Northeast Ohio Natural Gas Corp.

8500 Station Street Suite 100 Mentor, OH 44060 (440) 974-3770 RECEIVED-DOCKETING DIV

2012 DEC -3 PM 4: 07

PUCO

Public Utilities Commission of Ohio Docketing – 11th Floor 180 East Broad Street Columbus, Ohio 43215

RE: Case No. 12-0209-GA-GCR

89 - 8012 - GA-TRF

Attn: Docketing:

Northeast Ohio Natural Gas ("Northeast Ohio") herein submits the following:

1. For filing in Case No. 12-0209-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for bills rendered on and after December 1, 2012.

Thank you for your attention in this matter.

Sincerely,

Cindy Bates
Accountant

Northeast Ohio Natural Gas Corp.

(\$0.0218) /MCF

(\$0.4374) /MCF

(\$0.2184) /MCF

\$0.3693 /MCF (\$0.3083) /MCF

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1	, 2012		
EXPECTED GAS COST (EGC)		\$6.1974	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)		0.2651	/MCF
ACTUAL ADJUSTMENT (AA)		(0.3083)	/MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA		\$6.1542	/MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12 - 12/31/12			
EXPECTED GAS COST SUMMARY CALCULATION			
PARTICULARS			<u></u>
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	10,430,276.11	
UTILITY PRODUCTION EXPECTED GAS COST		0	
INCLUDABLE PROPANE EXPECTED GAS COST		0	
TOTAL ANNUAL EXPECTED GAS COST		\$10,430,276	
TOTAL ANNUAL SALES		1,683,010	MCF
EXPECTED GAS COST (EGC) RATE		\$6.1974	
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		_	
PARTICULARS			
CURRENT ORTLY ACTUAL ADJUSTMENT		\$0.0000	/MCF
COLUMN COLONIC NO COLO		\$0.0000	/MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT			
		\$0.0000	/MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$0.0000 \$0.2651	_

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE

Date Filed: 11-28-12

ACTUAL ADJUSTMENT (AA)

PARTICULARS
CURRENT QRTLY ACTUAL ADJUSTMENT

PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT

2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT

3rd PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT

PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Gindy Bates Accountar

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

	EXPECTED GAS COST AMOUNT				
SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
PRIMARY GAS SUPPLIERS					
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012					
DOMINION EAST OHIO GAS	556,966	2,968,871	54,438	96,289	3,676,564
TENNESSEE GAS PIPELINE COMPANY	-	336,156	-	\$1 ,719.00	337,875
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	486,702	3,388,083	333,379	\$131,340.63	4,339,504
TOTAL INTERSTATE PIPELINE SUPPLIERS	1,043,668	6,693,110	387,817	229,348	8,353,942
(B) SYNTHETIC (SCH I-A)	-	-		-	-
(C) OTHER GAS COMPANIES (SCH I-B)	-	-		-	-
(D) OHIO PRODUCERS (SCH I-B)	-	2,074,447		\$1,886.50	2,076,334
(E) SELF HELP ARRANGEMENTS (SCH I-B)	-	-		-	
(F) SPECIAL PURCHASES (SCH I-B)	-	-		_	-
TOTAL PRIMARY GAS SUPPLIERS	-	2,074,447		1,887	2,076,334
UTILITY PRODUCTION		8,767,557			
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					
				-	•
TOTAL EXPECTED	GAS COST AMOUN	т		_	10,430,276

SCHEDULE II

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 3 OF 6

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12 TOTAL SALES:TWELVE MONTHS ENDED 08/31/12 GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012	MCF MCF	1,676,074 1,676,074
		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0_
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000
DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 0 PARTICULARS (SPECIFY)	8/31/12	AMOUNT (\$)
SUPPLIER REFUNDS RECEIVED DURING QUARTER		SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS	,	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER Case No. 12-209-GA-GCR		
Case No. 12-209-GA-GCK		\$0
		\$0

SCHEDULE II-1

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 4 OF 6

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMEBER 1, 2012
DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED 08/31/12

MM-YY	YY DESCRIPTION AMOUNT	
Jun-12		\$0.00
Jul-12		\$0.00
Aug-12		\$0.00

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION ACTUAL ADJUSTMENT

VOLUME FOR THE TWELVE MO	,,,,,,,,, E(1)O	MONTH	MONTH	MONTH
PARTICULARS	UNIT	Jun-12	Jul-12	Aug-12
			· · · · · · · · · · · · · · · · · · ·	
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	68,721	80,935	97,719
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF			
TOTAL SUPPLY VOLUMES	MCF _	68,721	80,935	97,719
SUPPLY COST PER BOOKS: All inclusive		•		
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$ \$	273,185	368,499	420,472
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS			•	Ů
STORAGE (NET)=(IN) OUT	\$ \$			
TOTAL SUPPLY COST	\$	273,185	368,499	420,472
101AE 0011E1 0001	* =	270,100	000,400	720,772
SALES VOLUMES:				
JURISDICTIONAL	MCF	60,584	49,605	56,684
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF _	60,584	49,605	56,684
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$4.5092	\$7.4287	\$ 7.41 7 8
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.7299	5.3307	5.4639
DIFFERENCE	\$/MCF	(\$0.2207)	\$2.0980	\$1.9539
TIMES : JURISDICTIONAL SALES	MCF _	60,584	49,605	56,684
MONTHLY COST DIFFERENCE	_	(\$13,371)	\$104,071	\$110,755
BALANCE ADJUSTMENT SCHEDULE IV-A				(\$238,074)
COST DIFFERENCE FOR THE THREE MONTH PER	RIOD			(\$36,619)
JURISDICTIONAL SALES:TWELVE MONTHS ENDE	D 08/31/12		_	1,676,074
CURRENT QUARTER ACTUAL	ADJUSTMEN	NT		(\$0.0218)

