

BRAINARD GAS CORP.
8500 Station Street Suite 100
Mentor, OH 44060

Public Utilities Commission of Ohio
Docketing - 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 12-206-GA-GCR and 89-8039-GA-TRF


Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes December 1, 2012. The enclosed tariff, Seventy-Six Revised Sheet No. 2, supersedes existing tariff, Seventy-Five Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 12-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on December 1, 2012.

Thank you for your attention in this matter.

Sincerely,


Cindy Bates
Accountant
Brainard Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician Am Date Processed 12/3/12

RECEIVED-DOCKETING DIV
2012 DEC -3 PM 3:01
PUCO

BRAINARD GAS CORP.

P.U.C.O No. 1 Seventy-Six
Revised Sheet No. 2

GAS COST RECOVERY RATE

APPLICABILITY

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

GAS COST RECOVERY RATE

A GCR rate of **\$2.2594** will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in
Case No. 98-825-GA-ATA

Issued: November 28, 2012 Effective: for bills rendered on or after December 1, 2012

BRAINARD GAS CORP.

P.U.C.O No. 1 Seventy-Six
Revised Sheet No. 2

GAS COST RECOVERY RATE

APPLICABILITY

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

GAS COST RECOVERY RATE

A GCR rate of **\$2.2594** will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in
Case No. 98-825-GA-ATA

Issued: November 28, 2012 Effective: for bills rendered on or after December 1, 2012

BRAINARD GAS CORP.

P.U.C.O No. 1 Seventy-Six
Revised Sheet No. 2

GAS COST RECOVERY RATE

APPLICABILITY

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

GAS COST RECOVERY RATE

A GCR rate of **\$2.2594** will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in
Case No. 98-825-GA-ATA

Issued: November 28, 2012 Effective: for bills rendered on or after December 1, 2012

BRAINARD GAS CORP.

P.U.C.O No. 1 Seventy-Six
Revised Sheet No. 2

GAS COST RECOVERY RATE

APPLICABILITY

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

GAS COST RECOVERY RATE

A GCR rate of **\$2.2594** will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in
Case No. 98-825-GA-ATA

Issued: November 28, 2012 Effective: for bills rendered on or after December 1, 2012

BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

EXPECTED GAS COST (EGC)	\$4.9303 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(3.1873) /MCF
ACTUAL ADJUSTMENT (AA)	0.5164 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$2.2594 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/12-12/31/12	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 125,835
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$125,835
TOTAL ANNUAL SALES	25,523 MCF
EXPECTED GAS COST (EGC) RATE	\$4.9303

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0141 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	(\$3.2014) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$3.1873) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.25280) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.77970 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.41770 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.42820) /MCF
ACTUAL ADJUSTMENT (AA)	\$ 0.51640 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12

BY: 
Cindy Bates, Accountant

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

VOLUME 1 FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012							
SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL	
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.			
<u>PRIMARY GAS SUPPLIERS</u>							
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012							
OTP	\$	-	\$ 1,156	\$	1,805	\$ 295	\$ 3,256
COBRA	\$	-	\$ 102,352	\$	14,405	\$ 5,822	\$ 122,578
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$ 103,508	\$	16,210	\$ 6,117	\$ 125,835
(B) SYNTHETIC (SCH I-A)	\$	-	\$ -	\$	-	\$ -	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$ -	\$	-	\$ -	-
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$ -	\$	-	\$ -	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$ -	\$	-	\$ -	-
(F) SPECIAL PURCHASES (SCH I-B)	\$	-	\$ -	\$	-	\$ -	-
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$ -	\$	-	\$ -	-

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 125,835

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
TOTAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$460
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$460
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$485
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0141

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 06/30/12**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 11-209-GA-GCR	\$460
	\$460

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

MM-YY	DESCRIPTION	AMOUNT
Apr-12		\$0.00
May-12		\$0.00
Jun-12		\$0.00

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	UNIT	MONTH Apr-12	MONTH May-12	MONTH Jun-12
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES	MCF	3,249	314	880
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF			
TOTAL SUPPLY VOLUMES	MCF	3,249	314	880
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	8,822	1,825	2,263
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
TOTAL SUPPLY COST	\$	8,822	1,825	2,263
SALES VOLUMES:				
JURISDICTIONAL	MCF	2,495	2,181	1,110
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	2,495	2,181	1,110
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$3.5359	\$0.8367	\$2.0386
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	3.3469	3.4296	3.8621
DIFFERENCE	\$/MCF	\$0.1890	(\$2.5929)	(\$1.8235)
TIMES : JURISDICTIONAL SALES	MCF	2,495	2,181	1,110
MONTHLY COST DIFFERENCE		\$472	(\$5,654)	(\$2,024)
BALANCE ADJUSTMENT SCHEDULE IV-A				\$691
COST DIFFERENCE FOR THE THREE MONTH PERIOD				(\$6,515)
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/12				25,774
CURRENT QUARTER ACTUAL ADJUSTMENT				(\$0.2528)

BRAINARD GAS CORP.

