

FILE

Orwell Natural Gas
8500 Station Street
Mentor, OH 44060

12-212-GA-GCR

Public Utilities Commission of Ohio
Docketing - 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 12-212-GA-GCR

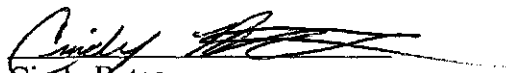
Attention: Docketing

Orwell Natural Gas ("Orwell") herein submits the following:

1. For filing in Case No. 12-212-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on August 1, 2012.

Thank you for your attention in this matter.

Sincerely,



Cindy Bates
Accountant
Orwell Natural Gas Corp.

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2012 AUG -2 PM 12:58
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Technician LD Date Processed 8-02-12

**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2012

EXPECTED GAS COST (EGC)	\$5.2376 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(1.1929) /MCF
ACTUAL ADJUSTMENT (AA)	0.0389 /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$4.0836 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 8/1/12-8/31/12	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$3,706,151
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$3,706,151
TOTAL ANNUAL SALES	707,610 MCF
EXPECTED GAS COST (EGC) RATE	\$5.2376

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$1.1929) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929) /MCF


ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	\$ (0.04730) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.30260 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.21160) /MCF
ACTUAL ADJUSTMENT (AA)	\$ 0.03890 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 7-30-12

BY: 
Cindy Bates, Accountant

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2012

VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2012						
SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: AUGUST 1, 2012						
OTP/NORTH COAST	\$ 44,981	\$ 1,555,524	\$ 444,780	\$ 17,295	\$ 2,062,580	
COBRA/TCO	\$ -	\$ 759,444	\$ 97,375	\$ 1,081	\$ 857,900	
DOMINION EAST OHIO GAS	\$ 70,284	\$ 458,358	\$ 113,928	\$ -	\$ 642,570	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 115,265	\$ 2,773,326	\$ 656,084	\$ 18,376	\$ 3,563,050	
OHIO PRODUCERS	\$ -	\$ 129,901		\$ 13,200	\$ 143,101	
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 129,901		\$ 13,200	\$ 143,101	

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 3,706,151