

October 2, 2012

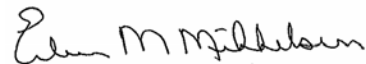
Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 10-176-EL-ATA
89-6006-EL-TRF

Dear Ms. McNeal:

In response to the Opinion and Order of May 25, 2011, in the above mentioned case, please file the attached tariff pages on behalf of Ohio Edison Company. These tariff pages reflect changes to the Residential Generation Credit Rider (RGC) and its associated pages. Please file one copy of the tariffs in each of the above mentioned Case Nos. 10-176-EL-ATA and 89- 6006-EL-TRF, and distribute two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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RIDER RGC
Residential Generation Credit Rider

APPLICABILITY:

Applicable to any customer taking service under Rate Schedule RS who took service from the Company under one of the following rate schedules as of January 1, 2007, or any subsequent customer at that same service address, who continues to comply with the requirements of the previously applicable rate schedule set forth below, and who uses electricity as their primary or sole source of heat at that address:

Residential Space Heating Rate	Original Sheet No. 11
Residential Optional Time-of-Day	Original Sheet No. 12
Residential Optional Controlled Service Rider	Original Sheet No. 14
Residential Load Management Rate	Original Sheet No. 17
Residential Optional Electrically Heated Apartment Rate	Original Sheet No. 19

This Residential Generation Credit Rider (RGC) credit is effective for service rendered beginning October 31 through March 31, per kWh, for all kWhs in excess of 1,250 kWhs, consumed by the customer during each winter billing period, as defined in the Electric Service Regulations. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

RGC credit	(3.8900)¢
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ADDITIONAL PROVISION:

Any customer taking service under Rate Schedule RS who took service from the Company under one of the above rate schedules as of January 1, 2007, or any subsequent customer at that same service address, who continues to comply with the requirements of the previously applicable rate schedule set forth above, and who takes electric generation service from a certified supplier, will have generation charges shall be reduced by 1.90¢ per kWh for all kWhs in excess of 500 kWhs consumed by the customer during each winter billing period as defined in the Electric Service Regulations.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

10/2/2012 1:38:59 PM

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Case No(s). 10-0176-EL-ATA, 89-6006-EL-TRF

Summary: Tariff Updated Residential Generation Credit Rider electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and Mikkelsen, Eileen M