BALANCE ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$2,987
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.0891 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 25,774 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$2,296
BALANCE ADJUSTMENT FOR THE AA	\$691
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$691

BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

EXPECTED GAS COST (EGC)	\$4.9303 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(3.1873) /MCF
ACTUAL ADJUSTMENT (AA)	0.5164 /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$2.2594 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/12-12/31/12	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 125,835
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$125,835
TOTAL ANNUAL SALES	25,523 MCF
EXPECTED GAS COST (EGC) RATE	\$4.9303

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0141 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	(\$3.2014) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$3.1873) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.25280) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.77970 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.41770 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.42820) /MCF
ACTUAL ADJUSTMENT (AA)	\$ 0.51640 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12

BY: Cindy Bates
Cindy Bates, Accountant

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012						
SUPPLIER NAME	EXPECTED GAS COST AMOUNT					
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL	
<u>PRIMARY GAS SUPPLIERS</u>						
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012						
OTP	\$	-	\$ 1,156	\$ 1,805	\$ 295	\$ 3,256
COBRA	\$	-	\$ 102,352	\$ 14,405	\$ 5,822	\$ 122,578
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$ 103,508	\$ 16,210	\$ 6,117	\$ 125,835
(B) SYNTHETIC (SCH I-A)	\$	-	\$ -	\$ -	\$ -	\$ -
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$ -	\$ -	\$ -	\$ -
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$ -	\$ -	\$ -	\$ -
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$ -	\$ -	\$ -	\$ -
(F) SPECIAL PURCHASES (SCH I-B)	\$	-	\$ -	\$ -	\$ -	\$ -
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$ -	\$ -	\$ -	\$ -

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 125,835

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
TOTAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>\$460</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$460
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$485</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	<u>34,382</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.0141</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 06/30/12**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
TOTAL SUPPLIER REFUNDS	<u>\$0</u>

RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER

Case No. 11-209-GA-GCR	<u>\$460</u>
	<u>\$460</u>

BRAINARD GAS CORP.

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012

VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

MM-YY	DESCRIPTION	AMOUNT
Apr-12		\$0.00
May-12		\$0.00
Jun-12		\$0.00

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	UNIT	MONTH Apr-12	MONTH May-12	MONTH Jun-12
<u>SUPPLY VOLUME PER BOOKS:</u>				
GAS COST RECOVERY RATE EFFECTIVE DATES	MCF	3,249	314	880
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF			
TOTAL SUPPLY VOLUMES	MCF	3,249	314	880
<u>SUPPLY COST PER BOOKS:</u> All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	8,822	1,825	2,263
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
TOTAL SUPPLY COST	\$	8,822	1,825	2,263
<u>SALES VOLUMES:</u>				
JURISDICTIONAL	MCF	2,495	2,181	1,110
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	2,495	2,181	1,110
<u>UNIT BOOK COST OF GAS:</u>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$3.5359	\$0.8367	\$2.0386
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	3.3469	3.4296	3.8621
DIFFERENCE	\$/MCF	\$0.1890	(\$2.5929)	(\$1.8235)
TIMES : JURISDICTIONAL SALES	MCF	2,495	2,181	1,110
MONTHLY COST DIFFERENCE		\$472	(\$5,654)	(\$2,024)
BALANCE ADJUSTMENT SCHEDULE IV-A				\$691
COST DIFFERENCE FOR THE THREE MONTH PERIOD				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/12				25,774
CURRENT QUARTER ACTUAL ADJUSTMENT				(\$0.2528)

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS**AMOUNT**

COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA
OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE
GCR

\$2,987

LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.0891 /MCF AS USED TO
COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY
EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 25,774 MCF FOR THE
PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE
EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR
TO THE CURRENT RATE.

