

**BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application)	
Ohio Power Company)	Case No. 12-2210-EL-RDR
to Adjust The Economic Development)	
Cost Recovery Rider Rates)	

APPLICATION

1. Ohio Power Company (“Company” or “AEP Ohio,” is an electric light companies, as that term is defined in §§4905.03 and 4928.01 (A) (7), Ohio Rev. Code.
2. In the Company’s Electric Security Plan proceeding (Case Nos. 08-917-EL-SSO and 08-918-EL-SSO), the Commission authorized an Economic Development Cost Recovery Rider (EDR) for each of the Companies. The EDR is a rate that is determined by multiplying a percentage by the customers’ distribution charges. The EDR is to be adjusted periodically to recover economic development amounts authorized by the Commission.
3. By this application the Companies propose to update their respective EDR rates approved in AEP Ohio’s most recent EDR update case (Case No. 12-688-EL-RDR) based on unrecovered costs resulting from the delta revenues (plus associated carrying costs) under the reasonable arrangements (contracts) with Ormet Primary Aluminum Corp. (Ormet), Case No. 09-119-EL-AEC; with Eramet Marietta, Inc. (Eramet), Case No. 09-516-EL-AEC; with Globe Metallurgical, Inc. (Globe), Case No. 08-884-EL-AEC, and with The Timken Company (Timken), Case No. 10-3066-EL-AEC.

4. The detailed calculations and supporting data are reflected in the Schedules attached to the application. Schedule 1 is a summary sheet showing each component of the proposed EDR rates and is supported by calculations found in the remaining schedules. Schedule 2 shows the carrying charge calculations. Schedules 3, 4, 5, and 6 show the specific delta revenue calculations for the Ormet, Eramet, Globe, and Timken contracts, respectively. Schedules 7 and 8 show the typical bill impacts of the change in the EDR rates for Columbus Southern Power (CSP) and Ohio Power (OP) rate zones, respectively. Some of the information is redacted and a separate motion for a protective order is being filed.
5. Based on the estimated cost under-recoveries as evidenced by the projected 2012 delta revenues, as well as on the actual and projected delta revenues associated with the Ormet, Eramet, Globe, and Timken contracts, the Companies propose that their respective EDR rate, to be applied to their customers' distribution charges, should be set at 9.41112% for CSP and 16.92907% for OP, effective with the first billing cycle of October 2012.¹ (See Schedule 1). The EDR rate prior to the first billing cycle of October 2011 will remain at 10.08734% for CSP and 14.06695% for OP.
6. In the alternative, the Company would also propose an alternative combined rate should the Commission approve the combined EDR rate mechanism in the modified ESP decision in Commission dockets 11-346 *et. al*, scheduled for decision before the requested effective date of the first billing cycle of

¹ To be clear, all of the percentages discussed herein apply to only the distribution portion of the bill, not the entire bill.

October 2012. Should changes be approved in a Commission Opinion and Order in that case, the Company would ask that the Commission approve a single rate of 13.054648%. The request is made to allow the Commission to organize its dockets in the most efficient manner possible and not require a new filing if or when changes are made that can be anticipated at this time.

7. The Companies continue to utilize the levelized rate approach approved by the Commission in the prior EDR cases, including the accrual of a carrying cost at their respective weighted average cost of long-term debt on the under-recovery caused by the levelized EDR rates. In addition, if during any EDR rate period the Companies determine either that the EDR collections are or will be substantially different than anticipated or the unrecovered costs based on delta revenues are or will be substantially different than anticipated (both of which typically would be related to significant changes to customers' load), they will file an application to modify their EDR rates for the remainder of that period in order to avoid unduly substantial over-and under-recovery deferrals. The Companies will also continue their over/under accounting to track the delta revenues and the EDR collections in order to reconcile any difference through subsequent EDR rate adjustments.
8. Consistent with OAC 4901:1-38-08 and the Commission's decision in the prior EDR cases, the Companies intend to continue making semiannual adjustments to their EDR rates, to be effective with the first billing cycle of April and of October in each year. The Companies believe that their proposed EDR rates are just and reasonable and, therefore, no hearing is needed. A

hearing would result in needless delay in beginning the recovery of the delta revenues and associated carrying costs identified above, thereby resulting in increased carrying costs to the Company's customers.

9. The Companies request that at the conclusion of the 20-day comment period prescribed by OAC 4901:1-38-08(C), the Commission approve this application for implementation by the start of the first billing cycle of October 2012. If the Commission is unable to conclude this proceeding in time for the EDR rates to be effective with the first billing cycle of October 2012, the Companies request interim authorization to begin collection based on the proposed EDR rates at the start of the first billing cycle of October 2012, with the understanding that the EDR recoveries would be trued-up to the Commission's final order in this matter. Permitting such interim collection will avoid the impact of collecting the unrecovered costs over a shorter period of time.

