

American Electric Power 1 Riverside Plaza Columbus, OH 43215-2373 AEP.com

August 8, 2012

Barcy F. McNeal Docketing Division Chief Public Utilities Commission of Ohio 180 East Broad Street Columbus Ohio 43215-3793

# Re: *Ohio Power Company*, Case Nos. 89-6007-EL-TRF, 11-4920-EL-RDR and 11-4921-EL-RDR

#### Steven T. Nourse

Senior Counsel – Regulatory Services (614) 716-1608 (P) (614) 716-2014 (F) stnourse@aep.com

Dear Ms. McNeal:

Enclosed are compliance tariffs, which are being filed on behalf of Ohio Power Company (dba AEP Ohio) in accordance with the Commission's Opinion and Order dated August 1, 2012 in Case Nos. 11-4920-EL-RDR and 11-4921-EL-RDR (Opinion and Order) concerning the Phase In Recovery Rider (PIRR). While AEP Ohio reserves the right to pursue rehearing and appeal regarding the Opinion and Order, the Company is submitting tariffs in compliance with the Commission's directives.

The Company notes that there is a pending proposal in Case Nos. 11-346-EL-SSO et al (Modified ESP cases) to delay implementation of the PIRR, these compliance tariffs are being filed in order to address the contingency that the Commission rejects the proposal to delay implementation of the PIRR as proposed in the Modified ESP cases. Moreover, because the proposed unification of the CSP and OPCo rate zones is also pending in the Modified ESP cases, the PIRR compliance tariffs are presented two ways: one with separate rate zones for CSP and OPCo (Exhibit A) and one with a single consolidated AEP Ohio rate zone (Exhibit B). Because the Opinion and Order (at 20) directed the Company to file compliance tariffs subject to the Commission's review and approval, the Commission can indicate which version is being approved in its subsequent order.

The Opinion and Order adopted two modifications to the prior version of the PIRR approved in the ESP I decision (Case Nos. 08-917-EL-SSO et al.). First, the Opinion and Order (at 19) reduced the carrying charge on the deferral balance from being based on the weighted average cost of capital to being based on the long-term cost of debt, during the amortization and recovery period of the deferrals. Second, the Opinion and Order (at 19) directed that the Company use annual compounding to calculate its deferred fuel balance on a going-forward basis. Both of these modifications are reflected in the initial proposed PIRR rate reflected in

Barcy F. McNeal August 8, 2012 Page 2 of 2

the amortization schedule and worksheets contained herein. Specifically, the initial carrying cost rate during the recovery period reflects the current debt cost of 5.34%. Regarding the annual compounding, Exhibit C also shows that the monthly carrying charges are calculated and accumulated each month without being added to the principal balance until 12 months, such that the first compounding occurs after one year (*i.e.*, during the first 12 months of collection, the principal balance is directly reduced by the full amount of collections without being adjusted for the monthly carrying charges being accumulated during that same period). Staff has reviewed the Company's calculations and confirmed the methodology being used by the Company.

Finally, the Opinion and Order clarified (at 20) that the deferral balance is subject to adjustment required by the recent FAC order. Subject to the outcome of related appeals before the Supreme Court of Ohio, AEP Ohio did reduce the deferral balance by \$40.3 million to reflect the decision in Case Nos. 09-872-EL-FAC and 09-873-EL-FAC – which adjustment also includes carrying costs from January 2009 forward that were associated with the disallowance.

Thank you for your attention to this matter.

Regards, Steven T. Nourse

Senior Attorney American Electric Power Service Corporation 1 Riverside Plaza, 29<sup>th</sup> Floor Columbus, Ohio 43215 Telephone: (614) 716-1608 Facsimile: (614) 717-2950 E-mail: stnourse@aep.com

cc: Parties of Record

## OHIO POWER COMPANY

# Exhibit A

### PHASE-IN RECOVERY RIDER

Filed Pursuant to Order 11-4921-EL-RDR

Exhibit A Page 1 of 10

AEP Ohio Deferred Fuel Balance Estimated as of September 1 2012

	<b>CSP Rate Zone</b>	CSP Rate Zone OPCo Rate Zone	AEP Ohio
Balance July 1, 2012	7,530,946	582,118,809	589,649,755
July 2012 Estimated WACC	68,532	5,297,281	5,365,813
Estimated Balance Aug 1, 2012	7,599,477	587,416,090	595,015,567
Aug, 2012 Estimated WACC	69,155	5,345,486	5,414,642
Estimated Balance Sept 1, 2012	7,668,632	592,761,577	600,430,209
Estimated Carrying Charges Billed Through 2018	1,311,225	101,353,483	102,664,707
Total Billed Through 2018	8,979,857	694,115,060	703,094,916

# AEP Ohio Calculation of Phase-In Recovery Rider (PIRR)

Line	Description	 CSP Rate Zone	С	PCo Rate Zone	AEP Ohio
1	Balance Estimated at September 1, 2012	\$ 7,668,632	\$	592,761,577	\$ 600,430,209
2	Annual Revenue Requirement	\$ 1,417,872	\$	109,597,115	\$ 111,014,987
3	Estimated Annual kWh at Meter	21,207,000,000		26,476,000,000	47,683,000,000
4 5 6 7	Loss Factor Secondary Primary Tran/Sub Composite	1.06080 1.02400 1.00360 1.03996		1.06080 1.02400 1.00360 1.03996	1.06080 1.02400 1.00360 1.03996
8	Estimated kWh at Generator	22,054,431,720		27,533,980,960	49,588,412,680
9	Rate at Generator	0.000064		0.003980	0.002239
10 11 12	Rate at Meter (\$ / kWh) Secondary Primary Tran/Sub	0.000068 0.000066 0.000064		0.004222 0.004076 0.003994	0.002375 0.002293 0.002247

Calculation of Recovery Columbus Southern Power Rate Zone Projected September 2012 through December 2018 Phase-In Recovery Rider