\$2,296**BALANCE ADJUSTMENT FOR THE AA**\$691

DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION
ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR
QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR

\$0

LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND
RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA
OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE
GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD
THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF
GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.

\$0**BALANCE ADJUSTMENT FOR THE RA**\$0

DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE
THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.
50TH QTR

LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED
TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY
EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR
THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND
THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO
THE CURRENT RATE.

\$0\$0**TOTAL BALANCE ADJUSTMENT AMOUNT**\$691

BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

EXPECTED GAS COST (EGC)	\$4.9303 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(3.1873) /MCF
ACTUAL ADJUSTMENT (AA)	0.5164 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$2.2594 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/12-12/31/12	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 125,835
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$125,835
TOTAL ANNUAL SALES	25,523 MCF
EXPECTED GAS COST (EGC) RATE	\$4.9303

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0141 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	(\$3.2014) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$3.1873) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.25280) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.77970 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.41770 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.42820) /MCF
ACTUAL ADJUSTMENT (AA)	\$ 0.51640 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12

BY: Cindy Bates
Cindy Bates, Accountant

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012						
OTP	\$	- \$	1,156 \$	1,805 \$	295 \$	3,256
COBRA	\$	- \$	102,352 \$	14,405 \$	5,822 \$	122,578
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	- \$	103,508 \$	16,210 \$	6,117 \$	125,835
(B) SYNTHETIC (SCH I-A)	\$	- \$	- \$	- \$	- \$	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(D) OHIO PRODUCERS (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(F) SPECIAL PURCHASES (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
TOTAL PRIMARY GAS SUPPLIERS	\$	- \$	- \$	- \$	- \$	-

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 125,835

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
TOTAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$460
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$460
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$485
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0141

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 06/30/12**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 11-209-GA-GCR	\$460
	\$460

BRAINARD GAS CORP.

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012

VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

MM-YY	DESCRIPTION	AMOUNT
Apr-12		\$0.00
May-12		\$0.00
Jun-12		\$0.00

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	UNIT	MONTH Apr-12	MONTH May-12	MONTH Jun-12
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES	MCF	3,249	314	880
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF			
TOTAL SUPPLY VOLUMES	MCF	3,249	314	880
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	8,822	1,825	2,263
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
TOTAL SUPPLY COST	\$	8,822	1,825	2,263
SALES VOLUMES:				
JURISDICTIONAL	MCF	2,495	2,181	1,110
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	2,495	2,181	1,110
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$3.5359	\$0.8367	\$2.0386
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	3.3469	3.4296	3.8621
DIFFERENCE	\$/MCF	\$0.1890	(\$2.5929)	(\$1.8235)
TIMES : JURISDICTIONAL SALES	MCF	2,495	2,181	1,110
MONTHLY COST DIFFERENCE		\$472	(\$5,654)	(\$2,024)
BALANCE ADJUSTMENT SCHEDULE IV-A				\$691
COST DIFFERENCE FOR THE THREE MONTH PERIOD				(\$6,515)
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/12				25,774
CURRENT QUARTER ACTUAL ADJUSTMENT				(\$0.2528)

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS**AMOUNT**

COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA
OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE
GCR

\$2,987

LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.0891 /MCF AS USED TO
COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY
EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 25,774 MCF FOR THE
PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE
EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR
TO THE CURRENT RATE.

\$2,296**BALANCE ADJUSTMENT FOR THE AA**\$691

DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION
ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR
QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR

\$0

LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND
RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA
OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE
GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD
THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF
GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.

\$0**BALANCE ADJUSTMENT FOR THE RA**\$0

DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE
THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.
50TH QTR

LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED
TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY
EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR
THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND
THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO
THE CURRENT RATE.

\$0\$0**TOTAL BALANCE ADJUSTMENT AMOUNT**\$691

BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

EXPECTED GAS COST (EGC)	\$4.9303 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(3.1873) /MCF
ACTUAL ADJUSTMENT (AA)	0.5164 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA \$2.2594 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/12-12/31/12

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	125,835
UTILITY PRODUCTION EXPECTED GAS COST		0
INCLUDABLE PROPANE EXPECTED GAS COST		0
TOTAL ANNUAL EXPECTED GAS COST		\$125,835
TOTAL ANNUAL SALES		25,523 MCF
EXPECTED GAS COST (EGC) RATE		<u>\$4.9303</u>

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0141 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	(\$3.2014) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	<u>(\$3.1873) /MCF</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

