

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of The East)	
Ohio Gas Company d/b/a Dominion East)	
Ohio for Approval of Tariffs to Adjust its)	Case No. 12-3116-GA-RDR
Automated Meter Reading Cost Recovery)	
Charge and Related Matters.)	

**NOTICE OF INTENT TO FILE AN APPLICATION TO ADJUST
AUTOMATED METER READING COST RECOVERY CHARGE**

Pursuant to Paragraph 10(d) of its Application in Case No. 06-1453-GA-UNC, The East Ohio Gas Company d/b/a Dominion East Ohio (“DEO”) submits this ninety-day Notice of Intent to File an Application to Adjust its Automated Meter Reading (“AMR”) Cost Recovery Charge (“Pre-Filing Notice”) for costs incurred during calendar year 2012.

In its October 15, 2008 Opinion and Order in Case No. 07-829-GA-AIR, et al., the Commission approved DEO’s use of an automatic adjustment mechanism to recover costs associated with the deployment of AMR technology. (*See* Order at 13.) The Order contemplated periodic filings of applications and adjustments of the rate for the AMR Cost Recovery Charge. The AMR Cost Recovery Charge currently in effect was approved in the April 27, 2011 Opinion and Order in Case No. 10-2853-GA-RDR. As noted in that Opinion and Order, the AMR Cost Recovery Charge mechanism was approved as an alternative rate plan under R.C. 4929.05 and 4929.11; therefore, DEO’s application to adjust the AMR Cost Recovery Charge will constitute an application not for an increase in rates pursuant to R.C. 4909.18. *See* Case No. 10-2843-GA-RDR, Opinion and Order at 7 (April 27, 2011).

DEO filed an update to its AMR Cost Recovery Charge on February 28, 2012, in Case No. 11-5843-GA-RDR; however, rehearing of that case and a ruling of DEO’s motion to stay implementation of the order are pending. In order to facilitate a timely and complete review of

this application, DEO hereby submits two sets of provisional estimated schedules, which are attached as Exhibits A and B. Exhibit A was prepared as if DEO's application in Case No. 11-5843-GA-RDR was approved as filed. Exhibit B was prepared in accordance with the October 3, 2012 Order in that case. Both exhibits assume that the Commission will authorize DEO's continued installation of AMR devices in 2012. The estimated schedules contain a combination of actual and projected cost data for the 2012 calendar year. The estimated schedules also reflect the stipulation reached with Commission Staff and the Ohio Consumers' Counsel in Case No. 09-38-GA-UNC regarding the appropriate baseline for meter-reading and call-center savings and the supplemental directives contained in the Commission's May 5, 2010 Order in Case No. 09-1875-GA-RDR regarding the calculation of call-center savings associated with AMR deployment on a going-forward basis.

In February 2013, DEO will file its application for approval of a specific AMR Cost Recovery Charge based upon updated schedules reflecting actual costs incurred for calendar year 2012. Pursuant to R.C. 4909.18 and 4909.43, not later than thirty days prior to the filing of its February 2013 AMR application, DEO will notify, in writing, the mayor and legislative authority of each municipality included in such application of DEO's intent to file the application. Additionally, this Pre-Filing Notice is being served on all parties to DEO's most recent distribution rate case, Case No. 07-829-GA-AIR.

Dated: November 30, 2012

Respectfully submitted,

/s/ Mark A. Whitt

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ATTORNEYS FOR THE EAST OHIO
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EAST OHIO

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Notice of Intent to File an Application to Adjust Automated Meter Reading Cost Recovery Charge was served by ordinary U.S. mail, postage prepaid, to the following on this 30th day of November, 2012:

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THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
CASE NO. 12- -GA-RDR
REVENUE REQUIREMENT

Exhibit A
Schedule 1

Line No.	As Filed 12/31/11	2012 Activity	Cumulative Through 12/31/12	Reference
1	Return on Investment			
2	Plant in Service			
3	Additions	\$90,331,820.43	\$90,670,109.90	Schedule 2, Lines 22 & 30
4	Retirements	0.00	0.00	
5	Total Plant in Service	90,331,820.43	90,670,109.90	
6	Less: Accumulated Provision for Depreciation			
7	Depreciation Expense	6,986,687.17	9,825,795.14	Schedule 3, Lines 14 & 15
8	Cost of Removal	0.00	0.00	
9	Original Cost Retired	0.00	0.00	
10	Total Accumulated Provision for Depreciation	6,986,687.17	9,825,795.14	
11	Net Regulatory Asset - Post-In-Service Carrying Cost	5,341,129.10	6,109,840.95	Schedule 4, Lines 33 & 41
12	Net Deferred Tax Balance - PISCC	(1,869,395.19)	(2,138,444.34)	Schedule 5, Lines 10 & 11
13	Deferred Taxes on Liberalized Depreciation	(19,883,352.39)	(19,899,955.78)	Schedule 6, Lines 30 & 31
14	Net Rate Base	\$66,933,514.78	\$64,915,755.59	
15	Approved Pre -Tax Rate of Return (ROR)		11.36%	Schedule 9, Line 8
16	Annualized Return on Rate Base		\$7,374,429.84	Line 14 x Line 15
17	Operating Expense			
18	Incremental Annual Depreciation Expense		2,839,107.97	Schedule 3, Line 16
19	Annualized Amortization of PISCC		198,151.39	Schedule 7, Line 16
20	Incremental Annual Property Tax Expense		975,041.67	Schedule 8, Line 4
21	Reduction in Meter Reading Expense		(5,997,267.35)	Schedule 11, Line 1
22	Reduction in Call Center Expense		0.00	Schedule 11, Line 2
23	Annualized Revenue Requirement		\$5,389,463.52	
24	Number of Bills		14,304,076	Schedule 10, Line 4
25	AMR Cost Recovery Charge		\$0.38	Per Month

Exhibit A
Schedule 2

			10/31/12	11/30/12	12/31/12		
Cumulative							
16	ERT Installation	3820	\$36,940,275.03	\$36,940,275.03	\$36,940,275.03		
17	ERT Purchases	3810	48,944,461.71	48,944,461.71	48,944,461.71		
18	Computer Hardware	3912	2,079,836.69	2,079,836.69	2,079,836.69		
19	In House Labor - CCS IT	3990	1,944,960.80	1,944,960.80	1,944,960.80		
20	In House Labor - IT	3030	410,575.46	410,575.46	410,575.46		
21	Computer Software - Purchased	3030	350,000.21	350,000.21	350,000.21		
22	Total		<u>\$90,670,109.90</u>	<u>\$90,670,109.90</u>	<u>\$90,670,109.90</u>		
Incremental						Oct- Dec	2012 Total Year
23	ERT Installation		\$0.00	\$0.00	\$0.00	\$0.00	\$418,132.57
24	ERT Purchases		-	-	-	-	(79,843.10)
25	Computer Hardware		-	-	-	-	-
26	In House Labor - CCS IT		-	-	-	-	-
27	In House Labor - IT		-	-	-	-	-
28	Computer Software - Purchased		-	-	-	-	-
29	Total		<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$338,289.47</u>
30	Cumulative Current Year Additions		<u>\$338,289.47</u>	<u>\$338,289.47</u>	<u>\$338,289.47</u>		

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
CASE NO. 12- -GA-RDR
Provision for Depreciation