22,433 11,793 6,043 118,156 0.4450% 32,022 0.4450% 0.4450% 92,888 0.4450% 0.4450% 50,328 0.4450% 27,328 118,156 0.4450% 118,156 \$ 7,196,008 \$6,146,629 27,352 112,564 \$5,159,369 \$5,041,213 \$ 118,156 17,252 72,161 \$ 2,650,140 \$ 1,358,013 3,114 \$7,314,164 131,244 \$ 6,264,785 \$ 118,156 \$ 118,156 \$ 3,994,924 \$ 3,876,768 \$ 2,768,296 \$ 118,156 \$ 1,476,169 \$ 118,156 December \$ ŝ 69 69 69 69 69 69 69 45 69 69 69 69 69 69 69 32,548 27,878 0.4450% \$4,113,080 12,319 7,432,320 \$7,314,164 0.4450% 0.4450% 0.4450% 54,909 0.4450% 38,535 1,712,481 \$1,594,325 0.4450% 6,569 21,285 233,198 3,114 \$6,382,941 \$6,264,785 \$ 5,277,525 \$ 5, 159, 369 22,959 \$ 118,156 \$2,886,452 \$ 2,768,296 \$ 1,476,169 0.4450% 512 \$ 7,668,632 \$ 7,550,476 \$7,432,320 118,156 99,222 \$ 118,156 85,212 \$ 118,156 70,455 \$ 3,994,924 17.777 \$ 118,156 \$ 118,156 118,156 115,042 November 69 69 69 69 69 69 69 -69 69 49 69 69 69 69 **6** 6 33,074 28,404 57,334 23,485 18,303 118,156 12,845 26,216 0.4450% 5,395,681 5,277,525 4,231,236 37,132 7,095 118,156 1,038 66,674 118,156 6,382,941 0.4450% 118,156 0.4450% 47,496 118,156 4,113,080 0.4450% 3,004,608 2,886,452 0.4450% 118,156 1,594,325 0.4450% 351,354 0.4450% 2.602 118,156 14,716 233, 198 6,501,097 October 7,550,476 \$ 69 69 ø 5,513,837 \$ 69 69 69 ŝ 69 69 69 65 67 69 69 ¥ 69 69 65 69 49 47 69 **69** 69 69 69 69 118,156 5,395,681 118,156 33,600 33,600 28,930 28,930 24,011 24,011 4,231,236 18,829 13,371 13,371 1,564 1,564 0.4450% 4,349,392 118,156 18,829 3,004,608 118,156 0.4450% 6,619,253 118,156 0.4450% 0.4450% 3,122,765 0.4450% 1,830,637 118,156 0.4450% 7,621 0.4450% 118,156 6,501,097 1,712,481 469,510 7,621 351,354 September 69 69 69 49 ŝ 69 69 673 69 ø -¥. 69 69 49 69 69 69 27,816 1,837 56,745 368,493 118,156 0.4450% 23, 146 18,227 118,156 13,045 191,245 118,156 6,368,916 6,250,760 0.4450% 5,319,537 4,095,965 0.4450% 253,427 3,049,676 2,931,520 0.4450% 1,823,048 0.4450% 7,587 0.4450% 118,156 312,456 4,214,121 118,156 704,892 125,745 530,921 118,156 5,201,381 412,765 August \$ 69 69 \$ \$ 69 ŝ 69 49 \$ 4 49 6 69 49 ŝ 69 49 6 69 69 69 49 6 69 G 18,753 235,200 28,342 118,156 5,319,537 0.4450% 6,368,916 0.4450% 340,677 23,672 118,156 4,214,121 0.4450% 118,156 3,049,676 0.4450% 13,571 118,156 0.4450% 8,113 118,158 0.4450% 2,363 54,908 6,487,072 118, 156 5,437,693 289,310 4,332,277 3,167,832 178,200 1,941,204 823,048 118,156 530,921 649,077 July 69 69 69 69 69 69 69 69 69 118,156 5,437,693 19,279 28,867 0.4450% 4,450,433 0.4450% 216,447 14,097 0.4450% 8,638 6,605,228 118,156 6,487,072 0.4450% 312,335 5,555,849 24,198 265,638 118,156 3,285,988 118,156 3,167,832 0.4450% 164,629 2,059,360 118,156 110,045 767,233 118,156 0.4450% 2,888 52,545 4,332,277 ,941,204 649,077 June 69 4 49 69 69 69 69 69 69 69 69 69 673 69 69 69 69 69 69 ŝ 69 69 69 ŝ 69 69 67 \$ 19,804 3,414 283,468 118,156 197,168 118,156 14,623 9,164 0.4450% 29,393 5,555,849 0.4450% 24,724 241,440 4,568,589 118,156 4,450,433 0.4450% 0.4450% 2,177,516 0.4450% 6,723,384 118,156 6,605,228 5,674,005 3,404,144 3,285,988 150,532 118,156 2,059,360 101,407 885,389 118,156 767,233 0.4450% May 69 G 69 69 69 69 69 69 69 69 69 69 69 6A 4 69 69 0.4450% 2,177,516 0.4450% 0.4450% 6,841,540 118,156 6,723,384 29,919 25,249 216,716 4,686,745 4,568,589 20,330 177,364 118,156 15,148 0.4450% 9,690 3,940 0.4450% 254,075 118,156 5,674,005 118,156 3,404,144 0.4450% 135,909 46,243 3,522,300 2,295,672 118,156 92,243 1,003,545 118,156 885,389 5,792,161 April 69 \$ 69 69 69 69 69 69 4 49 69 69 69 69 69 69 6,959,696 30,445 6,841,540 224,156 25,775 20,856 118,156 15,674 10,216 118,156 0.4450% 0.4450% 3,522,300 82,553 4,466 5,910,317 118,156 5,792,161 0.4450% 4,804,901 118,156 4,686,745 157,034 3,640,456 0.4450% 120,761 2,413,828 118,156 2,295,672 0.4450% 1,121,701 118,156 1,003,545 0.4450% 42,303 191,467 March 69 69 69 ¥ 69 69 49 69 \$ 49 69 4 69 69 69 69 69 69 69 69 69 49 69 **6** 6 30,971 193,711 6,028,473 0.4450% 0.4450% 21,382 2,531,984 0.4450% 1,239,857 0.4450% 4,992 7,077,852 6,959,696 0.4450% 118,156 26,301 165,692 3,640,456 0.4450% 16,200 10,742 37,837 118,156 5,910,317 4,923,057 118,156 4,804,901 136,178 3,758,612 118,156 118,156 2,413,828 72,337 118,156 1,121,701 105,087 February 69 69 \$ 69 69 67 69 69 69 69 69 49 69 63 49 69 49 **6** 6 5,517 32,845 31,496 162,740 16,726 0.4450% 21,207,000,000 ,077,852 0.4450% 5,028,473 0.4450% 041,213 0.4450% 21,908 114,796 3,876,768 0.4450% 88,887 2,650,140 0.4450% 11,267 61,595 358,013 118,156 ,196,008 118,156 146,629 118,156 26,827 118,156 118,156 3,758,612 118,156 239,857 139,391 ,923,057 2,531,984 8,979,857 118,156 January January Columbus Southern Power Rate Zone Estimated Monthly Collection Carrying Charge Calculation Revenue Requirement Cumm Carrying Cost Month Year 1 Balance Year 2 Balance Year 3 Balance Year 4 Balance Year 5 Balance Year 6 Balance Year 7 Balance Carrying Cost Metered kWh Recovery Recovery Recovery Recovery Recovery Recovery Recovery Rate Rate Rate Rate Rate Rate Rate Zet Net Net Zet Net Š Net Line 6 2 12 13 15 15 11 119 20 22 22 23 25 25 26 28 28 34 33 33 39 39 4 42 42 43 45 43 ŝ 2 ო 4

69

49,657

69

-

Cumm Carrying Cost

Page 3 of 10 Exhibit A

Exhibit A Page 4 of 10

Exhibit A Page 5 of 10

1st Revised Sheet No. 493-1 Cancels Original Sheet No. 493-1

#### OHIO POWER COMPANY

### P.U.C.O. NO. 20

#### PHASE-IN RECOVERY RIDER

Effective \_\_\_\_\_\_, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Phase-In Recovery Rider charge per kWh as follows:

Ohio Power Rate Zone

Delivery <u>Voltage</u>	<u>Charge</u> (¢/kWh)
	0.40000
Secondary	0.42220
Primary	0.40760
Subtransmission/Transmission	0.39940

Columbus Southern Power Rate Zone

Delivery <u>Voltage</u>	<u>Charge</u> (¢/kWh)
Secondary	0.00680
Primary	0.00660
Subtransmission/Transmission	0.00640

This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated August 1, 2012 in Case No. 11-4921-EL-RDR

Issued: August 8, 2012

Effective:

Issued by Pablo Vegas, President AEP Ohio

Exhibit A Page 6 of 10

1st Revised Sheet No. 493-1D Cancels Original Sheet No. 493-1D

#### OHIO POWER COMPANY

#### P.U.C.O. NO. 20

#### OAD - PHASE-IN RECOVERY RIDER (Open Access Distribution - Phase-in Recovery Rider

Effective \_\_\_\_\_, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Phase-In Recovery Rider charge per kWh as follows:

Ohio Power Rate Zone

Delivery <u>Voltage</u>	<u>Charge</u> (¢/kWh)
Secondary	0.42220
Primary	0.40760
Subtransmission/Transmission	0.39940

Columbus Southern Power Rate Zone

Delivery <u>Voltage</u>	<u>Charge</u> (¢/kWh)
Secondary	0.00680
Primary	0.00660
Subtransmission/Transmission	0.00640

This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated August 1, 2012 in Case No. 11-4921-EL-RDR

Issued: August 8, 2012

Issued by Pablo Vegas, President AEP Ohio Effective: \_\_\_\_\_

Ohio Power Company							
2012 Typical Bill Comparison - Phase-In Recovery Rider							
Columbus Southern Power Rate Zone							

						\$		
<u>Tariff</u>		<u>kWh</u>	<u>KW</u>	<u>Current</u>	Proposed	<u>Difference</u>	<u>Difference</u>	
<u>Residential</u>								
RR1 Annual		100		\$17.58	\$17.59	\$0.01	0.1%	
		250		\$35.08	\$35.10	\$0.02	0.1%	
		500		\$64.27	\$64.30	\$0.03	0.1%	
RR Annual		750		\$101.03	\$101.08	\$0.05	0.1%	
		1,000		\$124.94	\$125.01	\$0.07	0.1%	
		1,500		\$168.88	\$168.98	\$0.10	0.1%	
		2,000		\$212.81	\$212.95	\$0.14	0.1%	
		_,		+	+	+		
GS-1								
		375	3	\$63.23	\$63.26	\$0.03	0.1%	
		1,000	3	\$151.65	\$151.72	\$0.07		
		750	6	\$116.27	\$116.32	\$0.05		
		2,000	6	\$259.25	\$259.39	\$0.14		
		2,000	Ŭ	<i><b>\</b></i> <b>\\\\\\\\\\\\\</b>	<i><b>4</b>200.00</i>	<b>Q</b> 0.11	0.170	
GS-2								
Secondary								
,		1,500	12	\$253.66	\$253.76	\$0.10	0.0%	
		4,000	12	\$515.63	\$515.90	\$0.27		
		6,000	30	\$848.91	\$849.32	\$0.41	0.1%	
		10,000	30	\$1,267.68	\$1,268.36	\$0.68		
		10,000	40	\$1,336.50	\$1,337.18	\$0.68		
		14,000	40	\$1,755.25	\$1,756.20	\$0.95		
		12,500	50	\$1,667.06	\$1,667.91	\$0.85		
		18,000	50	\$2,241.18	\$2,242.40	\$1.22		
		15,000	75	\$2,100.86	\$2,101.88	\$1.02		
		-						
		30,000	150	\$4,179.06	\$4,181.10	\$2.04		
		60,000	300	\$8,335.41	\$8,339.49	\$4.08		
		100,000	500	\$13,877.25	\$13,884.05	\$6.80	0.1%	
<u> </u>								
GS-2 Brimon (								
Primary		200.000	1 000	¢06 065 00	¢06 070 00	¢12.00	0.10/	
		200,000	1,000	\$26,265.89	\$26,279.09	\$13.20	0.1%	
GS-3								
Secondary								
Gecondary		30,000	75	\$2,957.62	\$2,959.66	\$2.04	0.1%	
		50,000	75	\$4,037.84	\$4,041.24	\$3.40		
		30,000	100	\$3,399.04	\$3,401.08	\$2.04		
		36,000	100	\$3,723.10	\$3,725.55	\$2.45	0.1%	

### Ohio Power Company 2012 Typical Bill Comparison - Phase-In Recovery Rider Columbus Southern Power Rate Zone

		numbus	Southern Fo			
					\$	
<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	Proposed	<b>Difference</b>	<u>Difference</u>
	60,000	150	\$5,897.24	\$5,901.32	\$4.08	0.1%
	100,000	150	\$8,057.68	\$8,064.48	\$6.80	0.1%
	90,000	300	\$10,256.49	\$10,262.61	\$6.12	0.1%
	120,000	300	\$11,876.81	\$11,884.97	\$8.16	0.1%
	150,000	300	\$13,497.14	\$13,507.34	\$10.20	0.1%
	200,000	300	\$16,197.67	\$16,211.27	\$13.60	0.1%
	150,000	500	\$17,078.70	\$17,088.90	\$10.20	0.1%
	180,000	500	\$18,699.01	\$18,711.25	\$12.24	0.1%
	200,000	500	\$19,779.23	\$19,792.83	\$13.60	0.1%
	325,000	500	\$26,530.58	\$26,552.68	\$22.10	0.1%
GS-3						
Primary						
	300,000	1,000	\$32,358.97	\$32,378.77	\$19.80	
	360,000	1,000	\$35,511.66	\$35,535.42	\$23.76	
	400,000	1,000	\$37,613.46	\$37,639.86	\$26.40	
	650,000	1,000	\$50,749.68	\$50,792.58	\$42.90	0.1%
00.4						
GS-4	4 500 000	5 000	\$400 007 74	¢400.000.74	<b>*</b> ~~ ~~	0.4%
	1,500,000	5,000	\$132,887.71	\$132,983.71	\$96.00	
	2,500,000	5,000	\$178,374.91	\$178,534.91	\$160.00	
	3,250,000	5,000	\$212,490.31	\$212,698.31	\$208.00	
	3,000,000	10,000	\$243,322.45	\$243,514.45	\$192.00	
	5,000,000	10,000	\$334,296.85	\$334,616.85	\$320.00	
	6,500,000	10,000	\$402,527.65	\$402,943.65	\$416.00	
	6,000,000	20,000	\$464,178.86	\$464,562.86	\$384.00	
	10,000,000	20,000	\$646,127.66	\$646,767.66	\$640.00	
	13,000,000	20,000	\$782,589.26	\$783,421.26	\$832.00	
	15,000,000	50,000	\$1,126,768.28	\$1,127,728.28	\$960.00	
	25,000,000	50,000	\$1,581,640.28	\$1,583,240.28	\$1,600.00	
	32,500,000	50,000	\$1,922,794.28	\$1,924,874.28	\$2,080.00	0.1%

