2012 DEC -3 PM 3: 01

#### BRAINARD GAS CORP.

8500 Station Street Suite 100 Mentor, OH 44060

Public Utilities Commission of Ohio Docketing – 11th Floor 180 East Broad Street Columbus, Ohio 43215

RE: Case No. 12-206-GA-GCR and 89-8039-GA-TRF

Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

- 1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes December 1, 2012. The enclosed tariff, Seventy-Six Revised Sheet No. 2, supersedes existing tariff, Seventy-Five Revised Sheet No. 2, which is hereby withdrawn.
- 2. For filing in Case No. 12-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on December 1, 2012.

Thank you for your attention in this matter.

Sincerely,

Accountant

Brainard Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.

Technician Date Processed (2/3/1/2)

P.U.C.O No. 1 Seventy-Six Revised Sheet No. 2

#### GAS COST RECOVERY RATE

#### APPLICABILITY

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

#### GAS COST RECOVERY RATE

A GCR rate of \$2.2594 will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in Case No. 98-825-GA-ATA

P.U.C.O No. 1 Seventy-Six Revised Sheet No. 2

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A GCR rate of \$2.2594 will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in Case No. 98-825-GA-ATA

#### **GAS COST RECOVERY RATE CALCULATION**

DETAILS FOR THE EGG TOTALE IN ELL COT AG OF DEGENDEN	· I, LOIL
EXPECTED GAS COST (EGC)	\$4.9303 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(3.1873) /MCF
ACTUAL ADJUSTMENT (AA)	0.5164 /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$2.2594 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/12-12/31/12	

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

#### **EXPECTED GAS COST SUMMARY CALCULATION**

PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 125,835
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	. 0
TOTAL ANNUAL EXPECTED GAS COST	\$125,835
TOTAL ANNUAL SALES	25,523 MCF
EXPECTED GAS COST (EGC) RATE	\$4.9303

# SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0141 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	(\$3.2014) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$3.1873) /MCF

#### **ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	 
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.25280) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.77970 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.41770 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.42820) /MCF
ACTUAL ADJUSTMENT (AA)	\$ 0.51640 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12	BY: Curchy
	Cindy Bates, Accountant

SCHEDULE I

PAGE 2 OF 6

#### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

EXPECTED GAS COST AMOUNT

	EXPECTED GAS COST AMOUNT									
SUPPLIER NAME	RESER	VATION	CO	MMODITY	TRAN	SPORTATION_		MISC.		TOTAL
PRIMARY GAS SUPPLIERS										
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER	1, 2012									
ОТР	\$	-	\$	1,156	\$	1,805	\$	295	\$	3,256
COBRA	\$	-	\$	102,352	\$	14,405	\$	5,822	\$	122,578
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$	103,508	\$	16,210	\$	6,117	\$	125,835
(B) SYNTHETIC (SCH I-A)	\$	-	\$	-	\$	-	\$	-	\$	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$	~	\$	-	\$	-	\$	-
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$	-	\$	-	\$	-	\$	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$	-	\$	-	\$	-	\$	-
(F) SPECIAL PURCHASES (SCH I-B) TOTAL PRIMARY GAS SUPPLIERS	\$ <b>\$</b>	-	\$ \$		\$ \$		\$ \$		\$ <b>\$</b>	-
UTILITY PRODUCTION										
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)										
										0
TOTAL EXPI	ECTED GAS CO	ST AMOU	NT						\$	125,835

SCHEDULE II

# PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 3 OF 6

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11 TOTAL SALES:TWELVE MONTHS ENDED 06/30/11 GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2012	MCF MCF	34,382 34,382
SING OGOT REGOVERN TOTTE ETT COTTVE DITTEG. OGTOBER 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0_
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	,	\$460
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$460
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$485
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0141
DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 00 PARTICULARS (SPECIFY)	6/30/12	AMOUNT (\$)
TANTIOGEARO (OF EON 1)		
SUPPLIER REFUNDS RECEIVED DURING QUARTER		SEE SCHEDULE II-1
•		\$0
TOTAL SUPPLIER REFUNDS		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		
Case No. 11-209-GA-GCR		\$460
		\$460

SCHEDULE II-1

# PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 4 OF 6

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

MM-YY	DESCRIPTION	AMOUNT
Apr-12		\$0.00
May-12		\$0.00
Jun-12		\$0.00

### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

VOLUME FOR THE TWE		MONTH	MONTH	MONTH
PARTICULARS	UNIT	Apr-12	May-12	Jun-12
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES	MCF	3 240	314	880
UTILITY PRODUCTION	MCF	0,240	н, т.б. т. т. т. <b>, О (4</b> ), Т. д. -	0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	U		U
TOTAL SUPPLY VOLUMES	MCF	3,249	314	880
TOTAL BOTT ET TOLOMES	11101	0,240	017	000
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	8,822	1,825	2,263
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
TOTAL SUPPLY COST	\$	8,822	1,825	2,263
CALEGO VOLUMES.				
SALES VOLUMES:			totage - L. L.	
JURISDICTIONAL	MCF	2,495		1,110
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0_	0	0
TOTAL SALES VOLUME	MCF	2,495	2,181	1,110
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$3.5359	\$0.8367	\$2.0386
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	3.3469	3.4296	3.8621
DIFFERENCE	\$/MCF	\$0.1890	(\$2.5929)	(\$1.8235)
TIMES: JURISDICTIONAL SALES	MCF	2,495	2,181	1,110
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
MONTHLY COST DIFFERENCE		\$472	(\$5,654)	(\$2,024)
BALANCE ADJUSTMENT SCHEDULE IV-A			<b></b>	\$691
BILL MOL ABOUT MENT CONEDULE 14-74			<b>i</b>	ΨΟΟΙ
COOT DIFFERENCE FOR THE TUBER MOUSE FOR	UOD.			/45 = 1 = 1
COST DIFFERENCE FOR THE THREE MONTH PER				(\$6,515)
JURISDICTIONAL SALES:TWELVE MONTHS ENDE	D 06/30/12		<del></del>	25,774
CURRENT QUARTER ACTUAL A	ADJUSTME	ENT		(\$0.2528)

