

July 31, 2012

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 12-523-EL-RDR
89-6008-EL-TRF

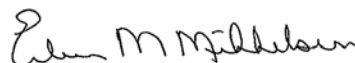
Dear Ms. McCauley:

In accordance with the Commission Order in The Toledo Edison Company's Case 10-388-EL-SSO Electric Security Plan proceeding, please file the attached schedules, bill impacts, and tariff page on behalf of The Toledo Edison Company. The attached schedules demonstrate that the revenue requirement is below the permitted cap for 2012 and provide detailed calculations related to plant in service, accumulated depreciation reserve, income taxes, commercial activity taxes, and property taxes, rate base, depreciation expense, and the resulting revenue requirement all as contemplated by the Combined Stipulation and Order in The Toledo Edison Company's most recent Electric Security Plan proceeding.

Further, as set forth in the Combined Stipulation, there have been no net job losses at the Company, or at FirstEnergy Service Company specifically as to employees of the FirstEnergy Service Company who are located in Ohio and provide support for distribution services provided by the Company as a result of involuntary attrition as a result of the merger between FirstEnergy Corp. and Allegheny Energy, Inc. Also included with the filing are estimated bill impacts for multiple usage levels for the different rate schedules reflecting the impact of the Delivery Capital Recovery Rider charges effective on July 1, 2012 and the Delivery Capital Recovery Rider (DCR) charges commencing on October 1, 2012.

Finally, attached is a tariff page that reflects the quarterly pricing update of Rider DCR. Please file one copy of the tariffs in each of the above mentioned Case Nos. 12-523-EL-RDR and 89-6008-EL-TRF, and distribute two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

The Toledo Edison Company
Delivery Capital Recovery Rider (DCR)
Quarterly Filing
July 31, 2012

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**Rider DCR
Q4 2012
Revenue Requirement Summary**

(\$ millions)

Calculation of Annual Revenue Requirement Based on Estimated 9/30/2012 Rate Base

Line No.	Description	Source	CEI	OE	TE	TOTAL
1	Annual Revenue Requirement Based on Actual 6/30/2012 Rate Base	7/30/2012 Compliance Filing; Page 2; Column (f) Lines 36-39	\$61.1	\$58.8	\$13.4	\$133.4
2	Incremental Revenue Requirement Based on Estimated 9/30/2012 Rate Base	Calculation: 7/30/2012 Compliance Filing (Page 27, Column (f) Lines 36-39) minus Line 1	\$1.8	\$2.0	\$0.3	\$4.1
3	Annual Revenue Requirement Based on 9/30/2012 Rate Base	Calculation: SUM [Line 1 through Line 2]	\$63.0	\$60.8	\$13.8	\$137.5

Rider DCR
Actual Distribution Rate Base Additions as of 6/30/12
Revenue Requirement Calculation

(\$ millions)

* 5/31/2007 balances refer to the jurisdictional balances approved in Case 07-551-EL-AIR. Source: PUCO Staff workpapers supporting the PUCO Opinion & Order

	(A)	(B)	(C) = (B) - (A)	(D)	
Gross Plant					
(1) CEI	1,927.1	2,533.8	606.7	Sch B2.1 Line 45	
(2) OE	2,074.0	2,770.4	696.4	Sch B2.1 Line 47	
(3) TE	771.5	1,018.9	247.4	Sch B2.1 Line 44	
(4) Total	4,772.5	6,323.1	1,550.6	Sum: [(1) through (3)]	
Accumulated Reserve					
(5) CEI	(773.0)	(1,061.2)	(288.2)	-Sch B3 Line 45	
(6) OE	(803.0)	(1,105.2)	(302.1)	-Sch B3 Line 47	
(7) TE	(376.8)	(510.6)	(133.8)	-Sch B3 Line 44	
(8) Total	(1,952.8)	(2,676.9)	(724.1)	Sum: [(5) through (7)]	
Net Plant In Service					
(9) CEI	1,154.0	1,472.6	318.6	(1) + (5)	
(10) OE	1,271.0	1,665.3	394.3	(2) + (6)	
(11) TE	394.7	508.3	113.6	(3) + (7)	
(12) Total	2,819.7	3,646.2	826.5	Sum: [(9) through (11)]	
ADIT					
(13) CEI	(246.4)	(393.5)	(147.2)	- DIT Balances Line 3	
(14) OE	(197.1)	(442.9)	(245.8)	- DIT Balances Line 3	
(15) TE	(10.3)	(124.5)	(114.2)	- DIT Balances Line 3	
(16) Total	(453.8)	(960.9)	(507.1)	Sum: [(13) through (15)]	
Rate Base					
(17) CEI	907.7	1,079.1	171.4	(9) + (13)	
(18) OE	1,073.9	1,222.4	148.5	(10) + (14)	
(19) TE	384.4	383.9	(0.5)	(11) + (15)	
(20) Total	2,366.0	2,685.3	319.4	Sum: [(17) through (19)]	
Depreciation Exp					
(21) CEI	60.0	80.5	20.5	Sch B-3.2 Line 45	
(22) OE	62.0	81.3	19.3	Sch B-3.2 Line 47	
(23) TE	24.5	32.6	8.1	Sch B-3.2 Line 44	
(24) Total	146.5	194.4	47.9	Sum: [(21) through (23)]	
Property Tax Exp					
(25) CEI	65.0	85.9	21.0	Sch C-3.10a Line 4	
(26) OE	57.4	79.9	22.5	Sch C-3.10a Line 4	
(27) TE	20.1	25.5	5.4	Sch C-3.10a Line 4	
(28) Total	142.4	191.3	48.8	Sum: [(25) through (27)]	
Revenue Requirement					
(29) CEI	Rate Base	Return 8.48%	Deprec	Prop Tax	Rev. Req.
(30) OE	171.4	14.5	20.5	21.0	56.0
(31) TE	148.5	12.6	19.3	22.5	54.4
(32) Total	(0.5)	(0.0)	8.1	5.4	13.4
(32) Total	319.4	27.1	47.9	48.8	123.8

Capital Structure & Returns			
	% mix	rate	wtd rate
(33) Debt	51%	6.54%	3.3%
(34) Equity	49%	10.50%	5.1%
(35) Total			8.48%

	(a)	(b)	(c)	(d)	(e)	(f)
Revenue Requirement with Tax						
(36) CEI	Equity Return	Tax Rate	Income Tax	CAT 0.26%	Taxes	Rev. Req. + Tax
(37) OE	8.8	36.14%	5.0	0.2	5.1	61.1
(38) TE	7.6	35.88%	4.3	0.2	4.4	58.8
(39) Total	(0.0)	35.74%	(0.0)	0.0	0.0	13.4
(39) Total	16.4		9.3	0.3	9.6	133.4

(a) = Weighted Cost of Equity x Rate Base
(b) = Current composite income tax rates

(c) = (a) x (1 / (1-b)) - 1
(d) = (Rev. Req. + (c)) x (1/(1-.26%) - 1)

(e) = (c) + (d)
(f) = (e) + Rev. Req. from Lines 29-31

The Toledo Edison Company
6/30/2012 Actual Plant in Service by Accounts and Subaccounts

Schedule B-2.1
Page 1 of 4

NOTE: Column A contains actual plant in service balances as of 6/30/2012, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Exclusions" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>TRANSMISSION PLANT</u>							
1	350	Land & Land Rights	\$17,348,214	100%	\$17,348,214	(\$15,628,800)	\$1,719,414
2	352	Structures & Improvements	218,363	100%	\$218,363		\$218,363
3	353	Station Equipment	9,469,688	100%	\$9,469,688		\$9,469,688
4	354	Towers & Fixtures	34,264	100%	\$34,264		\$34,264
5	355	Poles & Fixtures	3,017,664	100%	\$3,017,664		\$3,017,664
6	356	Overhead Conductors & Devices	5,250,217	100%	\$5,250,217		\$5,250,217
7	357	Underground Conduit	498,258	100%	\$498,258		\$498,258
8	358	Underground Conductors & Devices	386,079	100%	\$386,079		\$386,079
9	359	Roads & Trails	0	100%	\$0		\$0
10		Total Transmission Plant	\$36,222,748	100%	\$36,222,748	(\$15,628,800)	\$20,593,948

The Toledo Edison Company
6/30/2012 Actual Plant in Service by Accounts and Subaccounts

Schedule B-2.1
Page 2 of 4

NOTE: Column A contains actual plant in service balances as of 6/30/2012, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Exclusions" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>DISTRIBUTION PLANT</u>							
11	360	Land & Land Rights	\$4,966,340	100%	\$4,966,340		\$4,966,340
12	361	Structures & Improvements	6,260,443	100%	6,260,443		6,260,443
13	362	Station Equipment	89,507,281	100%	89,507,281		89,507,281
14	364	Poles, Towers & Fixtures	146,255,712	100%	146,255,712		146,255,712
15	365	Overhead Conductors & Devices	183,806,127	100%	183,806,127		183,806,127
16	366	Underground Conduit	12,249,870	100%	12,249,870		12,249,870
17	367	Underground Conductors & Devices	110,813,011	100%	110,813,011		110,813,011
18	368	Line Transformers	144,147,346	100%	144,147,346		144,147,346
19	369	Services	66,112,880	100%	66,112,880		66,112,880
20	370	Meters	37,291,941	100%	37,291,941		37,291,941
21	371	Installation on Customer Premises	6,187,776	100%	6,187,776		6,187,776
22	373	Street Lighting & Signal Systems	52,676,054	100%	52,676,054		52,676,054
23	374	Asset Retirement Costs for Distribution Plant	7,901	100%	7,901		7,901
24		Total Distribution Plant	\$860,282,683	100%	\$860,282,683	\$0	\$860,282,683

The Toledo Edison Company
6/30/2012 Actual Plant in Service by Accounts and Subaccounts

Schedule B-2.1
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NOTE: Column A contains actual plant in service balances as of 6/30/2012, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Exclusions" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>GENERAL PLANT</u>							
25	389	Land & Land Rights	\$1,826,097	100%	\$1,826,097		\$1,826,097
26	390	Structures & Improvements	48,651,716	100%	\$48,651,716		\$48,651,716
27	391.1	Office Furniture & Equipment	2,551,397	100%	\$2,551,397		\$2,551,397
28	391.2	Data Processing Equipment	8,650,027	100%	\$8,650,027		\$8,650,027
29	392	Transportation Equipment	1,123,443	100%	\$1,123,443		\$1,123,443
30	393	Stores Equipment	671,990	100%	\$671,990		\$671,990
31	394	Tools, Shop & Garage Equipment	5,084,796	100%	\$5,084,796		\$5,084,796
32	395	Laboratory Equipment	1,841,025	100%	\$1,841,025		\$1,841,025
33	396	Power Operated Equipment	1,037,367	100%	\$1,037,367		\$1,037,367
34	397	Communication Equipment	7,785,008	100%	\$7,785,008		\$7,785,008
35	398	Miscellaneous Equipment	521,555	100%	\$521,555		\$521,555
36	399.1	Asset Retirement Costs for General Plant	264,831	100%	\$264,831		\$264,831
37		Total General Plant	\$80,009,252	100%	\$80,009,252	\$0	\$80,009,252

The Toledo Edison Company
6/30/2012 Actual Plant in Service by Accounts and Subaccounts

Schedule B-2.1
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NOTE: Column A contains actual plant in service balances as of 6/30/2012, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Exclusions" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>OTHER PLANT</u>							
38	303	Intangible Software	\$23,490,200	100%	\$23,490,200		\$23,490,200
39	303	Intangible FAS 109 Transmission	\$54,210	100%	\$54,210		\$54,210
40	303	Intangible FAS 109 Distribution	\$240,093	100%	\$240,093		\$240,093
41		Total Other Plant	<u>\$23,784,503</u>		<u>\$23,784,503</u>	\$0	<u>\$23,784,503</u>
42		Company Total Plant	<u>\$1,000,299,186</u>	100%	<u>\$1,000,299,186</u>	<u>(\$15,628,800)</u>	<u>\$984,670,386</u>
43		Service Company Plant Allocated*					\$34,240,624
44		Grand Total Plant (42 + 43)					<u><u>\$1,018,911,009</u></u>

* Source: Line 2 of the Service Company Allocations workpaper.

The Toledo Edison Company
6/30/2012 Actual Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3
Page 1 of 4

NOTE: Column B contains actual reserve for accumulated depreciation balances as of 6/30/2012, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the Exclusions worksheet.

Line No.	Account No.	Account Title	Total Company		Reserve Balances			
			Plant Investment Sch B2.1 Column E (A)	Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)	Adjusted Jurisdiction (F) = (D) + (E)
<u>TRANSMISSION PLANT</u>								
1	350	Land & Land Rights	\$1,719,414	\$0	100%	\$0		\$0
2	352	Structures & Improvements	\$218,363	184,785	100%	184,785		184,785
3	353	Station Equipment	\$9,469,688	4,260,250	100%	4,260,250		4,260,250
4	354	Towers & Fixtures	\$34,264	40,543	100%	40,543		40,543
5	355	Poles & Fixtures	\$3,017,664	2,620,046	100%	2,620,046		2,620,046
6	356	Overhead Conductors & Devices	\$5,250,217	2,970,150	100%	2,970,150		2,970,150
7	357	Underground Conduit	\$498,258	143,446	100%	143,446		143,446
8	358	Underground Conductors & Devices	\$386,079	140,769	100%	140,769		140,769
9	359	Roads & Trails	\$0	0	100%	0		0
10		Total Transmission Plant	\$20,593,948	\$10,359,988	100%	\$10,359,988	\$0	\$10,359,988

The Toledo Edison Company
6/30/2012 Actual Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3
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NOTE: Column B contains actual reserve for accumulated depreciation balances as of 6/30/2012, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the Exclusions workpaper.

Line No.	Account No.	Account Title	Total Company	Reserve Balances				
			Plant Investment Sch B2.1 Column E (A)	Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)	Adjusted Jurisdiction (F) = (D) + (E)
<u>DISTRIBUTION PLANT</u>								
11	360	Land & Land Rights	\$4,966,340	\$0	100%	\$0	\$0	
12	361	Structures & Improvements	\$6,260,443	1,582,543	100%	1,582,543	1,582,543	
13	362	Station Equipment	\$89,507,281	29,213,655	100%	29,213,655	29,213,655	
14	364	Poles, Towers & Fixtures	\$146,255,712	98,337,851	100%	98,337,851	98,337,851	
15	365	Overhead Conductors & Devices	\$183,806,127	84,294,067	100%	84,294,067	84,294,067	
16	366	Underground Conduit	\$12,249,870	6,957,528	100%	6,957,528	6,957,528	
17	367	Underground Conductors & Devices	\$110,813,011	37,790,342	100%	37,790,342	37,790,342	
18	368	Line Transformers	\$144,147,346	61,557,975	100%	61,557,975	61,557,975	
19	369	Services	\$66,112,880	60,158,887	100%	60,158,887	60,158,887	
20	370	Meters	\$37,291,941	20,061,687	100%	20,061,687	20,061,687	
21	371	Installation on Customer Premises	\$6,187,776	3,427,354	100%	3,427,354	3,427,354	
22	373	Street Lighting & Signal Systems	\$52,676,054	33,040,397	100%	33,040,397	33,040,397	
23	374	Asset Retirement Costs for Distribution Plant	\$7,901	4,477	100%	4,477	4,477	
24		Total Distribution Plant	\$860,282,683	\$436,426,763	100%	\$436,426,763	\$0	\$436,426,763

The Toledo Edison Company
6/30/2012 Actual Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3
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NOTE: Column B contains actual reserve for accumulated depreciation balances as of 6/30/2012, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the Exclusions worksheet.