SCHEDULE IV-A

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION BALANCE ADJUSTMENT

PAGE 6 OF 6

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.8811) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,676,074 MCF FOR THE	(\$1,714,863)
PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$1,476,789)
BALANCE ADJUSTMENT FOR THE AA	(\$238,074)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD	\$0
THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0 \$0
TOTAL BALANCE ADJUSTMENT AMOUNT	(\$238,074)

\$0.3693 /MCF

(\$0.3083) /MCF

GAS COST	RECOVERY RATE	CALCULATION
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GAS COST RECOVERY RATE CALCULATION		
DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1,	2012	
EXPECTED GAS COST (EGC)		\$6.1974 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)		0.2651 /MCF
ACTUAL ADJUSTMENT (AA)		(0.3083) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA		\$6.1542 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12 - 12/31/12	•	
EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS		
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	10,430,276.11
UTILITY PRODUCTION EXPECTED GAS COST	φ	0,430,270.11
INCLUDABLE PROPANE EXPECTED GAS COST		0
TOTAL ANNUAL EXPECTED GAS COST		\$10,430,276
TOTAL ANNUAL SALES		1,683,010 MCF
EXPECTED GAS COST (EGC) RATE		\$6.1974
EXI TOTER OVO COCI (EGO) IVATE		Ψ0.1014
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS		
CURRENT QRTLY ACTUAL ADJUSTMENT		\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$0.2651 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)		\$0.2651 /MCF
		,
ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS		
CURRENT QRTLY ACTUAL ADJUSTMENT		(\$0.0218) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		(\$0.4374) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		(\$0.2184) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

11-12-12

ACTUAL ADJUSTMENT (AA)

3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT

pv.

A Accountant

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

VOCOMETOR THE TVICEVE MORTH TERROD EN	EXPECTED GAS COST AMOUNT				
SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
PRIMARY GAS SUPPLIERS					
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012	!				
DOMINION EAST OHIO GAS	556,966	2,968,871	54,438	96,289	3,676,564
TENNESSEE GAS PIPELINE COMPANY	-	336,156	-	\$1,719.00	337,875
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	486,702	3,388,083	333,379	\$131,340.63	4,339,504
TOTAL INTERSTATE PIPELINE SUPPLIERS	1,043,668	6,693,110	387,817	229,348	8,353,942
(B) SYNTHETIC (SCH I-A)	-			-	-
(C) OTHER GAS COMPANIES (SCH I-B)	-	-		-	-
(D) OHIO PRODUCERS (SCH I-B)	•	2,074,447		\$1,886.50	2,076,334
(E) SELF HELP ARRANGEMENTS (SCH I-B)	-	-		-	-
(F) SPECIAL PURCHASES (SCH I-B)	_	_		-	-
TOTAL PRIMARY GAS SUPPLIERS	-	2,074,447		1,887	2,076,334
UTILITY PRODUCTION		8,767,557			
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					
TOTAL EXPECTED	GAS COST AMOUN	T		_	10,430,276

SCHEDULE II

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 3 OF 6

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12 TOTAL SALES:TWELVE MONTHS ENDED 08/31/12 GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012	MCF MCF	1,676,074 1,676,074
		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000
DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 08 PARTICULARS (SPECIFY)	31/12	AMOUNT (\$)
SUPPLIER REFUNDS RECEIVED DURING QUARTER		SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER Case No. 12-209-GA-GCR		\$0
	9	\$0

SCHEDULE II-1

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 4 OF 6

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED 08/31/12

MM-YY	DESCRIPTION	AMOUNT
Jun-12	Jun-12	\$0.00
Jul-12	•	\$0.00
Aug-12		\$0.00

SCHEDULE III-A

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION ACTUAL ADJUSTMENT

VOLUMET ON THE TWEEVE ME	MONTH MONTH				
PARTICULARS	UNIT	Jun-12	Jul-12	MONTH Aug-12	
SUPPLY VOLUME PER BOOKS:					
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	68,721	80,935	97,719	
UTILITY PRODUCTION	MCF			0	
INCLUDABLE PROPANE	MCF	0		0	
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0	
STORAGE (NET)=(IN) OUT	MCF				
TOTAL SUPPLY VOLUMES	MCF	68,721	80,935	97,719	
SUPPLY COST PER BOOKS: All inclusive					
PRIMARY GAS SUPPLIES	\$				
UTILITY PRODUCTION	\$	273,185	368,499	420,472	
LIFO ADJUSTMENT	\$	0	0	0	
INTEREST ON LIFO ADJUSTMENT	\$	Õ	ő	ō	
OTHER VOLUMES - IMBALANCE GAS	\$	ŭ	•	•	
STORAGE (NET)=(IN) OUT	\$				
TOTAL SUPPLY COST	\$	273,185	368,499	420,472	
			,		
SALES VOLUMES:					
JURISDICTIONAL	MCF	60,584	49,605	56,684	
NON-JURISDICTIONAL	MCF	0	0	0	
OTHER VOLUMES (SPECIFY)	MCF	0	0	0	
TOTAL SALES VOLUME	MCF	60,584	49,605	56,684	
UNIT BOOK COST OF GAS:					
(SUPPLY \$/SALES MCF)	\$/MCF	\$4.5092	\$7.4287	\$7.4178	
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.7299	5.3307	5.4639	
DIFFERENCE	\$/MCF	(\$0.2207)	\$2.0980	\$1.9539	
TIMES: JURISDICTIONAL SALES	MCF	60,584	49,605	56,684	
TIMEO . TORRODIO HONAL GALLO		00,304	49,003	30,004	
MONTHLY COST DIFFERENCE		(\$13,371)	\$104,071	\$110,755	
BALANCE ADJUSTMENT SCHEDULE IV-A				(\$238,074)	
COST DIFFERENCE FOR THE THREE MONTH PER	RIOD			(\$36,619)	
JURISDICTIONAL SALES:TWELVE MONTHS ENDE	D 08/31/12		_	1,676,074	
CURRENT QUARTER ACTUAL	ADJUSTMENT		=	(\$0.0218)	