**SCHEDULE IV-A** 

#### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. BALANCE ADJUSTMENT

PAGE 6 OF 6

\$691

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

**PARTICULARS AMOUNT** COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE **GCR** \$2,987 LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.0891 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 25,774 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. \$2,296 BALANCE ADJUSTMENT FOR THE AA \$691 DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR \$0 LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. \$0 BALANCE ADJUSTMENT FOR THE RA \$0 DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE. \$0 \$0

**TOTAL BALANCE ADJUSTMENT AMOUNT** 

ACTUAL ADJUSTMENT (AA)

0.41770 /MCF

(0.42820) /MCF

0.51640 /MCF

GAS COST RECOVERY	'RATE CALCULATION
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DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012		
EXPECTED GAS COST (EGC)		\$4.9303 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)		(3.1873) /MCF
ACTUAL ADJUSTMENT (AA)		0.5164 /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA		\$2.2594 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/12-12/31/12		
EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS		
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	125,835
UTILITY PRODUCTION EXPECTED GAS COST		0
INCLUDABLE PROPANE EXPECTED GAS COST		0
TOTAL ANNUAL EXPECTED GAS COST		\$125,835
TOTAL ANNUAL SALES		25,523 MCF
EXPECTED GAS COST (EGC) RATE		\$4.9303
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS		
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		\$0.0141 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		(\$3.2014) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)		(\$3.1873) /MCF
ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS		
	ф.	(0.05000) /MOT
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.25280) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.77970 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT \$

3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT \$

Date Filed: 11-28-12 BY: Cindy Bates, Accountant

SCHEDULE I

PAGE 2 OF 6

#### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

	EXPECTED GAS COST AMOUNT									
SUPPLIER NAME	RESER	VATION	CO	MMODITY	TRAN	SPORTATION		MISC.		TOTAL
PRIMARY GAS SUPPLIERS										
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER	1, 2012									
ОТР	\$	-	\$	1,156	\$	1,805	\$	295	\$	3,256
COBRA	\$	-	\$	102,352	\$	14,405	\$	5,822	\$	122,578
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$	103,508	\$	16,210	\$	6,117	\$	125,835
(B) SYNTHETIC (SCH I-A)	\$	-	\$	-	\$	-	\$	-	\$	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$	-	\$	-	\$	-	\$	-
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$	-	\$	-	\$	-	\$	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$	-	\$	-	\$	-	\$	-
(F) SPECIAL PURCHASES (SCH I-B) .TOTAL PRIMARY GAS SUPPLIERS	\$ \$	-	\$ <b>\$</b>	-	\$ <b>\$</b>	-	\$ \$		\$ <b>\$</b>	-
UTILITY PRODUCTION										
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)										
										0
TOTAL EXPE	ECTED GAS COS	UOMA T	NT						\$	125,835

#### SCHEDULE II

# PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11 TOTAL SALES:TWELVE MONTHS ENDED 06/30/11 GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2012	MCF MCF	34,382 34,382
GAS COST RECOVERT RATE ELLECTIVE DATES. COTOBER 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$460
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$460
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$485
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0141
DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 06 PARTICULARS (SPECIFY)	3/30/12	AMOUNT (\$)
SUPPLIER REFUNDS RECEIVED DURING QUARTER		SEE SCHEDULE  II-1  \$0
TOTAL SUPPLIER REFUNDS		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER Case No. 11-209-GA-GCR		\$460
		\$460

**SCHEDULE II-1** 

# PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP.

PAGE 4 OF 6

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012

VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

MM-YY	DESCRIPTION	AMOUNT
Apr-12		\$0.00
May-12		\$0.00
Jun-12		\$0.00

# PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

VOLUME FOR THE TWE		MONTH	MONTH	MONTH
PARTICULARS	UNIT	Apr-12	May-12	Jun-12
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES	MCF	3,249	314	880
UTILITY PRODUCTION	MCF	•		0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF			
TOTAL SUPPLY VOLUMES	MCF	3,249	314	880
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	8,822	1,825	2,263
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$ \$ \$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
TOTAL SUPPLY COST	\$	8,822	1,825	2,263
SALES VOLUMES:				
JURISDICTIONAL	MCF	2,495	2,181	1,110
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	2,495	2,181	1,110
UNIT BOOK COST OF GAS:			•	
(SUPPLY \$/SALES MCF)	\$/MCF	\$3.5359	\$0.8367	\$2.0386
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	3.3469	3.4296	3.8621
DIFFERENCE	\$/MCF	\$0.1890	(\$2.5929)	(\$1.8235)
TIMES: JURISDICTIONAL SALES	MCF	2,495	2,181	1,110
MONTHLY COST DIFFERENCE		\$472	(\$5,654)	(\$2,024)
BALANCE ADJUSTMENT SCHEDULE IV-A				ф <b>с</b> 0.4
DALANCE ADJUSTMENT SCHEDULE IV-A			L_	\$691
COST DIFFERENCE FOR THE THREE MONTH PER				(\$6,515)
JURISDICTIONAL SALES:TWELVE MONTHS ENDE	D 06/30/1	2	· . · · · · · · · · · · <del>- · ·</del>	25,774
CURRENT QUARTER ACTUAL A	NTSULG!	MENT		(\$0.2528)

