FirstEnergy

76 South Main St.
Akron, Ohio 44308

August 31, 2012

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

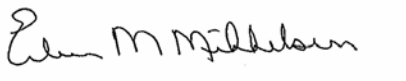
SUBJECT: Case Nos. 09-1820-EL-ATA
89-6008-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Order of June 30, 2010, in the above mentioned case, please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect changes to the Advanced Metering Infrastructure / Modern Grid Rider (AMI) and its associated pages.

Please file one copy of the tariffs in each of the above mentioned Case Nos. 09-1820-EL-ATA and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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RIDER AMI
Advanced Metering Infrastructure / Modern Grid Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules, with the exception of General Service - Transmission (Rate "GT"). This Advanced Metering Infrastructure / Modern Grid Rider charge is a fixed monthly charge and will be effective for service rendered beginning October 1, 2012. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

CHARGE *:

RS	$ 0.131
GS	$ 0.672
GP	$ 9.826
GSU	$ 10.305
STL (per lighting unit)	$ 0.030
TRF	$ 0.121
POL	$ 0.172

* The charges listed above, except those for rate schedule STL, will be applied per customer, per month. Any customer who receives electric service under rate schedule STL will have the above charge applied per lighting unit, per month.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 09-1820-EL-ATA, 89-6008-EL-TRF

Summary: Tariff Revised tariff pages PUCO tariff No. 8 to the Advanced Metering Infrastructure / Modern Grid Rider (AMI) on behalf of The Toledo Edison Company electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Mikkelsen, Eileen M