



Legal Department

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

August 8, 2012

Barcy F. McNeal
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Re: *Ohio Power Company*, Case Nos. 89-6007-EL-TRF,
11-4920-EL-RDR and 11-4921-EL-RDR

Steven T. Nourse
Senior Counsel –
Regulatory Services
(614) 716-1608 (P)
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Dear Ms. McNeal:

Enclosed are compliance tariffs, which are being filed on behalf of Ohio Power Company (dba AEP Ohio) in accordance with the Commission's Opinion and Order dated August 1, 2012 in Case Nos. 11-4920-EL-RDR and 11-4921-EL-RDR (Opinion and Order) concerning the Phase In Recovery Rider (PIRR). While AEP Ohio reserves the right to pursue rehearing and appeal regarding the Opinion and Order, the Company is submitting tariffs in compliance with the Commission's directives.

The Company notes that there is a pending proposal in Case Nos. 11-346-EL-SSO et al (Modified ESP cases) to delay implementation of the PIRR, these compliance tariffs are being filed in order to address the contingency that the Commission rejects the proposal to delay implementation of the PIRR as proposed in the Modified ESP cases. Moreover, because the proposed unification of the CSP and OPCo rate zones is also pending in the Modified ESP cases, the PIRR compliance tariffs are presented two ways: one with separate rate zones for CSP and OPCo (Exhibit A) and one with a single consolidated AEP Ohio rate zone (Exhibit B). Because the Opinion and Order (at 20) directed the Company to file compliance tariffs subject to the Commission's review and approval, the Commission can indicate which version is being approved in its subsequent order.

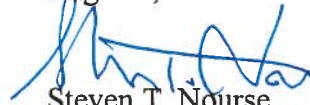
The Opinion and Order adopted two modifications to the prior version of the PIRR approved in the *ESP I* decision (Case Nos. 08-917-EL-SSO et al.). First, the Opinion and Order (at 19) reduced the carrying charge on the deferral balance from being based on the weighted average cost of capital to being based on the long-term cost of debt, during the amortization and recovery period of the deferrals. Second, the Opinion and Order (at 19) directed that the Company use annual compounding to calculate its deferred fuel balance on a going-forward basis. Both of these modifications are reflected in the initial proposed PIRR rate reflected in

the amortization schedule and worksheets contained herein. Specifically, the initial carrying cost rate during the recovery period reflects the current debt cost of 5.34%. Regarding the annual compounding, Exhibit C also shows that the monthly carrying charges are calculated and accumulated each month without being added to the principal balance until 12 months, such that the first compounding occurs after one year (*i.e.*, during the first 12 months of collection, the principal balance is directly reduced by the full amount of collections without being adjusted for the monthly carrying charges being accumulated during that same period). Staff has reviewed the Company's calculations and confirmed the methodology being used by the Company.

Finally, the Opinion and Order clarified (at 20) that the deferral balance is subject to adjustment required by the recent FAC order. Subject to the outcome of related appeals before the Supreme Court of Ohio, AEP Ohio did reduce the deferral balance by \$40.3 million to reflect the decision in Case Nos. 09-872-EL-FAC and 09-873-EL-FAC – which adjustment also includes carrying costs from January 2009 forward that were associated with the disallowance.

Thank you for your attention to this matter.

Regards,

A handwritten signature in blue ink, appearing to read "St. Nourse", is written over the typed name.

Steven T. Nourse
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cc: Parties of Record

OHIO POWER COMPANY

Exhibit A

PHASE-IN RECOVERY RIDER

Filed Pursuant to Order 11-4921-EL-RDR

AEP Ohio Deferred Fuel Balance Estimated as of September 1 2012

	CSP Rate Zone	OPCo Rate Zone	AEP Ohio
Balance July 1, 2012	7,530,946	582,118,809	589,649,755
July 2012 Estimated WACC	68,532	5,297,281	5,365,813
Estimated Balance Aug 1, 2012	7,599,477	587,416,090	595,015,567
Aug, 2012 Estimated WACC	69,155	5,345,486	5,414,642
Estimated Balance Sept 1, 2012	7,668,632	592,761,577	600,430,209
Estimated Carrying Charges Billed Through 2018	1,311,225	101,353,483	102,664,707
Total Billed Through 2018	8,979,857	694,115,060	703,094,916

AEP Ohio Calculation of Phase-In Recovery Rider (PIRR)

Line	Description	CSP Rate Zone	OPCo Rate Zone	AEP Ohio
1	Balance Estimated at September 1, 2012	\$ 7,668,632	\$ 592,761,577	\$ 600,430,209
2	Annual Revenue Requirement	\$ 1,417,872	\$ 109,597,115	\$ 111,014,987
3	Estimated Annual kWh at Meter	21,207,000,000	26,476,000,000	47,683,000,000
	Loss Factor			
4	Secondary	1.06080	1.06080	1.06080
5	Primary	1.02400	1.02400	1.02400
6	Tran/Sub	1.00360	1.00360	1.00360
7	Composite	1.03996	1.03996	1.03996
8	Estimated kWh at Generator	22,054,431,720	27,533,980,960	49,588,412,680
9	Rate at Generator	0.000064	0.003980	0.002239
	Rate at Meter (\$ / kWh)			
10	Secondary	0.000068	0.004222	0.002375
11	Primary	0.000066	0.004076	0.002293
12	Tran/Sub	0.000064	0.003994	0.002247