**SCHEDULE IV-A** 

#### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. BALANCE ADJUSTMENT

PAGE 6 OF 6

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

**PARTICULARS AMOUNT** COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE \$2.987 **GCR** LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.0891 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 25,774 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR \$2,296 TO THE CURRENT RATE. BALANCE ADJUSTMENT FOR THE AA \$691 DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR \$0 LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. \$0 \$0 BALANCE ADJUSTMENT FOR THE RA DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY MCF FOR EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE. \$0 \$0 TOTAL BALANCE ADJUSTMENT AMOUNT \$691

**ACTUAL ADJUSTMENT (AA)** 

0.51640 /MCF

GAS COST	RECOVERY	RATE CAL	LCULATION
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GAG GOOT REGOVERY RATE OALOGERHOR		<del> </del>	
DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012			
EXPECTED GAS COST (EGC)		\$4.9303 /MC	
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)		(3.1873) /MC	Ή
ACTUAL ADJUSTMENT (AA)		0.5164 /MC	F
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA		\$2.2594 /MC	<u> </u>
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/12-12/31/12			
EVECTED CAS COST CUMMADY CALCULATION			
EXPECTED GAS COST SUMMARY CALCULATION			
PARTICULARS	_	105.005	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	125,835	
UTILITY PRODUCTION EXPECTED GAS COST		0	
INCLUDABLE PROPANE EXPECTED GAS COST		0	
TOTAL ANNUAL EXPECTED GAS COST		\$125,835	_
TOTAL ANNUAL SALES		25,523 MC	F
EXPECTED GAS COST (EGC) RATE		\$4.9303	
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION			
PARTICULARS			
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		\$0.0141 /MC	F
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		(\$3.2014) /MC	涯
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		\$0.0000 /MC	F
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		\$0.0000 /MC	F
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)		(\$3.1873) /MC	F
ACTUAL ADJUSTMENT SUMMARY CALCULATION	_		
PARTICULARS			
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.25280) /MC	
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.77970 /MC	
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		0.41770 /MC	
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.42820) /MC	;F

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12 BY: Cindy Bates, Accountant

**SCHEDULE** I

#### PAGE 2 OF 6

#### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

	EXPECTED GAS COST AMOUNT									
SUPPLIER NAME	RESEF	RVATION	CO	MMODITY	TRA	NSPORTATION		MISC.		TOTAL
PRIMARY GAS SUPPLIERS										
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2	2012									
OTP	\$	-	\$	1,156	\$	1,805	\$	295	\$	3,256
COBRA	\$	-	\$	102,352	\$	14,405	\$	5,822	\$	122,578
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$	103,508	\$	16,210	\$	6,117	\$	125,835
(B) SYNTHETIC (SCH I-A)	\$	-	\$	-	\$	-	\$	-	\$	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$	-	\$	-	\$		\$	
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$	-	\$	-	\$	•	\$	~
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$	**	\$	•	\$	-	\$	<u>.</u>
(F) SPECIAL PURCHASES (SCH I-B) TOTAL PRIMARY GAS SUPPLIERS	\$ \$	-	\$ \$	-	\$ \$		\$ <b>\$</b>	-	\$ <b>\$</b>	-
UTILITY PRODUCTION										
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)										_
										0
		,								
										<del></del>
TOTAL EXPECT	ED GAS CO	ST AMOU	NT						\$	125,835

**SCHEDULE II** 

# PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 3 OF 6

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11 TOTAL SALES:TWELVE MONTHS ENDED 06/30/11 GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2012	MCF MCF	34,382 34,382
		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$460
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$460
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$485
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0141
DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 00	6/30/12	
PARTICULARS (SPECIFY)		AMOUNT (\$)
SUPPLIER REFUNDS RECEIVED DURING QUARTER		SEE SCHEDULE  II-1  \$0
TOTAL SUPPLIER REFUNDS		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		
Case No. 11-209-GA-GCR		\$460
		\$460

**SCHEDULE II-1** 

#### PURCHASED GAS ADJUSTMENT

PAGE 4 OF 6

BRAINARD GAS CORP.

#### SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

MM-YY	DESCRIPTION	AMOUNT
Apr-12		\$0.00
May-12		\$0.00
Jun-12		\$0.00

### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

VOLUME FOR THE TWE		MONTH	MONTH	MONTH
PARTICULARS	UNIT	Apr-12	May-12	Jun-12
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES	MCF	3,249	314	880
UTILITY PRODUCTION	MCF	3,243	))	0.50
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	J		ŭ
TOTAL SUPPLY VOLUMES	MCF	3,249	314	880
<b>SUPPLY COST PER BOOKS:</b> All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	8,822	1,825	2,263
LIFO ADJUSTMENT	\$ \$ \$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
TOTAL SUPPLY COST	\$	8,822	1,825	2,263
SALES VOLUMES:				
JURISDICTIONAL	MCF	2,495	2,181	1,110
NON-JURISDICTIONAL	MCF		0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	2.495	2,181	1,110
101712 071220 VOLONIE	i.i.o.	2,100	,	.,,,,,
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$3.5359	\$0.8367	\$2.0386
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	3.3469	3.4296	3.8621
DIFFERENCE	\$/MCF	\$0.1890	(\$2.5929)	(\$1.8235)
TIMES: JURISDICTIONAL SALES	MCF	2,495	2,181	1,110
MONTHLY COST DIFFERENCE		\$472	(\$5,654)	(\$2,024)
BALANCE ADJUSTMENT SCHEDULE IV-A			<u></u>	\$691
COST DIFFERENCE FOR THE THREE MONTH PER	RIOD			(\$6,515)
JURISDICTIONAL SALES: TWELVE MONTHS ENDE		12		25,774
CURRENT QUARTER ACTUAL A	ADJUSTN	MENT		(\$0.2528)