# Ohio Power Company 2012 Typical Bill Comparison - Phase-In Recovery Rider Ohio Power Rate Zone

					\$	
Tariff	<u>kWh</u>	<u>KW</u>	<u>Current</u>	Current	<u>Difference</u>	<u>Difference</u>
Residential	100		\$15.91	\$16.33	\$0.42	2.6%
	250		\$32.57	\$33.63	\$1.06	3.3%
	500		\$60.32	\$62.43	\$2.11	3.5%
	750		\$88.07	\$91.24	\$3.17	3.6%
	1,000		\$113.25	\$117.47	\$4.22	3.7%
	1,500		\$162.36	\$168.69	\$6.33	3.9%
	2,000		\$211.42	\$219.86	\$8.44	4.0%
GS-1	375	3	\$51.63	\$53.21	\$1.58	3.1%
Secondary	1,000	3	\$109.26	\$113.48	\$4.22	
eeeendary	750	6	\$86.20	\$89.37	\$3.17	
	2,000	6	\$201.46	\$209.90	\$8.44	
GS-2	1,500	12	\$232.92	\$239.25	\$6.33	2.7%
Secondary	4,000	12	\$430.49	\$447.38	\$16.89	3.9%
·	6,000	30	\$714.89	\$740.22	\$25.33	3.5%
	10,000	30	\$1,030.65	\$1,072.87	\$42.22	4.1%
	10,000	40	\$1,100.93	\$1,143.15	\$42.22	3.8%
	14,000	40	\$1,416.69	\$1,475.80	\$59.11	4.2%
	12,500	50	\$1,368.60	\$1,421.38	\$52.78	3.9%
	18,000	50	\$1,801.09	\$1,877.09	\$76.00	4.2%
	15,000	75	\$1,741.64	\$1,804.97	\$63.33	
	30,000	100	\$3,107.93	\$3,234.59	\$126.66	
	36,000	100	\$3,578.20	\$3,730.19	\$151.99	4.3%
	30,000	150	\$3,464.29	\$3,590.95	\$126.66	
	60,000	300	\$6,889.75	\$7,143.07	\$253.32	
	90,000	300	\$9,241.21	\$9,621.19	\$379.98	
	100,000	500	\$11,455.43	\$11,877.63	\$422.20	
	150,000	500	\$15,374.53	\$16,007.83	\$633.30	
	180,000	500	\$17,725.96	\$18,485.92	\$759.96	4.3%

### Ohio Power Company 2012 Typical Bill Comparison - Phase-In Recovery Rider Ohio Power Rate Zone \$

					\$	
<u>Tariff</u>	<u>kWh</u>	KW	<u>Current</u>	<u>Current</u>	<u>Difference</u>	<u>Difference</u>
<u> </u>	10.000	50	<b>*</b> 4 <b>7</b> 50 40	<b>64 005 40</b>	<b>*</b> 70.00	4.004
GS-3	18,000	50	\$1,759.12	\$1,835.12	\$76.00	
Secondary	30,000	75	\$2,759.04	\$2,885.70	\$126.66	
	50,000	75	\$3,690.68	\$3,901.78	\$211.10	
	36,000	100	\$3,494.28	\$3,646.27	\$151.99	
	30,000	150	\$4,101.58	\$4,228.24	\$126.66	
	60,000	150	\$5,499.02	\$5,752.34	\$253.32	
	100,000	150	\$7,362.32	\$7,784.52	\$422.20	
	120,000	300	\$10,959.29	\$11,465.93	\$506.64	
	150,000	300	\$12,356.76	\$12,990.06	\$633.30	
	200,000	300	\$14,685.86	\$15,530.26	\$844.40	
	180,000	500	\$17,306.33	\$18,066.29	\$759.96	
	200,000	500	\$18,237.97	\$19,082.37	\$844.40	
	325,000	500	\$24,060.75	\$25,432.90	\$1,372.15	5.7%
GS-2	200,000	1,000	\$22,043.96	\$22,859.16	\$815.20	3.7%
Primary	300,000	1,000	\$29,709.67	\$30,932.47	\$1,222.80	
i initial y	000,000	1,000	420,700.07	<i><b>400</b>,002.11</i>	<i><i><i><i></i></i></i></i>	1.170
GS-3	360,000	1,000	\$33,512.82	\$34,980.18	\$1,467.36	
Primary	400,000	1,000	\$35,350.82	\$36,981.22	\$1,630.40	
	650,000	1,000	\$46,838.38	\$49,487.78	\$2,649.40	5.7%
GS-2						
Subtransmission	1,500,000	5,000	\$121,048.06	\$127,039.06	\$5,991.00	5.0%
Cublication	1,000,000	0,000	¢121,010.00	<i><b><i></i></b><i></i></i>	<i>\\</i> 0,001.00	0.070
GS-3	2,500,000	5,000	\$169,196.05	\$179,181.05	\$9,985.00	
Subtransmission	3,250,000	5,000	\$201,713.20	\$214,693.70	\$12,980.50	6.4%
GS-4	3,000,000	10,000	\$243,343.63	\$255,325.63	\$11,982.00	4.9%
Subtransmission	5,000,000	10,000	\$321,606.09	\$341,576.09	\$19,970.00	
Cabitalionilocion	6,500,000	10,000	\$380,302.94	\$406,263.94	\$25,961.00	
	10,000,000	20,000	\$640,668.25	\$680,608.25	\$39,940.00	
	13,000,000	20,000	\$758,061.94	\$809,983.94	\$51,922.00	
	13,000,000	20,000	φ <i>ι</i> 30,001.94	<i>4003,303.3</i> 4	φ01,922.00	0.3%
GS-4	25,000,000	50,000	\$1,587,698.55	\$1,687,548.55	\$99,850.00	
Transmission	32,500,000	50,000	\$1,880,853.52	\$2,010,658.52	\$129,805.00	6.9%

# OHIO POWER COMPANY

### Exhibit B

### PHASE-IN RECOVERY RIDER

Filed Pursuant to Order 11-4921-EL-RDR

AEP Ohio Deferred Fuel Balance Estimated as of September 1 2012

	<b>CSP Rate Zone</b>	CSP Rate Zone OPCo Rate Zone	AEP Ohio	
Balance July 1. 2012	7,530,946	582,118,809	589,649,755	
July 2012 Estimated WACC	68,532	5,297,281	5,365,813	
Estimated Balance Aug 1, 2012	7,599,477	587,416,090	595,015,567	
Aug. 2012 Estimated WACC	69,155	5,345,486	5,414,642	
Estimated Balance Sept 1, 2012	7,668,632	592,761,577	600,430,209	
Estimated Carrying Charges Billed Through 2018	1,311,225	101,353,483	102,664,707	
	0 070 057	EDA 11E DED	703 004 016	
l otal Billed I nrougn 2018	0,313,001	024,110,000	010,400,001	