Exhibit A
Schedule 3

Line No.	12/31/11	01/31/12	02/28/12	03/31/12	04/30/12	05/31/12	06/30/12	07/31/12	08/31/12	09/30/12	10/31/12	11/30/12	12/31/12	Balance at 12/31/12
Accumulated Plant														
1 ERT Installation	\$36,522,142.46	\$36,669,208.79	\$36,757,385.66	\$36,840,241.38	\$36,885,560.00	\$36,913,215.65	\$36,940,275.03	\$36,940,275.03	\$36,940,275.03	\$36,940,275.03	\$36,940,275.03	\$36,940,275.03	\$36,940,275.03	
2 ERT Purchases	49,024,304.81	49,024,304.81	49,024,304.81	49,024,304.81	49,024,304.81	49,024,304.81	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	
3 Computer Hardware	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	
4 In House Labor - CCS IT	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	
5 In House Labor - IT	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	
6 Computer Software - Purchased	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	
7 Total	\$90,331,820.43	\$90,478,886.76	\$90,567,063.63	\$90,649,919.35	\$90,695,237.97	\$90,722,893.62	\$90,670,109.90	\$90,670,109.90	\$90,670,109.90	\$90,670,109.90	\$90,670,109.90	\$90,670,109.90	\$90,670,109.90	
Depreciation Expense														
	Depr Rate													
8 ERT Installation	2.22%	\$67,838.04	\$68,001.16	\$68,154.45	\$68,238.29	\$68,289.45	\$68,339.51	\$68,339.51	\$68,339.51	\$68,339.51	\$68,339.51	\$68,339.51	\$68,339.51	\$818,897.96
9 ERT Purchases	2.70%	110,304.69	110,304.69	110,304.69	110,304.69	110,304.69	110,125.04	110,125.04	110,125.04	110,125.04	110,125.04	110,125.04	110,125.04	1,322,398.73
10 Computer Hardware	20.00%	34,663.94	34,663.94	34,663.94	34,663.94	34,663.94	34,663.94	34,663.94	34,663.94	34,663.94	34,663.94	34,663.94	34,663.94	415,967.28
11 In House Labor - CCS IT	6.67%	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	129,728.88
12 In House Labor - IT	20.00%	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	82,115.04
13 Computer Software - Purchased	20.00%	5,833.34	5,833.34	5,833.34	5,833.34	5,833.34	5,833.34	5,833.34	5,833.34	5,833.34	5,833.34	5,833.34	5,833.34	70,000.08
14 Total		\$236,293.67	\$236,456.79	\$236,610.08	\$236,693.92	\$236,745.08	\$236,615.49	\$236,615.49	\$236,615.49	\$236,615.49	\$236,615.49	\$236,615.49	\$236,615.49	\$2,839,107.97
15 Cumulative Provision for Depreciation		\$6,986,687.17	\$7,222,980.84	\$7,459,437.63	\$7,696,047.71	\$7,932,741.63	\$8,169,486.71	\$8,406,102.20	\$8,642,717.69	\$8,879,333.18	\$9,115,948.67	\$9,352,564.16	\$9,589,179.65	\$9,825,795.14
16 Cumulative Current Year Activity		\$236,293.67	\$472,750.46	\$709,360.54	\$946,054.46	\$1,182,799.54	\$1,419,415.03	\$1,656,030.52	\$1,892,646.01	\$2,129,261.50	\$2,365,876.99	\$2,602,492.48	\$2,839,107.97	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
CASE NO. 12- -GA-RDR
Net Regulatory Asset - Post In-Service Carrying Costs (PISCC)