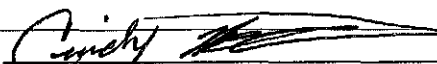
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.25280) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.77970 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.41770 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.42820) /MCF
ACTUAL ADJUSTMENT (AA)	\$	<u>0.51640 /MCF</u>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

11-28-12

BY:


Cindy Bates, Accountant

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012						
SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
<u>PRIMARY GAS SUPPLIERS</u>						
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012						
OTP	\$	-	\$ 1,156	\$ 1,805	\$ 295	\$ 3,256
COBRA	\$	-	\$ 102,352	\$ 14,405	\$ 5,822	\$ 122,578
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$ 103,508	\$ 16,210	\$ 6,117	\$ 125,835
(B) SYNTHETIC (SCH I-A)	\$	-	\$ -	\$ -	\$ -	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$ -	\$ -	\$ -	-
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$ -	\$ -	\$ -	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$ -	\$ -	\$ -	-
(F) SPECIAL PURCHASES (SCH I-B)	\$	-	\$ -	\$ -	\$ -	-
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$ -	\$ -	\$ -	-

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 125,835

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
TOTAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>\$460</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$460
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$485</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	<u>34,382</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.0141</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 06/30/12**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
TOTAL SUPPLIER REFUNDS	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	<u>\$460</u>
Case No. 11-209-GA-GCR	<u>\$460</u>

BRAINARD GAS CORP.

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

MM-YY	DESCRIPTION	AMOUNT
Apr-12		\$0.00
May-12		\$0.00
Jun-12		\$0.00

BRAINARD GAS CORP.

ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012

VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	UNIT	MONTH Apr-12	MONTH May-12	MONTH Jun-12
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES	MCF	3,249	314	880
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF			
TOTAL SUPPLY VOLUMES	MCF	3,249	314	880
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	8,822	1,825	2,263
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
TOTAL SUPPLY COST	\$	8,822	1,825	2,263
SALES VOLUMES:				
JURISDICTIONAL	MCF	2,495	2,181	1,110
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	2,495	2,181	1,110
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$3.5359	\$0.8367	\$2.0386
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	3.3469	3.4296	3.8621
DIFFERENCE	\$/MCF	\$0.1890	(\$2.5929)	(\$1.8235)
TIMES : JURISDICTIONAL SALES	MCF	2,495	2,181	1,110
MONTHLY COST DIFFERENCE		\$472	(\$5,654)	(\$2,024)
BALANCE ADJUSTMENT SCHEDULE IV-A				\$691
COST DIFFERENCE FOR THE THREE MONTH PERIOD				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/12				(\$6,515)
				25,774
CURRENT QUARTER ACTUAL ADJUSTMENT				(\$0.2528)

BRAINARD GAS CORP.

BALANCE ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$2,987
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.0891 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 25,774 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$2,296
BALANCE ADJUSTMENT FOR THE AA	\$691
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$691

BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

EXPECTED GAS COST (EGC)	\$4.9303 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(3.1873) /MCF
ACTUAL ADJUSTMENT (AA)	0.5164 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA

\$2.2594 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/12-12/31/12

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	125,835
UTILITY PRODUCTION EXPECTED GAS COST		0
INCLUDABLE PROPANE EXPECTED GAS COST		0
TOTAL ANNUAL EXPECTED GAS COST		\$125,835
TOTAL ANNUAL SALES		25,523 MCF
EXPECTED GAS COST (EGC) RATE		\$4.9303

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0141 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	(\$3.2014) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$3.1873) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

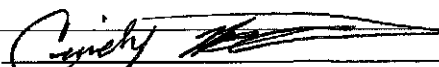
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.25280) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.77970 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.41770 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.42820) /MCF
ACTUAL ADJUSTMENT (AA)	\$	0.51640 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

11-28-12

BY:


Cindy Bates, Accountant

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012						
OTP	\$	- \$	1,156 \$	1,805 \$	295 \$	3,256
COBRA	\$	- \$	102,352 \$	14,405 \$	5,822 \$	122,578
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	- \$	103,508 \$	16,210 \$	6,117 \$	125,835
(B) SYNTHETIC (SCH I-A)	\$	- \$	- \$	- \$	- \$	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(D) OHIO PRODUCERS (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
(F) SPECIAL PURCHASES (SCH I-B)	\$	- \$	- \$	- \$	- \$	-
TOTAL PRIMARY GAS SUPPLIERS	\$	- \$	- \$	- \$	- \$	-

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 125,835

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
TOTAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>\$460</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$460
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$485</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	<u>34,382</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.0141</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 06/30/12**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
TOTAL SUPPLIER REFUNDS	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 11-209-GA-GCR	<u>\$460</u>
	<u>\$460</u>

BRAINARD GAS CORP.