# AEP Ohio Calculation of Phase-In Recovery Rider (PIRR)

Line	Description	(	CSP Rate Zone	0	PCo Rate Zone	AEP Ohio
1	Balance Estimated at September 1, 2012	\$	7,668,632	\$	592,761,577	\$ 600,430,209
2	Annual Revenue Requirement	\$	1,417,872	\$	109,597,115	\$ 111,014,987
3	Estimated Annual kWh at Meter		21,207,000,000		26,476,000,000	47,683,000,000
4 5 6 7	Loss Factor Secondary Primary Tran/Sub Composite		1.06080 1.02400 1.00360 1.03996		1.06080 1.02400 1.00360 1.03996	1.06080 1.02400 1.00360 1.03996
8	Estimated kWh at Generator		22,054,431,720		27,533,980,960	49,588,412,680
9	Rate at Generator		0.000064		0.003980	0.002239
10 11 12	Rate at Meter (\$ / kWh) Secondary Primary Tran/Sub		0.000068 0.000066 0.000064		0.004222 0.004076 0.003994	0.002375 0.002293 0.002247

Exhibit B Page 3 of 9

	AEP Ohio Metered kWh	47,683,000,000											
7	Revenue Requirement	703,094,916											
e	Estimated Monthly Collection	9,251,249											
4 9 7 8 7 4 0 7 8 7 9 10 10 10 10 10 10 10 10 10 10 10 10 10	Carrying Charge Calculation Year 1 Balance Recovery Net Rate Carrying Cost Cumm Carrying Cost	January	February	March	April	May	June	Amr	August s s s s s s s s s s s s s s s s s s	September 600,430,209 \$ 9,251,249 531,178,960 \$ 0.4450% 2,630,746 \$ 2,630,746 \$	October 591,178,960 \$ 9,251,249 581,927,711 \$ 0,4450% 2,589,578 \$ 5,220,324 \$	November \$ 581,927,711 \$ 9,251,249 \$ 572,676,462 \$ 0,4450% \$ 2,548,410 \$ \$ 7,768,734 \$	December \$ 572,676,462 9,251,249 \$ 563,425,213 0 4450% \$ 2,507,242 \$ 10,275,976
11 14 15 16	Year 2 Balance Recovery Net Rate Carrying Cost Cumm Carrying Cost	<ul> <li>563,425,213</li> <li>9,251,249</li> <li>554,173,965</li> <li>0,4450%</li> <li>5 2,466,074</li> <li>12,742,050</li> </ul>	<ul> <li>\$ 554,173,965</li> <li>\$ 554,173,965</li> <li>\$ 9,251,249</li> <li>\$ 544,922,716</li> <li>\$ 2,424,906</li> <li>\$ 15,166,956</li> <li>\$ \$ 15,166,956</li> </ul>	534,922,716 \$ 9,251,249 \$ 535,671,467 \$ 0.4450% 2,383,738 \$ 17,550,694 \$	535,671,467 \$ 9,251,249 \$ 9,251,249 \$ 526,420,218 \$ 0,4450% 2,342,570 \$ 2,342,570 \$ 19,893,264 \$	526,420,218 \$ 9,251,249 \$ 517,168,969 \$ 0.4450% 2,301,402 \$ 22,194,666 \$	517,168,969 \$ 9,251,249 \$ 507,917,720 \$ 0,4450% 2,260,234 \$ 24,454,900 \$	507,917,720 \$ 9,251,249 \$ 498,666,471 \$ 0.4450% 2,219,066 \$ 2,219,066 \$	498,666,471 \$ 9,251,249 \$ 489,415,222 \$ 0,4450% 2,177,898 \$ 2,177,898 \$ 28,851,864 \$	518,267,086 \$ 9,251,249 \$ 509,015,837 \$ 0.4450% 2,265,120 \$ 2,265,120 \$	509,015,837 \$ 9,251,249 \$ 499,764,589 \$ 0,4450% 2,223,952 \$ 4,489,072 \$	<ul> <li>\$ 499,764,589</li> <li>\$ 9,251,249</li> <li>\$ 490,513,340</li> <li>\$ 490,513,340</li> <li>\$ 490,513,340</li> <li>\$ 490,513,340</li> <li>\$ 2,182,784</li> <li>\$ 2,182,784</li> <li>\$ 5,671,856</li> <li>\$ 6,671,856</li> </ul>	<ul> <li>\$ 490,513,340</li> <li>\$ 9,251,249</li> <li>\$ 481,262,091</li> <li>\$ 481,262,091</li> <li>\$ 4450%</li> <li>\$ 2,141,616</li> <li>\$ 8,813,472</li> </ul>
17 18 19 20 21 22	Year 3 Balance Recovery Net Rate Carrying Cost Cumm Carrying Cost	<ul> <li>\$ 481,262,091</li> <li>\$ 251,249</li> <li>\$ 472,010,842</li> <li>\$ 4450%</li> <li>\$ 2,100,448</li> <li>\$ 2,100,448</li> <li>\$ 10,913,920</li> </ul>	<ul> <li>472,010,842</li> <li>9,251,249</li> <li>9,251,249</li> <li>462,759,393</li> <li>462,759,393</li> <li>24450%</li> <li>2,4450%</li> <li>2,059,280</li> <li>2,059,280</li> <li>12,973,200</li> </ul>	462,759,593 \$ 9.251,249 \$ 453,508,344 \$ 0.4450% 2.018,112 \$ 14,991,312 \$	453,508,344 \$ 9,251,249 \$ 444,257,095 \$ 0,4450% 1,976,944 \$ 16,968,256 \$	444,257,095 \$ 9,251,249 \$ 435,005,846 \$ 0.4450% 1,935,776 \$ 18,904,032 \$	435,005,846 \$ 9,251,249 \$ 425,754,597 \$ 0.4450% 1,894,608 \$ 20,798,640 \$	425,754,597 \$ 9,251,249 \$ 416,503,348 \$ 1,853,440 \$ 1,853,440 \$ 22,652,080 \$	416,503,348 \$ 9,251,249 \$ 407,252,100 \$ 0.4450% 1,812,272 \$ 24,464,352 \$	431,716,452 \$ 9,251,249 \$ 422,465,203 \$ 0,4450% 1,879,970 \$ 1,879,970 \$	422,465,203 \$ 9,251,249 \$ 413,213,954 \$ 0.4450% 1,838,802 \$ 3,718,772 \$	\$ 413,213,954 \$ \$ 9,251,249 \$ \$ 403,962,705 \$ \$ 403,962,705 \$ \$ 1,797,634 \$ \$ 5,516,406 \$	\$ 403,962,705 \$ 9,251,249 \$ 394,711,456 \$ 1,756,466 \$ 1,756,466
