80,935</b>	<b>97,719</b>
<b><u>SUPPLY COST PER BOOKS:</u></b> All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	273,185	368,499	420,472
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
STORAGE (NET)=(IN) OUT	\$			
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>273,185</b>	<b>368,499</b>	<b>420,472</b>
<b><u>SALES VOLUMES:</u></b>				
JURISDICTIONAL	MCF	60,584	49,605	56,684
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>60,584</b>	<b>49,605</b>	<b>56,684</b>
<b><u>UNIT BOOK COST OF GAS:</u></b>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$4.5092	\$7.4287	\$7.4178
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.7299	5.3307	5.4639
DIFFERENCE	\$/MCF	(\$0.2207)	\$2.0980	\$1.9539
TIMES : JURISDICTIONAL SALES	MCF	60,584	49,605	56,684
MONTHLY COST DIFFERENCE		(\$13,371)	\$104,071	\$110,755
BALANCE ADJUSTMENT SCHEDULE IV-A				(\$238,074)
<b>COST DIFFERENCE FOR THE THREE MONTH PERIOD</b>				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12				(\$36,619)
				1,676,074
<b>CURRENT QUARTER ACTUAL ADJUSTMENT</b>				<b>(\$0.0218)</b>

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$1,714,863)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.8811)/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,676,074 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$1,476,789)
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<u>(\$238,074)</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<u>\$0</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	<u>\$0</u>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<u>(\$238,074)</u>

**NORTHEAST OHIO NATURAL GAS CORPORATION**  
**PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012**

EXPECTED GAS COST (EGC)	\$6.1974 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.2651 /MCF
ACTUAL ADJUSTMENT (AA)	(0.3083) /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA

\$6.1542 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12 - 12/31/12

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 10,430,276.11
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$10,430,276
TOTAL ANNUAL SALES	1,683,010 MCF
EXPECTED GAS COST (EGC) RATE	\$6.1974

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.2651 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.2651 /MCF

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLY ACTUAL ADJUSTMENT	(\$0.0218) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.4374) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.2184) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.3693 /MCF
ACTUAL ADJUSTMENT (AA)	(\$0.3083) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12

BY: Cindy Bates  
Cindy Bates, Accountant

PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
<b>PRIMARY GAS SUPPLIERS</b>					
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012					
DOMINION EAST OHIO GAS	556,966	2,968,871	54,438	96,289	3,676,564
TENNESSEE GAS PIPELINE COMPANY	-	336,156	-	\$1,719.00	337,875
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	466,702	3,388,083	333,379	\$131,340.63	4,339,504
<b>TOTAL INTERSTATE PIPELINE SUPPLIERS</b>	<b>1,043,668</b>	<b>6,693,110</b>	<b>387,817</b>	<b>229,348</b>	<b>8,353,942</b>
(B) SYNTHETIC (SCH I-A)	-	-	-	-	-
(C) OTHER GAS COMPANIES (SCH I-B)	-	-	-	-	-
(D) OHIO PRODUCERS (SCH I-B)	-	2,074,447	-	\$1,886.50	2,076,334
(E) SELF HELP ARRANGEMENTS (SCH I-B)	-	-	-	-	-
(F) SPECIAL PURCHASES (SCH I-B)	-	-	-	-	-
<b>TOTAL PRIMARY GAS SUPPLIERS</b>	<b>-</b>	<b>2,074,447</b>	<b>-</b>	<b>1,887</b>	<b>2,076,334</b>
<b>UTILITY PRODUCTION</b>		<b>8,767,557</b>			
<b>TOTAL UTILITY PRODUCTION (ATTACH DETAILS)</b>					<b>-</b>
<b>TOTAL EXPECTED GAS COST AMOUNT</b>					<b>10,430,276</b>

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
TOTAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>\$0</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$0</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	<u>1,676,074</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.0000</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT  
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 08/31/12**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
<b>TOTAL SUPPLIER REFUNDS</b>	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 12-209-GA-GCR	\$0
	<u>\$0</u>



**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED 08/31/12

MM-YY	DESCRIPTION	AMOUNT
Jun-12		\$0.00
Jul-12		\$0.00
Aug-12		\$0.00

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

PARTICULARS	UNIT	MONTH Jun-12	MONTH Jul-12	MONTH Aug-12
<b><u>SUPPLY VOLUME PER BOOKS:</u></b>				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	68,721	80,935	97,719
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF			
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>68,721</b>	<b>80,935</b>	<b>97,719</b>
<b><u>SUPPLY COST PER BOOKS:</u></b> All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	273,185	368,499	420,472
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
STORAGE (NET)=(IN) OUT	\$			
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>273,185</b>	<b>368,499</b>	<b>420,472</b>
<b><u>SALES VOLUMES:</u></b>				
JURISDICTIONAL	MCF	60,584	49,605	56,684
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>60,584</b>	<b>49,605</b>	<b>56,684</b>
<b><u>UNIT BOOK COST OF GAS:</u></b>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$4.5092	\$7.4287	\$7.4178
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.7299	5.3307	5.4639
DIFFERENCE	\$/MCF	(\$0.2207)	\$2.0980	\$1.9539
TIMES : JURISDICTIONAL SALES	MCF	60,584	49,605	56,684
<b>MONTHLY COST DIFFERENCE</b>		<b>(\$13,371)</b>	<b>\$104,071</b>	<b>\$110,755</b>
<b>BALANCE ADJUSTMENT SCHEDULE IV-A</b>				<b>(\$238,074)</b>
<b>COST DIFFERENCE FOR THE THREE MONTH PERIOD</b>				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12				<b>(\$36,619)</b>
				<b>1,676,074</b>
<b>CURRENT QUARTER ACTUAL ADJUSTMENT</b>				<b>(\$0.0218)</b>