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

MM-YY	DESCRIPTION	AMOUNT
Apr-12		\$0.00
May-12		\$0.00
Jun-12		\$0.00

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	UNIT	MONTH Apr-12	MONTH May-12	MONTH Jun-12
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES	MCF	3,249	314	880
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF			
TOTAL SUPPLY VOLUMES	MCF	3,249	314	880
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	8,822	1,825	2,263
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
TOTAL SUPPLY COST	\$	8,822	1,825	2,263
SALES VOLUMES:				
JURISDICTIONAL	MCF	2,495	2,181	1,110
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	2,495	2,181	1,110
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$3.5359	\$0.8367	\$2.0386
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	3.3469	3.4296	3.8621
DIFFERENCE	\$/MCF	\$0.1890	(\$2.5929)	(\$1.8235)
TIMES : JURISDICTIONAL SALES	MCF	2,495	2,181	1,110
MONTHLY COST DIFFERENCE		\$472	(\$5,654)	(\$2,024)
BALANCE ADJUSTMENT SCHEDULE IV-A				\$691
COST DIFFERENCE FOR THE THREE MONTH PERIOD				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/12				(\$6,515)
				25,774
CURRENT QUARTER ACTUAL ADJUSTMENT				(\$0.2528)

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$2,987
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.0891 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 25,774 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	<u>\$2,296</u>
BALANCE ADJUSTMENT FOR THE AA	<u><u>\$691</u></u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	<u>\$0</u>
BALANCE ADJUSTMENT FOR THE RA	<u><u>\$0</u></u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	<u>\$0</u>
	<u><u>\$0</u></u>
TOTAL BALANCE ADJUSTMENT AMOUNT	<u><u>\$691</u></u>

**BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

EXPECTED GAS COST (EGC)	\$4.9303 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(3.1873) /MCF
ACTUAL ADJUSTMENT (AA)	0.5164 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA

\$2.2594 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/12-12/31/12

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	125,835	
UTILITY PRODUCTION EXPECTED GAS COST		0	
INCLUDABLE PROPANE EXPECTED GAS COST		0	
TOTAL ANNUAL EXPECTED GAS COST		\$125,835	
TOTAL ANNUAL SALES		25,523	MCF
EXPECTED GAS COST (EGC) RATE		<u>\$4.9303</u>	

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0141 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	(\$3.2014) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	<u>(\$3.1873) /MCF</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

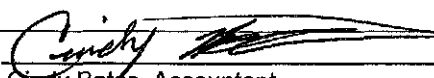
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.25280) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.77970 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.41770 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.42820) /MCF
ACTUAL ADJUSTMENT (AA)	\$	<u>0.51640 /MCF</u>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

11-28-12

BY:


Cindy Bates, Accountant

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

EXPECTED GAS COST AMOUNT						
SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL	
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012						
OTP	\$	-	\$ 1,156	\$ 1,805	\$ 295	\$ 3,256
COBRA	\$	-	\$ 102,352	\$ 14,405	\$ 5,822	\$ 122,578
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$ 103,508	\$ 16,210	\$ 6,117	\$ 125,835
(B) SYNTHETIC (SCH I-A)	\$	-	\$ -	\$ -	\$ -	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$ -	\$ -	\$ -	-
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$ -	\$ -	\$ -	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$ -	\$ -	\$ -	-
(F) SPECIAL PURCHASES (SCH I-B)	\$	-	\$ -	\$ -	\$ -	-
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$ -	\$ -	\$ -	-

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 125,835

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
TOTAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$460
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$460
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$485
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0141

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 06/30/12**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 11-209-GA-GCR	\$460
	\$460

BRAINARD GAS CORP.