Exhibit A
Schedule 4

Line No.		12/31/11	01/31/12	02/28/12	03/31/12	04/30/12	05/31/12	06/30/12	07/31/12	08/31/12	09/30/12	10/31/12	11/30/12	12/31/12	Balance at 12/31/12
			(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)				
1	Accumulated Capital Additions														
2	ERT Installation	\$7,279,949.83	\$7,427,016.16	\$7,515,193.03	\$7,598,048.75	\$7,643,367.37	\$7,671,023.02	\$7,698,082.40	\$7,698,082.40	\$7,698,082.40	\$7,698,082.40	\$418,132.57	\$418,132.57	\$418,132.57	
3	ERT Purchases	8,908,868.65	8,908,868.65	8,908,868.65	8,908,868.65	8,908,868.65	8,908,868.65	8,829,025.55	8,829,025.55	8,829,025.55	8,829,025.55	(79,843.10)	(79,843.10)	(79,843.10)	
4	Computer Hardware	212,630.73	212,630.73	212,630.73	212,630.73	212,630.73	212,630.73	212,630.73	212,630.73	212,630.73	212,630.73	-	-	-	
5	In House Labor - CCS IT	127,950.11	127,950.11	127,950.11	127,950.11	127,950.11	127,950.11	127,950.11	127,950.11	127,950.11	127,950.11	-	-	-	
6	In House Labor - IT	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	Computer Software - Purchased	-	-	-	-	-	-	-	-	-	-	-	-	-	
8	Accumulated Capital Additions	\$16,529,399.32	\$16,676,465.65	\$16,764,642.52	\$16,847,498.24	\$16,892,816.86	\$16,920,472.51	\$16,867,688.79	\$16,867,688.79	\$16,867,688.79	\$16,867,688.79	\$338,289.47	\$338,289.47	\$338,289.47	Sch. 2, Line 30
9	Regulatory Asset - Deferrals														
10	ERT Installation		\$39,433.06	\$40,229.67	\$40,707.30	\$41,156.10	\$41,401.57	\$41,551.37	\$41,697.95	\$41,697.95	\$41,697.95	\$41,697.95	\$2,264.88	\$2,264.88	\$415,800.63
11	ERT Purchases		48,256.37	48,256.37	48,256.37	48,256.37	48,256.37	48,256.37	47,823.89	47,823.89	47,823.89	47,823.89	(432.48)	(432.48)	479,968.82
12	Computer Hardware		1,151.75	1,151.75	1,151.75	1,151.75	1,151.75	1,151.75	1,151.75	1,151.75	1,151.75	1,151.75	-	-	11,517.50
13	In House Labor - CCS IT		693.06	693.06	693.06	693.06	693.06	693.06	693.06	693.06	693.06	693.06	-	-	6,930.60
14	In House Labor - IT		-	-	-	-	-	-	-	-	-	-	-	-	-
15	Computer Software - Purchased		-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Deferrals		\$89,534.24	\$90,330.85	\$90,808.48	\$91,257.28	\$91,502.75	\$91,652.55	\$91,366.65	\$91,366.65	\$91,366.65	\$91,366.65	\$1,832.40	\$1,832.40	\$914,217.55
17	Regulatory Asset - Amortization														
18	ERT Installation		\$3,032.23	\$3,032.23	\$3,032.23	\$3,032.23	\$3,032.23	\$3,032.23	\$3,032.23	\$3,032.23	\$3,032.23	\$3,875.84	\$3,875.84	\$3,875.84	\$38,917.59
19	ERT Purchases		5,632.46	5,632.46	5,632.46	5,632.46	5,632.46	5,632.46	5,632.46	5,632.46	5,632.46	7,357.41	7,357.41	7,357.41	72,764.37
20	Computer Hardware		1,355.80	1,355.80	1,355.80	1,355.80	1,355.80	1,355.80	1,355.80	1,355.80	1,355.80	1,802.54	1,802.54	1,802.54	17,609.82
21	In House Labor - CCS IT		213.73	213.73	213.73	213.73	213.73	213.73	213.73	213.73	213.73	273.53	273.53	273.53	2,744.16
22	In House Labor - IT		621.78	621.78	621.78	621.78	621.78	621.78	621.78	621.78	621.78	621.78	621.78	621.78	7,461.36
23	Computer Software - Purchased		\$500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	6,008.40
24	Total Amortization		\$11,356.70	\$11,356.70	\$11,356.70	\$11,356.70	\$11,356.70	\$11,356.70	\$11,356.70	\$11,356.70	\$11,356.70	\$14,431.80	\$14,431.80	\$14,431.80	\$145,505.70
25	Regulatory Asset - Net														
26	ERT Installation		\$36,400.83	\$37,197.44	\$37,675.07	\$38,123.87	\$38,369.34	\$38,519.14	\$38,665.72	\$38,665.72	\$38,665.72	\$37,822.11	(\$1,610.96)	(\$1,610.96)	\$376,883.04
27	ERT Purchases		42,623.91	42,623.91	42,623.91	42,623.91	42,623.91	42,623.91	42,191.43	42,191.43	42,191.43	40,466.48	(7,789.89)	(7,789.89)	407,204.45
28	Computer Hardware		(204.05)	(204.05)	(204.05)	(204.05)	(204.05)	(204.05)	(204.05)	(204.05)	(204.05)	(650.79)	(1,802.54)	(1,802.54)	(6,092.32)
29	In House Labor - CCS IT		479.33	479.33	479.33	479.33	479.33	479.33	479.33	479.33	479.33	419.53	(273.53)	(273.53)	4,186.44
30	In House Labor - IT		(621.78)	(621.78)	(621.78)	(621.78)	(621.78)	(621.78)	(621.78)	(621.78)	(621.78)	(621.78)	(621.78)	(621.78)	(7,461.36)
31	Computer Software - Purchased		(500.70)	(500.70)	(500.70)	(500.70)	(500.70)	(500.70)	(500.70)	(500.70)	(500.70)	(500.70)	(500.70)	(500.70)	(6,008.40)
32	Net		\$78,177.54	\$78,974.15	\$79,451.78	\$79,900.58	\$80,146.05	\$80,295.85	\$80,009.95	\$80,009.95	\$80,009.95	\$76,934.85	(\$12,599.40)	(\$12,599.40)	\$768,711.85
33	Cumulative Current Year Activity		\$78,177.54	\$157,151.69	\$236,603.47	\$316,504.05	\$396,650.10	\$476,945.95	\$556,955.90	\$636,965.85	\$716,975.80	\$793,910.65	\$781,311.25	\$768,711.85	
34	Cumulative Net Regulatory Asset														
35	ERT Installation	\$2,035,140.08	\$2,071,540.91	\$2,108,738.35	\$2,146,413.42	\$2,184,537.29	\$2,222,906.63	\$2,261,425.77	\$2,300,091.49	\$2,338,757.21	\$2,377,422.93	\$2,415,245.04	\$2,413,634.08	\$2,412,023.12	
36	ERT Purchases	3,142,967.92	3,185,591.83	3,228,215.74	3,270,839.65	3,313,463.56	3,356,087.47	3,398,711.38	3,440,902.81	3,483,094.24	3,525,285.67	3,565,752.15	3,557,962.26	3,550,172.37	
37	Computer Hardware	79,971.42	79,767.37	79,563.32	79,359.27	79,155.22	78,951.17	78,747.12	78,543.07	78,339.02	78,134.97	77,484.18	75,681.64	73,879.10	
38	In House Labor - CCS IT	47,500.86	47,980.19	48,459.52	48,938.85	49,418.18	49,897.51	50,376.84	50,856.17	51,335.50	51,814.83	52,234.36	51,960.83	51,687.30	
39	In House Labor - IT	19,633.47	19,011.69	18,389.91	17,768.13	17,146.35	16,524.57	15,902.79	15,281.01	14,659.23	14,037.45	13,415.67	12,793.89	12,172.11	
40	Computer Software - Purchased	15,915.35	15,414.65	14,913.95	14,413.25	13,912.55	13,411.85	12,911.15	12,410.45	11,909.75	11,409.05	10,908.35	10,407.65	9,906.95	
41	Total	\$5,341,129.10	\$5,419,306.64	\$5,498,280.79	\$5,577,732.57	\$5,657,633.15	\$5,737,779.20	\$5,818,075.05	\$5,898,085.00	\$5,978,094.95	\$6,058,104.90	\$6,135,039.75	\$6,122,440.35	\$6,109,840.95	

(a) Prior year cumulative assets are included in the calculation of PISCC up to the month in which the associated AMR Cost Recovery charge was put into effect.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
CASE NO. 12- -GA-RDR
Net Deferred Tax Balance - PISCC

Exhibit A
Schedule 5

Line No.		12/31/11	01/31/12	02/28/12	03/31/12	04/30/12	05/31/12	06/30/12	07/31/12	08/31/12	09/30/12
1	Net Deferred Tax Balance - PISCC										
2	Beginning Balance		\$1,869,395.19	\$1,896,757.33	\$1,924,398.28	\$1,952,206.40	\$1,980,171.60	\$2,008,222.72	\$2,036,326.27	\$2,064,329.75	\$2,092,333.23
3	Monthly Activity		27,362.14	27,640.95	27,808.12	27,965.20	28,051.12	28,103.55	28,003.48	28,003.48	28,003.49
4	Ending Balance	\$1,869,395.19	\$1,896,757.33	\$1,924,398.28	\$1,952,206.40	\$1,980,171.60	\$2,008,222.72	\$2,036,326.27	\$2,064,329.75	\$2,092,333.23	\$2,120,336.72
5	Cumulative Current Year Activity		\$27,362.14	\$55,003.09	\$82,811.21	\$110,776.41	\$138,827.53	\$166,931.08	\$194,934.56	\$222,938.04	\$250,941.53
6	Tax Rate	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%
			10/31/12	11/30/12	Balance at 12/31/12						
7	Net Deferred Tax Balance - PISCC										
8	Beginning Balance		\$2,120,336.72	\$2,147,263.92	\$2,142,854.13						
9	Monthly Activity		26,927.20	(4,409.79)	(4,409.79)						
10	Ending Balance		\$2,147,263.92	\$2,142,854.13	\$2,138,444.34						
11	Cumulative Current Year Activity		\$277,868.73	\$273,458.94	\$269,049.15						
12	Tax Rate		35.00%	35.00%	35.00%						

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
CASE NO. 12- -GA-RDR
Deferred Taxes on Liberalized Depreciation

