

FILE

12-206-GA-GCR
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BRAINARD GAS CORP.
8500 Station Street Suite 100
Mentor, OH 44060

Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 12-206-GA-GCR and 89-8039-GA-TRF


Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes August 1, 2012. The enclosed tariff, Seventy-Two Revised Sheet No. 2, supersedes existing tariff, Seventy-One Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 12-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on August 1, 2012.

Thank you for your attention in this matter.

Sincerely,


Cindy Bates
Accountant
Brainard Gas Corp.

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Technician JD Date Processed 8-02-12

BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT

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GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2012

EXPECTED GAS COST (EGC)	\$4.4522 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000 /MCF
ACTUAL ADJUSTMENT (AA)	0.4904 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA

\$4.9426 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 08/01/12-08/31/12

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	114,367
UTILITY PRODUCTION EXPECTED GAS COST		0
INCLUDABLE PROPANE EXPECTED GAS COST		0
TOTAL ANNUAL EXPECTED GAS COST		\$114,367
TOTAL ANNUAL SALES		25,688 MCF
EXPECTED GAS COST (EGC) RATE		<u>\$4.4522</u>

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	<u>\$0.0000 /MCF</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.77970 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.41770 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.42820) /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.27880) /MCF
ACTUAL ADJUSTMENT (AA)	\$	<u>0.49040 /MCF</u>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 7-30-12

BY: Cindy Bates
Cindy Bates, Accountant

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2012

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: AUGUST 1, 2012						
OTP	\$ -	\$ 565	\$ 1,953	\$ -	\$ 2,518	
COBRA	\$ -	\$ 96,276	\$ 14,073	\$ 1,500	\$ 111,848	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ -	\$ 96,841	\$ 16,026	\$ 1,500	\$ 114,367	
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -	\$ -	\$ -	\$ -	
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -	\$ -	\$ -	\$ -	
(D) OHIO PRODUCERS (SCH I-B)	\$ -	\$ -	\$ -	\$ -	\$ -	
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -	\$ -	\$ -	\$ -	
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -	\$ -	\$ -	\$ -	
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ -	\$ -	\$ -	\$ -	

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 114,367