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[illegible]

OHIO POWER COMPANY

1st Revised Sheet No. 493-1
Cancels Original Sheet No. 493-1

P.U.C.O. NO. 20

PHASE-IN RECOVERY RIDER

Effective _____, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Phase-In Recovery Rider charge per kWh as follows:

Ohio Power Rate Zone

<u>Delivery Voltage</u>	<u>Charge (¢/kWh)</u>
Secondary	0.42220
Primary	0.40760
Subtransmission/Transmission	0.39940

Columbus Southern Power Rate Zone

<u>Delivery Voltage</u>	<u>Charge (¢/kWh)</u>
Secondary	0.00680
Primary	0.00660
Subtransmission/Transmission	0.00640

This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated August 1, 2012 in Case No. 11-4921-EL-RDR

Issued: August 8, 2012

Issued by
Pablo Vegas, President
AEP Ohio

Effective: _____

OHIO POWER COMPANY

1st Revised Sheet No. 493-1D
Cancels Original Sheet No. 493-1D

P.U.C.O. NO. 20

OAD - PHASE-IN RECOVERY RIDER
(Open Access Distribution - Phase-in Recovery Rider)

Effective _____, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Phase-In Recovery Rider charge per kWh as follows:

Ohio Power Rate Zone

<u>Delivery Voltage</u>	<u>Charge (¢/kWh)</u>
Secondary	0.42220
Primary	0.40760
Subtransmission/Transmission	0.39940

Columbus Southern Power Rate Zone

<u>Delivery Voltage</u>	<u>Charge (¢/kWh)</u>
Secondary	0.00680
Primary	0.00660
Subtransmission/Transmission	0.00640

This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated August 1, 2012 in Case No. 11-4921-EL-RDR

Issued: August 8, 2012

Issued by
Pablo Vegas, President
AEP Ohio

Effective: _____

Ohio Power Company
2012 Typical Bill Comparison - Phase-In Recovery Rider
Columbus Southern Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$</u> <u>Difference</u>	<u>Difference</u>
Residential						
RR1 Annual	100		\$17.58	\$17.59	\$0.01	0.1%
	250		\$35.08	\$35.10	\$0.02	0.1%
	500		\$64.27	\$64.30	\$0.03	0.1%
RR Annual	750		\$101.03	\$101.08	\$0.05	0.1%
	1,000		\$124.94	\$125.01	\$0.07	0.1%
	1,500		\$168.88	\$168.98	\$0.10	0.1%
	2,000		\$212.81	\$212.95	\$0.14	0.1%
GS-1						
	375	3	\$63.23	\$63.26	\$0.03	0.1%
	1,000	3	\$151.65	\$151.72	\$0.07	0.1%
	750	6	\$116.27	\$116.32	\$0.05	0.0%
	2,000	6	\$259.25	\$259.39	\$0.14	0.1%
GS-2						
Secondary						
	1,500	12	\$253.66	\$253.76	\$0.10	0.0%
	4,000	12	\$515.63	\$515.90	\$0.27	0.1%
	6,000	30	\$848.91	\$849.32	\$0.41	0.1%
	10,000	30	\$1,267.68	\$1,268.36	\$0.68	0.1%
	10,000	40	\$1,336.50	\$1,337.18	\$0.68	0.1%
	14,000	40	\$1,755.25	\$1,756.20	\$0.95	0.1%
	12,500	50	\$1,667.06	\$1,667.91	\$0.85	0.1%
	18,000	50	\$2,241.18	\$2,242.40	\$1.22	0.1%
	15,000	75	\$2,100.86	\$2,101.88	\$1.02	0.1%
	30,000	150	\$4,179.06	\$4,181.10	\$2.04	0.1%
	60,000	300	\$8,335.41	\$8,339.49	\$4.08	0.1%
	100,000	500	\$13,877.25	\$13,884.05	\$6.80	0.1%
GS-2						
Primary						
	200,000	1,000	\$26,265.89	\$26,279.09	\$13.20	0.1%
GS-3						
Secondary						
	30,000	75	\$2,957.62	\$2,959.66	\$2.04	0.1%
	50,000	75	\$4,037.84	\$4,041.24	\$3.40	0.1%
	30,000	100	\$3,399.04	\$3,401.08	\$2.04	0.1%
	36,000	100	\$3,723.10	\$3,725.55	\$2.45	0.1%