Exhibit A
Schedule 6

				Tax Year 2012								
Line No.		FERC Account	Tax Life	12/31/11	Total Vintage 2007	Total Vintage 2008	Total Vintage 2009	Jan - Sep Vintage 2010	Oct - Dec Vintage 2010	Total Vintage 2011	Total Vintage 2012	Cumulative
Plant In-Service												
1	ERT Installation	3820	15/20		\$2,756,263.11	\$8,592,168.14	\$9,492,002.23	\$6,285,507.62	\$2,116,251.53	\$7,279,949.83	\$418,132.57	\$36,940,275.03
2	ERT Purchases	3810	15/20		4,523,047.88	14,771,574.63	10,204,104.37	8,178,417.04	2,438,292.24	8,908,868.65	(79,843.10)	48,944,461.71
3	Computer Hardware	3912	5		115,959.17	392,355.47	580,969.48	95,005.49	682,916.35	212,630.73	-	2,079,836.69
4	Computer Software - CCS IT	3990	1		-	-	1,419,779.86	-	397,230.83	127,950.11	-	1,944,960.80
5	Computer Software - IT	3030	1		226,195.37	184,380.09	-	-	-	-	-	410,575.46
6	Computer Software - Purchased	3030	3		278,945.51	71,054.70	-	-	-	-	-	350,000.21
7	Total Plant In-Service			\$90,331,820.43	\$7,900,411.04	\$24,011,533.03	\$21,696,855.94	\$14,558,930.15	\$5,634,690.95	\$16,529,399.32	\$338,289.47	\$90,670,109.90
Tax Base In-Service:												
8	MACRS - 5 Year Property				\$115,959.17	\$392,355.47	\$580,969.48	\$95,005.49	\$682,916.35	\$212,630.73	\$0.00	\$2,079,836.69
9	MACRS - 15 Year Property				7,279,310.99	23,363,742.77	19,696,106.60	14,463,924.66	4,554,543.77	-	-	69,357,628.79
10	MACRS - 20 Year Property				-	-	-	-	-	16,188,818.48	338,289.47	16,527,107.95
11	MACRS - 3 Year Property				278,945.51	71,054.70	-	-	-	-	-	350,000.21
12	MACRS - 1 Year Property				226,195.37	184,380.09	1,419,779.86	-	397,230.83	127,950.11	-	2,355,536.26
13	Total Tax Depreciation Base				\$7,900,411.04	\$24,011,533.03	\$21,696,855.94	\$14,558,930.15	\$5,634,690.95	\$16,529,399.32	\$338,289.47	\$90,670,109.90
Tax Rates					6th year	5th year*	4th year*	3rd year*	3rd year**	2nd year**	1st year*	
14	MACRS - 5 Year Property				5.76%	11.52%	11.52%	19.20%	0.00%	0.00%	20.00%	
15	MACRS - 15 Year Property				6.23%	6.93%	7.70%	8.55%	0.00%	0.00%	5.00%	
16	MACRS - 20 Year Property				5.29%	5.71%	6.18%	6.68%	0.00%	0.00%	3.75%	
17	MACRS - 3 Year Property				0.00%	0.00%	16.67%	33.33%	0.00%	0.00%	33.33%	
18	MACRS - 1 Year Property				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
Tax Depreciation												
19	MACRS - 5 Year Property			\$1,932,797.00	\$6,679.25	\$22,599.68	\$33,463.84	\$9,120.53	\$0.00	\$0.00	\$0.00	\$2,004,660.30
20	MACRS - 15 Year Property			42,969,113.38	453,501.07	809,553.69	757,807.70	618,332.78	-	-	-	45,608,308.62
21	MACRS - 20 Year Property			16,188,818.48	-	-	-	-	-	-	175,487.66	16,364,306.14
22	MACRS - 3 Year Property			350,000.33	-	-	-	-	-	-	-	350,000.33
23	MACRS - 1 Year Property			2,355,536.26	-	-	-	-	-	-	-	2,355,536.26
24	Total Tax Depreciation			\$63,796,265.45	\$460,180.32	\$832,153.37	\$791,271.54	\$627,453.31	\$0.00	\$0.00	\$175,487.66	\$66,682,811.65
Current Year Sub-totals											\$2,886,546.20	
Book Depreciation												
25	ERT - Installations			\$1,886,883.55							\$818,897.96	\$2,705,781.51
26	ERT - Purchases			3,355,432.47							1,322,398.73	4,677,831.20
27	ERT - Other			1,744,371.15							697,811.28	2,442,182.43
28	Total Book Depreciation			\$6,986,687.17							\$2,839,107.97	\$9,825,795.14
29	Tax Depreciation in Excess of Book Depreciation			\$56,809,578.28							\$47,438.23	\$56,857,016.51
30	Federal Deferred Taxes @ 35.00%			\$19,883,352.39							\$16,603.39	\$19,899,955.78
31	Accumulated Deferred Income Tax (ADIT)										\$16,603.39	
32	Federal Tax Rate										35.00%	35.00%

* 50% bonus tax depreciation applies. On plant additions for 2008 through September 2010, tax depreciation is calculated on the remaining 50% of plant value (i.e., 50% of the plant value * the stated depreciation rates).

** 100% bonus tax depreciation applies.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
CASE NO. 12- -GA-RDR
Annualized Amortization of PISCC

Exhibit A
Schedule 7

Line	PISCC Deferrals					Accumulated Deferrals at		
No.	Description	2008	2009	2010	2011	2012	12/31/12	
1	Regulatory Asset--Deferrals							
2	ERT Installation	\$484,140.14	\$637,446.79	\$517,451.28	\$456,006.91	\$415,800.63	\$2,510,845.75	
3	ERT Purchases	1,025,594.22	845,624.48	629,317.60	765,792.14	479,968.82	3,746,297.26	
4	Computer Hardware	26,349.10	33,973.79	21,024.97	26,804.32	11,517.50	119,669.68	
5	In House Labor - CCS IT	-	-	38,452.35	10,758.35	6,930.60	56,141.30	
6	In House Labor - IT	26,186.72	11,119.75	-	-	-	37,306.47	
7	Computer Software - Purchased	20,562.72	9,479.15	-	-	-	30,041.87	
8	Cumulative Total--Deferred PISCC	\$1,582,832.90	\$1,537,643.96	\$1,206,246.20	\$1,259,361.72	\$914,217.55	\$6,500,302.33	
		Annual Amortization of:					Total Annual	
		2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	Amortization	
9	Annualized Amortization of PISCC							
10	ERT Installation	2.220%	\$10,747.91	\$14,151.32	\$11,487.42	\$10,123.35	\$9,230.77	\$55,740.77
11	ERT Purchases	2.703%	27,721.81	22,857.23	17,010.45	20,699.36	12,973.56	101,262.41
12	Computer Hardware	20.00%	5,269.82	6,794.76	4,204.99	5,360.86	2,303.50	23,933.93
13	In House Labor - CCS IT	6.67%	-	-	2,564.77	717.58	462.27	3,744.62
14	In House Labor - IT	20.00%	5,237.34	2,223.95	-	-	-	7,461.29
15	Computer Software - Purchased	20.00%	4,112.54	1,895.83	-	-	-	6,008.37
16	Total -- Annualized PISCC Amortization		\$53,089.42	\$47,923.09	\$35,267.63	\$36,901.15	\$24,970.10	\$198,151.39
17	Monthly Amortization					(a)		
18	ERT Installation		\$895.66	\$1,179.28	\$957.29	\$843.61	\$3,875.84	
19	ERT Purchases		2,310.15	1,904.77	1,417.54	1,724.95	7,357.41	
20	Computer Hardware		439.15	566.23	350.42	446.74	1,802.54	
21	In House Labor - CCS IT		-	-	213.73	59.80	273.53	
22	In House Labor - IT		436.45	185.33	-	-	621.78	
23	Computer Software - Purchased		342.71	157.99	-	-	500.70	
24	Total -- Monthly PISCC Amortization		\$4,424.12	\$3,993.60	\$2,938.98	\$3,075.10	\$14,431.80	

(a) Amortization of 2012 PISCC will begin when the rate resulting from this application is implemented.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
CASE NO. 12- -GA-RDR
Property Tax Expense Calculation