Respectfully submitted,

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Ohio Power Company
Columbus Southern Power and Ohio Power Rate Zones
August 2012 Economic Development Cost Recovery Rider True-Up

Columbus Southern Power Rate Zone				<u>Source</u>
	<u>Description</u>			
1	Delta Revenue January - June 2012 Estimate	\$	22,362,871	Case No. 12-0688-EL-RDR Schedule No. 2.1 Estimate Line 4 (January - June 2012)
2	Delta Revenue January- June 2012 Actual	\$	22,497,746	Schedule 2 Line 4 (January - June 2012)
3	Total Adjusted Delta Revenue January- June 2012	\$	134,875	Line 2 Minus Line 1
4	Estimated Carrying Costs January - June 2012	\$	9,836	Case No. 12-0688-EL-RDR Schedule No. 2.1 Estimate Line 9 (January - June 2012)
5	Actual Carrying Costs January-June 2012	\$	57,968	Schedule 2 Line 9 (January - June 2012)
6	Total Adjusted Carrying Costs January - June 2012	\$	48,133	Line 5 Minus Line 4
7	Cumulative (Over) / Under Collection as of December 2011	\$	(2,422,198)	Case No. 12-0688-EL-RDR Schedule No. 2 Line 6
8	Total Adjusted Delta Revenue With Carrying Costs	\$	(2,239,190)	Line 3 Plus Line 6 Plus 7
9	Annual Base Distribution Revenue	\$	331,135,639	Actual CSP Base Distribution Revenue TME June 2012
10	Economic Development Cost Recovery Rider Adjustment		-0.676215%	Line 8 / Line 9
11	Current Economic Development Cost Recovery Rider		10.087340%	Per Columbus Southern Power Company's Tariff
12	Adjusted Economic Development cost recovery Rider		9.41112%	Line 10 Plus Line 11
 Ohio Power Rate Zone				
	<u>Description</u>			
13	Delta Revenue January - June 2012 Estimate	\$	28,478,828	Case No. 11-4570-EL-RDR Schedule No. 2.1 Estimate Line 15 (January - June 2012)
14	Delta Revenue January- June 2012 Actual	\$	27,295,681	Schedule 2 Line 9 (January - June 2012)
15	Total Adjusted Delta Revenue January- June 2012	\$	(1,183,147)	Line 14 Minus Line 13
16	Estimated Carrying Costs January - June 2012	\$	316,370	Case No. 12-0688-EL-RDR Schedule No. 2.1 Estimate Line 20 (January - June 2012)
17	Actual Carrying Costs January-June 2012	\$	329,035	Schedule No. 2 Line 20 (January - June 2012)
18	Total Adjusted Carrying Costs January - June 2012	\$	12,665	Line 17 Minus Line 16
19	Cumulative (Over) / Under Collection as of December 2011	\$	10,012,270	Case No. 12-0688-EL-RDR Schedule No. 2 Line 16
20	Total Adjusted Delta Revenue With Carrying Costs	\$	8,841,788	Line 15 Plus Line 18 Plus 19
21	Annual Base Distribution Revenue	\$	308,923,913	Actual OP Base Distribution Revenue TME June 2012
22	Economic Development Cost Recovery Rider Adjustment		2.862125%	Line 20 / Line 21
23	Current Economic Development Cost Recovery Rider		14.066950%	Per Ohio Power tariff Ohio Power Rate Zone Economic Development Rider
24	Adjusted Economic Development cost recovery Rider		16.92907%	Line 22 Plus Line 23

Ohio Power Company
Columbus Southern Power and Ohio Power Rate Zones
August 2012 Economic Development Cost Recovery Rider True-Up

Ohio Power (Combined Rate)DescriptionSource

1	Delta Revenue January - June 2012 Estimate	\$	50,841,699	Case No. 12-0688-EL-RDR Schedule No. 2.1 Estimate Line 4 Plus Line 15 (January - June 2012)
2	Delta Revenue January- June 2012 Actual	\$	49,793,427	Schedule 2 Line 4 Plus Line 9 (January - June 2012)
3	Total Adjusted Delta Revenue January- June 2012	\$	(1,048,272)	Line 2 Minus Line 1
4	Estimated Carrying Costs January - June 2012	\$	326,206	Case No. 12-0688-EL-RDR Schedule No. 2.1 Estimate Line 9 Plus Line 20 (January - June 2012)
5	Actual Carrying Costs January-June 2012	\$	387,003	Schedule 2 Line 9 Plus Line 20(January - June 2012)
6	Total Adjusted Carrying Costs January - June 2012	\$	60,798	Line 5 Minus Line 4
7	Cumulative (Over) / Under Collection as of December 2011	\$	7,590,072	Case No. 12-0688-EL-RDR Schedule No. 2 Line 6 Plus Line 16
8	Total Adjusted Delta Revenue With Carrying Costs	\$	6,602,598	Line 3 Plus Line 6 Plus 7
9	Annual Base Distribution Revenue	\$	640,059,552	Actual CSP & OP Base Distribution Revenue TME June 2012
10	Economic Development Cost Recovery Rider Adjustment		1.031560%	Line 8 / Line 9
11	Current Economic Development Cost Recovery Rider		12.023088%	Line 21
12	Adjusted Economic Development cost recovery Rider		13.054648%	Line 10 Plus Line 11