Ohio Power Company
2012 Typical Bill Comparison - Phase-In Recovery Rider
Columbus Southern Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$</u> <u>Difference</u>	<u>Difference</u>
	60,000	150	\$5,897.24	\$5,901.32	\$4.08	0.1%
	100,000	150	\$8,057.68	\$8,064.48	\$6.80	0.1%
	90,000	300	\$10,256.49	\$10,262.61	\$6.12	0.1%
	120,000	300	\$11,876.81	\$11,884.97	\$8.16	0.1%
	150,000	300	\$13,497.14	\$13,507.34	\$10.20	0.1%
	200,000	300	\$16,197.67	\$16,211.27	\$13.60	0.1%
	150,000	500	\$17,078.70	\$17,088.90	\$10.20	0.1%
	180,000	500	\$18,699.01	\$18,711.25	\$12.24	0.1%
	200,000	500	\$19,779.23	\$19,792.83	\$13.60	0.1%
	325,000	500	\$26,530.58	\$26,552.68	\$22.10	0.1%
GS-3 Primary						
	300,000	1,000	\$32,358.97	\$32,378.77	\$19.80	0.1%
	360,000	1,000	\$35,511.66	\$35,535.42	\$23.76	0.1%
	400,000	1,000	\$37,613.46	\$37,639.86	\$26.40	0.1%
	650,000	1,000	\$50,749.68	\$50,792.58	\$42.90	0.1%
GS-4						
	1,500,000	5,000	\$132,887.71	\$132,983.71	\$96.00	0.1%
	2,500,000	5,000	\$178,374.91	\$178,534.91	\$160.00	0.1%
	3,250,000	5,000	\$212,490.31	\$212,698.31	\$208.00	0.1%
	3,000,000	10,000	\$243,322.45	\$243,514.45	\$192.00	0.1%
	5,000,000	10,000	\$334,296.85	\$334,616.85	\$320.00	0.1%
	6,500,000	10,000	\$402,527.65	\$402,943.65	\$416.00	0.1%
	6,000,000	20,000	\$464,178.86	\$464,562.86	\$384.00	0.1%
	10,000,000	20,000	\$646,127.66	\$646,767.66	\$640.00	0.1%
	13,000,000	20,000	\$782,589.26	\$783,421.26	\$832.00	0.1%
	15,000,000	50,000	\$1,126,768.28	\$1,127,728.28	\$960.00	0.1%
	25,000,000	50,000	\$1,581,640.28	\$1,583,240.28	\$1,600.00	0.1%
	32,500,000	50,000	\$1,922,794.28	\$1,924,874.28	\$2,080.00	0.1%

Ohio Power Company
2012 Typical Bill Comparison - Phase-In Recovery Rider
Ohio Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Current</u>	<u>\$</u> <u>Difference</u>	<u>Difference</u>
Residential	100		\$15.91	\$16.33	\$0.42	2.6%
	250		\$32.57	\$33.63	\$1.06	3.3%
	500		\$60.32	\$62.43	\$2.11	3.5%
	750		\$88.07	\$91.24	\$3.17	3.6%
	1,000		\$113.25	\$117.47	\$4.22	3.7%
	1,500		\$162.36	\$168.69	\$6.33	3.9%
	2,000		\$211.42	\$219.86	\$8.44	4.0%
GS-1 Secondary	375	3	\$51.63	\$53.21	\$1.58	3.1%
	1,000	3	\$109.26	\$113.48	\$4.22	3.9%
	750	6	\$86.20	\$89.37	\$3.17	3.7%
	2,000	6	\$201.46	\$209.90	\$8.44	4.2%
GS-2 Secondary	1,500	12	\$232.92	\$239.25	\$6.33	2.7%
	4,000	12	\$430.49	\$447.38	\$16.89	3.9%
	6,000	30	\$714.89	\$740.22	\$25.33	3.5%
	10,000	30	\$1,030.65	\$1,072.87	\$42.22	4.1%
	10,000	40	\$1,100.93	\$1,143.15	\$42.22	3.8%
	14,000	40	\$1,416.69	\$1,475.80	\$59.11	4.2%
	12,500	50	\$1,368.60	\$1,421.38	\$52.78	3.9%
	18,000	50	\$1,801.09	\$1,877.09	\$76.00	4.2%
	15,000	75	\$1,741.64	\$1,804.97	\$63.33	3.6%
	30,000	100	\$3,107.93	\$3,234.59	\$126.66	4.1%
	36,000	100	\$3,578.20	\$3,730.19	\$151.99	4.3%
	30,000	150	\$3,464.29	\$3,590.95	\$126.66	3.7%
	60,000	300	\$6,889.75	\$7,143.07	\$253.32	3.7%
	90,000	300	\$9,241.21	\$9,621.19	\$379.98	4.1%
	100,000	500	\$11,455.43	\$11,877.63	\$422.20	3.7%
	150,000	500	\$15,374.53	\$16,007.83	\$633.30	4.1%
	180,000	500	\$17,725.96	\$18,485.92	\$759.96	4.3%