Exhibit A
Schedule 8

Line No.		<u>12/31/11</u>	<u>Projected Through 12/31/12</u>	<u>Cumulative Through 12/31/12</u>	
1	Total Plant in Service	\$90,331,820.43	\$338,289.47	\$90,670,109.90	Schedule 2
2	2011 Effective Rate	1.0794%			
3	Ohio Property Tax on Accumulated Plant:				
4	Tax on Property Through 12/31/2011 - Expensed in 2012	<u><u>\$975,041.67</u></u>			

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
CASE NO. 12- -GA-RDR
Approved Rate of Return on Rate Base

Exhibit A
Schedule 9

Line No.			
1	Capital Structure		
2	Debt	48.66%	[a]
3	Equity	51.34%	[b]
4	Cost of Capital		
5	Debt	6.50%	[c]
6	Equity	10.38%	[d]
7	Return on Rate Base	<u>8.49%</u>	
8	Return on Rate Base using Pre-Tax Equity	<u>11.36%</u>	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
CASE NO. 12- -GA-RDR
Actual Bills Issued
Twelve Months Ended September 30, 2012

Exhibit A
Schedule 10

Line No.	Customer Class	CCS	SBS	Total Bills
1	GSS / ECTS	14,225,710	7,441	14,233,151
2	GTS / TSS	13,210	16,826	30,036
3	LVGSS / LVECTS	35,118	5,771	40,889
4	Total	14,274,038	30,038	14,304,076

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
 AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
 CASE NO. 12- -GA-RDR
 Meter Reading and Call Center O&M Expense
 For the Twelve Months Projected December 31, 2012 vs. the 2007 Baseline Level of Expense

Exhibit A
 Schedule 11

Line No.	2007 Baseline	2012 Projected	Variance 2012 Projected vs. 2007 Baseline	Reduction of AMR Revenue Requirement
1 Meter Reading	\$8,684,136.64	\$2,686,869.29	(\$5,997,267.35)	(\$5,997,267.35)
2 Call Center - Restated	19,031,482.22	19,283,578.79	252,096.57	\$0.00
3 Total	<u>\$27,715,618.86</u>	<u>\$21,970,448.08</u>	<u>(\$5,745,170.78)</u>	<u>(\$5,997,267.35)</u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
CASE NO. 12- -GA-RDR
REVENUE REQUIREMENT

Exhibit B
Schedule 1

Line No.		Order 12/31/11	2012 Activity	Cumulative Through 12/31/12	Reference
1	Return on Investment				
2	Plant in Service				
3	Additions	\$89,956,620.82	\$713,489.08	\$90,670,109.90	Schedule 2, Lines 22 & 30
4	Retirements	0.00	0.00	0.00	
5	Total Plant in Service	89,956,620.82	713,489.08	90,670,109.90	
6	Less: Accumulated Provision for Depreciation				
7	Depreciation Expense	6,985,842.97	2,836,951.83	9,822,794.80	Schedule 3, Lines 14 & 15
8	Cost of Removal	0.00	0.00	0.00	
9	Original Cost Retired	0.00	0.00	0.00	
10	Total Accumulated Provision for Depreciation	6,985,842.97	2,836,951.83	9,822,794.80	
11	Net Regulatory Asset - Post-In-Service Carrying Cost	5,341,129.10	765,553.53	6,106,682.63	Schedule 4, Lines 33 & 41
12	Net Deferred Tax Balance - PISCC	(1,869,395.19)	(267,943.74)	(2,137,338.93)	Schedule 5, Lines 10 & 11
13	Deferred Taxes on Liberalized Depreciation	(19,752,328.00)	(85,480.21)	(19,837,808.21)	Schedule 6, Lines 30 & 31
14	Net Rate Base	\$66,690,183.76	(\$1,711,333.17)	\$64,978,850.59	
15	Approved Pre -Tax Rate of Return (ROR)			11.36%	Schedule 9, Line 8
16	Annualized Return on Rate Base			\$7,381,597.43	Line 14 x Line 15
17	Operating Expense				
18	Incremental Annual Depreciation Expense			2,836,951.83	Schedule 3, Line 16
19	Annualized Amortization of PISCC			198,066.02	Schedule 7, Line 16
20	Incremental Annual Property Tax Expense			970,991.77	Schedule 8, Line 4
21	Reduction in Meter Reading Expense			(5,997,267.35)	Schedule 11, Line 1
22	Reduction in Call Center Expense			0.00	Schedule 11, Line 2
23	Annualized Revenue Requirement			<u>\$5,390,339.70</u>	
24	Number of Bills			14,304,076	Schedule 10, Line 4
25	AMR Cost Recovery Charge			<u><u>\$0.38</u></u>	Per Month

Exhibit B
Schedule 2

Exhibit B
Schedule 2

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
CASE NO. 12- -GA-RDR
Provision for Depreciation

Exhibit B
Schedule 3

Line No.		12/31/11	01/31/12	02/28/12	03/31/12	04/30/12	05/31/12	06/30/12	07/31/12	08/31/12	09/30/12	10/31/12	11/30/12	12/31/12	Balance at 12/31/12
Accumulated Plant															
1	ERT Installation	36,522,142.46	\$36,669,208.79	\$36,757,385.66	\$36,840,241.38	\$36,885,560.00	\$36,913,215.65	\$36,940,275.03	\$36,940,275.03	\$36,940,275.03	\$36,940,275.03	\$36,940,275.03	\$36,940,275.03	\$36,940,275.03	
2	ERT Purchases	48,649,105.20	48,718,239.57	48,777,649.46	48,852,689.38	48,892,414.08	48,922,256.82	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	
3	Computer Hardware	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	
4	In House Labor - CCS IT	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	
5	In House Labor - IT	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	
6	Computer Software - Purchased	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	
7	Total	\$89,956,620.82	\$90,172,821.52	\$90,320,408.28	\$90,478,303.92	\$90,563,347.24	\$90,620,845.63	\$90,670,109.90	\$90,670,109.90	\$90,670,109.90	\$90,670,109.90	\$90,670,109.90	\$90,670,109.90	\$90,670,109.90	
			Depr Rate												
8	ERT Installation	2.22%	\$67,838.04	\$68,001.16	\$68,154.45	\$68,238.29	\$68,289.45	\$68,339.51	\$68,339.51	\$68,339.51	\$68,339.51	\$68,339.51	\$68,339.51	\$68,339.51	\$818,897.96
9	ERT Purchases	2.70%	109,616.04	109,749.71	109,918.55	110,007.93	110,075.08	110,125.04	110,125.04	110,125.04	110,125.04	110,125.04	110,125.04	110,125.04	1,320,242.59
10	Computer Hardware	20.00%	34,663.94	34,663.94	34,663.94	34,663.94	34,663.94	34,663.94	34,663.94	34,663.94	34,663.94	34,663.94	34,663.94	34,663.94	415,967.28
11	In House Labor - CCS IT	6.67%	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	129,728.88
12	In House Labor - IT	20.00%	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	82,115.04
13	Computer Software - Purchased	20.00%	5,833.34	5,833.34	5,833.34	5,833.34	5,833.34	5,833.34	5,833.34	5,833.34	5,833.34	5,833.34	5,833.34	5,833.34	70,000.08
14	Total		\$235,605.02	\$235,901.81	\$236,223.94	\$236,397.16	\$236,515.47	\$236,615.49	\$236,615.49	\$236,615.49	\$236,615.49	\$236,615.49	\$236,615.49	\$236,615.49	\$2,836,951.83
15	Cumulative Provision for Depreciation	\$6,985,842.97	\$7,221,447.99	\$7,457,349.80	\$7,693,573.74	\$7,929,970.90	\$8,166,486.37	\$8,403,101.86	\$8,639,717.35	\$8,876,332.84	\$9,112,948.33	\$9,349,563.82	\$9,586,179.31	\$9,822,794.80	
16	Cumulative Current Year Activity		\$235,605.02	\$471,506.83	\$707,730.77	\$944,127.93	\$1,180,643.40	\$1,417,258.89	\$1,653,874.38	\$1,890,489.87	\$2,127,105.36	\$2,363,720.85	\$2,600,336.34	\$2,836,951.83	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
CASE NO. 12- -GA-RDR
Net Regulatory Asset - Post In-Service Carrying Costs (PISCC)