Calculation of Current Combined RateColumbus Southern Power

13	Annual Base Distribution Revenue in Current Rate	\$	334,410,628	Case No. 12-0688-EL-RDR Schedule No. 1 Line 11
14	Current Rate		10.087340%	Per Columbus Southern Power Company's Tariff
15	Total Delta Revenue	\$	33,733,137	Line 13 Times Line 14

Ohio Power

16	Annual Base Distribution Revenue in Current Rate	\$	316,721,438	Case No. 12-0688-EL-RDR Schedule No. 1 Line 25
17	Current Rate		14.066950%	Per Ohio Power tariff
18	Total Delta Revenue	\$	44,553,046	Line 16 Times Line 17

Combined

19	Total Delta Revenue	\$	78,286,183	Line 15 Plus Line 18
20	Total Base Distribution Revenue	\$	651,132,066	Line 13 Plus Line 16
21	Combine Current Rate		12.023088%	Line 19 / Line 20

Ohio Power Company
Columbus Southern Power and Ohio Power Rate Zones
August 2012 Economic Development Cost Recovery Rider True-Up
Calculation of Cumulative Carrying Costs

		6 Months Actual and 6 Months Estimated											
		2012											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Columbus Southern Power - Rate Zone													
1	Eramet Delta Revenue												
2	Ormet Delta Revenue	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$0	\$0	\$0	\$0
3	Plus: Interruptible Credit	\$14,028	\$13,895	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total Delta Revenue												
5	Less: Rider Collections of EDR Revenues	1,851,731	1,763,987	1,710,779	2,381,184	2,433,649	3,099,520	3,461,583	3,818,821	3,072,473	2,222,779	2,175,078	2,391,040
6	Net (Over)/ Under Collection												
7	Cumulative Net (Over)/ Under Collection												
8	Monthly Carrying Charge Rate (WAC of LTD)	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%
9	Monthly Carrying Charge												
10	Carrying Charge Balance												
Ohio Power - Rate Zone													
11	Ormet Adjusted Delta Revenue	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$0	\$0	\$0	\$0
12	Globe Delta Revenue												
13	Timken Delta Revenue												
14	Plus: Interruptible Credit	\$411,556	\$417,455	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Total Delta Revenue												
16	Less: Rider Collections of EDR Revenues	4,161,749	3,738,454	3,491,683	3,316,061	3,267,956	3,542,981	3,807,691	4,125,115	4,530,453	3,830,611	3,902,440	4,519,734
17	Net (Over)/ Under Collection												
18	Cumulative Net (Over)/ Under Collection												
19	Monthly Carrying Charge Rate (WAC of LTD)	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%	0.4450%
20	Monthly Carrying Charge												
21	Carrying Charge Balance												

CSP - Rate Zone

Line 1 Estimated Eramet Delta Revenue - 6 Months Actual January through June and 6 months Estimated July through December

Line 2 Estimated Ormet Delta Revenue - 6 Months Actual January through June and 6 months Estimated July through December

Line 3 Actual Incremental Interruptible Credit per Stipulation and Recommendation order in Case Nos. 11-346-EL-SSO and 11-348-EL-SSO (Page 5)

Line 4 Line 1 plus Line 2 plus Line 3

Line 5 Economic Development Rider Collections - 6 Months Actual January through June and 6 months Estimated July through December

Line 6 Line 4 minus line 5

Line 7 Line 6 plus line 7 (previous month)

Line 8 Combined Weighted Average Cost of Long Term Debt per Stipulation and Recommendation in case Nos. 11-351-EL-AIR and 11-352-EL-AIR (Page 9 - 5.34%/12)

Line 9 Line 7 (prior month) times Line 8

Line 10 Line 9 plus line 10 (previous month)

OP - Rate Zone

Line 11 Estimate Ormet Delta Revenue - 6 Months Actual January through June and 6 months Estimated July through December

Line 12 Estimated Globe Delta Revenue - 6 Months Actual January through June and 6 months Estimated July through December

Line 13 Estimated Timken Delta Revenue - 6 Months Actual January through June and 6 months Estimated July through December

Line 14 Actual Incremental Interruptible Credit per Stipulation and Recommendation order in Case Nos. 11-346-EL-SSO and 11-348-EL-SSO (Page 5)

Line 15 Line 11 plus line 12 plus line 13 plus line 14

Line 16 Economic Development Rider Collections - 6 Months Actual January through June and 6 months Estimated July through December

Line 17 Line 15 minus line 16

Line 18 Line 17 plus line 18 (previous month)

Line 19 Combined Weighted Average Cost of Long Term Debt per Stipulation and Recommendation in case Nos. 11-351-EL-AIR and 11-352-EL-AIR (Page 9 - 5.34%/12)

Line 20 Line 18 (prior month) times Line 19

Line 21 Line 20 plus line 21 (previous month)