SCHEDULE IV-A

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION BALANCE ADJUSTMENT

PAGE 6 OF 6

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.8811) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY	(\$1,714,863)
EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,676,074 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$1,476,789)
BALANCE ADJUSTMENT FOR THE AA	(\$238,074)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF	\$ 0
GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	<u>\$0</u>
BALANCE ADJUSTMENT FOR THE RA	<u>\$0</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0 \$0
TOTAL BALANCE ADJUSTMENT AMOUNT	(\$238,074)

\$0.3693 /MCF

(\$0.3083) /MCF

GAS COST RECOVERY RATE CALCULATION			
DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1,	2012		
EXPECTED GAS COST (EGC)		\$6.1974	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)		0.2651	/MCF
ACTUAL ADJUSTMENT (AA)		(0.3083)	/MCF
· <i>'</i>			
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA		\$6.1542	/MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12 - 12/31/12			
EXPECTED GAS COST SUMMARY CALCULATION			
PARTICULARS			
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	10,430,276.11	
UTILITY PRODUCTION EXPECTED GAS COST		0	
INCLUDABLE PROPANE EXPECTED GAS COST		0	
TOTAL ANNUAL EXPECTED GAS COST		\$10,430,276	
TOTAL ANNUAL SALES		1,683,010	MCF
EXPECTED GAS COST (EGC) RATE		\$6.1974	
CURRILIED DECIME AND DECOMOUNTATION AR HIGHERIT CUMMARKEN ON CALCULATION			
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION PARTICULARS			
CURRENT QRTLY ACTUAL ADJUSTMENT		\$0,0000	MACE
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$0.0000	
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$0.0000	
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$0.2651	
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)		\$0.2651 \$0.2651	
SOFFEIER REPORD & RECONCILIATION ADJUSTIMENT (RA)		Ψ0.2001	710101
ACTUAL ADJUSTMENT SUMMARY CALCULATION			
PARTICULARS			· · · · · · · · · · · · · · · · · · ·
CURRENT QRTLY ACTUAL ADJUSTMENT		(\$0.0218)	/MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		(\$0.4374)	
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		(\$0.2184)	
A LEDENICUS OFFICE OFFICE ACTION OF THE PROPERTY.		40.000	

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12

ACTUAL ADJUSTMENT (AA)

3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

	EXPECT	ED GAS COST AI	MOUNT		
SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
PRIMARY GAS SUPPLIERS					
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012	2				
DOMINION EAST OHIO GAS	556,966	2,968,871	54,438	96,289	3,676,564
TENNESSEE GAS PIPELINE COMPANY		336,156	-	\$1,719.00	337,875
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	486,702	3,388,083	333,379	\$131,340,63	4,339,504
TOTAL INTERSTATE PIPELINE SUPPLIERS	1,043,668	6,693,110	387,817	229,348	8,353,942
(B) SYNTHETIC (SCH I-A)	-	-		-	-
(C) OTHER GAS COMPANIES (SCH I-B)	-	-		A.P	-
(D) OHIO PRODUCERS (SCH I-B)	-	2,074,447		\$1,886.50	2,076,334
(E) SELF HELP ARRANGEMENTS (SCH I-B)	-	-		-	
(F) SPECIAL PURCHASES (SCH I-B)	_	_		_	
TOTAL PRIMARY GAS SUPPLIERS	-	2,074,447		1,887	2,076,334
UTILITY PRODUCTION		8,767,557			
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					
				_	-
TOTAL EXPECTED	GAS COST AMOUN	IT		_	10,430,276

SCHEDULE II

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 3 OF 6

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12 TOTAL SALES:TWELVE MONTHS ENDED 08/31/12 GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012	MCF MCF	1,676,074 1,676,074 100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0 _
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000
DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 08 PARTICULARS (SPECIFY) SUPPLIER REFUNDS RECEIVED DURING QUARTER	3/31/12	AMOUNT (\$) SEE SCHEDULE II-1
TOTAL SUPPLIER REFUNDS		\$0 \$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER Case No. 12-209-GA-GCR		\$0

SCHEDULE II-1

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 4 OF 6

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED 08/31/12

MM-YY	DESCRIPTION	AMOUNT	
Jun-12		\$0.00	
Jul-12		\$0.00	
Aug-12		\$0.00	

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION ACTUAL ADJUSTMENT

VOLUME FOR THE TWELVE MO	JIIIII EIGOD	MONTH	MONTH	MONTH
PARTICULARS	UNIT	Jun-12	Jul-12	Aug-12
			-	
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	68,721	80,935	97,719
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF			
TOTAL SUPPLY VOLUMES	MCF	68,721	80,935	97,719
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	273,185	368,499	420,472
LIFO ADJUSTMENT	\$. 0	Ó	. 0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS				
STORAGE (NET)=(IN) OUT	\$ \$ 			
TOTAL SUPPLY COST	\$	273,185	368,499	420,472
SALES VOLUMES:				
JURISDICTIONAL	MCF	60,584	49,605	56,684
NON-JURISDICTIONAL	MCF	00,004	49,003 0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	60,584	49,605	56,684
TO THE OFFICE OF SECTION AND ADDRESS OF THE OFFICE OFFICE OF THE OFFICE		00,001	10,000	00,001
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$4.5092	\$7.4287	\$7.4178
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.7299	5.3307	5.4639
DIFFERENCE	\$/MCF	(\$0.2207)	\$2.0980	\$1.9539
TIMES: JURISDICTIONAL SALES	MCF	60,584	49,605	56,684
MONTHLY COST DIFFERENCE		(\$13,371)	\$104,071	\$110,755
BALANCE ADJUSTMENT SCHEDULE IV-A				(\$238,074)
			-	
				· · · · · · · · · · · · · · · · · · ·
COST DIFFERENCE FOR THE THREE MONTH PER				(\$36,619)
JURISDICTIONAL SALES:TWELVE MONTHS ENDE	D 08/31/12		_	1,676,074
CURRENT QUARTER ACTUAL	ADJUSTMENT		=	(\$0.0218)