Line No.	Account No.	Account Title	Total Company	Reserve Balances				
			Plant Investment Sch B2.1 Column E (A)	Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)	Adjusted Jurisdiction (F) = (D) + (E)
<u>GENERAL PLANT</u>								
25	389	Land & Land Rights	\$1,826,097	\$0	100%	\$0		\$0
26	390	Structures & Improvements	\$48,651,716	18,394,921	100%	\$18,394,921		\$18,394,921
27	391.1	Office Furniture & Equipment	\$2,551,397	\$2,149,266	100%	\$2,149,266		\$2,149,266
28	391.2	Data Processing Equipment	\$8,650,027	\$3,434,619	100%	\$3,434,619		\$3,434,619
29	392	Transportation Equipment	\$1,123,443	\$1,030,401	100%	\$1,030,401		\$1,030,401
30	393	Stores Equipment	\$671,990	\$386,024	100%	\$386,024		\$386,024
31	394	Tools, Shop & Garage Equipment	\$5,084,796	\$1,921,987	100%	\$1,921,987		\$1,921,987
32	395	Laboratory Equipment	\$1,841,025	\$1,067,674	100%	\$1,067,674		\$1,067,674
33	396	Power Operated Equipment	\$1,037,367	\$838,274	100%	\$838,274		\$838,274
34	397	Communication Equipment	\$7,785,008	\$6,868,567	100%	\$6,868,567		\$6,868,567
35	398	Miscellaneous Equipment	\$521,555	\$161,568	100%	\$161,568		\$161,568
36	399.1	Asset Retirement Costs for General Plant	\$264,831	130,297	100%	\$130,297		\$130,297
37		Total General Plant Plant	\$80,009,252	\$36,383,600	100%	\$36,383,600	\$0	\$36,383,600

The Toledo Edison Company
6/30/2012 Actual Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3
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NOTE: Column B contains actual reserve for accumulated depreciation balances as of 6/30/2012, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the Exclusions workpaper.

Line No.	Account No.	Account Title	Total Company Plant Investment Sch B2.1 Column E (A)	Reserve Balances			
				Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)
<u>OTHER PLANT</u>							
38	303	Intangible Software	\$23,490,200	\$16,115,741	100%	\$16,115,741	\$16,115,741
39	303	Intangible FAS 109 Transmission	\$54,210	\$45,072	100%	\$45,072	\$45,072
40	303	Intangible FAS 109 Distribution	\$240,093	\$216,745	100%	\$216,745	\$216,745
41		Total Other Plant	\$23,784,503	\$16,377,558		\$16,377,558	\$0
42		Company Total Plant (Reserve)	\$984,670,386	\$499,547,909	100%	\$499,547,909	\$0
43		Service Company Reserve Allocated*					\$11,018,993
44		Grand Total Plant (Reserve) (42 + 43)					\$510,566,902

* Source: Line 3 of the Service Company Allocations workpaper.

FirstEnergy Companies
 ADIT Balances (281 & 282 Property Accounts)

	<u>CEI</u>	<u>OE</u>	<u>TE</u>	<u>SC</u>
(1) Ending Bal. 6/30/12*	383,276,123	430,445,556	118,992,385	72,262,765
(2) Service Company Allocated ADIT**	\$10,268,539	\$12,443,648	\$5,477,518	
(3) Grand Total ADIT Balance***	<u>\$393,544,662</u>	<u>\$442,889,204</u>	<u>\$124,469,903</u>	

*Source: Actual 6/30/12 balances.

** Line 4 on Service Company Allocations workpaper

*** Calculation : Line 1 + Line 2

The Toledo Edison Company
 Depreciation Accrual Rates and 6/30/2012 Actual Jurisdictional Reserve Balances by Accounts and Subaccounts

Schedule B-3.2
 Page 1 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense
			Plant Investment Sch. B-2.1	Reserve Balance Sch. B-3		
(A)	(B)	(C)	(D)	(E)	(F)	(G=DxF)
<u>TRANSMISSION PLANT</u>						
1	350	Land & Land Rights	\$1,719,414	\$0	0.00%	\$0
2	352	Structures & Improvements	\$218,363	\$184,785	2.50%	\$5,459
3	353	Station Equipment	\$9,469,688	\$4,260,250	1.80%	\$170,454
4	354	Towers & Fixtures	\$34,264	\$40,543	1.85%	\$634
5	355	Poles & Fixtures	\$3,017,664	\$2,620,046	3.75%	\$113,162
6	356	Overhead Conductors & Devices	\$5,250,217	\$2,970,150	2.67%	\$140,181
7	357	Underground Conduit	\$498,258	\$143,446	2.00%	\$9,965
8	358	Underground Conductors & Devices	\$386,079	\$140,769	2.86%	\$11,042
9	359	Roads & Trails	\$0	\$0		\$0
10		Total Transmission	\$20,593,948	\$10,359,988		\$450,897

The Toledo Edison Company
 Depreciation Accrual Rates and 6/30/2012 Actual Jurisdictional Reserve Balances by Accounts and Subaccounts

Schedule B-3.2
 Page 2 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense
			Plant Investment Sch. B-2.1	Reserve Balance Sch. B-3		
(A)	(B)	(C)	(D)	(E)	(F)	(G=DxF)
<u>DISTRIBUTION PLANT</u>						
11	360	Land & Land Rights	\$4,966,340	\$0	0.00%	\$0
12	361	Structures & Improvements	\$6,260,443	\$1,582,543	2.50%	156,511
13	362	Station Equipment	\$89,507,281	\$29,213,655	2.25%	2,013,914
14	364	Poles, Towers & Fixtures	\$146,255,712	\$98,337,851	3.78%	5,528,466
15	365	Overhead Conductors & Devices	\$183,806,127	\$84,294,067	3.75%	6,892,730
16	366	Underground Conduit	\$12,249,870	\$6,957,528	2.08%	254,797
17	367	Underground Conductors & Devices	\$110,813,011	\$37,790,342	2.20%	2,437,886
18	368	Line Transformers	\$144,147,346	\$61,557,975	2.62%	3,776,660
19	369	Services	\$66,112,880	\$60,158,887	3.17%	2,095,778
20	370	Meters	\$37,291,941	\$20,061,687	3.43%	1,279,114
21	371	Installation on Customer Premises	\$6,187,776	\$3,427,354	4.00%	247,511
22	373	Street Lighting & Signal Systems	\$52,676,054	\$33,040,397	3.93%	2,070,169
23	374	Asset Retirement Costs for Distribution Plant	\$7,901	\$4,477	0.00%	0
24		Total Distribution	\$860,282,683	\$436,426,763		\$26,753,536

The Toledo Edison Company
 Depreciation Accrual Rates and 6/30/2012 Actual Jurisdictional Reserve Balances by Accounts and Subaccounts

Schedule B-3.2
 Page 3 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense
			Plant Investment Sch. B-2.1 (D)	Reserve Balance Sch. B-3 (E)		
(A)	(B)	(C)	(D)	(E)	(F)	(G=DxF)
<u>GENERAL PLANT</u>						
25	389	Land & Land Rights	\$1,826,097	\$0	0.00%	\$0
26	390	Structures & Improvements	\$48,651,716	\$18,394,921	2.20%	\$1,070,338
27	391.1	Office Furniture & Equipment	\$2,551,397	\$2,149,266	3.80%	\$96,953
28	391.2	Data Processing Equipment	\$8,650,027	\$3,434,619	9.50%	\$821,753
29	392	Transportation Equipment	\$1,123,443	\$1,030,401	6.92%	\$77,742
30	393	Stores Equipment	\$671,990	\$386,024	3.13%	\$21,033
31	394	Tools, Shop & Garage Equipment	\$5,084,796	\$1,921,987	3.33%	\$169,324
32	395	Laboratory Equipment	\$1,841,025	\$1,067,674	2.86%	\$52,653
33	396	Power Operated Equipment	\$1,037,367	\$838,274	5.28%	\$54,773
34	397	Communication Equipment	\$7,785,008	\$6,868,567	5.88%	\$457,758
35	398	Miscellaneous Equipment	\$521,555	\$161,568	3.33%	\$17,368
36	399.1	Asset Retirement Costs for General Plant	\$264,831	\$130,297	0.00%	\$0
37		Total General	\$80,009,252	\$36,383,600		\$2,839,695

The Toledo Edison Company
 Depreciation Accrual Rates and 6/30/2012 Actual Jurisdictional Reserve Balances by Accounts and Subaccounts

Schedule B-3.2
 Page 4 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense (G=DxF)
			Plant Investment	Reserve Balance		
(A)	(B)	(C)	(D)	(E)	(F)	(G=DxF)
<u>OTHER PLANT</u>						
38	303	Intangible Software	\$23,490,200	\$16,115,741	14.29%	**
39	303	Intangible FAS 109 Transmission	\$54,210	\$45,072	2.37%	**
40	303	Intangible FAS 109 Distribution	\$240,093	\$216,745	3.10%	**
41		Total Other	<u>\$23,784,503</u>	<u>\$16,377,558</u>		<u>\$1,839,153</u>
42		Company Total Depreciation	\$984,670,386	\$499,547,909		\$31,883,281
43		Incremental Depreciation Associated with Allocated Service Company Plant ***	34,240,624	11,018,993		734,044
44		GRAND TOTAL	<u>\$1,018,911,009</u>	<u>\$510,566,902</u>		<u>\$32,617,325</u>

** Please see workpaper "Intangible Depreciation Expense" for more details behind the calculation of depreciation expense associated with Intangible Plant.

*** Source: Line 6 of workpaper "Service Company"

The Toledo Edison Company

Annual Property Tax Expense on Actual Plant Balances as of June 30, 2012

Schedule C-3.10a
Page 1 of 1

Line No.	Description	Jurisdictional Amount
1	Personal Property Taxes (See Schedule C-3.10a1)	\$24,541,543
2	Real Property Taxes (See Schedule C-3.10a2)	866,813
3	Incremental Property Tax Associated with Allocated Service Company Plant *	<u>46,292</u>
4	Total Property Taxes (1 + 2 + 3)	<u><u>\$25,454,648</u></u>

* Source: Line 7 of workpaper "Service Company Allocation Summary".

The Toledo Edison Company

Annual Personal Property Tax Expense on Actual Plant Balances as of June 30, 2012

Schedule C-3.10a1

Page 1 of 1

Line No.	Description	Jurisdictional Amount		
		Transmission Plant	Distribution Plant	General Plant
1	Jurisdictional Plant in Service (a)	\$20,593,948	\$860,282,683	\$80,009,252
2	Jurisdictional Real Property (b)	1,937,777	11,226,783	50,477,813
3	Jurisdictional Personal Property (1 - 2)	18,656,171	849,055,900	29,531,438
4	Purchase Accounting Adjustment (f)	(12,773,541)	(464,988,006)	0
5	Adjusted Jurisdictional Personal Property (3 + 4)	5,882,630	384,067,894	29,531,438
Exclusions and Exemptions				
6	Capitalized Asset Retirement Costs (a)	0	7,901	264,831
7	Exempt Facilities (c)	0	0	0
8	Licensed Motor Vehicles (c)	0	0	1,800,886
9	Capitalized Interest (g)	334,722	2,957,323	0
10	Total Exclusions and Exemptions (6 thru 9)	334,722	2,965,224	2,065,717
11	Net Cost of Taxable Personal Property (5 - 10)	\$5,547,908	\$381,102,670	\$27,465,722
12	True Value Percentage (c)	77.7358%	78.0635%	31.2318%
13	True Value of Taxable Personal Property (11 x 12)	\$4,312,711	\$297,502,083	\$8,578,039
14	Assessment Percentage (d)	85.00%	85.00%	24.00%
15	Assessment Value (13 x 14)	\$3,665,804	\$252,876,771	\$2,058,729
16	Personal Property Tax Rate (e)	8.5406%	8.5406%	8.5406%
17	Personal Property Tax (15 x 16)	\$313,082	\$21,597,194	175,828
18	Purchase Accounting Adjustment (f)	72,237	\$2,383,202	0
19	Total Personal Property Tax (17 + 18)			\$24,541,543

(a) Schedule B-2.1

(b) Schedule B-2.1, Accounts 350, 352, 360, 361, 389, and 390

(c) Source: TE's 2012 Ohio annual property tax filing.

(d) Statutory Assessment for Personal Property

(e) Estimated tax rate for Personal Property based on 2012 Ohio Annual Property Tax return filing

(f) Adjustment made as a result of the merger between Ohio Edison and Centerior

(g) Calculation: Line 5 x Percentage from 2012 annual property tax filing

The Toledo Edison Company

Annual Real Property Tax Expense on Actual Plant Balances as of June 30, 2012

Schedule C-3.10a2

Page 1 of 1

Line No.	Description	Jurisdictional Amount		
		Transmission Plant	Distribution Plant	General Plant
1	Jurisdictional Real Property (a)	\$1,937,777	\$11,226,783	\$50,477,813
2	True Value Percentage (b)	<u>50.02%</u>	<u>50.02%</u>	<u>50.02%</u>
3	True Value of Taxable Real Property (1 x 2)	\$969,311	\$5,615,841	\$25,249,921
4	Assessment Percentage (c)	<u>35.00%</u>	<u>35.00%</u>	<u>35.00%</u>
5	Assessment Value (3 x 4)	\$339,259	\$1,965,544	\$8,837,472
6	Real Property Tax Rate (d)	<u>7.7795%</u>	<u>7.7795%</u>	<u>7.7795%</u>
7	Real Property Tax (5 x 6)	\$26,393	\$152,909	\$687,511
8	Total Real Property Tax (Sum of 7)			<u><u>\$866,813</u></u>

(a) Schedule C-3.10a1

(b) Calculated as follows:

(1) Real Property Assessed Value	13,465,380	Source: TE's 2012 Annual Property Tax return filing
(2) Assessment Percentage	<u>35.00%</u>	Statutory Assessment for Real Property
(3) Real Property True Value	38,472,514	Calculation: (1) / (2)
(4) Real Property Capitalized Cost	76,911,465	Book cost of real property used to compare to assessed value of real property to derive a true value percentage
(5) Real Property True Value Percentage	<u>50.02%</u>	Calculation: (3) / (4)

(c) Statutory Assessment for Real Property

(d) Estimated tax rate for Real Estate based on 2011 Property Tax return filing.

**Summary of Exclusions per Case No. 10-388-EL-SSO
Actual 6/30/2012 Plant in Service Balances**

General Adjustments

ATSI Land Lease Certain amounts (summarized below) in account 350 are associated with land leased to ATSI, FirstEnergy's transmission subsidiary. Consistent with Case No. 07-551-EL-AIR, these amounts are not jurisdictional to distribution related plant in service, and have been excluded accordingly for each operating company. CEI's balance has decreased from the amounts listed in Case No. 07-551-EL-AIR due to some retirements (sale) of the land. There is no accumulated depreciation reserve associated with land.

FERC Account 350	CEI	OE	TE
Gross Plant	\$57,221,643	\$85,290,624	\$15,628,800
Reserve	\$0	\$0	\$0

ESP2 Adjustments

In the ESP2 Stipulation (Case No. 10-388-EL-SSO, page 14), it says "capital additions recovered through Riders LEX, EDR, and AMI will be identified and excluded from Rider DCR and the annual cap allowance."

AMI Only CEI has an AMI project so this exclusion does not impact OE or TE.
Source: 6/30/2012 Actual Plant Balances
Exclusions related to Rider AMI are determined by specific depreciation groups in PowerPlant and WBS CE-004000

FERC Account	CEI	
	Gross	Reserve
362	\$168,079	\$15,823
364	\$184,009	\$16,719
365	\$1,799,683	\$110,472
368	\$8,624	\$619
370	\$237,762	\$26,936
Grand Total	\$2,398,156	\$170,567

LEX As implemented by the Companies, Rider LEX will recover deferred expenses associated with lost up-front line extension payments from 2009-2011. These deferred expenses are recorded as a regulatory asset, not as plant in service, on the Companies' books. Therefore, there is no adjustment to plant in service associated with Rider LEX.

EDR As of 6/30/2012, there is no plant in service associated with Rider EDR (provision g).

Service Company Allocations to the Ohio Operating Companies

	Service Company	CEI	OE	TE	TOTAL
(1) Allocation Factors from Case 07-551		14.21%	17.22%	7.58%	
(2) Gross Plant	\$451,723,271	\$64,189,877	\$77,786,747	\$34,240,624	\$176,217,248
(3) Reserve	\$145,369,305	\$20,656,978	\$25,032,594	\$11,018,993	\$56,708,566
(4) ADIT	\$72,262,765	\$10,268,539	\$12,443,648	\$5,477,518	\$28,189,704
(5) Rate Base		\$33,264,360	\$40,310,505	\$17,744,113	\$91,318,977
(6) Depreciation Expense (Incremental)		\$1,376,090	\$1,667,577	\$734,044	\$3,777,710
(7) Property Tax Expense (Incremental)		\$86,782	\$105,165	\$46,292	\$238,240
(8) Total Expenses		\$1,462,872	\$1,772,742	\$780,336	\$4,015,950

- (2) Gross Plant = Actual Service Company General and Intangible plant in-service as of 6/30/12
- (3) Reserve = Actual Service Company General and Intangible Plant depreciation reserve as of 6/30/12.
- (4) ADIT: Actual ADIT Balances as of 6/30/12.
- (5) Rate Base = Gross Plant - Reserve - ADIT
- (6) Estimated incremental depreciation expense. Additional details provided on "Incremental Depreciation and Property Tax Associated with Service Company Plant"
- (7) Estimated incremental property tax expense. Additional details provided on "Incremental Depreciation and Property Tax Associated with Service Company Plant"
- (8) Total Expenses = Depreciation Expense + Property Tax Expense

All Service Company Allocations for Gross Plant and Reserve can be found on Sch B2.1 and Sch B3, respectively, in order to determine the Grand Totals shown on the Revenue Requirement Calculation sheet.