**Ormet
Summary of Delta Revenue
2012**

Ormet Schedule No. 3

	Description	6 Months Actual 6 and Months Estimated											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	2012 GS4 SSO Revenue CSP Rate Zone	\$9,364,489	\$8,926,863	\$9,078,293	\$9,223,645	\$9,461,771	\$9,260,243	\$9,063,329	\$9,063,329	\$8,832,359	\$9,131,947	\$8,898,765	\$9,131,947
2	2012 Ormet Discount Bill CSP Rate Zone	\$5,989,489	\$5,551,863	\$5,703,293	\$5,848,645	\$6,086,771	\$5,885,243	\$5,688,329	\$5,688,329	\$8,832,359	\$9,131,947	\$8,898,765	\$9,131,947
3	Ormet Delta Revenue Total Delta Revenue	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$0	\$0	\$0	\$0
4	2012 ESP Tariff Bill Ohio Power Rate Zone	\$9,840,332	\$9,370,739	\$9,219,680	\$9,339,198	\$9,545,308	\$9,379,477	\$9,229,120	\$9,229,120	\$9,032,365	\$9,287,574	\$9,088,934	\$9,287,574
5	2012 Ormet Discount Bill Ohio Power Rate Zone	\$6,465,332	\$5,995,739	\$5,844,680	\$5,964,198	\$6,170,308	\$6,004,477	\$5,854,120	\$5,854,120	\$9,032,365	\$9,287,574	\$9,088,934	\$9,287,574
6	Ormet Delta Revenue Total Delta Revenue	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$0	\$0	\$0	\$0
7	2012 Cumulative Ormet Delta Revenue not to exceed \$54	6,750,000	13,500,000	\$20,250,000	\$27,000,000	\$33,750,000	\$40,500,000	\$47,250,000	\$54,000,000	\$54,000,000	\$54,000,000	\$54,000,000	\$54,000,000

Line 1 Ormet bills at 2012 SSO rates - 6 Months Actual January through June and 6 months Estimated July through December

Line 2 Line 1 minus Line 3

Line 3 Maximum Ormet discount per Commission Order

Line 4 Estimated Ormet bills at 2012 SSO rates

Line 5 Line 4 minus Line 6

Line 6 Maximum Ormet discount per Commission Order

Line 7 Line 3 Plus Line 6 Plus Line 7 (prior month)

Columbus Southern Power - Rate Zone
Eramet Summary of Delta Revenue
2012

6 Months Actual and 6 Months Estimated												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1 kWh												
CSP												
<u>GS4 SSO Revenue</u>												
2 \$												
Eramet Ordered Revenue												
3												
4												
5 Total												
<u>Delta Revenue (GS4 SSO Revenue less Eramet Ordered Revenue)</u>												
6 Adjusted Eramet Delta Revenue												

Line 1 Usage 6 Months Actual January through June and 6 months Estimated July through December
Line 2
Line 3
Line 4
Line 5 Line 3 plus Line 4
Line 6 Line 2 minus Line 5

Ohio Power - Rate Zone
Globe Summary of Delta Revenue
2012

		6 Months Actual and 6 Months Estimated											
		January	February	March	April	May	June	July	August	September	October	November	December
Globe SSO Monthly Bill	1												
Globe Discount Monthly Bill	2												
Delta Revenue	3												

Line 1
Line 2
Line 3 Line 1 minus Line 2

**Ohio Power Rate Zone
Timken Summary of Delta Revenue
2012**

		6 Months Actual and 6 Months Estimated											
		January	February	March	April	May	June	July	August	September	October	November	December
1	Timken SSO Monthly Bill												
2													
3	Total												
4	Timken Discount Monthly Bill												
5													
6	Total												
7	Delta Revenue												
8													
9													
10													

Line 1
Line 2
Line 3 Line 1 Plus Line 2
Line 4
Line 5
Line 6 Line 4 plus Line 5
Line 7 Line 1 minus Line 4
Line 8 Line 2 minus Line 5
Line 9 Line 7 plus Line 8
Line 10