SCHEDULE IV-A

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION BALANCE ADJUSTMENT

PAGE 6 OF 6

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.8811) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY	(\$1,714,863)
EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,676,074 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$1,476,789)
BALANCE ADJUSTMENT FOR THE AA	(\$238,074)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD	\$0
THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0 \$0
TOTAL BALANCE ADJUSTMENT AMOUNT	(\$238,074)

\$0.3693 /MCF

(\$0.3083) /MCF

NORTHEAST OHIO NATURAL GAS CORPORATION **PURCHASED GAS ADJUSTMENT**

GAS COST RECOVERY RATE CALCULATION			
DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1,	2012		
EXPECTED GAS COST (EGC)		\$6.1974	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)		0.2651	/MCF
ACTUAL ADJUSTMENT (AA)		(0.3083)	/MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA		\$6.1542	/MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12 - 12/31/12			
EXPECTED GAS COST SUMMARY CALCULATION			
PARTICULARS			
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	10,430,276.11	
UTILITY PRODUCTION EXPECTED GAS COST		0	
INCLUDABLE PROPANE EXPECTED GAS COST		0	
TOTAL ANNUAL EXPECTED GAS COST		\$10,430,276	
TOTAL ANNUAL SALES		1,683,010	MCF
EXPECTED GAS COST (EGC) RATE		\$6.1974	
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION			
PARTICULARS			
CURRENT QRTLY ACTUAL ADJUSTMENT		\$0.0000	/MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$0,0000	/MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$0.0000	/MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$0.2651	/MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)		\$0.2651	/MCF
ACTUAL ADJUSTMENT SUMMARY CALCULATION			
PARTICULARS			
CURRENT QRTLY ACTUAL ADJUSTMENT		(\$0.0218)	MCE
		(\$0.4374)	
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		(\$0.2184)	
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		(⊅∪.∠184)	INICE

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

ACTUAL ADJUSTMENT (AA)

3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT

SCHEDULE (

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

· VOLUME FOR THE TWEEVE MONTH FEROD EN		ED GAS COST A	MOUNT		
SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
PRIMARY GAS SUPPLIERS					
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012					
DOMINION EAST OHIO GAS	556 ,966	2,968,871	54,438	96,289	3,676,564
TENNESSEE GAS PIPELINE COMPANY	-	336,156	-	\$1,719.00	337,875
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	486,702	3,388,083	333,379	\$131,340.63	4,339,504
TOTAL INTERSTATE PIPELINE SUPPLIERS	1,043,668	6,693,110	387,817	229,348	8,353,942
(B) SYNTHETIC (SCH I-A)	-	-		-	-
(C) OTHER GAS COMPANIES (SCH I-B)	-	-		-	-
(D) OHIO PRODUCERS (SCH I-B)	-	2,074,447		\$1,886.50	2,076,334
(E) SELF HELP ARRANGEMENTS (SCH I-B)	-	-		-	-
(F) SPECIAL PURCHASES (SCH I-B)		_	_		-
TOTAL PRIMARY GAS SUPPLIERS	-	2,074,447		1,887	2,076,334
UTILITY PRODUCTION		8,767,557			
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					
				-	-
				_	
TOTAL EXPECTED	GAS COST AMOUN	IT		_	10,430,276

SCHEDULE II

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12 TOTAL SALES:TWELVE MONTHS ENDED 08/31/12 GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012	MCF MCF	1,676,074 1,676,074
		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0_
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000
DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 08 PARTICULARS (SPECIFY)	/31/12	AMOUNT (\$)
SUPPLIER REFUNDS RECEIVED DURING QUARTER		SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER Case No. 12-209-GA-GCR		\$0
		\$0

SCHEDULE II-1

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 4 OF 6

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMEBER 1, 2012
DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED 08/31/12

MM-YY	DESCRIPTION	AMOUNT
Jun-12		\$0.00
Jul-12		\$0.00
Aug-12		\$0.00

SCHEDULE III-A

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION ACTUAL ADJUSTMENT

VOLUME FOR THE TWEEVE ME	JITTI LING	MONTH	MONTH	MONTH
PARTICULARS	UNIT	Jun-12	Jul-12	Aug-12
SUPPLY YOU HAT DED DOOKS				
SUPPLY VOLUME PER BOOKS:	мог	60 701	90.035	07 710
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	68,721	80,935	97,719
UTILITY PRODUCTION	MCF	0		0
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	U	U
STORAGE (NET)=(IN) OUT	MCF _	20 704	00.005	07.740
TOTAL SUPPLY VOLUMES	MCF _	68,721	80,935	97,719
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	273,185	368,499	420,472
LIFO ADJUSTMENT	\$. 0	. 0	0
INTEREST ON LIFO ADJUSTMENT	\$ \$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
STORAGE (NET)=(IN) OUT	\$			
TOTAL SUPPLY COST	\$ _	273,185	368,499	420,472
	_			
SALES VOLUMES:				
JURISDICTIONAL	MCF	60,584	49,605	56,684
NON-JURISDICTIONAL	MCF .	0	0	0
OTHER VOLUMES (SPECIFY)	MCF _	0	0	0
TOTAL SALES VOLUME	MCF =	60,584	49,605	56,684
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$4.5092	\$7.4287	\$7.4178
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.7299	5.3307	5.4639
DIFFERENCE	\$/MCF	(\$0.2207)	\$2.0980	\$1.9539
TIMES: JURISDICTIONAL SALES	MCF	60,584	49,605	56,684
MONTHLY COST DIFFERENCE	-	(\$13,371)	\$104,071	\$110,755
BALANCE ADJUSTMENT SCHEDULE IV-A				(\$238,074)
— CHICA ADSOCTIVENT OCHEDOLE IV-A				(\$200,074)
COST DIFFERENCE FOR THE THREE MONTH PER	-		· · · · · · · · · · · · · · · · · · ·	(\$36,619)
JURISDICTIONAL SALES:TWELVE MONTHS ENDE	ט 08/31/12		_	1,676,074
CURRENT QUARTER ACTUAL	ADJUSTME	NT	<u></u>	(\$0.0218)