**SCHEDULE IV-A** 

#### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. BALANCE ADJUSTMENT

PAGE 6 OF 6

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

**PARTICULARS** AMOUNT COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE \$2,987 GCR LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.0891 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 25,774 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. \$2,296 BALANCE ADJUSTMENT FOR THE AA \$691 DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR \$0 LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. \$0 \$0 BALANCE ADJUSTMENT FOR THE RA DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN FFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE. \$0 \$0 \$691 **TOTAL BALANCE ADJUSTMENT AMOUNT** 

#### **GAS COST RECOVERY RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012				
EXPECTED GAS COST (EGC)	\$4.9303 /MCF			
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(3.1873) /MCF			
ACTUAL ADJUSTMENT (AA)	0.5164 /MCF			
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$2.2594 /MCF			
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/12-12/31/12				
EXPECTED GAS COST SUMMARY CALCULATION				

EXPECTED	GAS COST	SUMMARY	CALCU	LATION

_ PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 125,835
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$125,835
TOTAL ANNUAL SALES	25,523 MCF
EXPECTED GAS COST (EGC) RATE	\$4.9303

SUPPLIER REFUND AND RECONCILIAT	ION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0141 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	(\$3.2014) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$3.1873) /MCF

#### **ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	 
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.25280) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.77970 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.41770 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.42820) /MCF
ACTUAL ADJUSTMENT (AA)	\$ 0.51640 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:	11-28-12	BY:	ine	hJ	The state of the s
		टेंग	ndy Bate	s, ,	Accountant

#### SCHEDULE I

#### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

	EXPECTED GAS COST AMOUNT								
SUPPLIER NAME	RESERVATION	C	YTIDOMMC	TR	ANSPORTATION		MISC.		TOTAL
PRIMARY GAS SUPPLIERS									
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 201	2								
ОТР	\$	- \$	1,156	\$	1,805	\$	295	\$	3,256
COBRA	\$	- \$	102,352	\$	14,405	\$	5,822	\$	122,578
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	- \$	103,508	\$	16,210	\$	6,117	\$	125,835
(B) SYNTHETIC (SCH I-A)	\$	- \$	•	\$	-	\$	-	\$	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$	- \$	•	\$	-	\$	-	\$	-
(D) OHIO PRODUCERS (SCH I-B)	\$	- \$	-	\$	-	\$	-	\$	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	- \$	-	\$	-	\$	-	\$	-
(F) SPECIAL PURCHASES (SCH I-B) TOTAL PRIMARY GAS SUPPLIERS	*	- \$ <b>- \$</b>		\$ <b>\$</b>		\$ \$		\$ \$	-
UTILITY PRODUCTION									
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)									_
									0
TOTAL EXPECTED	GAS COST AMO	UNT						\$	125,835

PAGE 3 OF 6

#### SCHEDULE II

# PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	T AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11 MCF TOTAL SALES:TWELVE MONTHS ENDED 06/30/11 MCF GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2012	•
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD	\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$460
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.	\$460
INTEREST FACTOR	1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST	\$485
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11 MCF	34,382
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ. \$/MC	F \$0.0141
DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 06/30/12	
PARTICULARS (SPECIFY)	AMOUNT (\$)
SUPPLIER REFUNDS RECEIVED DURING QUARTER	SEE SCHEDULE  II-1  \$0
TOTAL SUPPLIER REFUNDS	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	
Case No. 11-209-GA-GCR	\$460
	\$460

**SCHEDULE II-1** 

# PURCHASED GAS ADJUSTMENT

PAGE 4 OF 6

BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

MM-YY	DESCRIPTION	AMOUNT
Apr-12		\$0.00
May-12		\$0.00
Jun-12		\$0.00

### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

VOLUME FOR THE TWE		MONTH	MONTH	MONTH
PARTICULARS	UNIT	Apr-12	May-12	Jun-12
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES	MCF	3,249	314	880
UTILITY PRODUCTION	MCF	U,Z-T	,	0
INCLUDABLE PROPANE	MCF		0	0
OTHER VOLUMES - IMBALANCE GAS	MCF		•	J
TOTAL SUPPLY VOLUMES	MCF	3,249	314	880
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$ \$	8,822	2 1,825	2,263
LIFO ADJUSTMENT	\$ \$		0 0	2,203
INTEREST ON LIFO ADJUSTMENT		(	= = = = = = = = = = = = = = = = = = =	0
OTHER VOLUMES - IMBALANCE GAS	\$ \$	·	•	v
TOTAL SUPPLY COST	\$	8,822	2 1,825	2,263
SALES VOLUMES:				
JURISDICTIONAL	MCF	2,49	2,181	1,110
NON-JURISDICTIONAL	MCF	The second secon	) 2,10(	0
OTHER VOLUMES (SPECIFY)	MCF		0	0
TOTAL SALES VOLUME	MCF	2,495		1,110
HINT BOOK COST OF OAC.				
UNIT BOOK COST OF GAS:	<b>**10</b> F	<b>#0.50</b> 5		<b>#0</b> 0000
(SUPPLY \$/SALES MCF)	\$/MCF	\$3.5359		\$2.0386
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	3.3469		3.8621
DIFFERENCE	\$/MCF	\$0.1890	V- /	(\$1.8235)
TIMES: JURISDICTIONAL SALES	MCF	2,49	5 2,181	1,110
MONTHLY COST DIFFERENCE		\$472	2 (\$5,654)	(\$2,024)
BALANCE ADJUSTMENT SCHEDULE IV-A			Г	\$691
COST DIFFERENCE FOR THE THREE MONTH PER	RIOD	·		(\$6,515)
JURISDICTIONAL SALES:TWELVE MONTHS ENDE	D 06/30/1	2		25,774
CURRENT QUARTER ACTUAL A	ADJUSTN	MENT	_	(\$0.2528)