Ohio Power**2012 Typical Bill Comparison - Economic Development Rider (August 2012)
Columbus Southern Power Rate Zone**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
Residential						
RR1 Annual	100		\$17.58	\$17.53	-\$0.05	-0.3%
	250		\$35.08	\$35.00	-\$0.08	-0.2%
	500		\$64.27	\$64.15	-\$0.12	-0.2%
RR Annual	750		\$101.03	\$100.85	-\$0.18	-0.2%
	1,000		\$124.94	\$124.72	-\$0.22	-0.2%
	1,500		\$168.88	\$168.62	-\$0.26	-0.2%
	2,000		\$212.81	\$212.51	-\$0.30	-0.1%
GS-1						
	375	3	\$63.23	\$63.15	-\$0.08	-0.1%
	1,000	3	\$151.65	\$151.51	-\$0.14	-0.1%
	750	6	\$116.27	\$116.15	-\$0.12	-0.1%
	2,000	6	\$259.25	\$259.01	-\$0.24	-0.1%
GS-2						
Secondary						
	1,500	12	\$253.66	\$253.28	-\$0.38	-0.2%
	4,000	12	\$515.63	\$515.25	-\$0.38	-0.1%
	6,000	30	\$848.91	\$848.03	-\$0.88	-0.1%
	10,000	30	\$1,267.68	\$1,266.80	-\$0.88	-0.1%
	10,000	40	\$1,336.50	\$1,335.35	-\$1.15	-0.1%
	14,000	40	\$1,755.25	\$1,754.10	-\$1.15	-0.1%
	12,500	50	\$1,667.06	\$1,665.64	-\$1.42	-0.1%
	18,000	50	\$2,241.18	\$2,239.76	-\$1.42	-0.1%
	15,000	75	\$2,100.86	\$2,098.76	-\$2.10	-0.1%
	30,000	150	\$4,179.06	\$4,174.90	-\$4.16	-0.1%
	60,000	300	\$8,335.41	\$8,327.17	-\$8.24	-0.1%
	100,000	500	\$13,877.25	\$13,863.56	-\$13.69	-0.1%
GS-2						
Primary						
	200,000	1,000	\$26,265.89	\$26,243.59	-\$22.30	-0.1%
GS-3						
Secondary						
	30,000	75	\$2,957.62	\$2,955.52	-\$2.10	-0.1%
	50,000	75	\$4,037.84	\$4,035.74	-\$2.10	-0.1%
	30,000	100	\$3,399.04	\$3,396.23	-\$2.81	-0.1%
	36,000	100	\$3,723.10	\$3,720.29	-\$2.81	-0.1%

Ohio Power**2012 Typical Bill Comparison - Economic Development Rider (August 2012)
Columbus Southern Power Rate Zone**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
					\$	
	60,000	150	\$5,897.24	\$5,893.07	-\$4.17	-0.1%
	100,000	150	\$8,057.68	\$8,053.51	-\$4.17	-0.1%
	90,000	300	\$10,256.49	\$10,248.21	-\$8.28	-0.1%
	120,000	300	\$11,876.81	\$11,868.53	-\$8.28	-0.1%
	150,000	300	\$13,497.14	\$13,488.86	-\$8.28	-0.1%
	200,000	300	\$16,197.67	\$16,189.39	-\$8.28	-0.1%
	150,000	500	\$17,078.70	\$17,064.93	-\$13.77	-0.1%
	180,000	500	\$18,699.01	\$18,685.24	-\$13.77	-0.1%
	200,000	500	\$19,779.23	\$19,765.46	-\$13.77	-0.1%
	325,000	500	\$26,530.58	\$26,516.81	-\$13.77	-0.1%
GS-3						
Primary						
	300,000	1,000	\$32,358.97	\$32,336.52	-\$22.45	-0.1%
	360,000	1,000	\$35,511.66	\$35,489.21	-\$22.45	-0.1%
	400,000	1,000	\$37,613.46	\$37,591.01	-\$22.45	-0.1%
	650,000	1,000	\$50,749.68	\$50,727.23	-\$22.45	0.0%
GS-4						
	1,500,000	5,000	\$132,887.71	\$132,878.60	-\$9.11	0.0%
	2,500,000	5,000	\$178,374.91	\$178,365.80	-\$9.11	0.0%
	3,250,000	5,000	\$212,490.31	\$212,481.20	-\$9.11	0.0%
	3,000,000	10,000	\$243,322.45	\$243,311.40	-\$11.05	0.0%
	5,000,000	10,000	\$334,296.85	\$334,285.80	-\$11.05	0.0%
	6,500,000	10,000	\$402,527.65	\$402,516.60	-\$11.05	0.0%
	6,000,000	20,000	\$464,178.86	\$464,163.92	-\$14.94	0.0%
	10,000,000	20,000	\$646,127.66	\$646,112.72	-\$14.94	0.0%
	13,000,000	20,000	\$782,589.26	\$782,574.32	-\$14.94	0.0%
	15,000,000	50,000	\$1,126,768.28	\$1,126,741.68	-\$26.60	0.0%
	25,000,000	50,000	\$1,581,640.28	\$1,581,613.68	-\$26.60	0.0%
	32,500,000	50,000	\$1,922,794.28	\$1,922,767.68	-\$26.60	0.0%