23 25 26 26 28 28	Year 4 Balance Recovery Net Rate Carrying Cost Currim Carrying Cost	<ul> <li>\$ 394,711,456</li> <li>\$ 9,251,249</li> <li>\$ 385,460,207</li> <li>0.4450%</li> <li>\$ 1,715,298</li> <li>\$ 8,988,170</li> </ul>	<ul> <li>385,460,207</li> <li>9,251,249</li> <li>9,251,249</li> <li>376,208,958</li> <li>0,4450%</li> <li>1,674,130</li> <li>10,662,300</li> <li>5</li> </ul>	376,208,958 \$ 9,251,249 \$ 366,957,709 \$ 0,4450% 1,632,962 \$ 12,295,262 \$	366,957,709 \$ 9,251,249 \$ 357,706,460 \$ 0.4450% 1,591,794 \$ 1,3,887,056 \$	357,706,460 \$ 9,251,249 \$ 348,455,212 \$ 0.4450% 1,550,626 \$ 15,437,682 \$	348,455,212 \$ 9,251,249 \$ 339,203,963 \$ 1,509,458 \$ 16,947,140 \$	339,203,963 \$ 9,251,249 \$ 329,952,714 \$ 0.4450% 1,468,290 \$ 18,415,430 \$	329,952,714 \$ 9,251,249 <b>\$</b> 320,701,465 <b>\$</b> 0.4450% 1,427,122 <b>\$</b> 19,842,552 <b>\$</b>	340,544,017 \$ 9,251,249 <b>\$</b> 331,292,768 <b>\$</b> 0,4450% 1,474,253 <b>\$</b> 1,474,253 <b>\$</b>	331,292,768 \$ 9,251,249 \$ 322,041,519 \$ 0,4450% 1,433,085 \$ 2,907,338 \$	<pre>\$ 322,041,519 \$ \$ 9,251,249 \$ \$ 312,790,270 \$ \$ 1,391,917 \$ \$ 4,299,255 \$ </pre>	<pre>\$ 312,790,270 \$ 9,251,249 \$ 303,539,021 0.4450% \$ 1,350,749 \$ 1,350,749 \$ 5,650,004</pre>
33 33 34	Year 5 Balance Recovery Net Rate Carrying Cost Cumm Carrying Cost	<ul> <li>303,539,021</li> <li>9,251,249</li> <li>294,287,772</li> <li>0,4450%</li> <li>1,309,561</li> <li>6,959,585</li> </ul>	<ul> <li>294,287,772</li> <li>294,287,772</li> <li>9,251,249</li> <li>285,036,523</li> <li>285,036,523</li> <li>285,036,523</li> <li>285,036,523</li> <li>1,268,413</li> <li>8,227,998</li> </ul>	285,036,523 \$ 9,251,249 \$ 275,785,275 \$ 0.4450% 1,1,227,244 \$ 9,455,242 \$	275,785,275 \$ 9,251,249 \$ 266,234,026 \$ 0,4450% 1,186,076 \$ 10,641,318 \$	266,534,026 \$ 9,251,249 \$ 257,282,777 \$ 0.4450% 1,144,908 \$ 11,786,226 \$	257,282,777 \$ 9,251,249 \$ 248,031,528 \$ 0.4450% 1,103,740 \$ 12,889,966 \$	248,031,528 \$ 9,251,249 \$ 238,780,279 \$ 0.4450% 1,062,572 \$ 13,952,538 \$	238,780,279 \$ 9,251,249 \$ 229,529,030 \$ 0.4450% 1,021,404 \$ 14,973,942 \$	244,502,972 \$ 9,251,249 <b>\$</b> 235,251,723 <b>\$</b> 0.4450% 1,046,870 <b>\$</b> 1,046,870 <b>\$</b>	235,251,723 \$ 9,251,249 \$ 9,251,249 \$ 226,000,474 \$ 0,4450% 1,005,702 \$ 2,052,572 \$	\$ 226,000,474 \$ \$ 9,251,249 \$ \$ 216,749,225 \$ 0,4450% \$ 964,534 \$ \$ 3,017,106 \$	\$ 216,749,225 \$ 9,251,249 \$ 207,497,976 0,4450% \$ 923,366 \$ 3,940,472
35 36 37 38 38 39 40	Year 6 Balance Recovery Net Rate Carrying Cost Currm Carrying Cost	<ul> <li>\$ 207,497,976</li> <li>\$ 9,251,249</li> <li>\$ 198,246,728</li> <li>0.4450%</li> <li>\$ 882,198</li> <li>\$ 4,822,670</li> </ul>	<ul> <li>\$ 198.246.728</li> <li>\$ 9.251.249</li> <li>\$ 9.251.249</li> <li>\$ 188.995.479</li> <li>\$ 0.4450%</li> <li>\$ 841,030</li> <li>\$ 5,663,700</li> <li>\$ 5,663,700</li> </ul>	1188,995,479         \$           9,251,249         \$           9,251,230         \$           179,744,230         \$           0.445,0%         7749,862           799,862         \$	179,744,230 \$ 9,251,249 \$ 170,492,981 \$ 0,4450% 758,694 \$ 7,222,256 \$	170,492,981 \$ 9,251,249 \$ 161,241,732 \$ 0.4450% 717,526 \$ 7,939,782 \$	161,241,732 \$ 9,251,249 \$ 151,990,483 \$ 0.4450% 676,358 \$ 8,616,140 \$	151,990,483 \$ 9,251,249 \$ 142,739,234 \$ 0.4450% 635,190 \$ 9,251,330 \$	142,739,234 <b>\$</b> 9,251,249 <b>\$</b> 133,487,985 <b>\$</b> 0.4450% 594,022 <b>\$</b> 9,845,352 <b>\$</b>	143,333,337 <b>5</b> 9,251,249 <b>5</b> 134,082,088 <b>5</b> 0.4450% 596,665 <b>5</b> 596,665 <b>5</b>	134,082,088 \$ 9,251,249 \$ 124,830,840 \$ 0.4450% 555,497 \$ 1,152,162 \$	\$ 124,830,840 \$ \$ 9,251,249 \$ \$ 115,579,591 \$ 0,4450% \$ 514,329 \$ \$ 1,666,491 \$	\$ 115,579,591 \$ 9,251,249 \$ 106,328,342 0 4450% \$ 473,161 \$ 2,139,652
41 43 45 46 46	Year 7 Balance Recovery Net Rate Carrying Cost Cumm Carrying Cost	<ul> <li>\$ 106,328,342</li> <li>\$ 97,077,093</li> <li>\$ 0450%</li> <li>\$ 431,993</li> <li>\$ 2,571,645</li> </ul>	<ul> <li>97,077,093</li> <li>92,251,249</li> <li>87,825,844</li> <li>0.4450%</li> <li>390,825</li> <li>2,962,470</li> </ul>	87,825,844 <b>5</b> 9,251,249 <b>5</b> 78,574,595 <b>5</b> 0,4450% 349,657 <b>5</b> 3,312,127 <b>5</b>	78,574,595 \$ 9,251,249 \$ 69,323,346 \$ 0,4450% 308,489 \$ 3,620,616 \$	69,323,346 \$ 9,251,249 <b>\$</b> 66,072,097 <b>\$</b> 0.4450% 267,321 <b>\$</b> 3,887,937 <b>\$</b>	60,072,097 \$ 9,251,249 \$ 50,820,848 \$ 0.4450% 226,153 \$ 4,114,090 \$	50,820,848 \$ 9,251,249 \$ 41,569,599 \$ 0,4450% 184,985 \$ 4,299,075 \$	41,569,599 \$ 9,251,249 \$ 32,318,351 \$ 0,4450% 143,817 \$ 4,442,892 \$	36.761.243 \$ 9.251.249 \$ 2.7,509.994 \$ 0.4450% 122,419 \$ 122,419 \$	27,509,994 \$ 9,251,249 \$ 18,258,745 \$ 0,4450% 81,251 \$ 203,570 \$	18,258,745 5 9,251,249 5 9,007,496 5 0,4450% 40,083 5 243,753 5	9,251,249 9,251,249 0 0.4450% 243,753

