

**The East Ohio Gas Company d/b/a Dominion East Ohio
Explanation of Tariff Changes**

Explanations for the tariffs changes described in Section 2, items A through H, of this Application are described below. Such changes were reviewed with Suppliers participating in DEO's Energy Choice program, and no objections to the proposed changes were raised. The descriptions of administrative tariff changes included in Section 2, items I and J are self explanatory.

- 2(A) Because suppliers may elect firm receipt delivery points through periodic open season postings as well as in connection with their Service Agreement under the General Terms and Conditions of Energy Choice Pooling Service, the form on which Suppliers must identify such firm receipt points has been removed from the Service Agreement and will be administered as a separate agreement.
- 2(B) The Suppliers' options to elect a portion of its on-system storage capacity assignment to be remarketed by DEO or to be used for other pooling services received from DEO are not used by suppliers. Accordingly, these options are being removed from the tariff. Suppliers continue to have the option outside of the Service Agreement to request transfers among storage capacity held on DEO's system.
- 2(C) The comparable capacity period is being revised in accordance with the Stipulation and Recommendation approved in Case No. 07-1224-GA-EXM. In addition, suppliers have requested that DEO update capacity releases as their pool requirements change.
- 2(D) Because Suppliers now receive customer enrollment files throughout the month, it is no longer necessary for DEO to post a list of end-use customers prior to the monthly nomination period. The proposed change in the timing of consumption-volume projections will improve DEO's ability to respond to changes in expected usage and operating conditions. Based on Suppliers' feedback, projections will be provided by 8:30 a.m., prior to the opening of natural gas markets.
- 2(E) Weekly customer counts are now used to estimate projected consumption volumes. Accordingly, it no longer necessary to offer Suppliers the option of using a two-month average in lieu of monthly customer data or for DEO to reserve the right to use the current month's customer data during OFO periods.
- 2(F) DEO is proposing to merely restate the imbalance fee exclusive of gross receipts tax and to note that the fee will be charged "plus applicable gross receipts tax."
- 2(G) DEO proposes to remove specific dates for the monthly reallocation period during which suppliers may engage in imbalance trading, because the dates change slightly from month to month. Suppliers will be informed of the dates for the monthly reallocation periods

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through DEO's electronic bulletin board. In addition, DEO proposes to require Suppliers to submit invoices to DEO for the cash-out of positive imbalances rather than reflecting such cash-outs on DEO's next invoice to the Suppliers. Doing so will enable DEO to more readily identify the amounts billed to Suppliers that are subject to gross receipts tax because DEO's invoices to Suppliers will no longer be reduced by the positive imbalance amounts. Because the suppliers will be required to bill DEO, DEO agrees to pay the cash-out invoices within 15 days of posting the invoice to DEO's accounting system.

- 2(H) DEO proposes to inform Suppliers of required electronic file layouts and associated details outside of the tariff to more readily accommodate changes to the electronic file details as information technology changes.

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Summary: Exhibit Exhibit C-3 to ECPS Application electronically filed by Mr. Andrew J Campbell on behalf of The East Ohio Gas Company d/b/a Dominion East Ohio