Ohio Power**2012 Typical Bill Comparison - Combined Economic Development Rider
(August 2012)****Columbus Southern Power Rate Zone**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$ Difference</u>	<u>Difference</u>
<u>Residential</u>						
RR1 Annual	100		\$17.58	\$17.80	\$0.22	1.3%
	250		\$35.08	\$35.42	\$0.34	1.0%
	500		\$64.27	\$64.81	\$0.54	0.8%
RR Annual	750		\$101.03	\$101.83	\$0.80	0.8%
	1,000		\$124.94	\$125.86	\$0.92	0.7%
	1,500		\$168.88	\$170.01	\$1.13	0.7%
	2,000		\$212.81	\$214.15	\$1.34	0.6%
GS-1						
	375	3	\$63.23	\$63.59	\$0.36	0.6%
	1,000	3	\$151.65	\$152.28	\$0.63	0.4%
	750	6	\$116.27	\$116.79	\$0.52	0.5%
	2,000	6	\$259.25	\$260.32	\$1.07	0.4%
GS-2 Secondary						
	1,500	12	\$253.66	\$255.37	\$1.71	0.7%
	4,000	12	\$515.63	\$517.34	\$1.71	0.3%
	6,000	30	\$848.91	\$852.76	\$3.85	0.5%
	10,000	30	\$1,267.68	\$1,271.53	\$3.85	0.3%
	10,000	40	\$1,336.50	\$1,341.56	\$5.06	0.4%
	14,000	40	\$1,755.25	\$1,760.31	\$5.06	0.3%
	12,500	50	\$1,667.06	\$1,673.31	\$6.25	0.4%
	18,000	50	\$2,241.18	\$2,247.43	\$6.25	0.3%
	15,000	75	\$2,100.86	\$2,110.11	\$9.25	0.4%
	30,000	150	\$4,179.06	\$4,197.27	\$18.21	0.4%
	60,000	300	\$8,335.41	\$8,371.58	\$36.17	0.4%
	100,000	500	\$13,877.25	\$13,937.36	\$60.11	0.4%
GS-2 Primary						
	200,000	1,000	\$26,265.89	\$26,363.76	\$97.87	0.4%
GS-3 Secondary						
	30,000	75	\$2,957.62	\$2,966.87	\$9.25	0.3%
	50,000	75	\$4,037.84	\$4,047.09	\$9.25	0.2%
	30,000	100	\$3,399.04	\$3,411.35	\$12.31	0.4%

Ohio Power**2012 Typical Bill Comparison - Combined Economic Development Rider
(August 2012)****Columbus Southern Power Rate Zone**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
					\$	
	36,000	100	\$3,723.10	\$3,735.41	\$12.31	0.3%
	60,000	150	\$5,897.24	\$5,915.56	\$18.32	0.3%
	100,000	150	\$8,057.68	\$8,076.00	\$18.32	0.2%
	90,000	300	\$10,256.49	\$10,292.87	\$36.38	0.4%
	120,000	300	\$11,876.81	\$11,913.19	\$36.38	0.3%
	150,000	300	\$13,497.14	\$13,533.52	\$36.38	0.3%
	200,000	300	\$16,197.67	\$16,234.05	\$36.38	0.2%
	150,000	500	\$17,078.70	\$17,139.14	\$60.44	0.4%
	180,000	500	\$18,699.01	\$18,759.45	\$60.44	0.3%
	200,000	500	\$19,779.23	\$19,839.67	\$60.44	0.3%
	325,000	500	\$26,530.58	\$26,591.02	\$60.44	0.2%
GS-3						
Primary						
	300,000	1,000	\$32,358.97	\$32,457.48	\$98.51	0.3%
	360,000	1,000	\$35,511.66	\$35,610.17	\$98.51	0.3%
	400,000	1,000	\$37,613.46	\$37,711.97	\$98.51	0.3%
	650,000	1,000	\$50,749.68	\$50,848.19	\$98.51	0.2%
GS-4						
	1,500,000	5,000	\$132,887.71	\$132,927.69	\$39.98	0.0%
	2,500,000	5,000	\$178,374.91	\$178,414.89	\$39.98	0.0%
	3,250,000	5,000	\$212,490.31	\$212,530.29	\$39.98	0.0%
	3,000,000	10,000	\$243,322.45	\$243,370.96	\$48.51	0.0%
	5,000,000	10,000	\$334,296.85	\$334,345.36	\$48.51	0.0%
	6,500,000	10,000	\$402,527.65	\$402,576.16	\$48.51	0.0%
	6,000,000	20,000	\$464,178.86	\$464,244.43	\$65.57	0.0%
	10,000,000	20,000	\$646,127.66	\$646,193.23	\$65.57	0.0%
	13,000,000	20,000	\$782,589.26	\$782,654.83	\$65.57	0.0%
	15,000,000	50,000	\$1,126,768.28	\$1,126,885.01	\$116.73	0.0%
	25,000,000	50,000	\$1,581,640.28	\$1,581,757.01	\$116.73	0.0%
	32,500,000	50,000	\$1,922,794.28	\$1,922,911.01	\$116.73	0.0%