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

MM-YY	DESCRIPTION	AMOUNT
Apr-12		\$0.00
May-12		\$0.00
Jun-12		\$0.00

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	UNIT	MONTH Apr-12	MONTH May-12	MONTH Jun-12
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES	MCF	3,249	314	880
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF			
TOTAL SUPPLY VOLUMES	MCF	3,249	314	880
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	8,822	1,825	2,263
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
TOTAL SUPPLY COST	\$	8,822	1,825	2,263
SALES VOLUMES:				
JURISDICTIONAL	MCF	2,495	2,181	1,110
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	2,495	2,181	1,110
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$3.5359	\$0.8367	\$2.0386
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	3.3469	3.4296	3.8621
DIFFERENCE	\$/MCF	\$0.1890	(\$2.5929)	(\$1.8235)
TIMES : JURISDICTIONAL SALES	MCF	2,495	2,181	1,110
MONTHLY COST DIFFERENCE		\$472	(\$5,654)	(\$2,024)
BALANCE ADJUSTMENT SCHEDULE IV-A				\$691
COST DIFFERENCE FOR THE THREE MONTH PERIOD				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/12				25,774
CURRENT QUARTER ACTUAL ADJUSTMENT				(\$0.2528)

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS**AMOUNT**

COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$2,987
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.0891 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 25,774 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$2,296
BALANCE ADJUSTMENT FOR THE AA	\$691
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$691

BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

EXPECTED GAS COST (EGC)	\$4.9303 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(3.1873) /MCF
ACTUAL ADJUSTMENT (AA)	0.5164 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA \$2.2594 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/12-12/31/12

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	125,835
UTILITY PRODUCTION EXPECTED GAS COST		0
INCLUDABLE PROPANE EXPECTED GAS COST		0
TOTAL ANNUAL EXPECTED GAS COST		\$125,835
TOTAL ANNUAL SALES		25,523 MCF
EXPECTED GAS COST (EGC) RATE		\$4.9303

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0141 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	(\$3.2014) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$3.1873) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

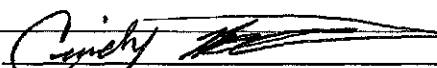
PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.25280) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.77970 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.41770 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.42820) /MCF
ACTUAL ADJUSTMENT (AA)	\$	0.51640 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12

BY:


Cindy Bates, Accountant

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012						
SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
<u>PRIMARY GAS SUPPLIERS</u>						
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012						
OTP	\$	-	\$ 1,156	\$ 1,805	\$ 295	\$ 3,256
COBRA	\$	-	\$ 102,352	\$ 14,405	\$ 5,822	\$ 122,578
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$ 103,508	\$ 16,210	\$ 6,117	\$ 125,835
(B) SYNTHETIC (SCH I-A)	\$	-	\$ -	\$ -	\$ -	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$ -	\$ -	\$ -	-
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$ -	\$ -	\$ -	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$ -	\$ -	\$ -	-
(F) SPECIAL PURCHASES (SCH I-B)	\$	-	\$ -	\$ -	\$ -	-
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$ -	\$ -	\$ -	-

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 125,835

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
TOTAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$460
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$460
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$485
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0141

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 06/30/12**

PARTICULARS (SPECIFY)	AMOUNT (\$)
SUPPLIER REFUNDS RECEIVED DURING QUARTER	SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	
Case No. 11-209-GA-GCR	\$460
	\$460

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

MM-YY	DESCRIPTION	AMOUNT
Apr-12		\$0.00
May-12		\$0.00
Jun-12		\$0.00

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	UNIT	MONTH Apr-12	MONTH May-12	MONTH Jun-12
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES	MCF	3,249	314	880
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF			
TOTAL SUPPLY VOLUMES	MCF	3,249	314	880

SUPPLY COST PER BOOKS: All inclusive

PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	8,822	1,825	2,263
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
TOTAL SUPPLY COST	\$	8,822	1,825	2,263

SALES VOLUMES:

JURISDICTIONAL	MCF	2,495	2,181	1,110
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	2,495	2,181	1,110

UNIT BOOK COST OF GAS:

(SUPPLY \$/SALES MCF)	\$/MCF	\$3.5359	\$0.8367	\$2.0386
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	3.3469	3.4296	3.8621
DIFFERENCE	\$/MCF	\$0.1890	(\$2.5929)	(\$1.8235)
TIMES : JURISDICTIONAL SALES	MCF	2,495	2,181	1,110

MONTHLY COST DIFFERENCE	\$472	(\$5,654)	(\$2,024)
-------------------------	--------------	------------------	------------------

BALANCE ADJUSTMENT SCHEDULE IV-A			\$691
----------------------------------	--	--	--------------

COST DIFFERENCE FOR THE THREE MONTH PERIOD	(\$6,515)
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/12	25,774

CURRENT QUARTER ACTUAL ADJUSTMENT**(\$0.2528)**

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS**AMOUNT**

COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA
OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE
GCR

\$2,987

LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.0891/MCF AS USED TO
COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY
EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 25,774 MCF FOR THE
PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE
EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR
TO THE CURRENT RATE.