**SCHEDULE IV-A** 

#### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. BALANCE ADJUSTMENT

PAGE 6 OF 6

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

**PARTICULARS** AMOUNT COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE \$2,987 GCR LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.0891 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 25,774 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. \$2,296 \$691 **BALANCE ADJUSTMENT FOR THE AA** DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR \$0 LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF \$0 GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. \$0 **BALANCE ADJUSTMENT FOR THE RA** DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE. \$0 \$0 \$691 **TOTAL BALANCE ADJUSTMENT AMOUNT** 

#### **GAS COST RECOVERY RATE CALCULATION**

EXPECTED GAS COST (EGC)	\$4.9303	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(3.1873)	/MCF
ACTUAL ADJUSTMENT (AA)	0.5164	
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	 \$2.2594	/MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/12-12/31/12		
EXPECTED GAS COST SUMMARY CALCULATION		
EXPECTED GAS COST SUMMARY CALCULATION PARTICULARS	 ·	
	\$ 125,835	
PARTICULARS PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 125,835 0	
PARTICULARS	\$ _	
PARTICULARS  PRIMARY GAS SUPPLIERS EXPECTED GAS COST  UTILITY PRODUCTION EXPECTED GAS COST	\$ 0	
PARTICULARS  PRIMARY GAS SUPPLIERS EXPECTED GAS COST  UTILITY PRODUCTION EXPECTED GAS COST  INCLUDABLE PROPANE EXPECTED GAS COST	\$ 0	MCF

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

PARTICULARS	
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0141 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	(\$3.2014) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$3.1873) /MCF

#### **ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.25280) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.77970 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.41770 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.42820) /MCF
ACTUAL ADJUSTMENT (AA)	\$ 0.51640 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:	11-28-12	BY:	ichy
		Cindy B	Bates, Accountant

SCHEDULE I

PAGE 2 OF 6

#### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

	EXPECTED GAS COST AMOUNT					· · · · · · · · · · · · · · · · · · ·				
SUPPLIER NAME	RESER	VATION	CO	MMODITY	TRAN	ISPORTATION		MISC.		TOTAL
PRIMARY GAS SUPPLIERS										
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER	1, 2012									
ОТР	\$	-	\$	1,156	\$	1,805	\$	295	\$	3,256
COBRA	\$	-	\$	102,352	\$	14,405	\$	5,822	\$	122,578
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$	103,508	\$	16,210	\$	6,117	\$	125,835
(B) SYNTHETIC (SCH I-A)	\$	-	\$	-	\$	-	\$	-	\$	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$		\$		\$	•	\$	-
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$	-	\$	-	\$	-	\$	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$	-	\$	-	\$	-	\$	-
(F) SPECIAL PURCHASES (SCH I-B) TOTAL PRIMARY GAS SUPPLIERS	\$ <b>\$</b>	-	\$ <b>\$</b>	-	\$ \$	-	\$ <b>\$</b>		\$ <b>\$</b>	
UTILITY PRODUCTION										
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)										
									—	00
TOTAL EXPE	CTED GAS CO	ST AMOU	NT						\$	125,835

#### PAGE 3 OF 6

# PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	UNIT	AMOUNT		
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11 TOTAL SALES:TWELVE MONTHS ENDED 06/30/11 GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2012		34,382 34,382		
		100%		
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0		
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0		
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$460		
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$460		
INTEREST FACTOR		1.0550		
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$485		
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382		
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ. \$/MCF		\$0.0141		
DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 06 PARTICULARS (SPECIFY)	6/30/12	AMOUNT (\$)		
SUPPLIER REFUNDS RECEIVED DURING QUARTER		SEE SCHEDULE II-1 \$0		
TOTAL SUPPLIER REFUNDS		\$0		
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER Case No. 11-209-GA-GCR		\$460		
		\$460		

**SCHEDULE II-1** 

# PURCHASED GAS ADJUSTMENT

PAGE 4 OF 6

**BRAINARD GAS CORP.** 

#### SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

MM-YY	DESCRIPTION	AMOUNT
Apr-12		\$0.00
May-12		\$0.00
Jun-12		\$0.00

# PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

VOLUME FOR THE TWE		MONTH	MONTH	MONTH
PARTICULARS	UNIT	Apr-12	May-12	Jun-12
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES	MCF	3,249	314	880
UTILITY PRODUCTION	MCF	3,249	314	000
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0		U
TOTAL SUPPLY VOLUMES	MCF	3,249	314	880
TOTAL SUPPLY VOLUMES	MCF	3,249	314	880
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	8,822	1,825	2,263
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$ \$			
TOTAL SUPPLY COST	\$	8,822	1,825	2,263
OALEO VOLUMEO.		7		•
SALES VOLUMES:		n name kan na manakan k	and the state of t	
JURISDICTIONAL	MCF	2,495	2,181	1,110
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0 405	0	0
TOTAL SALES VOLUME	MCF	2,495	2,181	1,110
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$3.5359	\$0.8367	\$2.0386
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	3,3469	3.4296	3.8621
DIFFERENCE	\$/MCF	\$0.1890	(\$2.5929)	(\$1.8235)
TIMES: JURISDICTIONAL SALES	MCF	2,495	2,181	1,110
MONTHLY COST DIFFERENCE		\$472	(\$5,654)	(\$2,024)
BALANCE ADJUSTMENT SCHEDULE IV-A				\$691
COOT DIFFERENCE FOR THE THREE MOUSE PER	NOD.			(00.545)
COST DIFFERENCE FOR THE THREE MONTH PER		0		(\$6,515)
JURISDICTIONAL SALES:TWELVE MONTHS ENDE	D 06/30/1	<del>4</del>		25,774
CURRENT QUARTER ACTUAL A	ADJUSTM	IENT		(\$0.2528)