Ohio Power Company
2012 Typical Bill Comparison - Economic Development Rider (August 2012)
Ohio Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Current</u>	<u>\$</u> <u>Difference</u>	<u>Difference</u>
Residential	100		\$15.91	\$16.09	\$0.18	1.1%
	250		\$32.57	\$32.84	\$0.27	0.8%
	500		\$60.32	\$60.77	\$0.45	0.8%
	750		\$88.07	\$88.69	\$0.62	0.7%
	1,000		\$113.25	\$114.00	\$0.75	0.7%
	1,500		\$162.36	\$163.35	\$0.99	0.6%
	2,000		\$211.42	\$212.66	\$1.24	0.6%
GS-1 Secondary	375	3	\$51.63	\$52.04	\$0.41	0.8%
	1,000	3	\$109.26	\$109.71	\$0.45	0.4%
	750	6	\$86.20	\$86.64	\$0.44	0.5%
	2,000	6	\$201.46	\$202.00	\$0.54	0.3%
GS-2 Secondary	1,500	12	\$232.92	\$235.00	\$2.08	0.9%
	4,000	12	\$430.49	\$432.57	\$2.08	0.5%
	6,000	30	\$714.89	\$719.12	\$4.23	0.6%
	10,000	30	\$1,030.65	\$1,034.88	\$4.23	0.4%
	10,000	40	\$1,100.93	\$1,106.35	\$5.42	0.5%
	14,000	40	\$1,416.69	\$1,422.11	\$5.42	0.4%
	12,500	50	\$1,368.60	\$1,375.20	\$6.60	0.5%
	18,000	50	\$1,801.09	\$1,807.69	\$6.60	0.4%
	15,000	75	\$1,741.64	\$1,751.23	\$9.59	0.6%
	30,000	100	\$3,107.93	\$3,120.81	\$12.88	0.4%
	36,000	100	\$3,578.20	\$3,591.08	\$12.88	0.4%
	30,000	150	\$3,464.29	\$3,483.24	\$18.95	0.6%
	60,000	300	\$6,889.75	\$6,927.00	\$37.25	0.5%
	90,000	300	\$9,241.21	\$9,278.46	\$37.25	0.4%
	100,000	500	\$11,455.43	\$11,517.04	\$61.61	0.5%
	150,000	500	\$15,374.53	\$15,436.14	\$61.61	0.4%
	180,000	500	\$17,725.96	\$17,787.57	\$61.61	0.4%

Ohio Power Company
2012 Typical Bill Comparison - Economic Development Rider (August 2012)
Ohio Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Current</u>	<u>\$</u> <u>Difference</u>	<u>Difference</u>
GS-3	18,000	50	\$1,759.12	\$1,765.72	\$6.60	0.4%
Secondary	30,000	75	\$2,759.04	\$2,768.63	\$9.59	0.4%
	50,000	75	\$3,690.68	\$3,700.27	\$9.59	0.3%
	36,000	100	\$3,494.28	\$3,507.16	\$12.88	0.4%
	30,000	150	\$4,101.58	\$4,120.53	\$18.95	0.5%
	60,000	150	\$5,499.02	\$5,517.97	\$18.95	0.3%
	100,000	150	\$7,362.32	\$7,381.27	\$18.95	0.3%
	120,000	300	\$10,959.29	\$10,996.54	\$37.25	0.3%
	150,000	300	\$12,356.76	\$12,394.01	\$37.25	0.3%
	200,000	300	\$14,685.86	\$14,723.11	\$37.25	0.3%
	180,000	500	\$17,306.33	\$17,367.94	\$61.61	0.4%
	200,000	500	\$18,237.97	\$18,299.58	\$61.61	0.3%
	325,000	500	\$24,060.75	\$24,122.36	\$61.61	0.3%
GS-2	200,000	1,000	\$22,043.96	\$22,157.15	\$113.19	0.5%
Primary	300,000	1,000	\$29,709.67	\$29,822.86	\$113.19	0.4%
GS-3 Primary	360,000	1,000	\$33,512.82	\$33,626.01	\$113.19	0.3%
	400,000	1,000	\$35,350.82	\$35,464.01	\$113.19	0.3%
	650,000	1,000	\$46,838.38	\$46,951.57	\$113.19	0.2%
GS-2 Subtransmission	1,500,000	5,000	\$121,048.06	\$121,077.15	\$29.09	0.0%
GS-3 Subtransmission	2,500,000	5,000	\$169,196.05	\$169,225.14	\$29.09	0.0%
	3,250,000	5,000	\$201,713.20	\$201,742.29	\$29.09	0.0%
GS-4 Subtransmission	3,000,000	10,000	\$243,343.63	\$243,374.72	\$31.09	0.0%
	5,000,000	10,000	\$321,606.09	\$321,637.18	\$31.09	0.0%
	6,500,000	10,000	\$380,302.94	\$380,334.03	\$31.09	0.0%
	10,000,000	20,000	\$640,668.25	\$640,715.80	\$47.55	0.0%
	13,000,000	20,000	\$758,061.94	\$758,109.49	\$47.55	0.0%
GS-4 Transmission	25,000,000	50,000	\$1,587,698.55	\$1,587,795.46	\$96.91	0.0%
	32,500,000	50,000	\$1,880,853.52	\$1,880,950.43	\$96.91	0.0%