Ohio Power Company
2012 Typical Bill Comparison - Phase-In Recovery Rider
Ohio Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Current</u>	<u>\$</u> <u>Difference</u>	<u>Difference</u>
GS-3 Secondary	18,000	50	\$1,759.12	\$1,835.12	\$76.00	4.3%
	30,000	75	\$2,759.04	\$2,885.70	\$126.66	4.6%
	50,000	75	\$3,690.68	\$3,901.78	\$211.10	5.7%
	36,000	100	\$3,494.28	\$3,646.27	\$151.99	4.4%
	30,000	150	\$4,101.58	\$4,228.24	\$126.66	3.1%
	60,000	150	\$5,499.02	\$5,752.34	\$253.32	4.6%
	100,000	150	\$7,362.32	\$7,784.52	\$422.20	5.7%
	120,000	300	\$10,959.29	\$11,465.93	\$506.64	4.6%
	150,000	300	\$12,356.76	\$12,990.06	\$633.30	5.1%
	200,000	300	\$14,685.86	\$15,530.26	\$844.40	5.8%
	180,000	500	\$17,306.33	\$18,066.29	\$759.96	4.4%
	200,000	500	\$18,237.97	\$19,082.37	\$844.40	4.6%
	325,000	500	\$24,060.75	\$25,432.90	\$1,372.15	5.7%
GS-2 Primary	200,000	1,000	\$22,043.96	\$22,859.16	\$815.20	3.7%
	300,000	1,000	\$29,709.67	\$30,932.47	\$1,222.80	4.1%
GS-3 Primary	360,000	1,000	\$33,512.82	\$34,980.18	\$1,467.36	4.4%
	400,000	1,000	\$35,350.82	\$36,981.22	\$1,630.40	4.6%
	650,000	1,000	\$46,838.38	\$49,487.78	\$2,649.40	5.7%
GS-2 Subtransmission						
	1,500,000	5,000	\$121,048.06	\$127,039.06	\$5,991.00	5.0%
GS-3 Subtransmission	2,500,000	5,000	\$169,196.05	\$179,181.05	\$9,985.00	5.9%
	3,250,000	5,000	\$201,713.20	\$214,693.70	\$12,980.50	6.4%
GS-4 Subtransmission	3,000,000	10,000	\$243,343.63	\$255,325.63	\$11,982.00	4.9%
	5,000,000	10,000	\$321,606.09	\$341,576.09	\$19,970.00	6.2%
	6,500,000	10,000	\$380,302.94	\$406,263.94	\$25,961.00	6.8%
	10,000,000	20,000	\$640,668.25	\$680,608.25	\$39,940.00	6.2%
	13,000,000	20,000	\$758,061.94	\$809,983.94	\$51,922.00	6.9%
GS-4 Transmission	25,000,000	50,000	\$1,587,698.55	\$1,687,548.55	\$99,850.00	6.3%
	32,500,000	50,000	\$1,880,853.52	\$2,010,658.52	\$129,805.00	6.9%

OHIO POWER COMPANY

Exhibit B

PHASE-IN RECOVERY RIDER

Filed Pursuant to Order 11-4921-EL-RDR

AEP Ohio Deferred Fuel Balance Estimated as of September 1 2012

	CSP Rate Zone	OPCo Rate Zone	AEP Ohio
Balance July 1, 2012	7,530,946	582,118,809	589,649,755
July 2012 Estimated WACC	68,532	5,297,281	5,365,813
Estimated Balance Aug 1, 2012	7,599,477	587,416,090	595,015,567
Aug, 2012 Estimated WACC	69,155	5,345,486	5,414,642
Estimated Balance Sept 1, 2012	7,668,632	592,761,577	600,430,209
Estimated Carrying Charges Billed Through 2018	1,311,225	101,353,483	102,664,707
Total Billed Through 2018	8,979,857	694,115,060	703,094,916

AEP Ohio Calculation of Phase-In Recovery Rider (PIRR)

Line	Description	CSP Rate Zone	OPCo Rate Zone	AEP Ohio
1	Balance Estimated at September 1, 2012	\$ 7,668,632	\$ 592,761,577	\$ 600,430,209
2	Annual Revenue Requirement	\$ 1,417,872	\$ 109,597,115	\$ 111,014,987
3	Estimated Annual kWh at Meter	21,207,000,000	26,476,000,000	47,683,000,000
	Loss Factor			
4	Secondary	1.06080	1.06080	1.06080
5	Primary	1.02400	1.02400	1.02400
6	Tran/Sub	1.00360	1.00360	1.00360
7	Composite	1.03996	1.03996	1.03996
8	Estimated kWh at Generator	22,054,431,720	27,533,980,960	49,588,412,680
9	Rate at Generator	0.000064	0.003980	0.002239
	Rate at Meter (\$ / kWh)			
10	Secondary	0.000068	0.004222	0.002375
11	Primary	0.000066	0.004076	0.002293
12	Tran/Sub	0.000064	0.003994	0.002247

Phase-In Recovery Rider
Calculation of Recovery AEP Ohio
Projected September 2012 through December 2018