Depreciation Rate for Service Company Plant

I. Estimated Depreciation Accrual Rate for Service Company Plant as of May 31, 2007

Line No.	(A) Account	(B) Account Description	(C) 5/31/2007			(F) Accrual Rates				(J) Depreciation Expense
			Gross	Reserve	Net	CEI	OE	TE	Average	
1	Allocation Factors					14.21%	17.22%	7.58%	39.01%	
2	Weighted Allocation Factors					36.43%	44.14%	19.43%	100.00%	
GENERAL PLANT										
3	389	Fee Land & Easements	\$556,979	\$0	\$556,979	0.00%	0.00%	0.00%	0.00%	\$0
4	390	Structures, Improvements *	\$21,328,601	\$7,909,208	\$13,419,393	2.20%	2.50%	2.20%	2.33%	\$497,474
5	390.3	Struct Imprv, Leasehold Imp **	\$6,938,688	\$1,006,139	\$5,932,549	22.34%	20.78%	0.00%	21.49%	\$1,490,798
6	391.1	Office Furn., Mech. Equip.	\$31,040,407	\$24,400,266	\$6,640,141	7.60%	3.80%	3.80%	5.18%	\$1,609,200
7	391.2	Data Processing Equipment	\$117,351,991	\$26,121,795	\$91,230,196	10.56%	17.00%	9.50%	13.20%	\$15,486,721
8	392	Transportation Equipment	\$11,855	\$1,309	\$10,546	6.07%	7.31%	6.92%	6.78%	\$804
9	393	Stores Equipment	\$16,787	\$1,447	\$15,340	6.67%	2.56%	3.13%	4.17%	\$700
10	394	Tools, Shop, Garage Equip.	\$11,282	\$506	\$10,776	4.62%	3.17%	3.33%	3.73%	\$421
11	395	Laboratory Equipment	\$127,988	\$11,126	\$116,862	2.31%	3.80%	2.86%	3.07%	\$3,935
12	396	Power Operated Equipment	\$160,209	\$20,142	\$140,067	4.47%	3.48%	5.28%	4.19%	\$6,713
13	397	Communication Equipment ***	\$56,845,501	\$32,304,579	\$24,540,922	7.50%	5.00%	5.88%	6.08%	\$3,457,148
14	398	Misc. Equipment	\$465,158	\$27,982	\$437,176	6.67%	4.00%	3.33%	4.84%	\$22,525
15	399.1	ARC General Plant	\$40,721	\$16,948	\$23,773	0.00%	0.00%	0.00%	0.00%	\$0
16			\$234,896,167	\$91,821,447	\$143,074,720					\$22,576,438
INTANGIBLE PLANT										
17	301	Organization	\$49,344	\$49,344	\$0	0.00%	0.00%	0.00%	0.00%	\$0
18	303	Misc. Intangible Plant	\$75,721,715	\$46,532,553	\$29,189,162	14.29%	14.29%	14.29%	14.29%	\$10,820,633
19	303	Katz Software	\$1,268,271	\$1,027,642	\$240,630	14.29%	14.29%	14.29%	14.29%	\$181,236
20	303	Software 1999	\$10,658	\$4,881	\$5,777	14.29%	14.29%	14.29%	14.29%	\$1,523
21	303	Software GPU SC00	\$2,343,368	\$2,343,368	\$0	14.29%	14.29%	14.29%	14.29%	\$0
22	303	Impairment June 2000	\$77	\$77	(\$0)	14.29%	14.29%	14.29%	14.29%	\$0
23	303	3 year depreciable life	\$55,645	\$14,684	\$40,961	14.29%	14.29%	14.29%	14.29%	\$7,952
24	303	Debt Gross-up (FAS109): General	\$117,298	\$117,298	\$0	3.87%	3.87%	3.87%	3.87%	\$0
25	303	Debt Gross-up (FAS109): G/P Land	\$1,135	\$1,137	(\$2)	3.87%	3.87%	3.87%	3.87%	\$0
26			\$79,567,511	\$50,090,984	\$29,476,527					\$11,011,344
27	TOTAL - GENERAL & INTANGIBLE		\$314,463,678	\$141,912,431	\$172,551,247				10.68%	\$33,587,782

NOTES

(C) - (E) Service Company plant balances as of May 31, 2007.

(F) - (H) Source: Case No. 07-551-EL-AIR. Staff workpapers, Schedule B3.2.

In Case No. 07-551-EL-AIR, CEI and TE did not have an accrual rate for Account 303 (FAS 109 - General). Assumed to be the same as OE.

(I) Weighted average of columns F through H based on Service Company allocation factors on Line 2.

Assumes that the accrual rate, by account, for Service Company plant is equal to the weighted average of the three operating companies.

(J) Estimated depreciation expense associated with Service Company plant as of 5/31/07. Calculation: Column C x Column I.

* Includes accounts 390.1 and 390.2.

** Weighted average accrual rate is taken over CEI and OE only. (TE had no balance in Case No. 07-551-EL-AIR).

*** Includes accounts 397 and 397.1

Depreciation Rate for Service Company Plant

II. Estimated Depreciation Accrual Rate for Actual Service Company Plant as of June 30, 2012

Line No.	(A) Account	(B) Account Description	(C) - (E) 6/30/12 Actual Balances			(F) - (H) Accrual Rates				(J) Depreciation Expense
			Gross	Reserve	Net	CEI	OE	TE	Average	
28	Allocation Factors					14.21%	17.22%	7.58%	39.01%	
29	Weighted Allocation Factors					36.43%	44.14%	19.43%	100.00%	
GENERAL PLANT										
30	389	Fee Land & Easements	\$230,947	\$0	\$230,947	0.00%	0.00%	0.00%	0.00%	\$0
31	390	Structures, Improvements *	\$57,333,329	\$12,404,806	\$44,928,523	2.20%	2.50%	2.20%	2.33%	\$1,337,258
32	390.3	Struct Imprv, Leasehold Imp **	\$14,068,908	\$3,596,142	\$10,472,765	22.34%	20.78%	0.00%	21.49%	\$3,022,747
33	391.1	Office Furn., Mech. Equip.	\$17,245,398	\$9,220,973	\$8,024,425	7.60%	3.80%	3.80%	5.18%	\$894,037
34	391.2	Data Processing Equipment	\$111,399,277	\$29,635,189	\$81,764,088	10.56%	17.00%	9.50%	13.20%	\$14,701,152
35	392	Transportation Equipment	\$27,535	\$19,587	\$7,948	6.07%	7.31%	6.92%	6.78%	\$1,868
36	393	Stores Equipment	\$16,773	\$4,288	\$12,485	6.67%	2.56%	3.13%	4.17%	\$699
37	394	Tools, Shop, Garage Equip.	\$227,515	\$12,267	\$215,248	4.62%	3.17%	3.33%	3.73%	\$8,485
38	395	Laboratory Equipment	\$118,259	\$21,370	\$96,889	2.31%	3.80%	2.86%	3.07%	\$3,636
39	396	Power Operated Equipment	\$41,518	\$19,124	\$22,394	4.47%	3.48%	5.28%	4.19%	\$1,740
40	397	Communication Equipment ***	\$80,183,434	\$13,074,489	\$67,108,945	7.50%	5.00%	5.88%	6.08%	\$4,876,481
41	398	Misc. Equipment	\$3,217,158	\$417,677	\$2,799,481	6.67%	4.00%	3.33%	4.84%	\$155,788
42	399.1	ARC General Plant	\$40,721	\$21,664	\$19,058	0.00%	0.00%	0.00%	0.00%	\$0
43			\$284,150,773	\$68,447,576	\$215,703,197					\$25,003,891
INTANGIBLE PLANT										
44	303	FECO 101/6 303 Intangibles	\$21,462,782	\$1,970,853	\$19,491,928	14.29%	14.29%	14.29%	14.29%	\$3,067,031
45	301	FECO 101/6-301 Organization Fst	\$49,344	\$49,344	\$0	0.00%	0.00%	0.00%	0.00%	\$0
46	303	FECO 101/6-303 2003 Software	\$24,400,196	\$24,400,196	\$0	14.29%	14.29%	14.29%	14.29%	\$0
47	303	FECO 101/6-303 2004 Software	\$12,676,215	\$12,676,215	\$0	14.29%	14.29%	14.29%	14.29%	\$0
48	303	FECO 101/6-303 2005 Software	\$1,086,776	\$1,086,776	\$0	14.29%	14.29%	14.29%	14.29%	\$0
49	303	FECO 101/6-303 2006 Software	\$5,455,638	\$4,680,845	\$774,793	14.29%	14.29%	14.29%	14.29%	\$774,793
50	303	FECO 101/6-303 2007 Software	\$7,245,250	\$6,422,781	\$822,469	14.29%	14.29%	14.29%	14.29%	\$822,469
51	303	FECO 101/6-303 2008 Software	\$7,404,178	\$5,680,846	\$1,723,332	14.29%	14.29%	14.29%	14.29%	\$1,058,057
52	303	FECO 101/6-303 2009 Software	\$15,968,197	\$6,751,953	\$9,216,244	14.29%	14.29%	14.29%	14.29%	\$2,281,855
53	303	FECO 101/6-303 2010 Software	\$20,146,268	\$6,407,255	\$13,739,013	14.29%	14.29%	14.29%	14.29%	\$2,878,902
54	303	FECO 101/6-303 2011 Software	\$51,677,655	\$6,794,665	\$44,882,990	14.29%	14.29%	14.29%	14.29%	\$7,384,737
55			\$167,572,498	\$76,921,729	\$90,650,769					\$18,267,844
56	TOTAL - GENERAL & INTANGIBLE		\$451,723,271	\$145,369,305	\$306,353,965				9.58%	\$43,271,735

NOTES

(C) - (E) Service Company plant balances as of June 30, 2012.

(F) - (H) Source: Schedule B3.2.

(I) Weighted average of columns F through H based on Service Company allocation factors on Line 29.

Assumes that the accrual rate, by account, for Service Company plant is equal to the weighted average of the three operating companies.

(J) Estimated depreciation expense associated with Service Company plant as of 6/30/12. Calculation: Column C x Column I.

* Includes accounts 390.1 and 390.2.

** Weighted average accrual rate is taken over CEI and OE only. (TE had no balance in Case No. 07-551-EL-AIR).

*** Includes accounts 397 and 397.1

Property Tax Rate for Service Company Plant

I. Average Real Property Tax Rates on General Plant as of May 31, 2007 *

No.	(A) Category	(B) CEI	(C) OE	(D) TE	(E) Average **	(F) Source / Calculation
1	Allocation Factors	14.21%	17.22%	7.58%	39.01%	Service Company workpaper
2	Weighted Allocation Factors	36.43%	44.14%	19.43%	100.00%	Weighted Line 1
<u>Real Property Tax</u>						
3	True Value Percentage	72.69%	62.14%	49.14%	63.45%	Case No. 07-551-EL-AIR.
4	Assessment Percentage	35.00%	35.00%	35.00%	35.00%	Case No. 07-551-EL-AIR.
5	Real Property Tax Rate	7.23%	6.04%	7.23%	6.70%	Case No. 07-551-EL-AIR.
6	Average Rate	1.84%	1.31%	1.24%	1.49%	Line 3 x Line 4 x Line 5

* Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax. Accordingly, for purposes of determining the average Property Tax rate applicable to Service Company plant, only Real Property Tax is considered.

** Weighted average based on Service Company allocation factors.
Assumes that the tax rate for Service Company plant is equal to the weighted average of the three operating companies.

II. Estimated Property Tax Rate for Service Company General Plant as of May 31, 2007

No.	(A) Account	(B) Account Description	(C) Tax Category	(D) Avg. Tax Rate	(E) Gross Plant	(F) Property Tax
7	389	Fee Land & Easements	Real	1.49%	\$556,979	\$8,294
8	390	Structures, Improvements	Real	1.49%	\$21,328,601	\$317,594
9	390.3	Struct Imprv, Leasehold Imp	Real	1.49%	\$6,938,688	\$103,321
10	391.1	Office Furn., Mech. Equip.	Personal		\$31,040,407	\$0
11	391.2	Data Processing Equipment	Personal		\$117,351,991	\$0
12	392	Transportation Equipment	Personal		\$11,855	\$0
13	393	Stores Equipment	Personal		\$16,787	\$0
14	394	Tools, Shop, Garage Equip.	Personal		\$11,282	\$0
15	395	Laboratory Equipment	Personal		\$127,988	\$0
16	396	Power Operated Equipment	Personal		\$160,209	\$0
17	397	Communication Equipment	Personal		\$56,845,501	\$0
18	398	Misc. Equipment	Personal		\$465,158	\$0
19	399.1	ARC General Plant	Personal		\$40,721	\$0
20	TOTAL - GENERAL PLANT				\$234,896,167	\$429,208
21	TOTAL - INTANGIBLE PLANT				\$79,567,511	\$0
22	TOTAL - GENERAL & INTANGIBLE PLANT				\$314,463,678	\$429,208
23	Average Effective Real Property Tax Rate					0.14%

NOTES

- (C) Source: Case No. 07-551-EL-AIR, Schedule C3.10. Classification of General Plant account as Real or Personal Property
- (D) Average property tax rate across CEI, OE, and TE. See Section I above.
Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax.
- (E) Service Company General plant as of May 31, 2007.
- (F) Calculation: Column D x Column E

Property Tax Rate for Service Company Plant

III. Average Real Property Tax Rates on Actual General Plant as of June 30, 2012 *

No.	(A) Category	(B) CEI	(C) OE	(D) TE	(E) Average **	(F) Source / Calculation
24	Allocation Factors	14.21%	17.22%	7.58%	39.01%	Service Company workpaper
25	Weighted Allocation Factors	36.43%	44.14%	19.43%	100.00%	Weighted Line 24
Real Property Tax						
26	True Value Percentage	71.87%	47.93%	50.02%	57.06%	Schedule C3.10a2
27	Assessment Percentage	35.00%	35.00%	35.00%	35.00%	Schedule C3.10a2
28	Real Property Tax Rate	7.59%	6.78%	7.78%	7.27%	Schedule C3.10a2
29	Average Rate	1.91%	1.14%	1.36%	1.45%	Line 26 x Line 27 x Line 28
<p>* Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax. Accordingly, for purposes of determining the average Property Tax rate applicable to Service Company plant, only Real Property Tax is considered.</p> <p>** Weighted average based on Service Company allocation factors. Assumes that the tax rate for Service Company plant is equal to the weighted average of the three operating companies.</p>						

IV. Estimated Property Tax Rate for Service Company Actual General Plant as of June 30, 2012

No.	(A) Account	(B) Account Description	(C) Tax Category	(D) Avg. Tax Rate	(E) Gross Plant	(F) Property Tax
30	389	Fee Land & Easements	Real	1.45%	\$230,947	\$3,353
31	390	Structures, Improvements	Real	1.45%	\$57,333,329	\$832,327
32	390.3	Struct Imprv, Leasehold Imp	Real	1.45%	\$14,068,908	\$204,243
33	391.1	Office Furn., Mech. Equip.	Personal		\$17,245,398	\$0
34	391.2	Data Processing Equipment	Personal		\$111,399,277	\$0
35	392	Transportation Equipment	Personal		\$27,535	\$0
36	393	Stores Equipment	Personal		\$16,773	\$0
37	394	Tools, Shop, Garage Equip.	Personal		\$227,515	\$0
38	395	Laboratory Equipment	Personal		\$118,259	\$0
39	396	Power Operated Equipment	Personal		\$41,518	\$0
40	397	Communication Equipment	Personal		\$80,183,434	\$0
41	398	Misc. Equipment	Personal		\$3,217,158	\$0
42	399.1	ARC General Plant	Personal		\$40,721	\$0
43	TOTAL - GENERAL PLANT				\$284,150,773	\$1,039,922
44	TOTAL - INTANGIBLE PLANT				\$167,572,498	\$0
45	TOTAL - GENERAL & INTANGIBLE PLANT				\$451,723,271	\$1,039,922
46	Average Effective Real Property Tax Rate					0.23%

NOTES

- (C) Source: Schedule C3.10. Classification of General Plant account as Real or Personal Property
- (D) Weighted average property tax rate across CEI, OE, and TE. See Section I above.
Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax.
- (E) Service Company General gross plant balances as of 6/30/12.
- (F) Calculation: Column D x Column E

Incremental Depreciation and Property Tax Associated with Service Company Plant
Case No. 07-551-EL-AIR vs. Actual 6/30/12 Balances

I. Allocated Service Company Plant and Related Expenses as of June 30, 2012							
Line	Category	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
1	Allocation Factor		14.21%	17.22%	7.58%	39.01%	Case No. 07-551-EL-AIR
	<u>Total Plant</u>						
2	Gross Plant	\$451,723,271	\$64,189,877	\$77,786,747	\$34,240,624	\$176,217,248	Service Co. Depreciation Rate, Line 56 x Line 1
3	Accum. Reserve	(\$145,369,305)	(\$20,656,978)	(\$25,032,594)	(\$11,018,993)	(\$56,708,566)	Service Co. Depreciation Rate, Line 56 x Line 1
4	Net Plant	\$306,353,965	\$43,532,898	\$52,754,153	\$23,221,631	\$119,508,682	Line 2 + Line 3
5	Depreciation *	9.58%	\$6,148,914	\$7,451,393	\$3,279,998	\$16,880,304	Average Rate x Line 2
6	Property Tax *	0.23%	\$147,773	\$179,075	\$78,826	\$405,674	Average Rate x Line 2
7	Total Expenses		\$6,296,687	\$7,630,467	\$3,358,824	\$17,285,978	
* Effective Depreciation and Property Tax rates based on weighted averages across companies over General and Intangible plant, as of 6/30/12. See line 56 on workpaper "Service Co. Depreciation Rate" and line 46 on workpaper "Service Co. Property Tax Rate" for more details.							