**SCHEDULE IV-A** 

#### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. BALANCE ADJUSTMENT

**TOTAL BALANCE ADJUSTMENT AMOUNT** 

PAGE 6 OF 6

\$691

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

**PARTICULARS** AMOUNT COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE \$2,987 **GCR** 0.0891 /MCF AS USED TO LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 25,774 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. \$2,296 **BALANCE ADJUSTMENT FOR THE AA** \$691 DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR \$0 QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF \$0 GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. **BALANCE ADJUSTMENT FOR THE RA** \$0 DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY MCF FOR EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE. \$0 \$0

(0.25280) /MCF 0.77970 /MCF

0.41770 /MCF

(0.42820) /MCF

0.51640 /MCF

#### GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012						
EXPECTED GAS COST (EGC)		\$4.9303	/MCF			
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)		(3.1873)	/MCF			
ACTUAL ADJUSTMENT (AA)		0.5164	/MCF			
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA		\$2.2594	/MCF			
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/12-12/31/12						
EXPECTED GAS COST SUMMARY CALCULATION						
PARTICULARS		····				
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	125,835				
UTILITY PRODUCTION EXPECTED GAS COST		0				
INCLUDABLE PROPANE EXPECTED GAS COST		. 0				
TOTAL ANNUAL EXPECTED GAS COST		\$125,835				
TOTAL ANNUAL SALES		25,523	MCF			
EXPECTED GAS COST (EGC) RATE		\$4.9303				
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION						
PARTICULARS		<u></u> -				
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		\$0.0141	/MCF			
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		(\$3.2014)	/MCF			
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		\$0.0000	/MCF			
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		\$0.0000	/MCF			
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)		(\$3.1873)	/MCF			
ACTUAL ADJUSTMENT SUMMARY CALCULATION						
PARTICULARS						

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT

2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT \$

3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT \$

**CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT** 

ACTUAL ADJUSTMENT (AA)

Date Filed:	11-28-12	BY: ( unchy
	-	Cindy Bates, Accountant

SCHEDULE I

### PURCHASED GAS ADJUSTMENT PAGE 2 OF 6 BRAINARD GAS CORP.

**EXPECTED GAS COST RATE CALCULATION** 

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

EXPECTED GAS COST AMOUNT

		EXPEC	IED	GAS CUS 1							
SUPPLIER NAME	RESER	VATION	CO	MMODITY	TRANS	SPORTATION		MISC.		TOTAL	
PRIMARY GAS SUPPLIERS				,							
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER	1, 2012										
ОТР	\$	-	\$	1,156	\$	1,805	\$	295	\$	3,256	
COBRA	\$	-	\$	102,352	\$	14,405	\$	5,822	\$	122,578	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$	103,508	\$	16,210	\$	6,117	\$	125,835	
(B) SYNTHETIC (SCH I-A)	\$	-	\$	-	\$	-	\$	-	\$	-	
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$	-	\$	-	\$	-	\$	-	
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$	-	\$	-	\$	-	\$	-	
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$	-	\$	-	\$	-	\$	-	
(F) SPECIAL PURCHASES (SCH I-B) TOTAL PRIMARY GAS SUPPLIERS	\$ \$	-	\$ \$	-	\$ \$	-	\$ \$		\$ <b>\$</b>	- -	
UTILITY PRODUCTION											
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)											
										0	
TOTAL EXPE	CTED GAS COS	UOMA TE	NT						\$	125,835	

PAGE 3 OF 6

#### **SCHEDULE II**

## PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11 TOTAL SALES:TWELVE MONTHS ENDED 06/30/11 GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2012	MCF MCF	34,382 34,382 100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$460
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$460
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$485
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0141
DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 06 PARTICULARS (SPECIFY)	6/30/12	AMOUNT (\$)
SUPPLIER REFUNDS RECEIVED DURING QUARTER		SEE SCHEDULE  II-1  \$0
TOTAL SUPPLIER REFUNDS		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER Case No. 11-209-GA-GCR		\$460

**SCHEDULE II-1** 

### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP.

PAGE 4 OF 6

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

VM-YY	DESCRIPTION	AMOUNT
Apr-12		\$0.00
May-12		\$0.00
Jun-12		\$0.00

#### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

VOLUME FOR THE TWE		MONTH	MONTH	MONTH
PARTICULARS	UNIT	Apr-12	May-12	Jun-12
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES	MCF	3,249	314	880
UTILITY PRODUCTION	MCF		, , , , , , , , , , , , , , , , , , ,	000
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	Ū		Ū
TOTAL SUPPLY VOLUMES	MCF	3,249	314	880
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	8,822	1,825	2,263
LIFO ADJUSTMENT	\$	0,0	0.,0.20	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$	_	_	_
TOTAL SUPPLY COST	\$	8,822	1,825	2,263
SALES VOLUMES:				•
JURISDICTIONAL.	MCF	2,495	2,181	1,110
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	Ō	0	0
TOTAL SALES VOLUME	MCF	2,495	2,181	1,110
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$3.5359	\$0.8367	\$2.0386
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	3,3469	3.4296	3.8621
DIFFERENCE	\$/MCF	\$0.1890	(\$2.5929)	(\$1.8235)
TIMES: JURISDICTIONAL SALES	MCF	2,495	2,181	1,110
MONTHLY COST DIFFERENCE		\$472	(\$5,654)	(\$2,024)
DALANCE AD HISTMENT COUEDING BY A				<b>#</b> 004
BALANCE ADJUSTMENT SCHEDULE IV-A				\$691
COST DIFFERENCE FOR THE THREE MONTH PER	IOD			(\$6,515)
JURISDICTIONAL SALES:TWELVE MONTHS ENDER	O 06/30/1:	2		25,774
CURRENT QUARTER ACTUAL A	DJUSTM	IENT	<u></u>	(\$0.2528)