Line No	Month	January	February	March	April	May	June	July	August	September	October	November	December
1	AEP Ohio Metered kWh	47,683,000,000											
2	Revenue Requirement	703,094,916											
3	Estimated Monthly Collection	9,251,249											
4	Carrying Charge Calculation												
5	Year 1 Balance												
6	Recovery												
7	Net												
8	Rate												
9	Carrying Cost												
10	Cumm Carrying Cost												
11	Year 2 Balance	\$ 563,425,213	\$ 584,173,965	\$ 544,922,716	\$ 535,671,467	\$ 526,420,218	\$ 517,169,969	\$ 507,917,720	\$ 498,666,471	\$ 518,267,086	\$ 509,015,837	\$ 499,764,589	\$ 490,513,340
12	Recovery	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249
13	Net	\$ 554,173,965	\$ 544,922,716	\$ 535,671,467	\$ 526,420,218	\$ 517,169,969	\$ 507,917,720	\$ 498,666,471	\$ 489,415,222	\$ 509,015,837	\$ 499,764,589	\$ 490,513,340	\$ 481,262,091
14	Rate	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%
15	Carrying Cost	\$ 2,466,074	\$ 2,424,906	\$ 2,383,738	\$ 2,342,570	\$ 2,301,402	\$ 2,260,234	\$ 2,219,066	\$ 2,177,898	\$ 2,265,120	\$ 2,223,952	\$ 2,182,784	\$ 2,141,616
16	Cumm Carrying Cost	\$ 12,742,050	\$ 15,166,956	\$ 17,550,694	\$ 19,893,264	\$ 22,194,666	\$ 24,454,900	\$ 26,673,966	\$ 28,851,864	\$ 2,265,120	\$ 4,489,072	\$ 6,671,856	\$ 8,813,472
17	Year 3 Balance	\$ 481,262,091	\$ 472,010,842	\$ 462,759,593	\$ 453,508,344	\$ 444,257,095	\$ 435,005,846	\$ 425,754,597	\$ 416,503,348	\$ 431,716,452	\$ 422,465,203	\$ 413,213,954	\$ 403,962,705
18	Recovery	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249
19	Net	\$ 472,010,842	\$ 462,759,593	\$ 453,508,344	\$ 444,257,095	\$ 435,005,846	\$ 425,754,597	\$ 416,503,348	\$ 407,252,100	\$ 422,465,203	\$ 413,213,954	\$ 403,962,705	\$ 394,711,456
20	Rate	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%
21	Carrying Cost	\$ 2,100,448	\$ 2,059,280	\$ 2,018,112	\$ 1,976,944	\$ 1,935,776	\$ 1,894,608	\$ 1,853,440	\$ 1,812,272	\$ 1,879,970	\$ 1,838,802	\$ 1,797,634	\$ 1,756,466
22	Cumm Carrying Cost	\$ 10,913,920	\$ 12,973,200	\$ 14,991,312	\$ 16,968,256	\$ 18,904,032	\$ 20,798,640	\$ 22,652,080	\$ 24,464,352	\$ 1,879,970	\$ 3,716,772	\$ 5,516,406	\$ 7,272,872
23	Year 4 Balance	\$ 394,711,456	\$ 385,460,207	\$ 376,208,958	\$ 366,957,709	\$ 357,706,460	\$ 348,455,212	\$ 339,203,963	\$ 329,952,714	\$ 340,544,017	\$ 331,292,768	\$ 322,041,519	\$ 312,790,270
24	Recovery	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249
25	Net	\$ 385,460,207	\$ 376,208,958	\$ 366,957,709	\$ 357,706,460	\$ 348,455,212	\$ 339,203,963	\$ 329,952,714	\$ 320,701,465	\$ 331,292,768	\$ 322,041,519	\$ 312,790,270	\$ 303,539,021
26	Rate	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%