Exhibit B
Schedule 4

Line No.		12/31/11	01/31/12	02/28/12	03/31/12	04/30/12	05/31/12	06/30/12	07/31/12	08/31/12	09/30/12	10/31/12	11/30/12	12/31/12	Balance at 12/31/12
			(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)	(a)				
1	Accumulated Capital Additions														
2	ERT Installation	\$7,279,949.83	\$7,427,016.16	\$7,515,193.03	\$7,598,048.75	\$7,643,367.37	\$7,671,023.02	\$7,698,082.40	\$7,698,082.40	\$7,698,082.40	\$7,698,082.40	\$418,132.57	\$418,132.57	\$418,132.57	
3	ERT Purchases	8,533,669.04	8,602,803.41	8,662,213.30	8,737,253.22	8,776,977.92	8,806,820.66	8,829,025.55	8,829,025.55	8,829,025.55	8,829,025.55	295,356.51	295,356.51	295,356.51	
4	Computer Hardware	212,630.73	212,630.73	212,630.73	212,630.73	212,630.73	212,630.73	212,630.73	212,630.73	212,630.73	212,630.73	-	-	-	
5	In House Labor - CCS IT	127,950.11	127,950.11	127,950.11	127,950.11	127,950.11	127,950.11	127,950.11	127,950.11	127,950.11	127,950.11	-	-	-	
6	In House Labor - IT	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	Computer Software - Purchased	-	-	-	-	-	-	-	-	-	-	-	-	-	
8	Accumulated Capital Additions	\$16,154,199.71	\$16,370,400.41	\$16,517,987.17	\$16,675,882.81	\$16,760,926.13	\$16,818,424.52	\$16,867,688.79	\$16,867,688.79	\$16,867,688.79	\$16,867,688.79	\$713,489.08	\$713,489.08	\$713,489.08	Sch. 2, Line 30
9	Regulatory Asset - Deferrals														
10	ERT Installation		\$39,433.06	\$40,229.67	\$40,707.30	\$41,156.10	\$41,401.57	\$41,551.37	\$41,697.95	\$41,697.95	\$41,697.95	\$41,697.95	\$2,264.88	\$2,264.88	\$415,800.63
11	ERT Purchases		46,224.04	46,598.52	46,920.32	47,326.79	47,541.96	47,703.61	47,823.89	47,823.89	47,823.89	47,823.89	1,599.85	1,599.85	476,810.50
12	Computer Hardware		1,151.75	1,151.75	1,151.75	1,151.75	1,151.75	1,151.75	1,151.75	1,151.75	1,151.75	1,151.75	-	-	11,517.50
13	In House Labor - CCS IT		693.06	693.06	693.06	693.06	693.06	693.06	693.06	693.06	693.06	693.06	-	-	6,930.60
14	In House Labor - IT		-	-	-	-	-	-	-	-	-	-	-	-	-
15	Computer Software - Purchased		-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Deferrals		\$87,501.91	\$88,673.00	\$89,472.43	\$90,327.70	\$90,788.34	\$91,099.79	\$91,366.65	\$91,366.65	\$91,366.65	\$91,366.65	\$3,864.73	\$3,864.73	\$911,059.23
17	Regulatory Asset - Amortization														
18	ERT Installation		\$3,032.23	\$3,032.23	\$3,032.23	\$3,032.23	\$3,032.23	\$3,032.23	\$3,032.23	\$3,032.23	\$3,032.23	\$3,875.84	\$3,875.84	\$3,875.84	\$38,917.59
19	ERT Purchases		5,632.46	5,632.46	5,632.46	5,632.46	5,632.46	5,632.46	5,632.46	5,632.46	5,632.46	7,357.41	7,357.41	7,357.41	72,764.37
20	Computer Hardware		1,355.80	1,355.80	1,355.80	1,355.80	1,355.80	1,355.80	1,355.80	1,355.80	1,355.80	1,802.54	1,802.54	1,802.54	17,609.82
21	In House Labor - CCS IT		213.73	213.73	213.73	213.73	213.73	213.73	213.73	213.73	213.73	273.53	273.53	273.53	2,744.16
22	In House Labor - IT		621.78	621.78	621.78	621.78	621.78	621.78	621.78	621.78	621.78	621.78	621.78	621.78	7,461.36
23	Computer Software - Purchased		\$500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	6,008.40
24	Total Amortization		\$11,356.70	\$11,356.70	\$11,356.70	\$11,356.70	\$11,356.70	\$11,356.70	\$11,356.70	\$11,356.70	\$11,356.70	\$14,431.80	\$14,431.80	\$14,431.80	\$145,505.70
25	Regulatory Asset - Net														
26	ERT Installation		\$36,400.83	\$37,197.44	\$37,675.07	\$38,123.87	\$38,369.34	\$38,519.14	\$38,665.72	\$38,665.72	\$38,665.72	\$37,822.11	(\$1,610.96)	(\$1,610.96)	\$376,883.04
27	ERT Purchases		40,591.58	40,966.06	41,287.86	41,694.33	41,909.50	42,071.15	42,191.43	42,191.43	42,191.43	40,466.48	(\$5,757.56)	(\$5,757.56)	404,046.13
28	Computer Hardware		(204.05)	(204.05)	(204.05)	(204.05)	(204.05)	(204.05)	(204.05)	(204.05)	(204.05)	(650.79)	(1,802.54)	(1,802.54)	(6,092.32)
29	In House Labor - CCS IT		479.33	479.33	479.33	479.33	479.33	479.33	479.33	479.33	479.33	419.53	(273.53)	(273.53)	4,186.44
30	In House Labor - IT		(621.78)	(621.78)	(621.78)	(621.78)	(621.78)	(621.78)	(621.78)	(621.78)	(621.78)	(621.78)	(621.78)	(621.78)	(7,461.36)
31	Computer Software - Purchased		(500.70)	(500.70)	(500.70)	(500.70)	(500.70)	(500.70)	(500.70)	(500.70)	(500.70)	(500.70)	(500.70)	(500.70)	(6,008.40)
32	Net		\$76,145.21	\$77,316.30	\$78,115.73	\$78,971.00	\$79,431.64	\$79,743.09	\$80,009.95	\$80,009.95	\$80,009.95	\$76,934.85	(\$10,567.07)	(\$10,567.07)	\$765,553.53
33	Cumulative Current Year Activity		\$76,145.21	\$153,461.51	\$231,577.24	\$310,548.24	\$389,979.88	\$469,722.97	\$549,732.92	\$629,742.87	\$709,752.82	\$786,687.67	\$776,120.60	\$765,553.53	
34	Cumulative Net Regulatory Asset														
35	ERT Installation	\$2,035,140.08	\$2,071,540.91	\$2,108,738.35	\$2,146,413.42	\$2,184,537.29	\$2,222,906.63	\$2,261,425.77	\$2,300,091.49	\$2,338,757.21	\$2,377,422.93	\$2,415,245.04	\$2,413,634.08	\$2,412,023.12	
36	ERT Purchases	3,142,967.92	3,183,559.50	3,224,525.56	3,265,813.42	3,307,507.75	3,349,417.25	3,391,488.40	3,433,679.83	3,475,871.26	3,518,062.69	3,558,529.17	3,552,771.61	3,547,014.05	
37	Computer Hardware	79,971.42	79,767.37	79,563.32	79,359.27	79,155.22	78,951.17	78,747.12	78,543.07	78,339.02	78,134.97	77,484.18	75,681.64	73,879.10	
38	In House Labor - CCS IT	47,500.86	47,980.19	48,459.52	48,938.85	49,418.18	49,897.51	50,376.84	50,856.17	51,335.50	51,814.83	52,234.36	51,960.83	51,687.30	
39	In House Labor - IT	19,633.47	19,011.69	18,389.91	17,768.13	17,146.35	16,524.57	15,902.79	15,281.01	14,659.23	14,037.45	13,415.67	12,793.89	12,172.11	
40	Computer Software - Purchased	15,915.35	15,414.65	14,913.95	14,413.25	13,912.55	13,411.85	12,911.15	12,410.45	11,909.75	11,409.05	10,908.35	10,407.65	9,906.95	
41	Total	\$5,341,129.10	\$5,417,274.31	\$5,494,590.61	\$5,572,706.34	\$5,651,677.34	\$5,731,108.98	\$5,810,852.07	\$5,890,862.02	\$5,970,871.97	\$6,050,881.92	\$6,127,816.77	\$6,117,249.70	\$6,106,682.63	