SCHEDULE IV-A

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION BALANCE ADJUSTMENT

PAGE 6 OF 6

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,676,074 MCF FOR THE	(\$1,714,863)
PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$1,476,789)
BALANCE ADJUSTMENT FOR THE AA	(\$238,074)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF	\$0
GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0 \$0
TOTAL BALANCE ADJUSTMENT AMOUNT	(\$238,074)

\$0.3693 /MCF (\$0.3083) /MCF

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1,	2012	A. Particular Control of Control
EXPECTED GAS COST (EGC)		\$6.1974 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)		0.2651 /MCF
ACTUAL ADJUSTMENT (AA)		(0.3083) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA		\$6.1542 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12 - 12/31/12		
EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS		
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	10,430,276.11
UTILITY PRODUCTION EXPECTED GAS COST		0
INCLUDABLE PROPANE EXPECTED GAS COST		0
TOTAL ANNUAL EXPECTED GAS COST		\$10,430,276
TOTAL ANNUAL SALES		1,683,010 MCF
EXPECTED GAS COST (EGC) RATE		\$6.1974
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS		
CURRENT QRTLY ACTUAL ADJUSTMENT		\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$0.2651 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)		\$0.2651 /MCF
ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS		
CURRENT QRTLY ACTUAL ADJUSTMENT		(\$0.0218) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		(\$0.4374) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		(\$0.2184) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

ACTUAL ADJUSTMENT (AA)

3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT

Pindy Rates Accountant

SCHEDULE I

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

EXPECTED GAS COST AMOUNT					
SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
PRIMARY GAS SUPPLIERS					
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012	!				
DOMINION EAST OHIO GAS	556,966	2,968,871	54,438	96,289	3,676,564
TENNESSEE GAS PIPELINE COMPANY	-	336,156		\$1,719.00	337,875
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	486,702	3,388,083	333,379	\$131,340.63	4,339,504
TOTAL INTERSTATE PIPELINE SUPPLIERS	1,043,668	6,693,110	387,817	229,348	8,353,942
(B) SYNTHETIC (SCH I-A)	.	<u></u>		-	-
(C) OTHER GAS COMPANIES (SCH I-B)	•	-		-	<u></u>
(D) OHIO PRODUCERS (SCH I-B)	-	2,074,447		\$1,886.50	2,076,334
(E) SELF HELP ARRANGEMENTS (SCH I-B)	-	-		-	-
(F) SPECIAL PURCHASES (SCH I-B)	-	_		_	-
TOTAL PRIMARY GAS SUPPLIERS	-	2,074,447		1,887	2,076,334
UTILITY PRODUCTION		8,767,557			
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					
TOTAL EXPECTED	GAS COST AMOUN	IT		_	10,430,276

SCHEDULE II

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 3 OF 6

PARTICULARS PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12 TOTAL SALES:TWELVE MONTHS ENDED 08/31/12 GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012	MCF MCF	1,676,074 1,676,074
		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0_
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0_
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000
DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 08 PARTICULARS (SPECIFY)	/31/12	AMOUNT (\$)
SUPPLIER REFUNDS RECEIVED DURING QUARTER		SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER Case No. 12-209-GA-GCR		\$0 \$0
	-14	Þυ

SCHEDULE II-1

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 4 OF 6

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMEBER 1, 2012
DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED 08/31/12

MM-YY	DESCRIPTION	AMOUNT	
Jun-12		\$0.00	
Jul-12	•	\$0.00	
Aug-12		\$0.00	

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION ACTUAL ADJUSTMENT

VOLUME FOR THE TWEEVE MC	JIVITIFEINIC	MONTH	MONTH	MONTH
PARTICULARS PARTICULARS	UNIT	Jun-12	Jul-12	Aug-12
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	68,721	80,935	97,719
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF _			
TOTAL SUPPLY VOLUMES	MCF	68,721	80,935	97,719
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	273,185	368,499	420,472
LIFO ADJUSTMENT		0	0	0
INTEREST ON LIFO ADJUSTMENT	\$ \$	0	Ö	o o
OTHER VOLUMES - IMBALANCE GAS	\$	v	· ·	-
STORAGE (NET)=(IN) OUT	\$			
TOTAL SUPPLY COST	\$ _	273,185	368,499	420,472
		,		
SALES VOLUMES:				
JURISDICTIONAL	MCF	60,584	49,605	56,684
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF _	0	0	0_
TOTAL SALES VOLUME	MCF =	60,584	49,605	56,684
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$4.5092	\$7.4287	\$7.4178
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.7299	5.3307	5.4639
DIFFERENCE	\$/MCF	(\$0.2207)	\$2.0980	\$1.9539
TIMES: JURISDICTIONAL SALES	MCF _	60,584	49,605	56,684
MONTHLY COST DIFFERENCE		(\$13,371)	\$104,071	\$110,755
BALANCE ADJUSTMENT SCHEDULE IV-A				(\$238,074)
	-			(\$\pi_00,07.1)
COST DIFFERENCE FOR THE THREE MONTH PER	RIOD		· · · · · · · · · · · · · · · · · · ·	(\$36,619)
JURISDICTIONAL SALES:TWELVE MONTHS ENDE			_	1,676,074
CURRENT QUARTER ACTUAL	ADJUSTMEI	NT	==	(\$0.0218)