II. Allocated Service Company Plant and Related Expenses as of May 31, 2007							
Line	Rate Base	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
8	Allocation Factor		14.21%	17.22%	7.58%	39.01%	Case No. 07-551-EL-AIR
	<u>Total Plant</u>						
9	Gross Plant	\$314,463,678	\$44,685,289	\$54,150,645	\$23,836,347	\$122,672,281	Service Co. Depreciation Rate, Line 27 x Line 8
10	Accum. Reserve	(\$141,912,431)	(\$20,165,756)	(\$24,437,321)	(\$10,756,962)	(\$55,360,039)	Service Co. Depreciation Rate, Line 27 x Line 8
11	Net Plant	\$172,551,247	\$24,519,532	\$29,713,325	\$13,079,385	\$67,312,242	Line 9 + Line 10
12	Depreciation *	10.68%	\$4,772,824	\$5,783,816	\$2,545,954	\$13,102,594	Average Rate x Line 9
13	Property Tax *	0.14%	\$60,990	\$73,910	\$32,534	\$167,434	Average Rate x Line 9
14	Total Expenses		\$4,833,814	\$5,857,726	\$2,578,488	\$13,270,028	Line 12 + Line 13
* Effective Depreciation and Property Tax rates based on weighted averages across companies over General and Intangible plant as of 5/31/07. See line 27 on workpaper "Service Co. Depreciation Rate" and line 23 on workpaper "Service Co. Property Tax Rate" for more details.							

III. Incremental Expenses Associated with Allocated Service Company Plant '							
Line	Rate Base	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
15	Depreciation	-1.10%	\$1,376,090	\$1,667,577	\$734,044	\$3,777,710	Line 5 - Line 12
16	Property Tax	0.09%	\$86,782	\$105,165	\$46,292	\$238,240	Line 6 - Line 13
17	Total Expenses		\$1,462,872	\$1,772,742	\$780,336	\$4,015,950	Line 15 + Line 16
* In Case No. 07-551-EL-AIR, test year operating expenses included allocated depreciation and property tax associated with Service Company plant. This section calculates the difference between the estimated level of these expenses included in base rates and the estimated expenses incurred based on actual Service Company plant balances as of June 30, 2012. The incremental expenses calculated on Line 17 above are added to the Rider DCR revenue requirements.							

Intangible Depreciation Expense Calculation
Actual 6/30/2012 Balances

NOTE

The software accounts are amortized over a 7 year period (leading to an accrual rate of 14.29%), and many of these accounts have already been fully amortized. Therefore, applying the 14.29% accrual rate to the Gross Plant (the methodology employed for all other accounts) overstates the "depreciation expense" associated with intangible plant. This workpaper looks at each sub account within intangible plant and calculates the expense by applying the 14.29% to only those software related sub-accounts that are not fully amortized yet. All other accounts are calculated by applying the approved accrual rate to the Gross Plant balances.

Company (A)	Utility Account (B)	Function (C)	Gross Plant Jun-12	Reserve Jun-12	Net Plant Jun-12	Accrual Rates	Depreciation Expense
			(D)	(E)	(F)	(G)	(H)
			Source: Actual Balances as of 6/30/2012			Case # 07-551-EL-AIR	Accrual rate only applies to the gross plant of those accounts that are not fully amortized and those accounts that have reserve balances
CECO	The Illuminating Co.	CECO 101/6-303 2002 Software	2,966,784.11	2,966,784.11	0.00	14.29%	\$0.00
CECO	The Illuminating Co.	CECO 101/6-303 2003 Software	1,307,066.95	1,307,066.95	0.00	14.29%	\$0.00
CECO	The Illuminating Co.	CECO 101/6-303 2004 Software	3,596,344.42	3,596,344.42	0.00	14.29%	\$0.00
CECO	The Illuminating Co.	CECO 101/6-303 2005 Software	1,219,861.54	1,219,861.54	0.00	14.29%	\$0.00
CECO	The Illuminating Co.	CECO 101/6-303 2006 Software	1,808,777.88	1,554,969.79	253,808.09	14.29%	\$253,808.09
CECO	The Illuminating Co.	CECO 101/6-303 2007 Software	5,870,455.85	4,128,385.51	1,742,070.34	14.29%	\$838,888.14
CECO	The Illuminating Co.	CECO 101/6-303 2008 Software	2,852,517.24	1,673,794.85	1,178,722.39	14.29%	\$407,624.71
CECO	The Illuminating Co.	CECO 101/6-303 2009 Software	3,238,317.74	1,161,881.12	2,076,436.62	14.29%	\$462,755.61
CECO	The Illuminating Co.	CECO 101/6-303 2010 Software	2,716,031.14	838,101.89	1,877,929.25	14.29%	\$388,120.85
CECO	The Illuminating Co.	CECO 101/6-303 2011 Software	7,662,997.14	736,314.46	6,926,682.68	14.29%	\$1,095,042.29
CECO	The Illuminating Co.	CECO 101/6-303 FAS109 Distribution	2,001,380.25	1,949,166.04	52,214.21	3.18%	\$52,214.21
CECO	The Illuminating Co.	CECO 101/6-303 FAS109 Transmission	1,176,339.38	969,591.32	206,748.06	2.15%	\$25,291.30
CECO	The Illuminating Co.	CECO 101/6-303 Software	1,646,353.17	214,079.56	1,432,273.61	14.29%	\$235,263.87
CECO	The Illuminating Co.	CECO 101/6-303 Software Evolution	12,454,403.18	12,454,403.18	0.00	14.29%	\$0.00
Total			50,517,629.99	34,770,744.74	15,746,885.25		\$3,759,009.07
OECO	Ohio Edison Co.	OECO 101/6-301 Organization	89,746.46	0.00	89,746.46	0.00%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 2002 Software	3,690,066.71	3,690,066.71	0.00	14.29%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 2003 Software	17,568,726.13	17,568,726.13	0.00	14.29%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 2004 Software	4,524,342.87	4,524,342.87	0.00	14.29%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 2005 Software	1,469,370.24	1,469,370.24	0.00	14.29%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 2006 Software	2,754,123.71	2,757,501.23	(3,377.52)	14.29%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 2007 Software	7,208,211.44	6,625,450.61	582,760.83	14.29%	\$582,760.83
OECO	Ohio Edison Co.	OECO 101/6-303 2008 Software	3,495,653.48	3,133,247.43	362,406.05	14.29%	\$362,406.05
OECO	Ohio Edison Co.	OECO 101/6-303 2009 Software	4,771,510.65	1,877,651.97	2,893,858.68	14.29%	\$681,848.87
OECO	Ohio Edison Co.	OECO 101/6-303 2010 Software	3,645,397.53	1,147,595.65	2,497,801.88	14.29%	\$520,927.31
OECO	Ohio Edison Co.	OECO 101/6-303 2011 Software	7,632,058.23	733,541.00	6,898,517.23	14.29%	\$1,090,621.12
OECO	Ohio Edison Co.	OECO 101/6-303 FAS109 Dist Land	37,082.00	0.00	37,082.00	2.89%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 FAS109 Distribution	1,556,299.00	1,556,299.00	0.00	2.89%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 FAS109 G/P Land	7,778.00	0.00	7,778.00	3.87%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 FAS109 General Plant	191,313.37	160,535.80	30,777.57	3.87%	\$7,403.83
OECO	Ohio Edison Co.	OECO 101/6-303 FAS109 Transm Land	1,326,229.00	0.00	1,326,229.00	2.33%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 FAS109 Transmission	697,049.00	697,049.00	0.00	2.33%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 Software	3,132,955.45	230,462.27	2,902,493.18	14.29%	\$447,699.33
Total			63,797,913.27	46,171,839.91	17,626,073.36		\$3,693,667.34
TECO	Toledo Edison Co.	TECO 101/6-303 2002 Software	1,705,113.91	1,705,113.91	0.00	14.29%	\$0.00
TECO	Toledo Edison Co.	TECO 101/6-303 2003 Software	7,446,711.94	7,446,711.94	0.00	14.29%	\$0.00
TECO	Toledo Edison Co.	TECO 101/6-303 2004 Software	854,820.65	854,820.65	0.00	14.29%	\$0.00
TECO	Toledo Edison Co.	TECO 101/6-303 2005 Software	670,679.46	670,679.46	0.00	14.29%	\$0.00
TECO	Toledo Edison Co.	TECO 101/6-303 2006 Software	834,729.01	715,980.31	118,748.70	14.29%	\$118,748.70
TECO	Toledo Edison Co.	TECO 101/6-303 2007 Software	3,095,001.76	2,169,372.47	925,629.29	14.29%	\$442,275.75
TECO	Toledo Edison Co.	TECO 101/6-303 2008 Software	1,445,575.18	917,344.05	528,231.13	14.29%	\$206,572.69
TECO	Toledo Edison Co.	TECO 101/6-303 2009 Software	2,063,024.71	768,147.33	1,294,877.38	14.29%	\$294,806.23
TECO	Toledo Edison Co.	TECO 101/6-303 2010 Software	1,589,514.04	497,581.90	1,091,932.14	14.29%	\$227,141.56
TECO	Toledo Edison Co.	TECO 101/6-303 2011 Software	3,191,925.46	303,805.71	2,888,119.75	14.29%	\$456,126.15
TECO	Toledo Edison Co.	TECO 101/6-303 FAS109 Distribution	240,093.46	216,745.28	23,348.18	3.10%	\$7,442.90
TECO	Toledo Edison Co.	TECO 101/6-303 FAS109 Transmission	54,210.29	45,071.90	9,138.39	2.37%	\$1,284.78
TECO	Toledo Edison Co.	TECO 101/6-303 Software	593,103.45	66,183.27	526,920.18	14.29%	\$84,754.48
Total			23,784,503.32	16,377,558.18	7,406,945.14		\$1,839,153.24

Rider DCR
Estimated Distribution Rate Base Additions as of 9/30/2012
Revenue Requirement Calculation

(\$ millions)

* 5/31/2007 balances refer to the jurisdictional balances approved in Case 07-551-EL-AIR. Source: PUCO Staff workpapers supporting the PUCO Opinion & Order

	(A)	(B)	(C) = (B) - (A)	(D)
Gross Plant	5/31/2007*	9/30/2012	Incremental	Source of Column (B)
(1) CEI	1,927.1	2,554.9	627.9	Sch B2.1 Line 45
(2) OE	2,074.0	2,800.7	726.7	Sch B2.1 Line 47
(3) TE	771.5	1,026.2	254.7	Sch B2.1 Line 44
(4) Total	4,772.5	6,381.8	1,609.3	Sum: [(1) through (3)]
Accumulated Reserve				
(5) CEI	(773.0)	(1,080.6)	(307.6)	-Sch B3 Line 45
(6) OE	(803.0)	(1,123.4)	(320.3)	-Sch B3 Line 47
(7) TE	(376.8)	(518.4)	(141.6)	-Sch B3 Line 44
(8) Total	(1,952.8)	(2,722.4)	(769.6)	Sum: [(5) through (7)]
Net Plant In Service				
(9) CEI	1,154.0	1,474.3	320.3	(1) + (5)
(10) OE	1,271.0	1,677.4	406.4	(2) + (6)
(11) TE	394.7	507.7	113.0	(3) + (7)
(12) Total	2,819.7	3,659.4	839.7	Sum: [(9) through (11)]
ADIT				
(13) CEI	(246.4)	(398.8)	(152.4)	- DIT Balances Line 3
(14) OE	(197.1)	(454.1)	(257.0)	- DIT Balances Line 3
(15) TE	(10.3)	(127.0)	(116.7)	- DIT Balances Line 3
(16) Total	(453.8)	(979.9)	(526.1)	Sum: [(13) through (15)]
Rate Base				
(17) CEI	907.7	1,075.6	167.9	(9) + (13)
(18) OE	1,073.9	1,223.3	149.4	(10) + (14)
(19) TE	384.4	380.7	(3.7)	(11) + (15)
(20) Total	2,366.0	2,679.6	313.6	Sum: [(17) through (19)]
Depreciation Exp				
(21) CEI	60.0	81.3	21.3	Sch B-3.2 Line 45
(22) OE	62.0	82.3	20.3	Sch B-3.2 Line 47
(23) TE	24.5	32.9	8.4	Sch B-3.2 Line 45
(24) Total	146.5	196.6	50.0	Sum: [(21) through (23)]
Property Tax Exp				
(25) CEI	65.0	87.3	22.3	Sch C-3.10a Line 4
(26) OE	57.4	80.8	23.4	Sch C-3.10a Line 4
(27) TE	20.1	25.8	5.7	Sch C-3.10a Line 4
(28) Total	142.4	193.9	51.5	Sum: [(25) through (27)]

	Rate Base	Return 8.48%	Deprec	Prop Tax	Rev. Req.
(29) CEI	167.9	14.2	21.3	22.3	57.9
(30) OE	149.4	12.7	20.3	23.4	56.4
(31) TE	(3.7)	(0.3)	8.4	5.7	13.8
(32) Total	313.6	26.6	50.0	51.5	128.1

Capital Structure & Returns				
	% mix	rate	wtd rate	
(33) Debt	51%	6.54%	3.3%	
(34) Equity	49%	10.50%	5.1%	
(35)			8.48%	

	(a)	(b)	(c)	(d)	(e)	(f)
Revenue Requirement with Tax	Equity Return	Tax Rate	Income Tax	CAT 0.26%	Taxes	Rev. Req. + Tax
(36) CEI	8.6	36.14%	4.9	0.2	5.1	63.0
(37) OE	7.7	35.88%	4.3	0.2	4.5	60.8
(38) TE	(0.2)	35.74%	(0.1)	0.0	(0.1)	13.8
(39) Total	16.1		9.1	0.4	9.4	137.5

(a) = Weighted Cost of Equity x Rate Base
(b) = Current composite income tax rates

(c) = (a) x (1 / (1-b)) - 1
(d) = (Rev. Req. + (c)) x (1/(1-.26)) - 1

(e) = (c) + (d)
(f) = (e) + Rev. Req. from Lines 29-31

The Toledo Edison Company
9/30/2012 Estimated Plant in Service by Accounts and Subaccounts

Schedule B-2.1
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NOTE: Column A contains estimated 9/30/12 gross plant in service balances based on estimated additions from the 2012 Forecast Version 6, adjusted to remove the cumulative pre-2007 impact of the change in pension accounting and to adjust transmission plant \$3M downward to correct for a project settling to TE in the forecast that will actually settle to ATSI