(a) Prior year cumulative assets are included in the calculation of PISCC up to the month in which the associated AMR Cost Recovery charge was put into effect.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
CASE NO. 12- -GA-RDR
Net Deferred Tax Balance - PISCC

Exhibit B
Schedule 5

Line No.	12/31/11	01/31/12	02/28/12	03/31/12	04/30/12	05/31/12	06/30/12	07/31/12	08/31/12	09/30/12
1 Net Deferred Tax Balance - PISCC										
2 Beginning Balance		\$1,869,395.19	\$1,896,046.01	\$1,923,106.72	\$1,950,447.23	\$1,978,087.08	\$2,005,888.15	\$2,033,798.23	\$2,061,801.71	\$2,089,805.19
3 Monthly Activity		26,650.82	27,060.71	27,340.51	27,639.85	27,801.07	27,910.08	28,003.48	28,003.48	28,003.48
4 Ending Balance	\$1,869,395.19	\$1,896,046.01	\$1,923,106.72	\$1,950,447.23	\$1,978,087.08	\$2,005,888.15	\$2,033,798.23	\$2,061,801.71	\$2,089,805.19	\$2,117,808.67
5 Cumulative Current Year Activity		\$26,650.82	\$53,711.53	\$81,052.04	\$108,691.89	\$136,492.96	\$164,403.04	\$192,406.52	\$220,410.00	\$248,413.48
6 Tax Rate	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%
		10/31/12	11/30/12	Balance at 12/31/12						
7 Net Deferred Tax Balance - PISCC										
8 Beginning Balance		\$2,117,808.67	\$2,144,735.87	\$2,141,037.40						
9 Monthly Activity		26,927.20	(3,698.47)	(3,698.47)						
10 Ending Balance		\$2,144,735.87	\$2,141,037.40	\$2,137,338.93						
11 Cumulative Current Year Activity		\$275,340.68	\$271,642.21	\$267,943.74						
12 Tax Rate		35.00%	35.00%	35.00%						

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
CASE NO. 12- -GA-RDR
Deferred Taxes on Liberalized Depreciation

Exhibit B
Schedule 6

				Tax Year 2012								
Line No.		FERC Account	Tax Life	12/31/11	Total Vintage 2007	Total Vintage 2008	Total Vintage 2009	Jan - Sep Vintage 2010	Oct - Dec Vintage 2010	Total Vintage 2011	Total Vintage 2012	Cumulative
Plant In-Service												
1	ERT Installation	3820	15/20		\$2,756,263.11	\$8,592,168.14	\$9,492,002.23	\$6,285,507.62	\$2,116,251.53	\$7,279,949.83	\$418,132.57	\$36,940,275.03
2	ERT Purchases	3810	15/20		4,523,047.88	14,771,574.63	10,204,104.37	8,178,417.04	2,438,292.24	8,533,669.04	295,356.51	48,944,461.71
3	Computer Hardware	3912	5		115,959.17	392,355.47	580,969.48	95,005.49	682,916.35	212,630.73	-	2,079,836.69
4	Computer Software - CCS IT	3990	1		-	-	1,419,779.86	-	397,230.83	127,950.11	-	1,944,960.80
5	Computer Software - IT	3030	1		226,195.37	184,380.09	-	-	-	-	-	410,575.46
6	Computer Software - Purchased	3030	3		278,945.51	71,054.70	-	-	-	-	-	350,000.21
7	Total Plant In-Service			\$89,956,620.82	\$7,900,411.04	\$24,011,533.03	\$21,696,855.94	\$14,558,930.15	\$5,634,690.95	\$16,154,199.71	\$713,489.08	\$90,670,109.90
Tax Base In-Service:												
8	MACRS - 5 Year Property				\$115,959.17	\$392,355.47	\$580,969.48	\$95,005.49	\$682,916.35	\$212,630.73	\$0.00	\$2,079,836.69
9	MACRS - 15 Year Property				7,279,310.99	23,363,742.77	19,696,106.60	14,463,924.66	4,554,543.77	-	-	69,357,628.79
10	MACRS - 20 Year Property				-	-	-	-	-	15,813,618.87	713,489.08	16,527,107.95
11	MACRS - 3 Year Property				278,945.51	71,054.70	-	-	-	-	-	350,000.21
12	MACRS - 1 Year Property				226,195.37	184,380.09	1,419,779.86	-	397,230.83	127,950.11	-	2,355,536.26
13	Total Tax Depreciation Base				\$7,900,411.04	\$24,011,533.03	\$21,696,855.94	\$14,558,930.15	\$5,634,690.95	\$16,154,199.71	\$713,489.08	\$90,670,109.90
Tax Rates					6th year	5th year*	4th year*	3rd year*	3rd year**	2nd year**	1st year*	
14	MACRS - 5 Year Property				5.76%	11.52%	11.52%	19.20%	0.00%	0.00%	20.00%	
15	MACRS - 15 Year Property				6.23%	6.93%	7.70%	8.55%	0.00%	0.00%	5.00%	
16	MACRS - 20 Year Property				5.29%	5.71%	6.18%	6.68%	0.00%	0.00%	3.75%	
17	MACRS - 3 Year Property				0.00%	0.00%	16.67%	33.33%	0.00%	0.00%	33.33%	
18	MACRS - 1 Year Property				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
Tax Depreciation												
19	MACRS - 5 Year Property			\$1,932,797.00	\$6,679.25	\$22,599.68	\$33,463.84	\$9,120.53	\$0.00	\$0.00	\$0.00	\$2,004,660.30
20	MACRS - 15 Year Property			42,969,113.38	453,501.07	809,553.69	757,807.70	618,332.78	-	-	-	45,608,308.62
21	MACRS - 20 Year Property			15,813,618.87	-	-	-	-	-	-	370,122.46	16,183,741.33
22	MACRS - 3 Year Property			350,000.33	-	-	-	-	-	-	-	350,000.33
23	MACRS - 1 Year Property			2,355,536.26	-	-	-	-	-	-	-	2,355,536.26
24	Total Tax Depreciation			\$63,421,065.84	\$460,180.32	\$832,153.37	\$791,271.54	\$627,453.31	\$0.00	\$0.00	\$370,122.46	\$66,502,246.84
Current Year Sub-totals											\$3,081,181.00	
Book Depreciation												
25	ERT - Installations			\$1,886,883.55							\$818,897.96	\$2,705,781.51
26	ERT - Purchases			3,354,588.27							1,320,242.59	4,674,830.86
27	ERT - Other			1,744,371.15							697,811.28	2,442,182.43
28	Total Book Depreciation			\$6,985,842.97							\$2,836,951.83	\$9,822,794.80
29	Tax Depreciation in Excess of Book Depreciation			\$56,435,222.87							\$244,229.17	\$56,679,452.04
30	Federal Deferred Taxes @ 35.00%			\$19,752,328.00							\$85,480.21	\$19,837,808.21
31	Accumulated Deferred Income Tax (ADIT)										\$85,480.21	
32	Federal Tax Rate										35.00%	35.00%

