

FILE

Orwell Natural Gas
8500 Station Street
Mentor, OH 44060

Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RECEIVED-DOCKETING DIV
2012 AUG 31 PM 12:52
PUCO

RE: Case No. 12-212-GA-GCR


Attention: Docketing


Orwell Natural Gas ("Orwell") herein submits the following:

1. For filing in Case No. 12-212-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on September 1, 2012.

Thank you for your attention in this matter.

Sincerely,


Cindy Bates
Accountant
Orwell Natural Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician  Date Processed AUG 31 2012

**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2012

| | |
|--|---------------|
| EXPECTED GAS COST (EGC) | \$5.1188 /MCF |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | (1.1929) /MCF |
| ACTUAL ADJUSTMENT (AA) | 0.0389 /MCF |

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA \$3.9648 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 9/1/12-9/30/12

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

| | | |
|---|-------------|-----|
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$3,626,648 | |
| UTILITY PRODUCTION EXPECTED GAS COST | 0 | |
| INCLUDABLE PROPANE EXPECTED GAS COST | 0 | |
| TOTAL ANNUAL EXPECTED GAS COST | \$3,626,648 | |
| TOTAL ANNUAL SALES | 708,499 | MCF |
| EXPECTED GAS COST (EGC) RATE | \$5.1188 | |

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

| | |
|--|-----------------|
| CURRENT QRTLY ACTUAL ADJUSTMENT | \$0.0000 /MCF |
| PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.0000 /MCF |
| 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | (\$1.1929) /MCF |
| 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$0.0000 /MCF |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | (\$1.1929) /MCF |

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

| | |
|---|-------------------|
| CURRENT QRTLY ACTUAL ADJUSTMENT | \$ (0.04730) /MCF |
| PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$ 0.30260 /MCF |
| 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$ (0.00480) /MCF |
| 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT | \$ (0.21160) /MCF |
| ACTUAL ADJUSTMENT (AA) | \$ 0.03890 /MCF |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 08-27-12

BY: Cindy Bates
Cindy Bates, Accountant

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012

| VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2012 | | | | | | | | | | |
|---|--------------------------|-----------|----------------|-----------|----|---------|--------------|--------|----|-----------|
| SUPPLIER NAME | EXPECTED GAS COST AMOUNT | | | | | TOTAL | | | | |
| | RESERVATION | COMMODITY | TRANSPORTATION | MISC. | | | | | | |
| <u>PRIMARY GAS SUPPLIERS</u> | | | | | | | | | | |
| GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2012 | | | | | | | | | | |
| OTP/NORTH COAST | \$ | 44,981 | \$ | 1,564,556 | \$ | 444,739 | \$ | 18,324 | \$ | 2,072,600 |
| COBRA/TCO | \$ | - | \$ | 703,508 | \$ | 98,130 | \$ | 1,145 | \$ | 802,784 |
| DOMINION EAST OHIO GAS | \$ | 71,296 | \$ | 428,144 | \$ | 114,318 | \$ | - | \$ | 613,759 |
| TOTAL INTERSTATE PIPELINE SUPPLIERS | \$ | 116,277 | \$ | 2,696,208 | \$ | 657,188 | \$ | 19,470 | \$ | 3,489,143 |
| OHIO PRODUCERS | \$ | - | \$ | 124,305 | | | \$ | 13,200 | \$ | 137,505 |
| TOTAL PRIMARY GAS SUPPLIERS | \$ | - | \$ | 124,305 | | | \$ | 13,200 | \$ | 137,505 |
| <u>UTILITY PRODUCTION</u> | | | | | | | | | | |
| TOTAL UTILITY PRODUCTION (ATTACH DETAILS) | | | | | | | | | | |
| | | | | | | | 0 | | | |
| TOTAL EXPECTED GAS COST AMOUNT | | | | | | | \$ 3,626,648 | | | |