27	Carrying Cost	\$ 1,715,298	\$ 1,674,130	\$ 1,632,962	\$ 1,591,794	\$ 1,550,626	\$ 1,509,458	\$ 1,468,290	\$ 1,427,122	\$ 1,474,253	\$ 1,433,085	\$ 1,391,917	\$ 1,350,749
28	Cumm Carrying Cost	\$ 8,988,170	\$ 10,662,300	\$ 12,295,262	\$ 13,887,056	\$ 15,437,882	\$ 16,947,140	\$ 18,415,430	\$ 19,842,552	\$ 1,474,253	\$ 2,907,338	\$ 4,299,255	\$ 5,650,004
29	Year 5 Balance	\$ 303,539,021	\$ 294,287,772	\$ 285,036,523	\$ 275,785,275	\$ 266,534,026	\$ 257,282,777	\$ 248,031,528	\$ 238,780,279	\$ 244,502,972	\$ 235,251,723	\$ 226,000,474	\$ 216,749,225
30	Recovery	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249
31	Net	\$ 294,287,772	\$ 285,036,523	\$ 275,785,275	\$ 266,534,026	\$ 257,282,777	\$ 248,031,528	\$ 238,780,279	\$ 229,529,030	\$ 235,251,723	\$ 226,000,474	\$ 216,749,225	\$ 207,497,976
32	Rate	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%
33	Carrying Cost	\$ 1,309,581	\$ 1,268,413	\$ 1,227,244	\$ 1,186,076	\$ 1,144,908	\$ 1,103,740	\$ 1,062,572	\$ 1,021,404	\$ 1,046,870	\$ 1,005,702	\$ 964,534	\$ 923,366
34	Cumm Carrying Cost	\$ 6,959,585	\$ 8,227,998	\$ 9,455,242	\$ 10,641,318	\$ 11,766,226	\$ 12,889,966	\$ 13,952,538	\$ 14,973,942	\$ 1,046,870	\$ 2,052,572	\$ 3,017,106	\$ 3,940,472
35	Year 6 Balance	\$ 207,497,976	\$ 198,246,728	\$ 189,995,479	\$ 179,744,230	\$ 170,492,981	\$ 161,241,732	\$ 151,990,483	\$ 142,739,234	\$ 143,333,337	\$ 134,082,088	\$ 124,830,840	\$ 115,579,591
36	Recovery	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249
37	Net	\$ 198,246,728	\$ 188,995,479	\$ 179,744,230	\$ 170,492,981	\$ 161,241,732	\$ 151,990,483	\$ 142,739,234	\$ 133,487,985	\$ 134,082,088	\$ 124,830,840	\$ 115,579,591	\$ 106,328,342
38	Rate	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%
39	Carrying Cost	\$ 882,198	\$ 841,030	\$ 799,862	\$ 758,694	\$ 717,526	\$ 676,358	\$ 635,190	\$ 594,022	\$ 596,665	\$ 555,497	\$ 514,329	\$ 473,161
40	Cumm Carrying Cost	\$ 4,822,670	\$ 5,663,700	\$ 6,463,562	\$ 7,222,256	\$ 7,939,782	\$ 8,616,140	\$ 9,251,330	\$ 9,845,352	\$ 596,665	\$ 1,152,162	\$ 1,666,491	\$ 2,139,652
41	Year 7 Balance	\$ 106,328,342	\$ 97,077,093	\$ 87,825,844	\$ 78,574,595	\$ 69,323,346	\$ 60,072,097	\$ 50,820,848	\$ 41,569,599	\$ 36,761,243	\$ 27,509,994	\$ 18,258,745	\$ 9,251,249
42	Recovery	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249	\$ 9,251,249
43	Net	\$ 97,077,093	\$ 87,825,844	\$ 78,574,595	\$ 69,323,346	\$ 60,072,097	\$ 50,820,848	\$ 41,569,599	\$ 32,318,351	\$ 27,509,994	\$ 18,258,745	\$ 9,251,249	\$ 0
44	Rate	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%
45	Carrying Cost	\$ 431,993	\$ 390,825	\$ 348,657	\$ 308,489	\$ 267,321	\$ 226,153	\$ 184,985	\$ 143,817	\$ 122,419	\$ 81,251	\$ 40,083	\$ -
46	Cumm Carrying Cost	\$ 2,571,645	\$ 2,962,470	\$ 3,312,127	\$ 3,620,616	\$ 3,887,937	\$ 4,114,090	\$ 4,299,075	\$ 4,442,882	\$ 122,419	\$ 203,670	\$ 243,753	\$ 243,753

