

November 20, 2012

Ms. Betty McCaulty  
Administration/Docketing  
Public Utilities Commission of Ohio  
180 East Broad Street, 11<sup>th</sup> Floor  
Columbus, Ohio 43266-0573

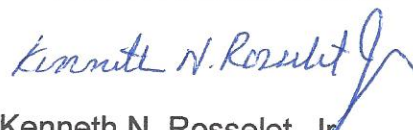
**RE: Case Nos. 12-207-GA-GCR and 89-8007-GA-TRF**

Dear Ms. McCaulty;

Eastern Natural Gas Company ("Eastern") herein submits the following:

1. For filing in Case No. 89-8007-GA-TRF, an original copy of its GCR tariff sheet effective for billing purposes on December 1, 2012, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Eighty-Third Revised Sheet Number 30 supersedes existing tariff Eighty-Second Revised Sheet 30, which is hereby withdrawn.
2. For filing in Case No. 12-207-GA-GCR, an original copy of the GCR calculation for the GCR to be effective for billing purposes December 1, 2012.

Very truly yours  
EASTERN NATURAL GAS



Kenneth N. Rosselet, Jr.  
Regulatory Compliance Officer

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7. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

Rates for natural gas consumption in accordance with PUCO Case No. 01-1523-GA-UNC  
December 1, 2012 through December 31, 2012.  
\$ 0.62986 per Ccf

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Issued: November 20, 2012

Effective: December 1, 2012

Filed Under Authority of Case No. 12-0207-GA-GCR  
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.1760
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0464)
Actual Adjustment (AA)	\$/MCF	\$ 0.1690
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 6.2986

Gas Cost Recovery Rate Effective Dates: December 1, 2012 to December 31, 2012

**EXPECTED GAS COST SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 3,780,536
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 3,780,536
Total Annual Sales	MCF	612,133.4
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.1760

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0173)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0149)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0142)
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0464)

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.1695)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.1991)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.4616
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0760
Actual Adjustment (AA)	\$/MCF	\$ 0.1690

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: November 20, 2012

BY: Brian Jonard  
TITLE: President

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of December 1, 2012  
Volumes for the Twelve Month Period Ended October 31, 2012.

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch. 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch. 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch. 1-B)	\$ -	\$ 3,780,536	\$ -	\$ 3,780,536
(D) Ohio Producers (Sch. 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch. 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch. 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 3,780,536	\$ -	\$ 3,780,536
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 3,780,536



**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of December 1, 2012  
Volumes for the Twelve Month Period Ended October 31, 2012.

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 6.1760	612,133.4	\$ 3,780,536
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 3,780,536</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended June 30, 2012

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 06/30/2012	MCF	605,990.8
Total Sales: Twelve Months Ended 06/30/2012	MCF	605,990.8
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended 06/30/2012	MCF	605,990.8
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments  
Received/Ordered During the Three Months Ended 06/30/2012**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	\$ -
Total Reconciliation Adjustments Ordered	\$ -

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended June 30, 2012

MM-YY	Amount
Apr-12	\$ -
May-12	\$ -
Jun-12	\$ -
Total	<u>\$ -</u>

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
ACTUAL ADJUSTMENT**

Details for the Three Months Ended June 30, 2012

Particulars	Unit	Month Apr-12	Month May-12	Month Jun-12
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Mcf	43,845	13,825	10,794
Local Production	Mcf	7,776	10,631	2,829
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	51,621	24,456	13,623

**Supply Costs Per Books**

Primary Supplies	\$	\$ 182,491.56	\$ 55,336.64	\$ 47,573.92
Local Production	\$	\$ 32,270.40	\$ 41,460.90	\$ 12,306.15
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 214,761.96	\$ 96,797.54	\$ 59,880.07

**Sales Volumes**

Jurisdictional	MCF	51,492.9	36,998.7	15,935.7
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	51,492.9	36,998.7	15,935.7

**Unit Book Cost of Gas**

(Supply \$ / Sales MCF)	\$/MCF	\$ 4.1707	\$ 2.6162	\$ 3.7576
Less: EGC In Effect for Month	\$/MCF	\$ 4.7670	\$ 4.3670	\$ 4.9160
Difference	\$/MCF	\$ (0.5963)	\$ (1.7508)	\$ (1.1584)
Times: Jurisdictional Sales	MCF	51,492.9	36,998.7	15,935.7
Monthly Cost Difference	\$	\$ (30,705.22)	\$ (64,777.32)	\$ (18,459.91)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (113,942.45)
Balance Adjustment (Sch. IV)		11,237.23
Total		\$ (102,705.22)
Jurisdictional Sales for the Twelve Months Ended 06/30/2012	MCF	605,990.8
Current Quarter Actual Adjustment	\$/MCF	\$ (0.1695)



**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
BALANCE ADJUSTMENT**

Details for the Three Months Ended June 30, 2012

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ 79,400
Less: Dollar amount resulting from the AA of <b>\$0.1096</b> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <b>605,990.8</b>	\$ 66,417
Balance Adjustment for the AA	<u>\$ 12,983</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR	\$ (10,836)
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <b>(\$0.0150)</b> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <b>605,990.8</b> Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (9,090)
Balance Adjustment for the RA	<u>\$ (1,746)</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and effective date of the GCR rate in effect immediately prior to the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u>\$ 11,237</u>

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**11/20/2012 9:34:58 AM**

**in**

**Case No(s). 12-0207-GA-GCR, 89-8007-GA-TRF**

Summary: Tariff GCR for December 2012 electronically filed by Mr. Kenneth N Rosselet on behalf of Eastern Natural Gas Company