Line No.

Month

January

Exhibit B Page 4 of 9

1st Revised Sheet No. 493-1 Cancels Original Sheet No. 493-1

#### OHIO POWER COMPANY

### P.U.C.O. NO. 20

#### PHASE-IN RECOVERY RIDER

Effective \_\_\_\_\_\_, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Phase-In Recovery Rider charge per kWh as follows:

Delivery <u>Voltage</u>	<u>Charge</u> (¢/kWh)
Secondary	0.23750
Primary	0.22930
Subtransmission/Transmission	0.22470

This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated August 1, 2012 in Case No. 11-4921-EL-RDR

Issued: August 8, 2012

Issued by Pablo Vegas, President AEP Ohio Effective: \_\_\_\_\_

Exhibit B Page 5 of 9

#### OHIO POWER COMPANY

1st Revised Sheet No. 493-1D Cancels Original Sheet No. 493-1D

#### P.U.C.O. NO. 20

#### OAD - PHASE-IN RECOVERY RIDER (Open Access Distribution - Phase-in Recovery Rider

Effective \_\_\_\_\_\_, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Phase-In Recovery Rider charge per kWh as follows:

Delivery <u>Voltage</u>	<u>Charge</u> (¢/kWh)
Secondary	0.23750
Primary	0.22930
Subtransmission/Transmission	0.22470

This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated August 1, 2012 in Case No. 11-4921-EL-RDR

Issued: August 8, 2012

Issued by Pablo Vegas, President AEP Ohio Effective:

# Ohio Power Company 2012 Typical Bill Comparison - Phase-In Recovery Rider Columbus Southern Power Rate Zone

					\$	
<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	Proposed	<b>Difference</b>	<b>Difference</b>
<u>Residential</u>						
RR1 Annual	100		\$17.58	\$17.82	\$0.24	1.4%
	250		\$35.08	\$35.67	\$0.59	1.7%
	500		\$64.27	\$65.46	\$1.19	1.9%
RR Annual	750		\$101.03	\$102.81	\$1.78	1.8%
	1,000		\$124.94	\$127.32	\$2.38	1.9%
	1,500		\$168.88	\$172.44	\$3.56	2.1%
	2,000		\$212.81	\$217.56	\$4.75	2.2%
00.1						
GS-1	375	3	\$63.23	\$64.12	\$0.89	1.4%
	1,000	3	\$151.65	\$154.03	\$2.38	
	750	6	\$116.27	\$118.05	\$1.78	
	2,000	6	\$259.25	\$264.00	\$4.75	
	2,000	Ŭ	<i><b>\</b></i> <b>\\\\\\\\\\\\\</b>	<b>Q201.00</b>	φ 1.7 O	1.070
GS-2						
Secondary						
	1,500	12	\$253.66	\$257.22	\$3.56	1.4%
	4,000	12	\$515.63	\$525.13	\$9.50	1.8%
	6,000	30	\$848.91	\$863.16	\$14.25	1.7%
	10,000	30	\$1,267.68	\$1,291.43	\$23.75	
	10,000	40	\$1,336.50	\$1,360.25	\$23.75	
	14,000	40	\$1,755.25	\$1,788.50	\$33.25	
	12,500	50	\$1,667.06	\$1,696.75	\$29.69	
	18,000	50	\$2,241.18	\$2,283.93	\$42.75	
	15,000	75	\$2,100.86	\$2,136.49	\$35.63	
	30,000	150	\$4,179.06	\$4,250.31	\$71.25	
	60,000	300	\$8,335.41	\$8,477.91	\$142.50	
	100,000	500	\$13,877.25	\$14,114.75	\$237.50	1.7%
GS-2						
Primary						
· · · · · · · · · · · · · · · · · · ·	200,000	1,000	\$26,265.89	\$26,724.49	\$458.60	1.8%
GS-3						
Secondary	20.000	76	¢0.057.60	¢2 000 07	674 OF	0 40/
	30,000	75 75	\$2,957.62 \$4,037.84	\$3,028.87 \$4,156.50	\$71.25	
	50,000	75	\$4,037.84 \$3,200.04	\$4,156.59 \$3,470.20	\$118.75	
	30,000 36,000	100 100	\$3,399.04 \$3,723.10	\$3,470.29 \$3,808.60	\$71.25 \$85.50	
	50,000	100	φJ,1ZJ.1U	<i>φ</i> 0,000.00	\$85.50	2.3%

### Ohio Power Company 2012 Typical Bill Comparison - Phase-In Recovery Rider Columbus Southern Power Rate Zone

		numbus				
					\$	
<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	Proposed	<b>Difference</b>	<b>Difference</b>
	60,000	150	\$5,897.24	\$6,039.74	\$142.50	2.4%
	100,000	150	\$8,057.68	\$8,295.18	\$237.50	3.0%
	90,000	300	\$10,256.49	\$10,470.24	\$213.75	2.1%
	120,000	300	\$11,876.81	\$12,161.81	\$285.00	2.4%
	150,000	300	\$13,497.14	\$13,853.39	\$356.25	2.6%
	200,000	300	\$16,197.67	\$16,672.67	\$475.00	2.9%
	150,000	500	\$17,078.70	\$17,434.95	\$356.25	2.1%
	180,000	500	\$18,699.01	\$19,126.51	\$427.50	2.3%
	200,000	500	\$19,779.23	\$20,254.23	\$475.00	2.4%
	325,000	500	\$26,530.58	\$27,302.46	\$771.88	2.9%
GS-3						
Primary						
	300,000	1,000	\$32,358.97	\$33,046.87	\$687.90	2.1%
	360,000	1,000	\$35,511.66	\$36,337.14	\$825.48	2.3%
	400,000	1,000	\$37,613.46	\$38,530.66	\$917.20	2.4%
	650,000	1,000	\$50,749.68	\$52,240.13	\$1,490.45	2.9%
GS-4						
	1,500,000	5,000	\$132,887.71	\$136,258.21	\$3,370.50	
	2,500,000	5,000	\$178,374.91	\$183,992.41	\$5,617.50	3.2%
	3,250,000	5,000	\$212,490.31	\$219,793.06	\$7,302.75	
	3,000,000	10,000	\$243,322.45	\$250,063.45	\$6,741.00	
	5,000,000	10,000	\$334,296.85	\$345,531.85	\$11,235.00	
	6,500,000	10,000	\$402,527.65	\$417,133.15	\$14,605.50	3.6%
	6,000,000	20,000	\$464,178.86	\$477,660.86	\$13,482.00	2.9%
	10,000,000	20,000	\$646,127.66	\$668,597.66	\$22,470.00	3.5%
	13,000,000	20,000	\$782,589.26	\$811,800.26	\$29,211.00	
	15,000,000	50,000	\$1,126,768.28	\$1,160,473.28	\$33,705.00	
	25,000,000	50,000	\$1,581,640.28	\$1,637,815.28	\$56,175.00	
	32,500,000	50,000	\$1,922,794.28	\$1,995,821.78	\$73,027.50	3.8%