\$2,296**BALANCE ADJUSTMENT FOR THE AA**\$691

DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION
ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR
QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR

\$0

LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND
RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA
OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE
GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD
THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF
GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.

\$0**BALANCE ADJUSTMENT FOR THE RA**\$0

DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE
THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.
50TH QTR

LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED
TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY
EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR
THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND
THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO
THE CURRENT RATE.

\$0\$0**TOTAL BALANCE ADJUSTMENT AMOUNT**\$691

BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

EXPECTED GAS COST (EGC)	\$4.9303 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(3.1873) /MCF
ACTUAL ADJUSTMENT (AA)	0.5164 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$2.2594 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/12-12/31/12	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	125,835
UTILITY PRODUCTION EXPECTED GAS COST		0
INCLUDABLE PROPANE EXPECTED GAS COST		0
TOTAL ANNUAL EXPECTED GAS COST		\$125,835
TOTAL ANNUAL SALES		25,523 MCF
EXPECTED GAS COST (EGC) RATE		\$4.9303

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0141 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	(\$3.2014) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$3.1873) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.25280) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.77970 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.41770 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.42820) /MCF
ACTUAL ADJUSTMENT (AA)	\$	0.51640 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12

BY: Cindy Bates
Cindy Bates, Accountant

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

		EXPECTED GAS COST AMOUNT					
SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL		
PRIMARY GAS SUPPLIERS							
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2012							
OTP	\$ -	\$ 1,156	\$ 1,805	\$ 295	\$ 3,256		
COBRA	\$ -	\$ 102,352	\$ 14,405	\$ 5,822	\$ 122,578		
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ -	\$ 103,508	\$ 16,210	\$ 6,117	\$ 125,835		
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -	\$ -	\$ -	\$ -		
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -	\$ -	\$ -	\$ -		
(D) OHIO PRODUCERS (SCH I-B)	\$ -	\$ -	\$ -	\$ -	\$ -		
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -	\$ -	\$ -	\$ -		
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -	\$ -	\$ -	\$ -		
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ -	\$ -	\$ -	\$ -		

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 125,835

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
TOTAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>\$460</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$460
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$485</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	<u>34,382</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.0141</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 06/30/12**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
TOTAL SUPPLIER REFUNDS	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	<u>\$460</u>
Case No. 11-209-GA-GCR	<u>\$460</u>

BRAINARD GAS CORP.

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

MM-YY	DESCRIPTION	AMOUNT
Apr-12		\$0.00
May-12		\$0.00
Jun-12		\$0.00

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	UNIT	MONTH Apr-12	MONTH May-12	MONTH Jun-12
<u>SUPPLY VOLUME PER BOOKS:</u>				
GAS COST RECOVERY RATE EFFECTIVE DATES	MCF	3,249	314	880
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF			
TOTAL SUPPLY VOLUMES	MCF	3,249	314	880
<u>SUPPLY COST PER BOOKS:</u> All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	8,822	1,825	2,263
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
TOTAL SUPPLY COST	\$	8,822	1,825	2,263
<u>SALES VOLUMES:</u>				
JURISDICTIONAL	MCF	2,495	2,181	1,110
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	2,495	2,181	1,110
<u>UNIT BOOK COST OF GAS:</u>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$3.5359	\$0.8367	\$2.0386
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	3.3469	3.4296	3.8621
DIFFERENCE	\$/MCF	\$0.1890	(\$2.5929)	(\$1.8235)
TIMES : JURISDICTIONAL SALES	MCF	2,495	2,181	1,110
MONTHLY COST DIFFERENCE		\$472	(\$5,654)	(\$2,024)
BALANCE ADJUSTMENT SCHEDULE IV-A				\$691
COST DIFFERENCE FOR THE THREE MONTH PERIOD				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/12				25,774
CURRENT QUARTER ACTUAL ADJUSTMENT				(\$0.2528)

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012
PARTICULARS

AMOUNT

COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$2,987
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.0891 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 25,774 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$2,296
BALANCE ADJUSTMENT FOR THE AA	\$691
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$691