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>TRANSMISSION PLANT</u>							
1	350	Land & Land Rights	\$17,348,214	100%	\$17,348,214	(\$15,628,800)	\$1,719,414
2	352	Structures & Improvements	218,699	100%	\$218,699		\$218,699
3	353	Station Equipment	9,484,383	100%	\$9,484,383		\$9,484,383
4	354	Towers & Fixtures	34,264	100%	\$34,264		\$34,264
5	355	Poles & Fixtures	3,017,664	100%	\$3,017,664		\$3,017,664
6	356	Overhead Conductors & Devices	5,250,217	100%	\$5,250,217		\$5,250,217
7	357	Underground Conduit	498,258	100%	\$498,258		\$498,258
8	358	Underground Conductors & Devices	386,079	100%	\$386,079		\$386,079
9	359	Roads & Trails	0	100%	\$0		\$0
10		Total Transmission Plant	\$36,237,779	100%	\$36,237,779	(\$15,628,800)	\$20,608,979

The Toledo Edison Company
9/30/2012 Estimated Plant in Service by Accounts and Subaccounts

Schedule B-2.1
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NOTE: Column A contains estimated 9/30/12 gross plant in service balances based on estimated additions from the 2012 Forecast Version 6, adjusted to remove the cumulative pre-2007 impact of the change in pension accounting and to adjust transmission plant \$3M downward to correct for a project settling to TE in the forecast that will actually settle to ATSI

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>DISTRIBUTION PLANT</u>							
11	360	Land & Land Rights	\$4,966,655	100%	\$4,966,655		\$4,966,655
12	361	Structures & Improvements	6,070,690	100%	6,070,690		6,070,690
13	362	Station Equipment	86,796,798	100%	86,796,798		86,796,798
14	364	Poles, Towers & Fixtures	148,012,841	100%	148,012,841		148,012,841
15	365	Overhead Conductors & Devices	186,024,164	100%	186,024,164		186,024,164
16	366	Underground Conduit	12,397,376	100%	12,397,376		12,397,376
17	367	Underground Conductors & Devices	112,154,662	100%	112,154,662		112,154,662
18	368	Line Transformers	145,889,158	100%	145,889,158		145,889,158
19	369	Services	66,902,951	100%	66,902,951		66,902,951
20	370	Meters	37,741,301	100%	37,741,301		37,741,301
21	371	Installation on Customer Premises	6,262,332	100%	6,262,332		6,262,332
22	373	Street Lighting & Signal Systems	53,309,627	100%	53,309,627		53,309,627
23	374	Asset Retirement Costs for Distribution Plant	7,901	100%	7,901		7,901
24		Total Distribution Plant	\$866,536,456	100%	\$866,536,456	\$0	\$866,536,456

The Toledo Edison Company
9/30/2012 Estimated Plant in Service by Accounts and Subaccounts

Schedule B-2.1
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NOTE: Column A contains estimated 9/30/12 gross plant in service balances based on estimated additions from the 2012 Forecast Version 6, adjusted to remove the cumulative pre-2007 impact of the change in pension accounting and to adjust transmission plant \$3M downward to correct for a project settling to TE in the forecast that will actually settle to ATSI

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>GENERAL PLANT</u>							
25	389	Land & Land Rights	\$1,826,097	100%	\$1,826,097		\$1,826,097
26	390	Structures & Improvements	48,651,716	100%	\$48,651,716		\$48,651,716
27	391.1	Office Furniture & Equipment	2,527,969	100%	\$2,527,969		\$2,527,969
28	392.2	Data Processing Equipment	8,570,601	100%	\$8,570,601		\$8,570,601
29	392	Transportation Equipment	1,113,127	100%	\$1,113,127		\$1,113,127
30	393	Stores Equipment	665,820	100%	\$665,820		\$665,820
31	394	Tools, Shop & Garage Equipment	5,038,107	100%	\$5,038,107		\$5,038,107
32	395	Laboratory Equipment	1,824,120	100%	\$1,824,120		\$1,824,120
33	396	Power Operated Equipment	1,027,842	100%	\$1,027,842		\$1,027,842
34	397	Communication Equipment	7,713,525	100%	\$7,713,525		\$7,713,525
35	398	Miscellaneous Equipment	516,766	100%	\$516,766		\$516,766
36	399.1	Asset Retirement Costs for General Plant	264,831	100%	\$264,831		\$264,831
37		Total General Plant	\$79,740,522	100%	\$79,740,522	\$0	\$79,740,522

The Toledo Edison Company
9/30/2012 Estimated Plant in Service by Accounts and Subaccounts

Schedule B-2.1
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NOTE: Column A contains estimated 9/30/12 gross plant in service balances based on estimated additions from the 2012 Forecast Version 6, adjusted to remove the cumulative pre-2007 impact of the change in pension accounting and to adjust transmission plant \$3M downward to correct for a project settling to TE in the forecast that will actually settle to ATSI

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>OTHER PLANT</u>							
38	303	Intangible Software	\$23,490,200	100%	\$23,490,200		\$23,490,200
39	303	Intangible FAS 109 Transmission	\$54,210	100%	\$54,210		\$54,210
40	303	Intangible FAS 109 Distribution	\$240,093	100%	\$240,093		\$240,093
41		Total Other Plant	\$23,784,503		\$23,784,503	\$0	\$23,784,503
42		Company Total Plant Balance	<u>\$1,006,299,259</u>	100%	<u>\$1,006,299,259</u>	<u>(\$15,628,800)</u>	<u>\$990,670,459</u>
43		Service Company Plant Allocated*					\$35,484,566
44		Grand Total Plant (42 + 43)					<u>\$1,026,155,025</u>

* Source: Line 2 of the Service Company Allocations workpaper.

The Toledo Edison Company
9/30/12 Estimated Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3
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NOTE: Column B contains estimated 9/30/12 reserve for accumulated depreciation balances based on estimated Q3 activity from the 2012 Forecast Version 6, adjusted to remove the pre-2007 impact of the change in pension accounting and to correct a misreported land reserve account.

Line No.	Account No.	Account Title	Total Company Plant Investment Sch B2.1 Column E (A)	Reserve Balances				
				Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)	Adjusted Jurisdiction (F) = (D) + (E)
<u>TRANSMISSION PLANT</u>								
1	350	Land & Land Rights	\$1,719,414	\$0	100%	\$0	\$0	
2	352	Structures & Improvements	\$218,699	186,782	100%	186,782	186,782	
3	353	Station Equipment	\$9,484,383	4,306,633	100%	4,306,633	4,306,633	
4	354	Towers & Fixtures	\$34,264	41,016	100%	41,016	41,016	
5	355	Poles & Fixtures	\$3,017,664	2,650,647	100%	2,650,647	2,650,647	
6	356	Overhead Conductors & Devices	\$5,250,217	3,005,004	100%	3,005,004	3,005,004	
7	357	Underground Conduit	\$498,258	145,138	100%	145,138	145,138	
8	358	Underground Conductors & Devices	\$386,079	142,433	100%	142,433	142,433	
9	359	Roads & Trails	\$0	0	100%	0	0	
10		Total Transmission Plant	\$20,608,979	\$10,477,654	100%	\$10,477,654	\$0	\$10,477,654

The Toledo Edison Company
9/30/12 Estimated Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3
Page 2 of 4

NOTE: Column B contains estimated 9/30/12 reserve for accumulated depreciation balances based on estimated Q3 activity from the 2012 Forecast Version 6, adjusted to remove the pre-2007 impact of the change in pension accounting and to correct a misreported land reserve account.

Line No.	Account No.	Account Title	Total Company		Reserve Balances		
			Sch B2.1 Column E (A)	Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)
<u>DISTRIBUTION PLANT</u>							
11	360	Land & Land Rights	\$4,966,655	\$0	100%	\$0	\$0
12	361	Structures & Improvements	\$6,070,690	1,610,458	100%	1,610,458	1,610,458
13	362	Station Equipment	\$86,796,798	29,726,154	100%	29,726,154	29,726,154
14	364	Poles, Towers & Fixtures	\$148,012,841	99,600,257	100%	99,600,257	99,600,257
15	365	Overhead Conductors & Devices	\$186,024,164	85,381,328	100%	85,381,328	85,381,328
16	366	Underground Conduit	\$12,397,376	7,047,018	100%	7,047,018	7,047,018
17	367	Underground Conductors & Devices	\$112,154,662	38,280,682	100%	38,280,682	38,280,682
18	368	Line Transformers	\$145,889,158	62,353,260	100%	62,353,260	62,353,260
19	369	Services	\$66,902,951	60,929,014	100%	60,929,014	60,929,014
20	370	Meters	\$37,741,301	20,319,912	100%	20,319,912	20,319,912
21	371	Installation on Customer Premises	\$6,262,332	3,471,460	100%	3,471,460	3,471,460
22	373	Street Lighting & Signal Systems	\$53,309,627	33,464,905	100%	33,464,905	33,464,905
23	374	Asset Retirement Costs for Distribution Plant	\$7,901	4,526	100%	4,526	4,526
24		Total Distribution Plant	\$866,536,456	\$442,188,973	100%	\$442,188,973	\$0
							\$442,188,973

The Toledo Edison Company
9/30/12 Estimated Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3
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NOTE: Column B contains estimated 9/30/12 reserve for accumulated depreciation balances based on estimated Q3 activity from the 2012 Forecast Version 6, adjusted to remove the pre-2007 impact of the change in pension accounting and to correct a misreported land reserve account.

Line No.	Account No.	Account Title	Total Company Plant Investment Sch B2.1 Column E (A)	Reserve Balances				
				Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)	Adjusted Jurisdiction (F) = (D) + (E)
<u>GENERAL PLANT</u>								
25	389	Land & Land Rights	\$1,826,097	\$0	100%	\$0	\$0	
26	390	Structures & Improvements	\$48,651,716	18,662,505	100%	\$18,662,505	\$18,662,505	
27	391.1	Office Furniture & Equipment	\$2,527,969	\$2,206,076	100%	\$2,206,076	\$2,206,076	
28	391.2	Data Processing Equipment	\$8,570,601	\$3,525,404	100%	\$3,525,404	\$3,525,404	
29	392	Transportation Equipment	\$1,113,127	\$1,057,637	100%	\$1,057,637	\$1,057,637	
30	393	Stores Equipment	\$665,820	\$396,228	100%	\$396,228	\$396,228	
31	394	Tools, Shop & Garage Equipment	\$5,038,107	\$1,972,789	100%	\$1,972,789	\$1,972,789	
32	395	Laboratory Equipment	\$1,824,120	\$1,095,896	100%	\$1,095,896	\$1,095,896	
33	396	Power Operated Equipment	\$1,027,842	\$860,432	100%	\$860,432	\$860,432	
34	397	Communication Equipment	\$7,713,525	\$7,050,119	100%	\$7,050,119	\$7,050,119	
35	398	Miscellaneous Equipment	\$516,766	\$165,839	100%	\$165,839	\$165,839	
36	399.1	Asset Retirement Costs for General Plant	\$264,831	131,668	100%	\$131,668	\$131,668	
37		Total General Plant	\$79,740,522	\$37,124,592	100%	\$37,124,592	\$0	\$37,124,592

The Toledo Edison Company
9/30/12 Estimated Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3
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NOTE: Column B contains estimated 9/30/12 reserve for accumulated depreciation balances based on estimated Q3 activity from the 2012 Forecast Version 6, adjusted to remove the pre-2007 impact of the change in pension accounting and to correct a misreported land reserve account.

Line No.	Account No.	Account Title	Total Company Plant Investment Sch B2.1 Column E (A)	Reserve Balances			
				Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)
<u>OTHER PLANT</u>							
38	303	Intangible Software	\$23,490,200	\$16,588,949	100%	\$16,588,949	\$16,588,949
39	303	Intangible FAS 109 Transmission	\$54,210	\$45,385	100%	\$45,385	\$45,385
40	303	Intangible FAS 109 Distribution	\$240,093	\$218,858	100%	\$218,858	\$218,858
41		Total Other Plant	\$23,784,503	\$16,853,192		\$16,853,192	\$16,853,192
42		Company Total Plant (Reserve)	\$990,670,459	\$506,644,410	100%	\$506,644,410	\$506,644,410
43		Service Company Reserve Allocated*					\$11,761,738
44		Grand Total Plant (Reserve) (42 + 43)					\$518,406,148

* Source: Line 3 of the Service Company Allocations workpaper.

FirstEnergy Companies
 ADIT Balances (281 & 282 Property Accounts)

	<u>CEI</u>	<u>OE</u>	<u>TE</u>	<u>SC</u>
(1) Ending Bal. 9/30/12*	388,162,872	441,206,059	121,371,991	74,674,387
(2) Service Company Allocated ADIT**	\$10,611,230	\$12,858,929	\$5,660,319	
(3) Grand Total ADIT Balance***	\$398,774,102	\$454,064,989	\$127,032,309	

*Source: Estimated 9/30/12 balances from the 2012 Forecast Version 6

** Line 4 on Service Company Allocations workpaper

*** Calculation : Line 1 + Line 2

The Toledo Edison Company
 Depreciation Accrual Rates and 9/30/2012 Estimated Jurisdictional Reserve Balances by Accounts and Subaccounts

Schedule B-3.2
 Page 1 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No. (A)	Account No. (B)	Account Title (C)	Adjusted Jurisdiction		Current Accrual Rate (F)	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (D)	Reserve Balance Sch. B-3 (E)		
<u>TRANSMISSION PLANT</u>						
1	350	Land & Land Rights	\$1,719,414	\$0	0.00%	\$0
2	352	Structures & Improvements	\$218,699	186,782	2.50%	\$5,467
3	353	Station Equipment	\$9,484,383	4,306,633	1.80%	\$170,719
4	354	Towers & Fixtures	\$34,264	41,016	1.85%	\$634
5	355	Poles & Fixtures	\$3,017,664	2,650,647	3.75%	\$113,162
6	356	Overhead Conductors & Devices	\$5,250,217	3,005,004	2.67%	\$140,181
7	357	Underground Conduit	\$498,258	145,138	2.00%	\$9,965
8	358	Underground Conductors & Devices	\$386,079	142,433	2.86%	\$11,042
9	359	Roads & Trails	\$0	0		\$0
10		Total Transmission	\$20,608,979	\$10,477,654		\$451,170

The Toledo Edison Company
 Depreciation Accrual Rates and 9/30/2012 Estimated Jurisdictional Reserve Balances by Accounts and Subaccounts

Schedule B-3.2
 Page 2 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No. (A)	Account No. (B)	Account Title (C)	Adjusted Jurisdiction		Current Accrual Rate (F)	Calculated Depr. Expense (G=DxF)
			Plant Investment (D)	Reserve Balance (E)		
<u>DISTRIBUTION PLANT</u>						
11	360	Land & Land Rights	4,966,655	\$0	0.00%	\$0
12	361	Structures & Improvements	6,070,690	1,610,458	2.50%	151,767
13	362	Station Equipment	86,796,798	29,726,154	2.25%	1,952,928
14	364	Poles, Towers & Fixtures	148,012,841	99,600,257	3.78%	5,594,885
15	365	Overhead Conductors & Devices	186,024,164	85,381,328	3.75%	6,975,906
16	366	Underground Conduit	12,397,376	7,047,018	2.08%	257,865
17	367	Underground Conductors & Devices	112,154,662	38,280,682	2.20%	2,467,403
18	368	Line Transformers	145,889,158	62,353,260	2.62%	3,822,296
19	369	Services	66,902,951	60,929,014	3.17%	2,120,824
20	370	Meters	37,741,301	20,319,912	3.43%	1,294,527
21	371	Installation on Customer Premises	6,262,332	3,471,460	4.00%	250,493
22	373	Street Lighting & Signal Systems	53,309,627	33,464,905	3.93%	2,095,068
23	374	Asset Retirement Costs for Distribution Plant	7,901	4,526	0.00%	0
24		Total Distribution	\$866,536,456	\$442,188,973		\$26,983,962

The Toledo Edison Company
 Depreciation Accrual Rates and 9/30/2012 Estimated Jurisdictional Reserve Balances by Accounts and Subaccounts

Schedule B-3.2
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NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No. (A)	Account No. (B)	Account Title (C)	Adjusted Jurisdiction		Current Accrual Rate (F)	Calculated Depr. Expense (G=DxF)
			Plant Investment (D)	Reserve Balance (E)		
<u>GENERAL PLANT</u>						
26	389	Land & Land Rights	\$1,826,097	\$0	0.00%	\$0
27	390	Structures & Improvements	\$48,651,716	\$18,662,505	2.20%	\$1,070,338
28	391.1	Office Furniture & Equipment	\$2,527,969	\$2,206,076	3.80%	\$96,063
29	391.2	Data Processing Equipment	\$8,570,601	\$3,525,404	9.50%	\$814,207
30	392	Transportation Equipment	\$1,113,127	\$1,057,637	6.92%	\$77,028
31	393	Stores Equipment	\$665,820	\$396,228	3.13%	\$20,840
32	394	Tools, Shop & Garage Equipment	\$5,038,107	\$1,972,789	3.33%	\$167,769
33	395	Laboratory Equipment	\$1,824,120	\$1,095,896	2.86%	\$52,170
34	396	Power Operated Equipment	\$1,027,842	\$860,432	5.28%	\$54,270
35	397	Communication Equipment	\$7,713,525	\$7,050,119	5.88%	\$453,555
36	398	Miscellaneous Equipment	\$516,766	\$165,839	3.33%	\$17,208
37	399.1	Asset Retirement Costs for General Plant	\$264,831	\$131,668	0.00%	\$0
38		Total General	\$79,740,522	\$37,124,592		\$2,823,448

The Toledo Edison Company
 Depreciation Accrual Rates and 9/30/2012 Estimated Jurisdictional Reserve Balances by Accounts and Subaccounts

Schedule B-3.2
 Page 4 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No. (A)	Account No. (B)	Account Title (C)	Adjusted Jurisdiction		Current Accrual Rate (F)	Calculated Depr. Expense (G=DxF)
			Plant Investment (D)	Reserve Balance (E)		
<u>OTHER PLANT</u>						
39	303	Intangible Software	\$23,490,200	\$16,588,949	14.29%	**
40	303	Intangible FAS 109 Transmission	\$54,210	\$45,385	2.37%	**
41	303	Intangible FAS 109 Distribution	\$240,093	\$218,858	3.10%	**
42			<u>\$23,784,503</u>	<u>\$16,853,192</u>		<u>\$1,809,466</u>
43		Total Company Depreciation	\$990,670,459	\$506,644,410		\$32,068,046
44		Incremental Depreciation Associated with Allocated Service Company Plant ***	35,484,566	11,761,738		871,317
45		GRAND TOTAL	<u>\$1,026,155,025</u>	<u>\$518,406,148</u>		<u>\$32,939,363</u>

** Please see workpaper "Intangible Depreciation Expense" for more details behind the calculation of depreciation expense associated with Intangible Plant.