# Ohio Power Company 2012 Typical Bill Comparison - Phase-In Recovery Rider Ohio Power Rate Zone

					\$	
Tariff	<u>kWh</u>	KW	Current	Current	<u>Difference</u>	<u>Difference</u>
Residential	100		\$15.91	\$16.15	\$0.24	1.5%
	250		\$32.57	\$33.16	\$0.59	1.8%
	500		\$60.32	\$61.51	\$1.19	2.0%
	750		\$88.07	\$89.85	\$1.78	2.0%
	1,000		\$113.25	\$115.63	\$2.38	
	1,500		\$162.36	\$165.92	\$3.56	2.2%
	2,000		\$211.42	\$216.17	\$4.75	2.3%
GS-1	375	3	\$51.63	\$52.52	\$0.89	
Secondary	1,000	3	\$109.26	\$111.64	\$2.38	
	750	6	\$86.20	\$87.98	\$1.78	
	2,000	6	\$201.46	\$206.21	\$4.75	2.4%
GS-2	1,500	12	\$232.92	\$236.48	\$3.56	1.5%
Secondary	4,000	12	\$430.49	\$439.99	\$9.50	
Cocorradity	6,000	30	\$714.89	\$729.14	\$14.25	
	10,000	30	\$1,030.65	\$1,054.40	\$23.75	
	10,000	40	\$1,100.93	\$1,124.68	\$23.75	
	14,000	40	\$1,416.69	\$1,449.94	\$33.25	
	12,500	50	\$1,368.60	\$1,398.29	\$29.69	
	18,000	50	\$1,801.09	\$1,843.84	\$42.75	
	15,000	75	\$1,741.64	\$1,777.27	\$35.63	
	30,000	100	\$3,107.93	\$3,179.18	\$71.25	
	36,000	100	\$3,578.20	\$3,663.70	\$85.50	2.4%
	30,000	150	\$3,464.29	\$3,535.54	\$71.25	2.1%
	60,000	300	\$6,889.75	\$7,032.25	\$142.50	2.1%
	90,000	300	\$9,241.21	\$9,454.96	\$213.75	2.3%
	100,000	500	\$11,455.43	\$11,692.93	\$237.50	2.1%
	150,000	500	\$15,374.53	\$15,730.78	\$356.25	2.3%
	180,000	500	\$17,725.96	\$18,153.46	\$427.50	2.4%

### Ohio Power Company 2012 Typical Bill Comparison - Phase-In Recovery Rider Ohio Power Rate Zone \$

					\$	
<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Current</u>	Difference	<u>Difference</u>
GS-3	18,000	50	\$1,759.12	\$1,801.87	\$42.75	2.4%
Secondary	30,000	75	\$2,759.04	\$2,830.29	\$71.25	2.6%
-	50,000	75	\$3,690.68	\$3,809.43	\$118.75	3.2%
	36,000	100	\$3,494.28	\$3,579.78	\$85.50	2.5%
	30,000	150	\$4,101.58	\$4,172.83	\$71.25	1.7%
	60,000	150	\$5,499.02	\$5,641.52	\$142.50	2.6%
	100,000	150	\$7,362.32	\$7,599.82	\$237.50	3.2%
	120,000	300	\$10,959.29	\$11,244.29	\$285.00	2.6%
	150,000	300	\$12,356.76	\$12,713.01	\$356.25	2.9%
	200,000	300	\$14,685.86	\$15,160.86	\$475.00	3.2%
	180,000	500	\$17,306.33	\$17,733.83	\$427.50	2.5%
	200,000	500	\$18,237.97	\$18,712.97	\$475.00	2.6%
	325,000	500	\$24,060.75	\$24,832.63	\$771.88	3.2%
						<b>.</b>
GS-2	200,000	1,000	\$22,043.96	\$22,502.56	\$458.60	2.1%
Primary	300,000	1,000	\$29,709.67	\$30,397.57	\$687.90	2.3%
GS-3	360,000	1,000	\$33,512.82	\$34,338.30	\$825.48	2.5%
Primary	400,000	1,000	\$35,350.82	\$36,268.02	\$917.20	2.5%
Fillidiy	650,000	1,000	\$46,838.38	\$48,328.83	\$1,490.45	3.2%
	030,000	1,000	φ <del>+</del> 0,000.00	ψ+0,520.05	ψ1,490.40	5.270
GS-2						
Subtransmission	1,500,000	5,000	\$121,048.06	\$124,418.56	\$3,370.50	2.8%
GS-3	2,500,000	5,000	\$169,196.05	\$174,813.55	\$5,617.50	3.3%
Subtransmission	3,250,000	5,000	\$201,713.20	\$209,015.95	\$7,302.75	3.6%
00.4	0.000.000	10.000	£0.40.040.00	<b>\$050 004 00</b>	<b>*</b> C <b>7</b> 44 00	0.00/
GS-4	3,000,000	10,000	\$243,343.63	\$250,084.63	\$6,741.00	
Subtransmission	5,000,000	10,000	\$321,606.09	\$332,841.09	\$11,235.00	3.5%
	6,500,000	10,000	\$380,302.94	\$394,908.44	\$14,605.50	
	10,000,000	20,000	\$640,668.25	\$663,138.25 \$787,272,04	\$22,470.00	
	13,000,000	20,000	\$758,061.94	\$787,272.94	\$29,211.00	3.9%
GS-4	25,000,000	50,000	\$1,587,698.55	\$1,643,873.55	\$56,175.00	3.5%
Transmission	32,500,000	50,000	\$1,880,853.52		\$73,027.50	
	· / · · · · · · · · · · · · · ·	,	· · · · · · · · · · · · · · · · · · ·			

### This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

8/8/2012 9:50:39 AM

in

### Case No(s). 89-6007-EL-TRF, 11-4920-EL-RDR, 11-4921-EL-RDR

Summary: Tariff compliance tariffs electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company