**SCHEDULE IV-A** 

#### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. BALANCE ADJUSTMENT

PAGE 6 OF 6

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

**PARTICULARS AMOUNT** COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE \$2.987 **GCR** LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.0891 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 25,774 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. \$2,296 **BALANCE ADJUSTMENT FOR THE AA** \$691 DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR \$0 QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. \$0 **BALANCE ADJUSTMENT FOR THE RA** \$0 DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE. \$0 \$0 **TOTAL BALANCE ADJUSTMENT AMOUNT** \$691

GAS COST	RECOVERY	RATE CAL	CULATION
----------	----------	----------	----------

EXPECTED GAS COST (EGC)	\$4.9303	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(3.1873)	/MCF
ACTUAL ADJUSTMENT (AA)	0.5164	/MCF
·		
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$2.2594	/MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/12-12/31/12		
EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS		
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 125,835	<del></del>
UTILITY PRODUCTION EXPECTED GAS COST	0	
INCLUDABLE PROPANE EXPECTED GAS COST	. 0	
TOTAL ANNUAL EXPECTED GAS COST	\$125,835	
TOTAL ANNUAL SALES	25,523	MCF
EXPECTED GAS COST (EGC) RATE	\$4.9303	<u></u> _
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS		
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0141	
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	(\$3.2014)	
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000	
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000	
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$3.1873)	/MCF

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

#### **ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.25280) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.77970 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.41770 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.42820) /MCF
ACTUAL ADJUSTMENT (AA)	\$ 0.51640 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-28-12 BY: Cindy Bates, Accountant

SCHEDULE I

PAGE 2 OF 6

#### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012

VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

EXPECTED GAS COST AMOUNT

		EXPEC	TED	GAS COST	AMOU	NT					
SUPPLIER NAME	RESER	VATION	CO	MMODITY	TRAN	SPORTATION		MISC.		TOTAL	
PRIMARY GAS SUPPLIERS	•										
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER	1, 2012										
ОТР	\$	-	\$	1,156	\$	1,805	\$	295	\$	3,256	
COBRA	\$	-	\$	102,352	\$	14,405	\$	5,822	\$	122,578	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$	103,508	\$	16,210	\$	6,117	\$	125,835	
(B) SYNTHETIC (SCH I-A)	\$	-	\$	-	\$	•	\$	-	\$	-	
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$	-	\$	-	\$	-	\$	-	
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$	-	\$	-	\$	-	\$	-	
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$	-	\$	-	\$	~	\$	-	
(F) SPECIAL PURCHASES (SCH I-B) TOTAL PRIMARY GAS SUPPLIERS	\$ <b>\$</b>	-	7		\$ \$	-	\$ \$		\$ <b>\$</b>	~	
UTILITY PRODUCTION		-									
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)											
									_	0	
•											
TOTAL EXP	ECTED GAS CO	ST AMOU	NT						\$	125,835	

SCHEDULE II

# PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 3 OF 6

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS  PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11 TOTAL SALES:TWELVE MONTHS ENDED 06/30/11 GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2012	MCF MCF	34,382 34,382
		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$460
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$460
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$485
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0141
DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 06 PARTICULARS (SPECIFY)	/30/12	AMOUNT (\$)
SUPPLIER REFUNDS RECEIVED DURING QUARTER		SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER Case No. 11-209-GA-GCR	and the state of t	\$460 \$460

**SCHEDULE II-1** 

#### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 4 OF 6

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

MM-YY	DESCRIPTION AMOUNT			
Apr-12		\$0.00		
May-12		\$0.00		
Jun-12		\$0.00		

#### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

VOLUME FOR THE TWE		MONTH	MONTH	MONTH
PARTICULARS	UNIT	Apr-12	May-12	Jun-12
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES	MCF	3,249	314	880
UTILITY PRODUCTION	MCF	5,243		000
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	· ·		v
TOTAL SUPPLY VOLUMES	MCF	3,249	314	880
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	8,822	1,825	2,263
LIFO ADJUSTMENT	\$	0	. 0	0
INTEREST ON LIFO ADJUSTMENT	\$ \$	0	0	0
OTHER VOLUMES - IMBALANCE GAS				
TOTAL SUPPLY COST	\$	8,822	1,825	2,263
SALES VOLUMES:				4.446
JURISDICTIONAL	MCF	2,495	2,181	1,110
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0 2 405	0	0
TOTAL SALES VOLUME	MCF	2,495	2,181	1,110
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$3.5359	\$0.8367	\$2.0386
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	3.3469	3.4296	3.8621
DIFFERENCE	\$/MCF	\$0.1890	(\$2.5929)	(\$1.8235)
TIMES: JURISDICTIONAL SALES	MCF	2,495	2,181	1,110
MONTHLY COST DIFFERENCE		\$472	(\$5,654)	(\$2,024)
BALANCE ADJUSTMENT SCHEDULE IV-A			_	\$691
DILL HOL ADOOUTHENT SCHEDOLE IV-A			<u>L</u>	φυσι
COST DIFFERENCE FOR THE THREE MONTH PER	IOD			(\$6,515)
JURISDICTIONAL SALES:TWELVE MONTHS ENDE		2		25,774
CURRENT QUARTER ACTUAL A	ADJUSTN	IENT		(\$0.2528)