*** Source: Line 6 of workpaper "Service Company"

The Toledo Edison Company

Annual Property Tax Expense on Forecasted Plant Balances as of September 30, 2012

Schedule C-3.10a
Page 1 of 1

Line No.	Description	Jurisdictional Amount
1	Personal Property Taxes	\$24,902,931
2	Real Property Taxes	864,237
3	Incremental Property Tax Associated with Allocated Service Company Plant *	<u>46,477</u>
4	Total Property Taxes (1 + 2 + 3)	<u><u>\$25,813,645</u></u>

* Source: Line 7 of workpaper "Service Company Allocation Summary".

The Toledo Edison Company

Annual Personal Property Tax Expense on Forecasted Plant Balances as of September 30, 2012

Schedule C-3.10a1
Page 1 of 1

Line No.	Description	Jurisdictional Amount		
		Transmission Plant	Distribution Plant	General Plant
1	Jurisdictional Plant in Service (a)	\$20,608,979	\$866,536,456	\$79,740,522
2	Jurisdictional Real Property (b)	1,938,113	11,037,344	50,477,813
3	Jurisdictional Personal Property (1 - 2)	18,670,865	855,499,111	29,262,708
4	Purchase Accounting Adjustment (f)	(12,773,541)	(464,988,006)	0
5	Adjusted Jurisdictional Personal Property (3 + 4)	5,897,324	390,511,105	29,262,708
Exclusions and Exemptions				
6	Capitalized Asset Retirement Costs (a)	0	7,901	264,831
7	Exempt Facilities (c)	0	0	0
8	Licensed Motor Vehicles (c)	0	0	1,800,886
9	Capitalized Interest (g)	335,558	3,006,936	0
10	Total Exclusions and Exemptions (6 thru 9)	335,558	3,014,836	2,065,717
11	Net Cost of Taxable Personal Property (5 - 10)	\$5,561,767	\$387,496,269	\$27,196,992
12	True Value Percentage (c)	77.7358%	78.0635%	31.2318%
13	True Value of Taxable Personal Property (11 x 12)	\$4,323,484	\$302,493,150	\$8,494,110
14	Assessment Percentage (d)	85.00%	85.00%	24.00%
15	Assessment Value (13 x 14)	\$3,674,961	\$257,119,178	\$2,038,586
16	Personal Property Tax Rate (e)	8.5406%	8.5406%	8.5406%
17	Personal Property Tax (15 x 16)	\$313,864	\$21,959,521	174,107
18	Purchase Accounting Adjustment (f)	72,237	\$2,383,202	0
19	Total Personal Property Tax (17 + 18)			\$24,902,931

- (a) Schedule B-2.1
- (b) Schedule B-2.1, Accounts 350, 352, 360, 361, 389, and 390
- (c) Source: TE's 2012 Ohio annual property tax filing.
- (d) Statutory Assessment for Personal Property
- (e) Estimated tax rate for Personal Property based on 2012 Ohio Annual Property Tax return filing
- (f) Adjustment made as a result of the merger between Ohio Edison and Centerior
- (g) Calculation: Line 5 x Percentage from 2012 annual property tax filing

The Toledo Edison Company

Annual Real Property Tax Expense on Forecasted Plant Balances as of September 30, 2012

Schedule C-3.10a2
Page 1 of 1

Line No.	Description	Jurisdictional Amount		
		Transmission Plant	Distribution Plant	General Plant
1	Jurisdictional Real Property (a)	\$1,938,113	\$11,037,344	\$50,477,813
2	True Value Percentage (b)	<u>50.02%</u>	<u>50.02%</u>	<u>50.02%</u>
3	True Value of Taxable Real Property (1 x 2)	\$969,480	\$5,521,080	\$25,249,921
4	Assessment Percentage (c)	<u>35.00%</u>	<u>35.00%</u>	<u>35.00%</u>
5	Assessment Value (3 x 4)	\$339,318	\$1,932,378	\$8,837,472
6	Real Property Tax Rate (d)	<u>7.7795%</u>	<u>7.7795%</u>	<u>7.7795%</u>
7	Real Property Tax (5 x 6)	\$26,397	\$150,329	\$687,511
8	Total Real Property Tax (Sum of 7)			<u><u>\$864,237</u></u>

(a) Schedule C-3.10a1

(b) Calculated as follows:

(1) Real Property Assessed Value	13,465,380	Source: TE's 2012 Annual Property Tax return filing
(2) Assessment Percentage	<u>35.00%</u>	Statutory Assessment for Real Property
(3) Real Property True Value	38,472,514	Calculation: (1) / (2)
(4) Real Property Capitalized Cost	76,911,465	Book cost of real property used to compare to assessed value of real property to derive a true value percentage
(5) Real Property True Value Percentage	<u>50.02%</u>	Calculation: (3) / (4)

(c) Statutory Assessment for Real Property

(d) Estimated tax rate for Real Estate based on 2012 Annual Property Tax return filing.

**Summary of Exclusions per Case No. 10-388-EL-SSO
Estimated 9/30/2012 Plant in Service Balances**

General Adjustments

ATSI Land Lease Certain amounts (summarized below) in account 350 are associated with land leased to ATSI, FirstEnergy's transmission subsidiary. Consistent with Case No. 07-551-EL-AIR, these amounts are not jurisdictional to distribution related plant in service, and have been excluded accordingly for each operating company. CEI's balance has decreased from the amounts listed in Case No. 07-551-EL-AIR due to some retirements (sale) of the land. There is no accumulated depreciation reserve associated with land.

FERC Account 350	CEI	OE	TE
Gross Plant	\$57,221,643	\$85,290,624	\$15,628,800
Reserve	\$0	\$0	\$0

ESP2 Adjustments

In the ESP2 Stipulation (Case No. 10-388-EL-SSO, page 14), it says "capital additions recovered through Riders LEX, EDR, and AMI will be identified and excluded from Rider DCR and the annual cap allowance."

AMI Only CEI has an AMI project so this exclusion does not impact OE or TE. Sourced from the 2012 Forecast Version 6. Exclusions related to Rider AMI are determined by specific depreciation groups in PowerPlant and WBS CE-004000

FERC Account	CEI	
	Gross	Reserve
362	\$2,825,014	(\$219,837)
364	\$257,114	\$14,016
365	\$1,799,683	\$155,464
368	\$8,624	\$834
370	\$237,762	\$32,880
Grand Total	\$5,128,197	(\$16,644)

LEX As implemented by the Companies, Rider LEX will recover deferred expenses associated with lost up-front line extension payments from 2009-2011. These deferred expenses are recorded as a regulatory asset, not as plant in service, on the Companies' books. Therefore, there is no adjustment to plant in service associated with Rider LEX.

EDR There is no plant in service estimated for 9/30/2012 associated with Rider EDR (provision g)

Service Company Allocations to the Ohio Operating Companies

	Service Company	CEI	OE	TE	TOTAL
(1) Allocation Factors from Case 07-551		14.21%	17.22%	7.58%	
(2) Gross Plant	\$468,134,119	\$66,521,858	\$80,612,695	\$35,484,566	\$182,619,120
(3) Reserve	\$155,168,044	\$22,049,379	\$26,719,937	\$11,761,738	\$60,531,054
(4) ADIT	\$74,674,387	\$10,611,230	\$12,858,929	\$5,660,319	\$29,130,478
(5) Rate Base		\$33,861,249	\$41,033,829	\$18,062,510	\$92,957,587
(6) Depreciation Expense (Incremental)		\$1,633,432	\$1,979,430	\$871,317	\$4,484,179
(7) Property Tax Expense (Incremental)		\$87,130	\$105,586	\$46,477	\$239,193
(8) Total Expenses		\$1,720,562	\$2,085,016	\$917,794	\$4,723,372

- (2) Estimated Gross Plant = 9/30/2012 General and Intangible Plant Balances in the 2012 Forecast Version 6
(3) Estimated Reserve = 9/30/2012 General and Intangible Reserve Balances in the 2012 Forecast Version 6
(4) Estimated ADIT: See ADIT Balances
(5) Rate Base = Gross Plant - Reserve - ADIT
(6) Estimated incremental depreciation expense. Additional details provided on "Incremental Depreciation and Property Tax Associated with Service Company Plant"
(7) Estimated incremental property tax expense. Additional details provided on "Incremental Depreciation and Property Tax Associated with Service Company Plant"
(8) Total Expenses = Depreciation Expense + Property Tax Expense

All Service Company Allocations for Gross Plant and Reserve can be found on Sch B2.1 and Sch B3, respectively, in order to determine the Grand Totals shown on the Revenue Requirement Calculation sheet.

Depreciation Rate for Service Company Plant

I. Estimated Depreciation Accrual Rate for Service Company Plant as of May 31, 2007

Line No.	(A) Account	(B) Account Description	(C) 5/31/2007			(F) Accrual Rates				(J) Depreciation Expense
			Gross	Reserve	Net	CEI	OE	TE	Average	
1	Allocation Factors					14.21%	17.22%	7.58%	39.01%	
2	Weighted Allocation Factors					36.43%	44.14%	19.43%	100.00%	
GENERAL PLANT										
3	389	Fee Land & Easements	\$556,979	\$0	\$556,979	0.00%	0.00%	0.00%	0.00%	\$0
4	390	Structures, Improvements *	\$21,328,601	\$7,909,208	\$13,419,393	2.20%	2.50%	2.20%	2.33%	\$497,474
5	390.3	Struct Imprv, Leasehold Imp **	\$6,938,688	\$1,006,139	\$5,932,549	22.34%	20.78%	0.00%	21.49%	\$1,490,798
6	391.1	Office Furn., Mech. Equip.	\$31,040,407	\$24,400,266	\$6,640,141	7.60%	3.80%	3.80%	5.18%	\$1,609,200
7	391.2	Data Processing Equipment	\$117,351,991	\$26,121,795	\$91,230,196	10.56%	17.00%	9.50%	13.20%	\$15,486,721
8	392	Transportation Equipment	\$11,855	\$1,309	\$10,546	6.07%	7.31%	6.92%	6.78%	\$804
9	393	Stores Equipment	\$16,787	\$1,447	\$15,340	6.67%	2.56%	3.13%	4.17%	\$700
10	394	Tools, Shop, Garage Equip.	\$11,282	\$506	\$10,776	4.62%	3.17%	3.33%	3.73%	\$421
11	395	Laboratory Equipment	\$127,988	\$11,126	\$116,862	2.31%	3.80%	2.86%	3.07%	\$3,935
12	396	Power Operated Equipment	\$160,209	\$20,142	\$140,067	4.47%	3.48%	5.28%	4.19%	\$6,713
13	397	Communication Equipment ***	\$56,845,501	\$32,304,579	\$24,540,922	7.50%	5.00%	5.88%	6.08%	\$3,457,148
14	398	Misc. Equipment	\$465,158	\$27,982	\$437,176	6.67%	4.00%	3.33%	4.84%	\$22,525
15	399.1	ARC General Plant	\$40,721	\$16,948	\$23,773	0.00%	0.00%	0.00%	0.00%	\$0
16			\$234,896,167	\$91,821,447	\$143,074,720					\$22,576,438
INTANGIBLE PLANT										
17	301	Organization	\$49,344	\$49,344	\$0	0.00%	0.00%	0.00%	0.00%	\$0
18	303	Misc. Intangible Plant	\$75,721,715	\$46,532,553	\$29,189,162	14.29%	14.29%	14.29%	14.29%	\$10,820,633
19	303	Katz Software	\$1,268,271	\$1,027,642	\$240,630	14.29%	14.29%	14.29%	14.29%	\$181,236
20	303	Software 1999	\$10,658	\$4,881	\$5,777	14.29%	14.29%	14.29%	14.29%	\$1,523
21	303	Software GPU SC00	\$2,343,368	\$2,343,368	\$0	14.29%	14.29%	14.29%	14.29%	\$0
22	303	Impairment June 2000	\$77	\$77	(\$0)	14.29%	14.29%	14.29%	14.29%	\$0
23	303	3 year depreciable life	\$55,645	\$14,684	\$40,961	14.29%	14.29%	14.29%	14.29%	\$7,952
24	303	Debt Gross-up (FAS109): General	\$117,298	\$117,298	\$0	3.87%	3.87%	3.87%	3.87%	\$0
25	303	Debt Gross-up (FAS109): G/P Land	\$1,135	\$1,137	(\$2)	3.87%	3.87%	3.87%	3.87%	\$0
26			\$79,567,511	\$50,090,984	\$29,476,527					\$11,011,344
27	TOTAL - GENERAL & INTANGIBLE		\$314,463,678	\$141,912,431	\$172,551,247				10.68%	\$33,587,782

NOTES

(C) - (E) Service Company plant balances as of May 31, 2007.

(F) - (H) Source: Case No. 07-551-EL-AIR. Staff workpapers, Schedule B3.2.

In Case No. 07-551-EL-AIR, CEI and TE did not have an accrual rate for Account 303 (FAS 109 - General). Assumed to be the same as OE.

(I) Weighted average of columns F through H based on Service Company allocation factors on Line 2.

Assumes that the accrual rate, by account, for Service Company plant is equal to the weighted average of the three operating companies.

(J) Estimated depreciation expense associated with Service Company plant as of 5/31/07. Calculation: Column C x Column I.

* Includes accounts 390.1 and 390.2.

