

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Regulation of the)
Purchased Gas Adjustment Clauses)
Contained Within the Rate Schedules of) Case No. 12-206-GA-GCR
Brainard Gas Corporation and Related)
Matters.)

MOTION OF BRAINARD GAS CORPORATION
TO CORRECT ERROR IN GAS COST RECOVERY RATE CALCULATION

Brainard Gas Corporation (hereinafter, "Brainard") respectfully requests that it be authorized to correct the Gas Cost Recovery Rate Calculation contained in its Monthly Report filed on October 3, 2012 for the reason that on page 1 of 6 under "details for the EGC Rate in Effect as of October 1, 2012" it inadvertently failed to reflect the Reconciliation Adjustment of (\$3.2014) necessary to comply with the Commission's Entry on Rehearing entered on September 26, 2012 in Case No. 11-206-GA-GCR requiring that an overcollection be refunded over a 12 month period. Attached to this Motion is the Original and Revised Page 1 of 6 for the October 3 Report, and Revised Schedule II ("Supplier Refund and Reconciliation Adjustment). This proposed revision will result in a revised gas cost recovery rate of \$1.7228 per Mcf to initiate the refund without delay.

Respectfully submitted,



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BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012

| | |
|--|---------------|
| EXPECTED GAS COST (EGC) | \$4.4078 /MCF |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | 0.0000 /MCF |
| ACTUAL ADJUSTMENT (AA) | 0.5164 /MCF |

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA

\$4.9242 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 10/01/12-10/31/12

↓
ORIGINAL

EXPECTED GAS COST SUMMARY CALCULATION

| PARTICULARS | |
|---|------------|
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$ 113,554 |
| UTILITY PRODUCTION EXPECTED GAS COST | 0 |
| INCLUDABLE PROPANE EXPECTED GAS COST | 0 |
| TOTAL ANNUAL EXPECTED GAS COST | \$113,554 |
| TOTAL ANNUAL SALES | 25,762 MCF |
| EXPECTED GAS COST (EGC) RATE | \$4.4078 |

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

| PARTICULARS | |
|---|---------------|
| CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$0.0000 /MCF |
| PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$0.0000 /MCF |
| 2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$0.0000 /MCF |
| 3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$0.0000 /MCF |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | \$0.0000 /MCF |

ACTUAL ADJUSTMENT SUMMARY CALCULATION

| PARTICULARS | |
|---|-------------------|
| CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ (0.25280) /MCF |
| PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ 0.77970 /MCF |
| 2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ 0.41770 /MCF |
| 3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ (0.42820) /MCF |
| ACTUAL ADJUSTMENT (AA) | \$ 0.51640 /MCF |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0206-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: _____

BY: _____
Cindy Bates, Accountant

**BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012

| | |
|--|---------------|
| EXPECTED GAS COST (EGC) | \$4.4078 /MCF |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | (3.2014) /MCF |
| ACTUAL ADJUSTMENT (AA) | 0.5164 /MCF |

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA

\$1.7228 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 10/01/12-10/31/12

✓
REVISED

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

| | |
|---|------------|
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$ 113,554 |
| UTILITY PRODUCTION EXPECTED GAS COST | 0 |
| INCLUDABLE PROPANE EXPECTED GAS COST | 0 |
| TOTAL ANNUAL EXPECTED GAS COST | \$113,554 |
| TOTAL ANNUAL SALES | 25,762 MCF |
| EXPECTED GAS COST (EGC) RATE | \$4.4078 |

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

| | |
|---|-----------------|
| CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | (\$3.2014) /MCF |
| PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$0.0000 /MCF |
| 2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$0.0000 /MCF |
| 3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$0.0000 /MCF |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | (\$3.2014) /MCF |

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

| | |
|---|-------------------|
| CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ (0.25280) /MCF |
| PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ 0.77970 /MCF |
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PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 10-3-12

BY: Cindy Bates
Cindy Bates, Accountant

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

| PARTICULARS | UNIT | AMOUNT |
|---|--------|--------------------------|
| JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11 | MCF | 34,382 |
| TOTAL SALES:TWELVE MONTHS ENDED 06/30/11 | MCF | 34,382 |
| GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2012 | | 100% |
| SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD | | <u>\$0</u> |
| JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED | | \$0 |
| RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER | | <u>(\$104,331)</u> |
| TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ. | | <u>(\$104,331)</u> |
| INTEREST FACTOR | | <u>1.0550</u> |
| REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST | | <u>(\$110,069)</u> |
| JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/11 | MCF | <u>34,382</u> |
| CURRENT SUPPLIER REFUND & RECONCILIATION ADJ. | \$/MCF | <u><u>(\$3,2014)</u></u> |

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 06/30/12**

| PARTICULARS (SPECIFY) | AMOUNT (\$) |
|--|------------------------------------|
| <u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u> | SEE SCHEDULE II-1 <u>\$0</u> |
| TOTAL SUPPLIER REFUNDS | <u>\$0</u> |
| <u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u> | |
| Case No. 11-0206-GA-GCR | <u>(\$104,331)</u> |
| | <u><u>(\$104,331)</u></u> |

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in

Case No(s). 12-0206-GA-GCR

Summary: Motion MOTION OF BRAINARD GAS CORPORATION TO CORRECT ERROR IN
GAS COST RECOVERY RATE CALCULATION
electronically filed by Mr. Andrew J Sonderman on behalf of Brainard Gas Corporation