SCHEDULE IV-A

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION BALANCE ADJUSTMENT

PAGE 6 OF 6

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.8811) /MCF AS USED TO	(\$1,714,863)
COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,676,074 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$1,476,789)
BALANCE ADJUSTMENT FOR THE AA	(\$238,074)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD	\$0
THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0 \$0
TOTAL BALANCE ADJUSTMENT AMOUNT	(\$238,074)

\$0.0000 /MCF \$0.0000 /MCF

\$0,0000 /MCF

\$0.2651 /MCF

\$0.2651 /MCF

GAS COST RECOVERY RATE CALCULATION

EXPECTED GAS COST (EGC)	 \$6.1974	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.2651	/MCF
ACTUAL ADJUSTMENT (AA)	(0.3083)	/MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	 \$6.1542	/MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12 - 12/31/12		
EXPECTED GAS COST SUMMARY CALCULATION	 	
PARTICULARS		
PARTICULARS		
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 10,430,276.11	
	\$ 10,430,276.11 0	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST UTILITY PRODUCTION EXPECTED GAS COST	\$ 0	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST UTILITY PRODUCTION EXPECTED GAS COST INCLUDABLE PROPANE EXPECTED GAS COST	\$ 0	MCF

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

ACTUAL AD ILISTMENT SUMMADV CALCULATIO	
	A I

PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT

2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT

3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)

CURRENT QRTLY ACTUAL ADJUSTMENT

ACTUAL ADJUSTMENT SUMMARY CALCULATION	
PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	(\$0.0218) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.4374) /MCF
2nd PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT	(\$0.2184) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.3693_/MCF
ACTUAL ADJUSTMENT (AA)	(\$0.3083) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Gindy Bates Accountant

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

EXPECTED GAS COST AMOUNT					
SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
PRIMARY GAS SUPPLIERS					
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012					
DOMINION EAST OHIO GAS	556,966	2,968,871	54,438	98,289	3,676,564
TENNESSEE GAS PIPELINE COMPANY	-	336,156	-	\$1,719.00	337,875
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	486,702	3,388,083	333,379	\$131,340.63	4,339,504
TOTAL INTERSTATE PIPELINE SUPPLIERS	1,043,668	6,693,110	387,817	229,348	8,353,942
(B) SYNTHETIC (SCH I-A)	-			-	-
(C) OTHER GAS COMPANIES (SCH I-B)	-	-		-	-
(D) OHIO PRODUCERS (SCH I-B)	-	2,074,447		\$1,886.50	2,076,334
(E) SELF HELP ARRANGEMENTS (SCH I-B)	-	-		-	
(F) SPECIAL PURCHASES (SCH I-B)	_	_		_	-
TOTAL PRIMARY GAS SUPPLIERS	•	2,074,447		1,887	2,076,334
UTILITY PRODUCTION		8,767,557			
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					
				_	
TOTAL EXPECTED	GAS COST AMOUN	ΙΤ		_	10,430,276

PAGE 3 OF 6

SCHEDULE II

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12 TOTAL SALES:TWELVE MONTHS ENDED 08/31/12 GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012	MCF MCF	1,676,074 1,676,074
		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000
DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 08 PARTICULARS (SPECIFY)	/31/12	AMOUNT (\$)
SUPPLIER REFUNDS RECEIVED DURING QUARTER		SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER Case No. 12-209-GA-GCR		\$0
		\$0

SCHEDULE II-1

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 4 OF 6

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMEBER 1, 2012
DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED 08/31/12

MN	I-YY	DESCRIPTION	AMOUNT		
•	Jun-12		\$0.00		
	Jul-12	•	\$0.00		
	Aug-12		\$0.00		

PAGE 5 OF 6

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION ACTUAL ADJUSTMENT

VOLUME FOR THE TWEEVE MC	ZIATITI LINIOI	MONTH	MONTH	MONTH
PARTICULARS	UNIT	Jun-12	Jul-12	Aug-12
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	68,721	80,935	97,719
UTILITY PRODUCTION	MCF	·	·	0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF			
TOTAL SUPPLY VOLUMES	MCF	68,721	80,935	97,719
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	273,185	368,499	420,472
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
STORAGE (NET)=(IN) OUT	\$		- <u>-</u>	
TOTAL SUPPLY COST	\$	273,185	368,499	420,472
SALES VOLUMES:				
JURISDICTIONAL	MCF	60,584	49,605	EC C04
NON-JURISDICTIONAL	MCF	00,564	49,003	56,684 0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF —	60,584	49,605	56,684
TOTAL GALLS TOLOME	WIC1	00,304	49,003	30,004
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$4.5092	\$7.4287	\$7.4178
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.7299	5.3307	5,4639
DIFFERENCE	\$/MCF	(\$0.2207)	\$2.0980	\$1.9539
TIMES: JURISDICTIONAL SALES	MCF	60,584	49,605	56,684
MONTHLY COST DIFFERENCE	<u></u>	<u>(</u> \$13,371)	\$104,071	\$110,755
BALANCE ADJUSTMENT SCHEDULE IV-A				(\$238,074)
				(#200,074)
	<u></u>			
COST DIFFERENCE FOR THE THREE MONTH PER	RIOD			(\$36,619)
JURISDICTIONAL SALES:TWELVE MONTHS ENDE				1,676,074
CURRENT QUARTER ACTUAL	ADJUSTMEN	т		(\$0.0218)