** Weighted average accrual rate is taken over CEI and OE only. (TE had no balance in Case No. 07-551-EL-AIR).

*** Includes accounts 397 and 397.1

Depreciation Rate for Service Company Plant

II. Estimated Depreciation Accrual Rate for Service Company Plant as of September 30, 2012

Line No.	(A) Account	(B) Account Description	(C) - (E) Estimated 9/30/12 Balances			(F) - (H) Accrual Rates				(J) Depreciation Expense
			Gross	Reserve	Net	CEI	OE	TE	Average	
28	Allocation Factors					14.21%	17.22%	7.58%	39.01%	
29	Weighted Allocation Factors					36.43%	44.14%	19.43%	100.00%	
GENERAL PLANT										
30	389	Fee Land & Easements	\$230,947	\$0	\$230,947	0.00%	0.00%	0.00%	0.00%	\$0
31	390	Structures, Improvements *	\$57,468,547	\$13,082,770	\$44,385,777	2.20%	2.50%	2.20%	2.33%	\$1,340,412
32	390.3	Struct Imprv, Leasehold Imp **	\$14,102,089	\$3,792,684	\$10,309,405	22.34%	20.78%	0.00%	21.49%	\$3,029,876
33	391.1	Office Furn., Mech. Equip.	\$17,323,296	\$9,990,833	\$7,332,463	7.60%	3.80%	3.80%	5.18%	\$898,076
34	391.2	Data Processing Equipment	\$124,797,618	\$32,109,435	\$92,688,182	10.56%	17.00%	9.50%	13.20%	\$16,469,306
35	392	Transportation Equipment	\$27,659	\$21,222	\$6,437	6.07%	7.31%	6.92%	6.78%	\$1,876
36	393	Stores Equipment	\$16,849	\$4,646	\$12,203	6.67%	2.56%	3.13%	4.17%	\$702
37	394	Tools, Shop, Garage Equip.	\$228,543	\$13,291	\$215,252	4.62%	3.17%	3.33%	3.73%	\$8,523
38	395	Laboratory Equipment	\$118,793	\$23,154	\$95,639	2.31%	3.80%	2.86%	3.07%	\$3,652
39	396	Power Operated Equipment	\$41,706	\$20,721	\$20,985	4.47%	3.48%	5.28%	4.19%	\$1,748
40	397	Communication Equipment ***	\$81,020,249	\$14,547,810	\$66,472,439	7.50%	5.00%	5.88%	6.08%	\$4,927,373
41	398	Misc. Equipment	\$3,231,691	\$452,549	\$2,779,141	6.67%	4.00%	3.33%	4.84%	\$156,491
42	399.1	ARC General Plant	\$40,721	\$21,896	\$18,826	0.00%	0.00%	0.00%	0.00%	\$0
43			\$298,648,708	\$74,081,012	\$224,567,696					\$26,838,036
INTANGIBLE PLANT										
44	303	FECO 101/6-303 Intangibles	\$23,375,694	\$2,562,948	\$20,812,746	14.29%	14.29%	14.29%	14.29%	\$3,340,387
45	301	FECO 101/6-301 Organization Fst	\$49,344	\$49,344	\$0	0.00%	0.00%	0.00%	0.00%	\$0
46	303	FECO 101/6-303 2003 Software	\$24,400,196	\$24,400,196	\$0	14.29%	14.29%	14.29%	14.29%	\$0
47	303	FECO 101/6-303 2004 Software	\$12,676,215	\$12,676,215	\$0	14.29%	14.29%	14.29%	14.29%	\$0
48	303	FECO 101/6-303 2005 Software	\$1,086,776	\$1,086,776	\$0	14.29%	14.29%	14.29%	14.29%	\$0
49	303	FECO 101/6-303 2006 Software	\$5,455,638	\$4,874,543	\$581,094	14.29%	14.29%	14.29%	14.29%	\$581,094
50	303	FECO 101/6-303 2007 Software	\$7,245,250	\$6,525,589	\$719,661	14.29%	14.29%	14.29%	14.29%	\$719,661
51	303	FECO 101/6-303 2008 Software	\$7,404,178	\$5,824,457	\$1,579,721	14.29%	14.29%	14.29%	14.29%	\$1,058,057
52	303	FECO 101/6-303 2009 Software	\$15,968,197	\$7,327,968	\$8,640,229	14.29%	14.29%	14.29%	14.29%	\$2,281,855
	303	FECO 101/6-303 2010 Software	\$20,146,268	\$7,094,206	\$13,052,062	14.29%	14.29%	14.29%	14.29%	\$2,878,902
53	303	FECO 101/6-303 2011 Software	\$51,677,655	\$8,664,790	\$43,012,865	14.29%	14.29%	14.29%	14.29%	\$7,384,737
54			\$169,485,411	\$81,087,032	\$88,398,378					\$18,244,693
55	TOTAL - GENERAL & INTANGIBLE		\$468,134,119	\$155,168,044	\$312,966,075				9.63%	\$45,082,728

NOTES

(C) - (E) Estimated 9/30/12 balances. Source: 2012 Forecast Version 6.

Note: Accounts 391.1 - 398 are aggregated together in the 2012 budget and were allocated based on June 2012 actual balances.

(F) - (H) Source: Schedule B3.2.

(I) Weighted average of columns F through H based on Service Company allocation factors on Line 29.

Assumes that the accrual rate, by account, for Service Company plant is equal to the weighted average of the three operating companies.

(J) Estimated depreciation expense associated with Service Company plant as of 9/30/12. Calculation: Column C x Column I.

* Includes accounts 390.1 and 390.2.

** Weighted average accrual rate is taken over CEI and OE only. (TE had no balance in Case No. 07-551-EL-AIR).

*** Includes accounts 397 and 397.1

Property Tax Rate for Service Company Plant

I. Average Real Property Tax Rates on General Plant as of May 31, 2007 *						
	(A)	(B)	(C)	(D)	(E)	(F)
No.	Category	CEI	OE	TE	Average **	Source / Calculation
1	Allocation Factors	14.21%	17.22%	7.58%	39.01%	Service Company workpaper
2	Weighted Allocation Factors	36.43%	44.14%	19.43%	100.00%	Weighted Line 1
Real Property Tax						
3	True Value Percentage	72.69%	62.14%	49.14%	63.45%	Case No. 07-551-EL-AIR.
4	Assessment Percentage	35.00%	35.00%	35.00%	35.00%	Case No. 07-551-EL-AIR.
5	Real Property Tax Rate	7.23%	6.04%	7.23%	6.70%	Case No. 07-551-EL-AIR.
6	Average Rate	1.84%	1.31%	1.24%	1.49%	Line 3 x Line 4 x Line 5
* Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax. Accordingly, for purposes of determining the average Property Tax rate applicable to Service Company plant, only Real Property Tax is considered.						
** Weighted average based on Service Company allocation factors.						
Assumes that the tax rate for Service Company plant is equal to the weighted average of the three operating companies						

II. Estimated Property Tax Rate for Service Company General Plant as of May 31, 2007						
	(A)	(B)	(C)	(D)	(E)	(F)
No.	Account	Account Description	Tax Category	Avg. Tax Rate	Gross Plant	Property Tax
7	389	Fee Land & Easements	Real	1.49%	\$556,979	\$8,294
8	390	Structures, Improvements	Real	1.49%	\$21,328,601	\$317,594
9	390.3	Struct Imprv, Leasehold Imp	Real	1.49%	\$6,938,688	\$103,321
10	391.1	Office Furn., Mech. Equip.	Personal		\$31,040,407	\$0
11	391.2	Data Processing Equipment	Personal		\$117,351,991	\$0
12	392	Transportation Equipment	Personal		\$11,855	\$0
13	393	Stores Equipment	Personal		\$16,787	\$0
14	394	Tools, Shop, Garage Equip.	Personal		\$11,282	\$0
15	395	Laboratory Equipment	Personal		\$127,988	\$0
16	396	Power Operated Equipment	Personal		\$160,209	\$0
17	397	Communication Equipment	Personal		\$56,845,501	\$0
18	398	Misc. Equipment	Personal		\$465,158	\$0
19	399.1	ARC General Plant	Personal		\$40,721	\$0
20	TOTAL - GENERAL PLANT				\$234,896,167	\$429,208
21	TOTAL - INTANGIBLE PLANT				\$79,567,511	\$0
22	TOTAL - GENERAL & INTANGIBLE PLANT				\$314,463,678	\$429,208
23	Average Effective Real Property Tax Rate					0.14%

NOTES

- (C) Source: Case No. 07-551-EL-AIR, Schedule C3.10. Classification of General Plant account as Real or Personal Property
- (D) Average property tax rate across CEI, OE, and TE. See Section I above.
Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax.
- (E) Service Company General plant as of May 31, 2007.
- (F) Calculation: Column D x Column E

Property Tax Rate for Service Company Plant

III. Estimated Average Real Property Tax Rates on General Plant as of September 30, 2012 *

	(A)	(B)	(C)	(D)	(E)	(F)
No.	Category	CEI	OE	TE	Average **	Source / Calculation
24	Allocation Factors	14.21%	17.22%	7.58%	39.01%	Service Company workpaper
25	Weighted Allocation Factors	36.43%	44.14%	19.43%	100.00%	Weighted Line 24
<u>Real Property Tax</u>						
26	True Value Percentage	71.87%	47.93%	50.02%	57.06%	Schedule C3.10a2
27	Assessment Percentage	35.00%	35.00%	35.00%	35.00%	Schedule C3.10a2
28	Real Property Tax Rate	7.59%	6.78%	7.78%	7.27%	Schedule C3.10a2
29	Average Rate	1.91%	1.14%	1.36%	1.45%	Line 26 x Line 27 x Line 28
<p>* Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax. Accordingly, for purposes of determining the average Property Tax rate applicable to Service Company plant, only Real Property Tax is considered.</p> <p>** Weighted average based on Service Company allocation factors. Assumes that the tax rate for Service Company plant is equal to the weighted average of the three operating companies</p>						

IV. Estimated Property Tax Rate for Service Company General Plant as of September 30, 2012

	(A)	(B)	(C)	(D)	(E)	(F)
No.	Account	Account Description	Tax Category	Avg. Tax Rate	Gross Plant	Property Tax
30	389	Fee Land & Easements	Real	1.45%	\$230,947	\$3,353
31	390	Structures, Improvements	Real	1.45%	\$57,468,547	\$834,290
32	390.3	Struct Imprv, Leasehold Imp	Real	1.45%	\$14,102,089	\$204,725
33	391.1	Office Furn., Mech. Equip.	Personal		\$17,323,296	\$0
34	391.2	Data Processing Equipment	Personal		\$124,797,618	\$0
35	392	Transportation Equipment	Personal		\$27,659	\$0
36	393	Stores Equipment	Personal		\$16,849	\$0
37	394	Tools, Shop, Garage Equip.	Personal		\$228,543	\$0
38	395	Laboratory Equipment	Personal		\$118,793	\$0
39	396	Power Operated Equipment	Personal		\$41,706	\$0
40	397	Communication Equipment	Personal		\$81,020,249	\$0
41	398	Misc. Equipment	Personal		\$3,231,691	\$0
42	399.1	ARC General Plant	Personal		\$40,721	\$0
43	TOTAL - GENERAL PLANT				\$298,648,708	\$1,042,367
44	TOTAL - INTANGIBLE PLANT				\$169,485,411	\$0
45	TOTAL - GENERAL & INTANGIBLE PLANT				\$468,134,119	\$1,042,367
46	Average Effective Real Property Tax Rate					0.22%

NOTES

- (C) Source: Schedule C3.10. Classification of General Plant account as Real or Personal Property
- (D) Weighted average property tax rate across CEI, OE, and TE. See Section I above.
Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax.
- (E) Estimated Service Company General gross plant balances as of 9/30/12. Source: 2012 Forecast Version 6.
- (F) Calculation: Column D x Column E

Incremental Depreciation and Property Tax Associated with Service Company Plant
Case No. 07-551-EL-AIR vs. Estimated 9/30/12 Balances

I. Estimated Allocated Service Company Plant and Related Expenses as of September 30, 2012							
Line	Category	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
1	Allocation Factor		14.21%	17.22%	7.58%	39.01%	Case No. 07-551-EL-AIR
<u>Total Plant</u>							
2	Gross Plant	\$468,134,119	\$66,521,858	\$80,612,695	\$35,484,566	\$182,619,120	Service Co. Depreciation Rate, Line 55 x Line 1
3	Accum. Reserve	(\$155,168,044)	(\$22,049,379)	(\$26,719,937)	(\$11,761,738)	(\$60,531,054)	Service Co. Depreciation Rate, Line 55 x Line 1
4	Net Plant	\$312,966,075	\$44,472,479	\$53,892,758	\$23,722,828	\$122,088,066	Line 2 + Line 3
5	Depreciation *	9.63%	\$6,406,256	\$7,763,246	\$3,417,271	\$17,586,772	Average Rate x Line 2
6	Property Tax *	0.22%	\$148,120	\$179,496	\$79,011	\$406,627	Average Rate x Line 2
7	Total Expenses		\$6,554,376	\$7,942,741	\$3,496,282	\$17,993,400	
* Effective Depreciation and Property Tax rates based on weighted averages across companies over General and Intangible plant, as of 9/30/12. See line 55 on workpaper "Service Co. Depreciation Rate" and line 46 on workpaper "Service Co. Property Tax Rate" for more details.							

II. Estimated Allocated Service Company Plant and Related Expenses as of May 31, 2007							
Line	Rate Base	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
8	Allocation Factor		14.21%	17.22%	7.58%	39.01%	Case No. 07-551-EL-AIR
<u>Total Plant</u>							
9	Gross Plant	\$314,463,678	\$44,685,289	\$54,150,645	\$23,836,347	\$122,672,281	Service Co. Depreciation Rate, Line 27 x Line 8
10	Accum. Reserve	(\$141,912,431)	(\$20,165,756)	(\$24,437,321)	(\$10,756,962)	(\$55,360,039)	Service Co. Depreciation Rate, Line 27 x Line 8
11	Net Plant	\$172,551,247	\$24,519,532	\$29,713,325	\$13,079,385	\$67,312,242	Line 9 + Line 10
12	Depreciation *	10.68%	\$4,772,824	\$5,783,816	\$2,545,954	\$13,102,594	Average Rate x Line 9
13	Property Tax *	0.14%	\$60,990	\$73,910	\$32,534	\$167,434	Average Rate x Line 9
14	Total Expenses		\$4,833,814	\$5,857,726	\$2,578,488	\$13,270,028	Line 12 + Line 13
* Effective Depreciation and Property Tax rates based on weighted averages across companies over General and Intangible plant as of 5/31/07. See line 27 on workpaper "Service Co. Depreciation Rate" and line 23 on workpaper "Service Co. Property Tax Rate" for more details.							

III. Estimated Incremental Expenses Associated with Allocated Service Company Plant *							
Line	Rate Base	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
15	Depreciation	-1.05%	\$1,633,432	\$1,979,430	\$871,317	\$4,484,179	Line 5 - Line 12
16	Property Tax	0.09%	\$87,130	\$105,586	\$46,477	\$239,193	Line 6 - Line 13
17	Total Expenses		\$1,720,562	\$2,085,016	\$917,794	\$4,723,372	Line 15 + Line 16
* In Case No. 07-551-EL-AIR, test year operating expenses included allocated depreciation and property tax associated with Service Company plant. This section calculates the difference between the estimated level of these expenses included in base rates and the expected expenses to be incurred based on Service Company plant balances as of September 30, 2012. The incremental expenses calculated on Line 17 above are added to the Rider DCR revenue requirements.							

Intangible Depreciation Expense Calculation
Estimated 9/30/2012 Balances

NOTE

The software accounts are amortized over a 7 year period (leading to an accrual rate of 14.29%), and many of these accounts have already been fully amortized. Therefore, applying the 14.29% accrual rate to the Gross Plant (the methodology employed for all other accounts) overstates the "depreciation expense" associated with intangible plant. This workpaper looks at each sub account within intangible plant and calculates the expense by applying the 14.29% to only those sub-accounts that are not fully amortized yet.