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$1,714,863)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.8811) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,676,074 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$1,476,789)
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<b>(\$238,074)</b>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<b>\$0</b>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<b>(\$238,074)</b>

**NORTHEAST OHIO NATURAL GAS CORPORATION**  
**PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012**

EXPECTED GAS COST (EGC)	\$6.1974 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.2651 /MCF
ACTUAL ADJUSTMENT (AA)	(0.3083) /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA

\$6.1542 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12 - 12/31/12

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 10,430,276.11
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$10,430,276
TOTAL ANNUAL SALES	1,683,010 MCF
EXPECTED GAS COST (EGC) RATE	\$6.1974

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.2651 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.2651 /MCF

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLY ACTUAL ADJUSTMENT	(\$0.0218) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.4374) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.2184) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.3693 /MCF
ACTUAL ADJUSTMENT (AA)	(\$0.3083) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12

BY: Cindy Bates  
Cindy Bates, Accountant

PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012					
SUPPLIER NAME	EXPECTED GAS COST AMOUNT				
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
<u>PRIMARY GAS SUPPLIERS</u>					
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012					
DOMINION EAST OHIO GAS	556,966	2,968,871	54,438	96,289	3,676,564
TENNESSEE GAS PIPELINE COMPANY	-	336,156	-	\$1,719.00	337,875
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	486,702	3,388,083	333,379	\$131,340.63	4,339,504
TOTAL INTERSTATE PIPELINE SUPPLIERS	1,043,668	6,693,110	387,817	229,348	8,353,942
(B) SYNTHETIC (SCH I-A)	-	-	-	-	-
(C) OTHER GAS COMPANIES (SCH I-B)	-	-	-	-	-
(D) OHIO PRODUCERS (SCH I-B)	-	2,074,447	-	\$1,886.50	2,076,334
(E) SELF HELP ARRANGEMENTS (SCH I-B)	-	-	-	-	-
(F) SPECIAL PURCHASES (SCH I-B)	-	-	-	-	-
TOTAL PRIMARY GAS SUPPLIERS	-	2,074,447	-	1,887	2,076,334
<u>UTILITY PRODUCTION</u>		8,767,557			
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
TOTAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>\$0</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$0</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	<u>1,676,074</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.0000</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT**

**RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 08/31/12**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
<b>TOTAL SUPPLIER REFUNDS</b>	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 12-209-GA-GCR	\$0
	<u>\$0</u>

PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMEBER 1, 2012  
DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED 08/31/12

MM-YY	DESCRIPTION	AMOUNT
Jun-12		\$0.00
Jul-12		\$0.00
Aug-12		\$0.00

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

PARTICULARS	UNIT	MONTH Jun-12	MONTH Jul-12	MONTH Aug-12
<b><u>SUPPLY VOLUME PER BOOKS:</u></b>				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	68,721	80,935	97,719
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF			
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<u>68,721</u>	<u>80,935</u>	<u>97,719</u>

**SUPPLY COST PER BOOKS:** All inclusive

PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	273,185	368,499	420,472
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
STORAGE (NET)=(IN) OUT	\$			
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<u>273,185</u>	<u>368,499</u>	<u>420,472</u>

**SALES VOLUMES:**

JURISDICTIONAL	MCF	60,584	49,605	56,684
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<u>60,584</u>	<u>49,605</u>	<u>56,684</u>

**UNIT BOOK COST OF GAS:**

(SUPPLY \$/SALES MCF)	\$/MCF	\$4.5092	\$7.4287	\$7.4178
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.7299	5.3307	5.4639
DIFFERENCE	\$/MCF	(\$0.2207)	\$2.0980	\$1.9539
TIMES : JURISDICTIONAL SALES	MCF	60,584	49,605	56,684
<b>MONTHLY COST DIFFERENCE</b>		<u>(\$13,371)</u>	<u>\$104,071</u>	<u>\$110,755</u>

BALANCE ADJUSTMENT SCHEDULE IV-A

(\$238,074)

COST DIFFERENCE FOR THE THREE MONTH PERIOD  
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12

(\$36,619)  
1,676,074

**CURRENT QUARTER ACTUAL ADJUSTMENT**(\$0.0218)



**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2012

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$1,714,863)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.8811)/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,676,074 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$1,476,789)
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<b>(\$238,074)</b>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<b>\$0</b>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<b>(\$238,074)</b>