* 50% bonus tax depreciation applies. On plant additions for 2008 through September 2010, tax depreciation is calculated on the remaining 50% of plant value (i.e., 50% of the plant value * the stated depreciation rates).

** 100% bonus tax depreciation applies.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
CASE NO. 12- -GA-RDR
Annualized Amortization of PISCC

Exhibit B
Schedule 7

Line	PISCC Deferrals					Accumulated Deferrals at		
No.	Description	2008	2009	2010	2011	2012	12/31/12	
1	Regulatory Asset--Deferrals							
2	ERT Installation	\$484,140.14	\$637,446.79	\$517,451.28	\$456,006.91	\$415,800.63	\$2,510,845.75	
3	ERT Purchases	1,025,594.22	845,624.48	629,317.60	765,792.14	476,810.50	3,743,138.94	
4	Computer Hardware	26,349.10	33,973.79	21,024.97	26,804.32	11,517.50	119,669.68	
5	In House Labor - CCS IT	-	-	38,452.35	10,758.35	6,930.60	56,141.30	
6	In House Labor - IT	26,186.72	11,119.75	-	-	-	37,306.47	
7	Computer Software - Purchased	20,562.72	9,479.15	-	-	-	30,041.87	
8	Cumulative Total--Deferred PISCC	\$1,582,832.90	\$1,537,643.96	\$1,206,246.20	\$1,259,361.72	\$911,059.23	\$6,497,144.01	
Annual Amortization of:						Total Annual		
		2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	Amortization	
9	Annualized Amortization of PISCC							
10	ERT Installation	2.220%	\$10,747.91	\$14,151.32	\$11,487.42	\$10,123.35	\$9,230.77	\$55,740.77
11	ERT Purchases	2.703%	27,721.81	22,857.23	17,010.45	20,699.36	12,888.19	101,177.04
12	Computer Hardware	20.00%	5,269.82	6,794.76	4,204.99	5,360.86	2,303.50	23,933.93
13	In House Labor - CCS IT	6.67%	-	-	2,564.77	717.58	462.27	3,744.62
14	In House Labor - IT	20.00%	5,237.34	2,223.95	-	-	-	7,461.29
15	Computer Software - Purchased	20.00%	4,112.54	1,895.83	-	-	-	6,008.37
16	Total -- Annualized PISCC Amortization		\$53,089.42	\$47,923.09	\$35,267.63	\$36,901.15	\$24,884.73	\$198,066.02
17	Monthly Amortization					(a)		
18	ERT Installation		\$895.66	\$1,179.28	\$957.29	\$843.61	\$3,875.84	
19	ERT Purchases		2,310.15	1,904.77	1,417.54	1,724.95	7,357.41	
20	Computer Hardware		439.15	566.23	350.42	446.74	1,802.54	
21	In House Labor - CCS IT		-	-	213.73	59.80	273.53	
22	In House Labor - IT		436.45	185.33	-	-	621.78	
23	Computer Software - Purchased		342.71	157.99	-	-	500.70	
24	Total -- Monthly PISCC Amortization		\$4,424.12	\$3,993.60	\$2,938.98	\$3,075.10	\$14,431.80	

(a) Amortization of 2012 PISCC will begin when the rate resulting from this application is implemented.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
 AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
 CASE NO. 12- -GA-RDR
 Property Tax Expense Calculation

Exhibit B
Schedule 8

Line No.		12/31/11	Projected Through 12/31/12	Cumulative Through 12/31/12	
1	Total Plant in Service	\$89,956,620.82	\$713,489.08	\$90,670,109.90	Schedule 2
2	2011 Effective Rate	1.0794%			
3	Ohio Property Tax on Accumulated Plant:				
4	Tax on Property Through 12/31/2011 - Expensed in 2012	<u>\$970,991.77</u>			

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
CASE NO. 12- -GA-RDR
Approved Rate of Return on Rate Base

Exhibit B
Schedule 9

Line No.		
1	Capital Structure	
2	Debt	48.66%
3	Equity	51.34%
4	Cost of Capital	
5	Debt	6.50%
6	Equity	10.38%
7	Return on Rate Base	<u>8.49%</u>
8	Return on Rate Base using Pre-Tax Equity	<u>11.36%</u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
CASE NO. 12- -GA-RDR
Actual Bills Issued
Twelve Months Ended September 30, 2012

Exhibit B
Schedule 10

Line No.	Customer Class	CCS	SBS	Total Bills
1	GSS / ECTS	14,225,710	7,441	14,233,151
2	GTS / TSS	13,210	16,826	30,036
3	LVGSS / LVECTS	35,118	5,771	40,889
4	Total	14,274,038	30,038	14,304,076

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
 AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
 CASE NO. 12- -GA-RDR
 Meter Reading and Call Center O&M Expense
 For the Twelve Months Projected December 31, 2012 vs. the 2007 Baseline Level of Expense

Exhibit B
 Schedule 11

Line No.		2007 Baseline	2012 Projected	Variance 2012 Projected vs. 2007 Baseline	Reduction of AMR Revenue Requirement
1	Meter Reading	\$8,684,136.64	\$2,686,869.29	(\$5,997,267.35)	(\$5,997,267.35)
2	Call Center - Restated	19,031,482.22	19,283,578.79	252,096.57	-
3	Total	<u>\$27,715,618.86</u>	<u>\$21,970,448.08</u>	<u>(\$5,745,170.78)</u>	<u>(\$5,997,267.35)</u>

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Commission of Ohio Docketing Information System on

11/30/2012 11:27:03 AM

in

Case No(s). 12-3116-GA-RDR

Summary: Notice Notice of Intent to File an Application to Adjust Automated Meter Reading Cost Recovery Charge electronically filed by Mr. Andrew J Campbell on behalf of The East Ohio Gas Company d/b/a Dominion East Ohio