OHIO POWER COMPANY

1st Revised Sheet No. 493-1
Cancels Original Sheet No. 493-1

P.U.C.O. NO. 20

PHASE-IN RECOVERY RIDER

Effective _____, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Phase-In Recovery Rider charge per kWh as follows:

<u>Delivery Voltage</u>	<u>Charge (¢/kWh)</u>
Secondary	0.23750
Primary	0.22930
Subtransmission/Transmission	0.22470

This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated August 1, 2012 in Case No. 11-4921-EL-RDR

Issued: August 8, 2012

Issued by
Pablo Vegas, President
AEP Ohio

Effective: _____

OHIO POWER COMPANY

1st Revised Sheet No. 493-1D
Cancels Original Sheet No. 493-1D

P.U.C.O. NO. 20

OAD - PHASE-IN RECOVERY RIDER
(Open Access Distribution - Phase-in Recovery Rider)

Effective _____, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Phase-In Recovery Rider charge per kWh as follows:

<u>Delivery Voltage</u>	<u>Charge (¢/kWh)</u>
Secondary	0.23750
Primary	0.22930
Subtransmission/Transmission	0.22470

This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated August 1, 2012 in Case No. 11-4921-EL-RDR

Issued: August 8, 2012

Issued by
Pablo Vegas, President
AEP Ohio

Effective: _____

Ohio Power Company
2012 Typical Bill Comparison - Phase-In Recovery Rider
Columbus Southern Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
Residential						
RR1 Annual	100		\$17.58	\$17.82	\$0.24	1.4%
	250		\$35.08	\$35.67	\$0.59	1.7%
	500		\$64.27	\$65.46	\$1.19	1.9%
RR Annual	750		\$101.03	\$102.81	\$1.78	1.8%
	1,000		\$124.94	\$127.32	\$2.38	1.9%
	1,500		\$168.88	\$172.44	\$3.56	2.1%
	2,000		\$212.81	\$217.56	\$4.75	2.2%
GS-1						
	375	3	\$63.23	\$64.12	\$0.89	1.4%
	1,000	3	\$151.65	\$154.03	\$2.38	1.6%
	750	6	\$116.27	\$118.05	\$1.78	1.5%
	2,000	6	\$259.25	\$264.00	\$4.75	1.8%
GS-2						
Secondary						
	1,500	12	\$253.66	\$257.22	\$3.56	1.4%
	4,000	12	\$515.63	\$525.13	\$9.50	1.8%
	6,000	30	\$848.91	\$863.16	\$14.25	1.7%
	10,000	30	\$1,267.68	\$1,291.43	\$23.75	1.9%
	10,000	40	\$1,336.50	\$1,360.25	\$23.75	1.8%
	14,000	40	\$1,755.25	\$1,788.50	\$33.25	1.9%
	12,500	50	\$1,667.06	\$1,696.75	\$29.69	1.8%
	18,000	50	\$2,241.18	\$2,283.93	\$42.75	1.9%
	15,000	75	\$2,100.86	\$2,136.49	\$35.63	1.7%
	30,000	150	\$4,179.06	\$4,250.31	\$71.25	1.7%
	60,000	300	\$8,335.41	\$8,477.91	\$142.50	1.7%
	100,000	500	\$13,877.25	\$14,114.75	\$237.50	1.7%
GS-2						
Primary						
	200,000	1,000	\$26,265.89	\$26,724.49	\$458.60	1.8%
GS-3						
Secondary						
	30,000	75	\$2,957.62	\$3,028.87	\$71.25	2.4%
	50,000	75	\$4,037.84	\$4,156.59	\$118.75	2.9%
	30,000	100	\$3,399.04	\$3,470.29	\$71.25	2.1%
	36,000	100	\$3,723.10	\$3,808.60	\$85.50	2.3%

Ohio Power Company
2012 Typical Bill Comparison - Phase-In Recovery Rider
Columbus Southern Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$ Difference</u>	<u>Difference</u>
	60,000	150	\$5,897.24	\$6,039.74	\$142.50	2.4%
	100,000	150	\$8,057.68	\$8,295.18	\$237.50	3.0%
	90,000	300	\$10,256.49	\$10,470.24	\$213.75	2.1%
	120,000	300	\$11,876.81	\$12,161.81	\$285.00	2.4%
	150,000	300	\$13,497.14	\$13,853.39	\$356.25	2.6%
	200,000	300	\$16,197.67	\$16,672.67	\$475.00	2.9%
	150,000	500	\$17,078.70	\$17,434.95	\$356.25	2.1%
	180,000	500	\$18,699.01	\$19,126.51	\$427.50	2.3%
	200,000	500	\$19,779.23	\$20,254.23	\$475.00	2.4%
	325,000	500	\$26,530.58	\$27,302.46	\$771.88	2.9%
GS-3 Primary	300,000	1,000	\$32,358.97	\$33,046.87	\$687.90	2.1%
	360,000	1,000	\$35,511.66	\$36,337.14	\$825.48	2.3%
	400,000	1,000	\$37,613.46	\$38,530.66	\$917.20	2.4%
	650,000	1,000	\$50,749.68	\$52,240.13	\$1,490.45	2.9%
GS-4	1,500,000	5,000	\$132,887.71	\$136,258.21	\$3,370.50	2.5%
	2,500,000	5,000	\$178,374.91	\$183,992.41	\$5,617.50	3.2%
	3,250,000	5,000	\$212,490.31	\$219,793.06	\$7,302.75	3.4%
	3,000,000	10,000	\$243,322.45	\$250,063.45	\$6,741.00	2.8%
	5,000,000	10,000	\$334,296.85	\$345,531.85	\$11,235.00	3.4%
	6,500,000	10,000	\$402,527.65	\$417,133.15	\$14,605.50	3.6%
	6,000,000	20,000	\$464,178.86	\$477,660.86	\$13,482.00	2.9%
	10,000,000	20,000	\$646,127.66	\$668,597.66	\$22,470.00	3.5%
	13,000,000	20,000	\$782,589.26	\$811,800.26	\$29,211.00	3.7%
	15,000,000	50,000	\$1,126,768.28	\$1,160,473.28	\$33,705.00	3.0%
	25,000,000	50,000	\$1,581,640.28	\$1,637,815.28	\$56,175.00	3.6%
	32,500,000	50,000	\$1,922,794.28	\$1,995,821.78	\$73,027.50	3.8%