Ohio Power Company
2012 Typical Bill Comparison - Combined Economic Development Rider
(August 2012)
Ohio Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Current</u>	\$ <u>Difference</u>	<u>Difference</u>
Residential	100		\$15.91	\$15.85	-\$0.06	-0.4%
	250		\$32.57	\$32.47	-\$0.10	-0.3%
	500		\$60.32	\$60.17	-\$0.15	-0.3%
	750		\$88.07	\$87.86	-\$0.21	-0.2%
	1,000		\$113.25	\$112.99	-\$0.26	-0.2%
	1,500		\$162.36	\$162.00	-\$0.36	-0.2%
	2,000		\$211.42	\$210.98	-\$0.44	-0.2%
GS-1	375	3	\$51.63	\$51.49	-\$0.14	-0.3%
Secondary	1,000	3	\$109.26	\$109.09	-\$0.17	-0.2%
	750	6	\$86.20	\$86.04	-\$0.16	-0.2%
	2,000	6	\$201.46	\$201.27	-\$0.19	-0.1%
GS-2	1,500	12	\$232.92	\$232.18	-\$0.74	-0.3%
Secondary	4,000	12	\$430.49	\$429.75	-\$0.74	-0.2%
	6,000	30	\$714.89	\$713.40	-\$1.49	-0.2%
	10,000	30	\$1,030.65	\$1,029.16	-\$1.49	-0.1%
	10,000	40	\$1,100.93	\$1,099.02	-\$1.91	-0.2%
	14,000	40	\$1,416.69	\$1,414.78	-\$1.91	-0.1%
	12,500	50	\$1,368.60	\$1,366.26	-\$2.34	-0.2%
	18,000	50	\$1,801.09	\$1,798.75	-\$2.34	-0.1%
	15,000	75	\$1,741.64	\$1,738.26	-\$3.38	-0.2%
	30,000	100	\$3,107.93	\$3,103.37	-\$4.56	-0.2%
	36,000	100	\$3,578.20	\$3,573.64	-\$4.56	-0.1%
	30,000	150	\$3,464.29	\$3,457.59	-\$6.70	-0.2%
	60,000	300	\$6,889.75	\$6,876.58	-\$13.17	-0.2%
	90,000	300	\$9,241.21	\$9,228.04	-\$13.17	-0.1%
	100,000	500	\$11,455.43	\$11,433.64	-\$21.79	-0.2%
	150,000	500	\$15,374.53	\$15,352.74	-\$21.79	-0.1%
	180,000	500	\$17,725.96	\$17,704.17	-\$21.79	-0.1%

Ohio Power Company
2012 Typical Bill Comparison - Combined Economic Development Rider
(August 2012)
Ohio Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Current</u>	\$ <u>Difference</u>	<u>Difference</u>
GS-3 Secondary	18,000	50	\$1,759.12	\$1,756.78	-\$2.34	-0.1%
	30,000	75	\$2,759.04	\$2,755.66	-\$3.38	-0.1%
	50,000	75	\$3,690.68	\$3,687.30	-\$3.38	-0.1%
	36,000	100	\$3,494.28	\$3,489.72	-\$4.56	-0.1%
	30,000	150	\$4,101.58	\$4,094.88	-\$6.70	-0.2%
	60,000	150	\$5,499.02	\$5,492.32	-\$6.70	-0.1%
	100,000	150	\$7,362.32	\$7,355.62	-\$6.70	-0.1%
	120,000	300	\$10,959.29	\$10,946.12	-\$13.17	-0.1%
	150,000	300	\$12,356.76	\$12,343.59	-\$13.17	-0.1%
	200,000	300	\$14,685.86	\$14,672.69	-\$13.17	-0.1%
	180,000	500	\$17,306.33	\$17,284.54	-\$21.79	-0.1%
	200,000	500	\$18,237.97	\$18,216.18	-\$21.79	-0.1%
	325,000	500	\$24,060.75	\$24,038.96	-\$21.79	-0.1%
GS-2 Primary	200,000	1,000	\$22,043.96	\$22,003.92	-\$40.04	-0.2%
	300,000	1,000	\$29,709.67	\$29,669.63	-\$40.04	-0.1%
GS-3 Primary	360,000	1,000	\$33,512.82	\$33,472.78	-\$40.04	-0.1%
	400,000	1,000	\$35,350.82	\$35,310.78	-\$40.04	-0.1%
	650,000	1,000	\$46,838.38	\$46,798.34	-\$40.04	-0.1%
GS-2 Subtransmission						
	1,500,000	5,000	\$121,048.06	\$121,037.78	-\$10.28	0.0%
GS-3 Subtransmission	2,500,000	5,000	\$169,196.05	\$169,185.77	-\$10.28	0.0%
	3,250,000	5,000	\$201,713.20	\$201,702.92	-\$10.28	0.0%
GS-4 Subtransmission	3,000,000	10,000	\$243,343.63	\$243,332.63	-\$11.00	0.0%
	5,000,000	10,000	\$321,606.09	\$321,595.09	-\$11.00	0.0%
	6,500,000	10,000	\$380,302.94	\$380,291.94	-\$11.00	0.0%
	10,000,000	20,000	\$640,668.25	\$640,651.43	-\$16.82	0.0%
	13,000,000	20,000	\$758,061.94	\$758,045.12	-\$16.82	0.0%
GS-4 Transmission	25,000,000	50,000	\$1,587,698.55	\$1,587,664.28	-\$34.27	0.0%
	32,500,000	50,000	\$1,880,853.52	\$1,880,819.25	-\$34.27	0.0%

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Case No(s). 12-2210-EL-RDR

Summary: Application of OPC to Adjust The Economic Development Cost Recovery Rider Rates electronically filed by Mr. Matthew J Satterwhite on behalf of Ohio Power Company