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Orwell Natural Gas
8500 Station Street
Mentor, OH 44060

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PUCO

Public Utilities Commission of Ohio
Docketing - 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 12-212-GA-GCR


Attention: Docketing

Orwell Natural Gas ("Orwell") herein submits the following:

1. For filing in Case No. 12-212-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on October 1, 2012.

Thank you for your attention in this matter.

Sincerely,


Cindy Bates
Accountant
Orwell Natural Gas Corp.

This is to certify that the images appearing are an
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Technician gan Date Processed OCT 03 2012

**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012

EXPECTED GAS COST (EGC)	\$5.4838 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(1.1929) /MCF
ACTUAL ADJUSTMENT (AA)	(0.1042) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$4.1867 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 10/1/12-10/31/12	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$3,930,676
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$3,930,676
TOTAL ANNUAL SALES	716,784 MCF
EXPECTED GAS COST (EGC) RATE	\$5.4838

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$1.1929) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$ (0.35470) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.04730) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.30260 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.10420) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 9-24-12

BY: Cindy Bates
Cindy Bates, Accountant

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JULY 31, 2012

VOLUME FOR THE TWELVE MONTH PERIOD ENDED JULY 31, 2012										
SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL				
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.						
<u>PRIMARY GAS SUPPLIERS</u>										
GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2012										
OTP/NORTH COAST	\$	44,981	\$	1,750,727	\$	445,017	\$	19,366	\$	2,260,092
COBRA/TCO	\$	-	\$	766,829	\$	96,611	\$	1,210	\$	864,651
DOMINION EAST OHIO GAS	\$	72,080	\$	472,216	\$	115,155	\$	-	\$	659,451
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	117,061	\$	2,989,773	\$	656,783	\$	20,577	\$	3,784,194
OHIO PRODUCERS	\$	-	\$	133,282			\$	13,200	\$	146,482
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	133,282			\$	13,200	\$	146,482

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 3,930,676

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/12	MCF	708,499
TOTAL SALES:TWELVE MONTHS ENDED 06/30/12	MCF	708,499
GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>\$0</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$0</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/12	MCF	<u>708,499</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.0000</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 03/31/12**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
TOTAL SUPPLIER REFUNDS	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u> Case No. 12-209-GA-GCR	<u>\$0</u>

PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

MM-YY	DESCRIPTION	AMOUNT
Apr-12		\$0.00
May-12		\$0.00
Jun-12		\$0.00
		<u>\$0.00</u>

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	UNIT	MONTH Apr-12	MONTH May-12	MONTH Jun-12
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES	MCF	43,791	27,252	17,420
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF			
TOTAL SUPPLY VOLUMES	MCF	43,791	27,252	17,420
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	183,009	103,859	75,725
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
TOTAL SUPPLY COST	\$	183,009	103,859	75,725
SALES VOLUMES:				
JURISDICTIONAL	MCF	56,743	41,893	20,734
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	56,743	41,893	20,734
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$3.23	\$2.48	\$3.65
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	\$4.41	\$4.64	\$5.02
DIFFERENCE	\$/MCF	(\$1.1889)	(\$2.1564)	(\$1.3640)
TIMES : JURISDICTIONAL SALES	MCF	56,743	41,893	20,734
MONTHLY COST DIFFERENCE		(\$67,461)	(\$90,338)	(\$28,281)
BALANCE ADJUSTMENT SCHEDULE IV-A				(\$65,203)
COST DIFFERENCE FOR THE THREE MONTH PERIOD				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/12				708,499
CURRENT QUARTER ACTUAL ADJUSTMENT				(\$0.3547)

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$35,446)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.0420 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 708,499 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$29,757
BALANCE ADJUSTMENT FOR THE AA	(\$65,203)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	(\$65,203)