Ohio Power Company
2012 Typical Bill Comparison - Phase-In Recovery Rider
Ohio Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Current</u>	<u>\$</u> <u>Difference</u>	<u>Difference</u>
Residential	100		\$15.91	\$16.15	\$0.24	1.5%
	250		\$32.57	\$33.16	\$0.59	1.8%
	500		\$60.32	\$61.51	\$1.19	2.0%
	750		\$88.07	\$89.85	\$1.78	2.0%
	1,000		\$113.25	\$115.63	\$2.38	2.1%
	1,500		\$162.36	\$165.92	\$3.56	2.2%
	2,000		\$211.42	\$216.17	\$4.75	2.3%
GS-1 Secondary	375	3	\$51.63	\$52.52	\$0.89	1.7%
	1,000	3	\$109.26	\$111.64	\$2.38	2.2%
	750	6	\$86.20	\$87.98	\$1.78	2.1%
	2,000	6	\$201.46	\$206.21	\$4.75	2.4%
GS-2 Secondary	1,500	12	\$232.92	\$236.48	\$3.56	1.5%
	4,000	12	\$430.49	\$439.99	\$9.50	2.2%
	6,000	30	\$714.89	\$729.14	\$14.25	2.0%
	10,000	30	\$1,030.65	\$1,054.40	\$23.75	2.3%
	10,000	40	\$1,100.93	\$1,124.68	\$23.75	2.2%
	14,000	40	\$1,416.69	\$1,449.94	\$33.25	2.4%
	12,500	50	\$1,368.60	\$1,398.29	\$29.69	2.2%
	18,000	50	\$1,801.09	\$1,843.84	\$42.75	2.4%
	15,000	75	\$1,741.64	\$1,777.27	\$35.63	2.1%
	30,000	100	\$3,107.93	\$3,179.18	\$71.25	2.3%
	36,000	100	\$3,578.20	\$3,663.70	\$85.50	2.4%
	30,000	150	\$3,464.29	\$3,535.54	\$71.25	2.1%
	60,000	300	\$6,889.75	\$7,032.25	\$142.50	2.1%
	90,000	300	\$9,241.21	\$9,454.96	\$213.75	2.3%
	100,000	500	\$11,455.43	\$11,692.93	\$237.50	2.1%
	150,000	500	\$15,374.53	\$15,730.78	\$356.25	2.3%
	180,000	500	\$17,725.96	\$18,153.46	\$427.50	2.4%

Ohio Power Company
2012 Typical Bill Comparison - Phase-In Recovery Rider
Ohio Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Current</u>	<u>\$</u> <u>Difference</u>	<u>Difference</u>
GS-3 Secondary	18,000	50	\$1,759.12	\$1,801.87	\$42.75	2.4%
	30,000	75	\$2,759.04	\$2,830.29	\$71.25	2.6%
	50,000	75	\$3,690.68	\$3,809.43	\$118.75	3.2%
	36,000	100	\$3,494.28	\$3,579.78	\$85.50	2.5%
	30,000	150	\$4,101.58	\$4,172.83	\$71.25	1.7%
	60,000	150	\$5,499.02	\$5,641.52	\$142.50	2.6%
	100,000	150	\$7,362.32	\$7,599.82	\$237.50	3.2%
	120,000	300	\$10,959.29	\$11,244.29	\$285.00	2.6%
	150,000	300	\$12,356.76	\$12,713.01	\$356.25	2.9%
	200,000	300	\$14,685.86	\$15,160.86	\$475.00	3.2%
	180,000	500	\$17,306.33	\$17,733.83	\$427.50	2.5%
	200,000	500	\$18,237.97	\$18,712.97	\$475.00	2.6%
	325,000	500	\$24,060.75	\$24,832.63	\$771.88	3.2%
GS-2 Primary	200,000	1,000	\$22,043.96	\$22,502.56	\$458.60	2.1%
	300,000	1,000	\$29,709.67	\$30,397.57	\$687.90	2.3%
GS-3 Primary	360,000	1,000	\$33,512.82	\$34,338.30	\$825.48	2.5%
	400,000	1,000	\$35,350.82	\$36,268.02	\$917.20	2.6%
	650,000	1,000	\$46,838.38	\$48,328.83	\$1,490.45	3.2%
GS-2 Subtransmission						
	1,500,000	5,000	\$121,048.06	\$124,418.56	\$3,370.50	2.8%
GS-3 Subtransmission	2,500,000	5,000	\$169,196.05	\$174,813.55	\$5,617.50	3.3%
	3,250,000	5,000	\$201,713.20	\$209,015.95	\$7,302.75	3.6%
GS-4 Subtransmission	3,000,000	10,000	\$243,343.63	\$250,084.63	\$6,741.00	2.8%
	5,000,000	10,000	\$321,606.09	\$332,841.09	\$11,235.00	3.5%
	6,500,000	10,000	\$380,302.94	\$394,908.44	\$14,605.50	3.8%
	10,000,000	20,000	\$640,668.25	\$663,138.25	\$22,470.00	3.5%
	13,000,000	20,000	\$758,061.94	\$787,272.94	\$29,211.00	3.9%
GS-4 Transmission	25,000,000	50,000	\$1,587,698.55	\$1,643,873.55	\$56,175.00	3.5%
	32,500,000	50,000	\$1,880,853.52	\$1,953,881.02	\$73,027.50	3.9%

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

8/8/2012 9:50:39 AM

in

Case No(s). 89-6007-EL-TRF, 11-4920-EL-RDR, 11-4921-EL-RDR

Summary: Tariff compliance tariffs electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company