SCHEDULE IV-A

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION BALANCE ADJUSTMENT

PAGE 6 OF 6

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,676,074 MCF FOR THE	(\$1,714,863)
PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$1,476,789)
BALANCE ADJUSTMENT FOR THE AA	(\$238,074)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF	\$0
GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0_
BALANCE ADJUSTMENT FOR THE RA	<u>\$0</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0 \$0
TOTAL BALANCE ADJUSTMENT AMOUNT	(\$238,074)

(\$0.3083) /MCF

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1,	2012		
EXPECTED GAS COST (EGC)		\$6.1974	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)		0.2651	/MCF
ACTUAL ADJUSTMENT (AA)		(0.3083)	/MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA		\$6.1542	/MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12 - 12/31/12		,	
EXPECTED GAS COST SUMMARY CALCULATION			
PARTICULARS			
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	10,430,276.11	
UTILITY PRODUCTION EXPECTED GAS COST		0	
INCLUDABLE PROPANE EXPECTED GAS COST		0	
TOTAL ANNUAL EXPECTED GAS COST		\$10,430,276	
TOTAL ANNUAL SALES		1,683,010	MCF
EXPECTED GAS COST (EGC) RATE		\$6.1974	<u>,</u>
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION			
PARTICULARS			
CURRENT QRTLY ACTUAL ADJUSTMENT		\$0.0000	/MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$0.0000	/MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$0.0000	/MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$0.2651	/MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)		\$0.2651	/MCF
ACTUAL ADJUSTMENT SUMMARY CALCULATION			•
PARTICULARS	•		
CURRENT QRTLY ACTUAL ADJUSTMENT		(\$0.0218)	/MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		(\$0.4374)	/MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		(\$0.2184)	
3rd PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT		\$0.3693	/MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12

ACTUAL ADJUSTMENT (AA)

SCHEDULE I

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

	EXPECTED GAS COST AMOUNT				
SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
PRIMARY GAS SUPPLIERS					
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012					
DOMINION EAST OHIO GAS	556,966	2,968,871	54,438	96,289	3,676,564
TENNESSEE GAS PIPELINE COMPANY	-	336,156	-	\$1,719.00	337,875
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	486,702	3,388,083	333,379	\$131,340.63	4,339,504
TOTAL INTERSTATE PIPELINE SUPPLIERS	1,043,668	6,693,110	387,817	229,348	8,353,942
(B) SYNTHETIC (SCH I-A)	-			<u>.</u>	-
(C) OTHER GAS COMPANIES (SCH I-B)	-	-		-	-
(D) OHIO PRODUCERS (SCH I-B)	-	2,074,447		\$1,886.50	2,076,334
(E) SELF HELP ARRANGEMENTS (SCH I-B)	-	No.		-	
(F) SPECIAL PURCHASES (SCH I-B)	_	-		_	-
TOTAL PRIMARY GAS SUPPLIERS	-	2,074,447		1,887	2,076,334
UTILITY PRODUCTION		8,767,557			
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					
				_	-
TOTAL EXPECTED	GAS COST AMOUN	IT			10,430,276

PAGE 3 OF 6

SCHEDULE II

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12 TOTAL SALES:TWELVE MONTHS ENDED 08/31/12 GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012	MCF MCF	1,676,074 1,676,074
GAS COST RECOVERT RATE EFFECTIVE DATES. DECEMBER 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0_
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000
DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 05 PARTICULARS (SPECIFY)	8/31/12	AMOUNT (\$)
SUPPLIER REFUNDS RECEIVED DURING QUARTER		SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER Case No. 12-209-GA-GCR		\$0
		\$0

SCHEDULE II-1

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 4 OF 6

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED 08/31/12

MM-YY	Y DESCRIPTION AMOUNT		
Jun-12		\$0.00	
Jul-12	•	\$0.00	
Aug-12		\$0.00	

SCHEDULE III-A

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION ACTUAL ADJUSTMENT

VOLUME FOR THE TWELVE MO		MONTH	MONTH	MONTH
PARTICULARS	UNIT	Jun-12	Jul-12	Aug-12
·				
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	68,721	80,935	97,719
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF			
TOTAL SUPPLY VOLUMES	MCF	68,721	80,935	97,719
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	273,185	368,499	420,472
LIFO ADJUSTMENT	\$	0	0	. 0
INTEREST ON LIFO ADJUSTMENT		0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
STORAGE (NET)=(IN) OUT	\$			
TOTAL SUPPLY COST	\$ \$ \$ 	273,185	368,499	420,472
SALES VOLUMES.				
SALES VOLUMES: JURISDICTIONAL	МОГ	CO E04	40 COE	EC COA
NON-JURISDICTIONAL	MCF	60,584 0	49,605 0	56,684
OTHER VOLUMES (SPECIFY)	MCF MCF	0	0	0
TOTAL SALES VOLUME	MCF	60,584	49,605	0 56,684
TOTAL GALLS VOLUME		00,004	73,000	50,004
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$4.5092	\$7.4287	\$7.4178
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.7299	5.3307	<u>5.4639</u>
DIFFERENCE	\$/MCF	(\$0.2207)	\$2.0980	\$1.9539
TIMES: JURISDICTIONAL SALES	MCF	60,584	49,605	56,684
MONTHLY COST DIFFERENCE	_	(\$13,371)	\$104,071	\$110,755
BALANCE ADJUSTMENT SCHEDULE IV-A				(\$238,074)
DALANGE ADJOOTNIENT GOTTEDGEE TV-A				(4230,074)
COST DIFFERENCE FOR THE THREE MONTH PER	RIOD			(\$36,619)
JURISDICTIONAL SALES:TWELVE MONTHS ENDE	D 08/31/12		<u></u>	1,676,074
CURRENT QUARTER ACTUAL	ADJUSTMENT	-	=	(\$0.0218)

SCHEDULE IV-A

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION BALANCE ADJUSTMENT

PAGE 6 OF 6

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.8811) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY	(\$1,714,863)
EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,676,074 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$1,476,789)
BALANCE ADJUSTMENT FOR THE AA	(\$238,074)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD	\$0
THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0 \$0
TOTAL BALANCE ADJUSTMENT AMOUNT	(\$238,074)

