## **BEFORE**

## THE PUBLIC UTILITIES COMMISSION OF OHIO

In the M	latter of	the	Application of	)	
Suburban	Natural (	Gas Co	ompany for an	)	Case No. 12-1698-GA-RDR
Adjustmen	t to	its	Infrastructure	)	
Replacement Program Rider.					

## **ENTRY**

The attorney examiner finds:

- (1) Suburban Natural Gas Company (Suburban) is a natural gas company as defined by Section 4905.03, Revised Code, and a public utility as defined by Section 4905.02, Revised Code, and, as such, is subject to the jurisdiction of the Commission pursuant to Sections 4905.04, 4905.05, and 4905.06, Revised Code. Suburban provides natural gas to nearly 15,000 residential, commercial, and industrial customers in Wood, Henry, Lucas, Delaware, and Marion counties, Ohio.
- (2) By opinion and order issued March 19, 2008, in *In the Matter of the Application of the Suburban Natural Gas Company for Authority to Increase its Rates and Charges in Certain Areas of its Service Territory*, Case No. 07-689-GA-AIR (2007 Rate Case), the Commission authorized Suburban, *inter alia*, to establish an infrastructure replacement program (IRP) rider at a zero-dollar level.
- (3) By finding and order issued September 15, 2009, in *In the Matter* of the Application of Suburban Natural Gas Company for Approval of an Infrastructure Replacement Plan, Case No. 09-573-GA-UNC (2009 IRP Case), the Commission approved Suburban's IRP. Suburban's IRP provides for the accelerated replacement of aging pipelines and timely replacement of prone-to-fail risers, as well as Suburban's assumption of responsibilities associated with the installation, repair, and maintenance of customer The Commission directed that Suburban service lines. complete replacement of all prone-to-fail risers within four years of the date of the finding and order. Under the terms of the IRP, Suburban will recover 50 percent of the program's cost, with a return based on Suburban's cost of debt, on an accelerated basis, over a four-year period. The amounts subject to accelerated recovery will be accounted for as a deduction

12-1698-GA-RDR -2-

from rate base, as adjustments to the appropriate plant-inservice accounts. The remaining 50 percent of the cost will be accounted for in the appropriate plant-in-service and expense accounts, while associated revenue, including a return based on the return on equity determined in the 2007 Rate Case, will be recovered through the IRP rider. Pursuant to the approved IRP, Suburban must submit an application to recover the costs associated with the IRP by August 31 of each year. In addition, Suburban must file a prefiling notice by May 31 of each year.

- (4) In accordance with the procedure approved by the Commission in the 2009 IRP Case, Suburban filed its prefiling notice on May 30, 2012.
- (5) On August 30, 2012, Suburban filed its application to adjust its IRP rider, reflecting costs associated with capital investments made by Suburban during the period of July 1, 2011 through June 30, 2012.
- (6) In order to accomplish the review of Suburban's proposed adjustment to its IRP rider, the attorney examiner finds that the following procedural schedule should be established:
  - (a) September 13, 2012—Deadline for the filing of motions to intervene.
  - (b) September 25, 2012—Deadline for Staff and intervenors to file comments on the application.
  - (c) September 28, 2012—Deadline for Suburban to file a statement informing the Commission whether the issues raised in the comments have been resolved.
  - (d) In the event that all of the issues raised in the comments are not resolved, a hearing will be held and the deadline for the filing of all expert testimony will be October 4, 2012.
  - (e) In the event all of the issues raised in the comments are not resolved or a stipulation is entered into by the parties, a hearing will commence on October 11, 2012, at 10:00 a.m., at the offices of the Commission, 180 East Broad

12-1698-GA-RDR -3-

Street, 11<sup>th</sup> floor, Hearing Room 11-C, Columbus, Ohio 43215.

- (7) In light of the time frame for this proceeding, the attorney examiner requires that, in the event any motion is made in this proceeding prior to the issuance of the Commission's order, any memorandum contra shall be filed within five business days after the service of such motion, and a reply memorandum to any memorandum contra shall be filed within three business days. Parties shall provide service of pleadings via hand delivery, facsimile, or e-mail.
- (8) In addition, the attorney examiner finds that the response time for discovery shall be shortened to seven calendar days. Unless otherwise agreed to by the parties, discovery requests and replies shall be served by hand delivery, facsimile, or e-mail. An attorney serving a discovery request shall attempt to contact, in advance, the attorney upon whom the discovery request will be served to advise him/her that a request will be forthcoming.

It is, therefore,

ORDERED, That the procedural schedule set forth in finding (7) be adopted. It is, further,

ORDERED, That the parties adhere to the processes established in findings (7) and (8). It is, further,

12-1698-GA-RDR -4-

ORDERED, That a copy of this entry be served upon all parties and interested persons of record.

## THE PUBLIC UTILITIES COMMISSION OF OHIO

s/ L. Douglas Jennings

By: L. Douglas Jennings Attorney Examiner

jrj/vrm

This foregoing document was electronically filed with the Public Utilities

**Commission of Ohio Docketing Information System on** 

9/4/2012 4:22:03 PM

in

Case No(s). 12-1698-GA-RDR

Summary: Attorney Examiner Entry setting procedural schedule electronically filed by Vesta R Miller on behalf of L. Douglas Jennings, Attorney Examiner, Public Utilities Commission of Ohio