**SCHEDULE IV-A** 

#### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. BALANCE ADJUSTMENT

PAGE 6 OF 6

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

**PARTICULARS AMOUNT** COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE \$2,987 GCR 0 0891 /MCF AS USED TO LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 25,774 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. \$2,296 **BALANCE ADJUSTMENT FOR THE AA** \$691 DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR \$0 LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$,000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. \$0 BALANCE ADJUSTMENT FOR THE RA \$0 DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE. \$0 \$0 **TOTAL BALANCE ADJUSTMENT AMOUNT** \$691

\$

0.51640 /MCF

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012		
EXPECTED GAS COST (EGC)		\$4.9303 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)		(3.1873) /MCF
ACTUAL ADJUSTMENT (AA)		0.5164 /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA		\$2.2594 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/12-12/31/12		
EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS		
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	125,835
UTILITY PRODUCTION EXPECTED GAS COST		0
INCLUDABLE PROPANE EXPECTED GAS COST		0
TOTAL ANNUAL EXPECTED GAS COST		\$125,835
TOTAL ANNUAL SALES		25,523 MCF
EXPECTED GAS COST (EGC) RATE	<del></del>	\$4.9303
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS		
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		\$0.0141 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		(\$3.2014) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	•	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	<del></del>	(\$3.1873) /MCF
ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS		<del></del>
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.25280) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.77970 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	*	0.41770 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		(0.42820) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

11-18-17

**ACTUAL ADJUSTMENT (AA)** 

Cindy Bates, Accountant

#### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP, EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2012

	EXPECTED GAS COST AMOUNT					_			
SUPPLIER NAME	RESERVATION	COMMODITY		Y TRANSPORTATION		MISC.		TOTAL	
PRIMARY GAS SUPPLIERS									
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 20	012								
OTP	\$ -	. \$	1,156	\$	1,805	\$	295	\$	3,256
COBRA	\$ -	\$	102,352	\$	14,405	\$	5,822	\$	122,578
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	\$	103,508	\$	16,210	\$	6,117	\$	125,835
(B) SYNTHETIC (SCH I-A)	\$ -	\$	-	\$	-	\$	-	\$	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	. \$	-	\$	-	\$	-	\$	-
(D) OHIO PRODUCERS (SCH I-B)	\$ -	. \$	-	\$	-	\$	-	\$	-
(E) SELF HELP ARRANGEMENTS (SCH 1-B)	\$ -	. \$	-	\$	-	\$	-	\$	-
(F) SPECIAL PURCHASES (SCH I-B) TOTAL PRIMARY GAS SUPPLIERS	\$ \$	\$	-	\$ \$		\$ \$	-	\$ <b>\$</b>	-
UTILITY PRODUCTION									
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)									
									0
TOTAL EXPECTE	D GAS COST AMOL	INT						 \$	125,835

PAGE 3 OF 6

#### **SCHEDULE II**

## PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11 TOTAL SALES:TWELVE MONTHS ENDED 06/30/11 GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2012	MCF MCF	34,382 34,382
		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$460
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$460
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$485
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11	MCF	34,382
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0141
DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 06 PARTICULARS (SPECIFY)	6/30/12	AMOUNT (\$)
SUPPLIER REFUNDS RECEIVED DURING QUARTER		SEE SCHEDULE  II-1  \$0
TOTAL SUPPLIER REFUNDS		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER Case No. 11-209-GA-GCR		\$460
		\$460

**SCHEDULE II-1** 

### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP.

PAGE 4 OF 6

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

MM-YY DESCRIPTION		AMOUNT
Apr-12		\$0.00
May-12		\$0.00
Jun-12		\$0.00

#### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

		MONTH	MONTH	MONTH
PARTICULARS	UNIT	Apr-12	May-12	Jun-12
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES	MCF	3,249	314	880
UTILITY PRODUCTION	MCF	0,240	.,	0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	-		•
TOTAL SUPPLY VOLUMES	MCF	3,249	314	880
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	8,822	1,825	2,263
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$ \$ \$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
TOTAL SUPPLY COST	\$	8,822	1,825	2,263
SALES VOLUMES:				
JURISDICTIONAL	MCF	2,495	2,181	1,110
NON-JURISDICTIONAL	MCF	0	0	. 0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	2,495	2,181	1,110
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$3.5359	\$0.8367	\$2.0386
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	3.3469	3.4296	3.8621
DIFFERENCE	\$/MCF	\$0.1890	(\$2.5929)	(\$1.8235)
TIMES: JURISDICTIONAL SALES	MCF	2,495	2,181	1,110
MONTHLY COST DIFFERENCE		\$472	(\$5,654)	(\$2,024)
BALANCE ADJUSTMENT SCHEDULE IV-A			Г	\$691
			<b>.</b>	
COST DIFFERENCE FOR THE THREE MONTH PER		***************************************		(\$6,515)
JURISDICTIONAL SALES:TWELVE MONTHS ENDE	D 06/30/1	2		25,774
CURRENT QUARTER ACTUAL A	NTSULDA	TENT	_	(\$0.2528)

**SCHEDULE IV-A** 

#### PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. BALANCE ADJUSTMENT

PAGE 6 OF 6

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

**PARTICULARS** AMOUNT COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE \$2,987 GCR LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.0891s /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 25,774 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. \$2,296 \$691 BALANCE ADJUSTMENT FOR THE AA DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR \$0 QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$,000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. \$0 BALANCE ADJUSTMENT FOR THE RA \$0 DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE. \$0 \$0 **TOTAL BALANCE ADJUSTMENT AMOUNT** \$691