\$0.3693 /MCF

(\$0.3083) /MCF

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 201	12		
EXPECTED GAS COST (EGC)		\$6.1974	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)		0.2651	/MCF
ACTUAL ADJUSTMENT (AA)		(0.3083)	/MCF
_		·	_
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA		\$6.1542	/MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/12 - 12/31/12			
EXPECTED GAS COST SUMMARY CALCULATION			
PARTICULARS	_	40 400 070 44	
	\$	10,430,276.11	
UTILITY PRODUCTION EXPECTED GAS COST		0	
INCLUDABLE PROPANE EXPECTED GAS COST		0	
TOTAL ANNUAL EXPECTED GAS COST		\$10,430,276	
TOTAL ANNUAL SALES		1,683,010	
EXPECTED GAS COST (EGC) RATE		\$6.1974	
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION			
PARTICULARS			
CURRENT QRTLY ACTUAL ADJUSTMENT		\$0.0000	/MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$0.0000	
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$0.0000	
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$0.2651	
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)		\$0.2651	
of File (12)			
ACTUAL ADJUSTMENT SUMMARY CALCULATION			
PARTICULARS			11,
CURRENT QRTLY ACTUAL ADJUSTMENT		(\$0.0218)	/MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		(\$0.4374)	/MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		(\$0.2184)	/MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12

ACTUAL ADJUSTMENT (AA)

3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

VOLOME FOR THE TWELVE MONTH PERIOD EN	EXPECTED GAS COST AMOUNT				
SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
PRIMARY GAS SUPPLIERS					
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012					
DOMINION EAST OHIO GAS	556,966	2,968,871	54,438	96,289	3,676,564
TENNESSEE GAS PIPELINE COMPANY	-	336,156	-	\$1,719.00	337,875
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	486,702	3,388,083	333,379	\$131,340.63	4,339,504
TOTAL INTERSTATE PIPELINE SUPPLIERS	1,043,668	6,693,110	387,817	229,348	8,353,942
(B) SYNTHETIC (SCH I-A)				-	-
(C) OTHER GAS COMPANIES (SCH I-B)	-	•		-	-
(D) OHIO PRODUCERS (SCH I-B)	-	2,074,447		\$1,886.50	2,076,334
(E) SELF HELP ARRANGEMENTS (SCH I-B)	•	-		-	
(F) SPECIAL PURCHASES (SCH I-B)		0.074.447		4.007	- 0.770.224
TOTAL PRIMARY GAS SUPPLIERS	-	2,074,447		1,887	2,076,334
UTILITY PRODUCTION		8,767,557			
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					
				_	
TOTAL EXPECTED	GAS COST AMOUN	ıT			10,430,276

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SCHEDULE II

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PARTICULARS PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12 TOTAL SALES:TWELVE MONTHS ENDED 08/31/12 GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012	MCF MCF	1,676,074 1,676,074 100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 08/31/12	MCF	1,676,074
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0,000
DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 08 PARTICULARS (SPECIFY) SUPPLIER REFUNDS RECEIVED DURING QUARTER TOTAL SUPPLIER REFUNDS	3/31/12	AMOUNT (\$) SEE SCHEDULE II-1 \$0 \$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		00
Case No. 12-209-GA-GCR		\$0
	•	\$0

SCHEDULE II-1

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

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DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED 08/31/12

MM-YY	DESCRIPTION	AMOUNT
Jun-12		\$0.00
Jul-12	•	\$0.00
Aug-12		\$0.00

SCHEDULE III-A

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION ACTUAL ADJUSTMENT

VOLUME FOR THE TWELVE MC	MITTERIC	MONTH	MONTH	MONTH
PARTICULARS	UNIT	Jun-12	Jul-12	Aug-12
		\\		
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	68,721	80,935	97,719
UTILITY PRODUCTION	MCF	•	·	0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF			
TOTAL SUPPLY VOLUMES	MCF -	68,721	80,935	97,719
	=			
SUPPLY COST PER BOOKS: All inclusive		•		
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	273,185	368,499	420,472
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$	•		
STORAGE (NET)=(IN) OUT	\$ \$			
TOTAL SUPPLY COST	\$ _	273,185	368,499	420,472
SALES VOLUMES:				
JURISDICTIONAL	MCF	60,584	49,605	56,684
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF _	0	0	50.004
TOTAL SALES VOLUME	MCF	60,584	49,605	56,684
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$4.5092	\$7.4287	\$7.4178
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.7299	5.3307	5.4639
DIFFERENCE	\$/MCF	(\$0.2207)	\$2.0980	\$1.9539
TIMES: JURISDICTIONAL SALES	MCF	60,584	49,605	56,684
Times : VOINIONIO HONE ONLLO	.4101	00,001	10,000	00,001
MONTHLY COST DIFFERENCE	_	(\$13,371)	\$104,071	\$110,755
BALANCE ADJUSTMENT SCHEDULE IV-A				(\$238,074)
	·			
COST DIFFERENCE FOR THE THREE MONTH PER	RIOD			(\$36,619)
JURISDICTIONAL SALES:TWELVE MONTHS ENDE				1,676,074
CURRENT QUARTER ACTUAL	ADJUSTMEI	NT		(\$0.0218)

SCHEDULE IV-A

PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION BALANCE ADJUSTMENT

PAGE 6 OF 6

PARTICULARS PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.8811) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY	(\$1,714,863)
EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,676,074 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$1,476,789)
BALANCE ADJUSTMENT FOR THE AA	(\$238,074)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD	\$0
THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	<u>\$0</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0 \$0
TOTAL BALANCE ADJUSTMENT AMOUNT	(\$238,074)