Company (A)	Utility Account (B)	Function (C)	Gross Plant Sep-12 (D)	Reserve Sep-12 (E)	Net Plant Sep-12 (F)	Accrual Rates (G)	Depreciation Expense (H)
			Source: 2012 Forecast Version 6			Case # 07-551-EL- AIR	Accrual rate only applies to the gross plant of those accounts that are not fully amortized and those accounts that have reserve balances
CECO	The Illuminating Co.	CECO 101/6-303 2002 Software	2,966,784.11	2,966,784.11	0.00	14.29%	\$0.00
CECO	The Illuminating Co.	CECO 101/6-303 2003 Software	1,307,066.95	1,307,066.95	0.00	14.29%	\$0.00
CECO	The Illuminating Co.	CECO 101/6-303 2004 Software	3,596,344.42	3,596,344.42	0.00	14.29%	\$0.00
CECO	The Illuminating Co.	CECO 101/6-303 2005 Software	1,219,861.54	1,219,861.54	0.00	14.29%	\$0.00
CECO	The Illuminating Co.	CECO 101/6-303 2006 Software	1,808,777.88	1,618,421.81	190,356.07	14.29%	\$190,356.07
CECO	The Illuminating Co.	CECO 101/6-303 2007 Software	5,870,455.85	4,346,144.29	1,524,311.56	14.29%	\$838,888.14
CECO	The Illuminating Co.	CECO 101/6-303 2008 Software	2,852,517.24	1,772,021.73	1,080,495.51	14.29%	\$407,624.71
CECO	The Illuminating Co.	CECO 101/6-303 2009 Software	3,238,317.74	1,291,658.41	1,946,659.33	14.29%	\$462,755.61
CECO	The Illuminating Co.	CECO 101/6-303 2010 Software	2,716,031.14	931,998.35	1,784,032.79	14.29%	\$388,120.85
CECO	The Illuminating Co.	CECO 101/6-303 2011 Software	7,662,997.14	1,024,926.26	6,638,070.88	14.29%	\$1,095,042.29
CECO	The Illuminating Co.	CECO 101/6-303 FAS109 Dist- Forecast	2,001,380.25	1,966,377.92	35,002.33	3.18%	\$35,002.33
CECO	The Illuminating Co.	CECO 101/6-303 FAS109 Transm-FCT	1,176,339.38	976,590.53	199,748.85	2.15%	\$25,291.30
CECO	The Illuminating Co.	CECO 101/6-303 Software	1,646,353.17	290,252.53	1,356,100.64	14.29%	\$235,263.87
CECO	The Illuminating Co.	CECO 101/6-303 Software Evolution	12,454,403.18	12,454,403.18	0.00	14.29%	\$0.00
Total			50,517,629.99	35,762,852.03	14,754,777.96		\$3,678,345.17
OECO	Ohio Edison Co.	OECO 101/6-301 Organization	89,746.46	0.00	89,746.46	0.00%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 2002 Software	3,690,066.71	3,690,066.71	0.00	14.29%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 2003 Software	17,568,726.13	17,568,726.13	0.00	14.29%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 2004 Software	4,524,342.87	4,524,342.87	0.00	14.29%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 2005 Software	1,469,370.24	1,469,370.24	0.00	14.29%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 2006 Software	2,754,123.71	2,756,656.85	(2,533.14)	14.29%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 2007 Software	7,208,211.44	6,698,295.75	509,915.69	14.29%	\$509,915.69
OECO	Ohio Edison Co.	OECO 101/6-303 2008 Software	3,495,653.48	3,163,447.93	332,205.55	14.29%	\$332,205.55
OECO	Ohio Edison Co.	OECO 101/6-303 2009 Software	4,771,510.65	2,058,518.14	2,712,992.51	14.29%	\$681,848.87
OECO	Ohio Edison Co.	OECO 101/6-303 2010 Software	3,645,397.53	1,272,485.73	2,372,911.80	14.29%	\$520,927.31
OECO	Ohio Edison Co.	OECO 101/6-303 2011 Software	7,632,058.23	1,020,979.21	6,611,079.02	14.29%	\$1,090,621.12
OECO	Ohio Edison Co.	OECO 101/6-303 FAS109 Dist Land	37,082.00	0.00	37,082.00	2.89%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 FAS109 Distribution	1,556,299.00	1,556,299.00	0.00	2.89%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 FAS109 General Lan	7,778.00	0.00	7,778.00	3.87%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 FAS109 General Plt	191,313.37	161,865.43	29,447.94	3.87%	\$7,403.83
OECO	Ohio Edison Co.	OECO 101/6-303 FAS109 Trans Land	1,326,229.00	0.00	1,326,229.00	2.33%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 FAS109 Transmissio	697,049.00	697,049.00	0.00	2.33%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 Intangibles	3,132,955.45	340,310.65	2,792,644.80	14.29%	\$447,699.33
Total			63,797,913.27	46,978,413.64	16,819,499.63		\$3,590,621.70
TECO	Toledo Edison Co.	TECO 101/6-303 2002 Software	1,705,113.91	1,705,113.91	0.00	14.29%	\$0.00
TECO	Toledo Edison Co.	TECO 101/6-303 2003 Software	7,446,711.94	7,446,711.94	0.00	14.29%	\$0.00
TECO	Toledo Edison Co.	TECO 101/6-303 2004 Software	854,820.65	854,820.65	0.00	14.29%	\$0.00
TECO	Toledo Edison Co.	TECO 101/6-303 2005 Software	670,679.46	670,679.46	0.00	14.29%	\$0.00
TECO	Toledo Edison Co.	TECO 101/6-303 2006 Software	834,729.01	745,667.49	89,061.52	14.29%	\$89,061.52
TECO	Toledo Edison Co.	TECO 101/6-303 2007 Software	3,095,001.76	2,285,076.12	809,925.64	14.29%	\$442,275.75
TECO	Toledo Edison Co.	TECO 101/6-303 2008 Software	1,445,575.18	961,363.32	484,211.86	14.29%	\$206,572.69
TECO	Toledo Edison Co.	TECO 101/6-303 2009 Software	2,063,024.71	849,077.16	1,213,947.55	14.29%	\$294,806.23
TECO	Toledo Edison Co.	TECO 101/6-303 2010 Software	1,589,514.04	552,178.52	1,037,335.52	14.29%	\$227,141.56
TECO	Toledo Edison Co.	TECO 101/6-303 2011 Software	3,191,925.46	424,144.03	2,767,781.43	14.29%	\$456,126.15
TECO	Toledo Edison Co.	TECO 101/6-303 FAS109 Distribution	240,093.46	218,858.09	21,235.37	3.10%	\$7,442.90
TECO	Toledo Edison Co.	TECO 101/6-303 FAS109 Transmission	54,210.29	45,384.95	8,825.34	2.37%	\$1,284.78
TECO	Toledo Edison Co.	TECO 101/6-303 Software	593,103.45	94,116.54	498,986.91	14.29%	\$84,754.48
Total			23,784,503.32	16,853,192.18	6,931,311.14		\$1,809,466.06

Rider Charge Calculation - Rider DCR

I. Annual Revenue Requirement For Q4 2012 Rider DCR Rates

	(A)	(B)
Company	Rev Req 9/30/2012	
(1) CEI		\$62,958,493
(2) OE		\$60,838,054
(3) TE		\$13,750,686
(4) TOTAL		\$137,547,234

NOTES

(B) Annual Revenue Requirement Based on Estimated 9/30/2012 Rate Base

II. Quarterly Revenue Requirement Additions

	(A)	(B)	(C)	(D)
Description	CEI	OE	TE	
(1) DCR Audit Expense Recovery Q3 2012	\$0	\$0	\$0	\$0
(2) Reconciliation Amount Adjusted for Q4	\$59,032	\$877,029		(\$125,146)
(3) Total Quarterly Reconciliation	\$59,032	\$877,029		(\$125,146)

SOURCES

Line 1: Source: DCR deferral balance as of June 30, 2012

Line 2: Q3 2012 under-collection or over-collection. Calculation: difference between rates based on estimated and actual 6/30/12 rate base balances, applied to forecasted Q3 2012 billing determinants.

Line 3: Calculation: Line 1 + Line 2

Rider Charge Calculation - Rider DCR

III. Allocation of Total DCR Revenue Requirement to RS and Non-RS (Based on Sales)

	(A) Company	(B) Rate Schedule	(C) Annual KWH Sales		(E) DCR Annual Rev Req Allocations	(F) Quarterly Reconciliation
			Total	% Total		
(1)	CEI	RS	5,293,254,518	31.62%	\$19,908,849	\$18,667
(2)		GS, GP, GSU	11,445,801,308	68.38%	\$43,049,645	\$40,365
(3)			16,739,055,826	100.00%	\$62,958,493	\$59,032
(4)	OE	RS	8,978,772,352	45.82%	\$27,877,371	\$401,875
(5)		GS, GP, GSU	10,616,011,132	54.18%	\$32,960,684	\$475,155
(6)			19,594,783,484	100.00%	\$60,838,054	\$877,029
(7)	TE	RS	2,491,486,253	42.44%	\$5,836,238	(\$53,116)
(8)		GS, GP, GSU	3,378,672,796	57.56%	\$7,914,448	(\$72,030)
(9)			5,870,159,049	100.00%	\$13,750,686	(\$125,146)
(10)	OH	RS	16,763,513,123	39.72%	\$53,622,457	\$367,426
(11)	TOTAL	GS, GP, GSU	25,440,485,236	60.28%	\$83,924,777	\$443,490
(12)			42,203,998,359	100.00%	\$137,547,234	\$810,916

NOTES

- (C) Source: Forecast for October 2012 through September 2013 (All forecasted numbers associated with 2012 Forecast Version 6)
- (D) Calculation: Individual Rate Schedule Total / Total for RS, GS, GP, GSU
- (E) Calculation: Annual DCR Revenue from Section I, Column B x Column D
- (F) Calculation: Quarterly Reconciliation from Section II, Line 3 x Column D

Rider Charge Calculation - Rider DCR

IV. Allocation of DCR Revenue Amongst Non-RS Schedules

	(A) Company	(B) Rate Schedule	(C) Stipulation Allocation			(F) DCR Revenue Allocations	(G) Quarterly Reconciliation
			% of Total	% of Non-RS	DCR Jurisd.		
(1)	CEI	RS	47.55%	0.00%	0.00%	\$0	\$0
(2)		GS	42.23%	80.52%	90.02%	\$38,752,601	\$36,336
(3)		GP	0.63%	1.19%	1.33%	\$574,259	\$538
(4)		GSU	4.06%	7.74%	8.65%	\$3,722,784	\$3,491
(5)		GT	0.18%	0.35%	0.00%	\$0	\$0
(6)		STL	3.53%	6.73%	0.00%	\$0	\$0
(7)		POL	1.79%	3.41%	0.00%	\$0	\$0
(8)		TRF	0.03%	0.06%	0.00%	\$0	\$0
(9)			100.00%	100.00%	100.00%	\$43,049,645	\$40,365
(10)		Subtotal (GT, STL, POL, TRF)		10.55%			
(11)	OE	RS	62.45%	0.00%	0.00%	\$0	\$0
(12)		GS	27.10%	72.17%	81.75%	\$26,946,336	\$388,453
(13)		GP	5.20%	13.85%	15.69%	\$5,171,311	\$74,549
(14)		GSU	0.85%	2.26%	2.56%	\$843,037	\$12,153
(15)		GT	2.19%	5.84%	0.00%	\$0	\$0
(16)		STL	1.39%	3.70%	0.00%	\$0	\$0
(17)		POL	0.76%	2.02%	0.00%	\$0	\$0
(18)		TRF	0.06%	0.16%	0.00%	\$0	\$0
(19)			100.00%	100.00%	100.00%	\$32,960,684	\$475,155
(20)		Subtotal (GT, STL, POL, TRF)		11.72%			
(21)	TE	RS	57.93%	0.00%	0.00%	\$0	\$0
(22)		GS	32.13%	76.36%	86.74%	\$6,864,973	(\$62,478)
(23)		GP	4.80%	11.42%	12.97%	\$1,026,750	(\$9,345)
(24)		GSU	0.11%	0.25%	0.29%	\$22,725	(\$207)
(25)		GT	1.38%	3.29%	0.00%	\$0	\$0
(26)		STL	2.91%	6.92%	0.00%	\$0	\$0
(27)		POL	0.69%	1.64%	0.00%	\$0	\$0
(28)		TRF	0.05%	0.12%	0.00%	\$0	\$0
(29)			100.00%	100.00%	100.00%	\$7,914,448	(\$72,030)
(30)		Subtotal (GT, STL, POL, TRF)		11.96%			

NOTES

- (C) Source: Stipulation in Case No. 07-551-EL-AIR.
- (D) Calculation: Individual Non-RS Rate Schedule Total from Column C / (1 - RS Total from Column C).
- (E) Besides customers taking service under Rate Schedule RS, Rider DCR is only applicable to customers taking service under Rate Schedule GS, GP, and GSU. Thus, the portion of the distribution rate increase allocated to Rate Schedules GT, STL, POL, and TRF per the Stipulation in Case No. 07-551-EL-AIR needs to be re-allocated across Rate Schedules GS, GP and GSU
- Calculation: ((Column D) / Sum of GS, GP, GSU from Column D)
- (F) Calculation: Total DCR Revenue Allocated to Non-RS customers from Section III x Column E.
- (G) Calculation: Quarterly Reconciliation Allocated to Non-RS customers from Section III x Column E.

Rider Charge Calculation - Rider DCR

V. Rider DCR Charge Calculation - Rate RS

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Annual DCR Revenue	Annual KWH Sales	Annual Rev Req Charge (\$ / KWH)
(1)	CEI	RS	\$19,908,849	5,293,254,518	\$0.003761
(2)	OE	RS	\$27,877,371	8,978,772,352	\$0.003105
(3)	TE	RS	\$5,836,238	2,491,486,253	\$0.002342
(4)			\$53,622,457	16,763,513,123	

NOTES

- (C) Source: Section III, Column E.
- (D) Source: Forecast for October 2012 through September 2013 (All forecasted numbers associated with 2012 Forecast Version 6)
- (E) Calculation: Column C / Column D.

VI. Rider DCR Charge Calculation - Rate GS, Rate GP, Rate GSU

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Annual DCR Revenue	Billing Units (kW / kVa)	Annual DCR Charge (\$ / kW or \$ / kVa)
(1)	CEI	GS	\$38,752,601	23,756,821	\$1.6312 per kW
(2)		GP	\$574,259	780,555	\$0.7357 per kW
(3)		GSU	\$3,722,784	7,789,956	\$0.4779 per kW
(4)			\$43,049,645		
(5)	OE	GS	\$26,946,336	24,668,942	\$1.0923 per kW
(6)		GP	\$5,171,311	6,962,439	\$0.7427 per kW
(7)		GSU	\$843,037	2,758,686	\$0.3056 per kVa
(8)			\$32,960,684		
(9)	TE	GS	\$6,864,973	8,022,138	\$0.8558 per kW
(10)		GP	\$1,026,750	2,936,597	\$0.3496 per kW
(11)		GSU	\$22,725	233,176	\$0.0975 per kVa
(12)			\$7,914,448		

NOTES

- (C) Source: Section IV, Column F.
- (D) Source: Forecast for October 2012 through September 2013 (All forecasted numbers associated with 2012 Forecast Version 6)
- (E) Calculation: Column C / Column D.

Rider Charge Calculation - Rider DCR

VII. Rider DCR Charge Calculation - Rate RS

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Quarterly DCR Revenue	Quarterly KWH Sales	Quarterly Reconciliation (\$ / KWH)
(1)	CEI	RS	\$18,667	1,318,003,701	\$0.000014
(2)	OE	RS	\$401,875	2,230,100,780	\$0.000180
(3)	TE	RS	(\$53,116)	597,865,435	(\$0.000089)
(4)			\$367,426	4,145,969,915	

NOTES

(C) Source: Section III, Column F.

(D) Source: Forecast for October 2012 through December 2012 (All forecasted numbers associated with 2012 Forecast Version 6)

(E) Calculation: Column C / Column D.

VIII. Rider DCR Charge Calculation - Rate GS, Rate GP, Rate GSU

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Quarterly DCR Revenue	Billing Units (kW / kVa)	Quarterly Reconciliation (\$ / kW or \$ / kVa)
(1)	CEI	GS	\$36,336	5,898,985	\$0.0062 per kW
(2)		GP	\$538	179,130	\$0.0030 per kW
(3)		GSU	\$3,491	1,738,215	\$0.0020 per kW
(4)			\$40,365		
(5)	OE	GS	\$388,453	6,000,745	\$0.0647 per kW
(6)		GP	\$74,549	1,645,563	\$0.0453 per kW
(7)		GSU	\$12,153	682,230	\$0.0178 per kVa
(8)			\$475,155		
(9)	TE	GS	(\$62,478)	2,053,894	(\$0.0304) per kW
(10)		GP	(\$9,345)	693,952	(\$0.0135) per kW
(11)		GSU	(\$207)	54,300	(\$0.0038) per kVa
(12)			(\$72,030)		

NOTES

(C) Source: Section IV, Column G.

(D) Source: Forecast for October 2012 through December 2012 (All forecasted numbers associated with 2012 Forecast Version 6)

(E) Calculation: Column C / Column D.

The Cleveland Electric Illuminating Company
Ohio Edison Company
The Toledo Edison Company

Proposed Rider Charge Calculation - Rider DCR

IX. Rider DCR Charge Calculation

	(A)	(B)	(C)		(D)		(E)	
	Company	Rate Schedule	Annual DCR Charge (\$ / kW or \$ / kVa)		Quarterly Reconciliation (\$ / kW or \$ / kVa)		Proposed DCR Charge For Q4 2012	
(1)	CEI	RS	\$0.003761	per kWh	\$0.000014	per kWh	\$0.003775	per kWh
(2)		GS	\$1.6312	per kW	\$0.0062	per kW	\$1.6374	per kW
(3)		GP	\$0.7357	per kW	\$0.0030	per kW	\$0.7387	per kW
(4)		GSU	\$0.4779	per kW	\$0.0020	per kW	\$0.4799	per kW
(5)								
(6)	OE	RS	\$0.003105	per kWh	\$0.000180	per kWh	\$0.003285	per kWh
(7)		GS	\$1.0923	per kW	\$0.0647	per kW	\$1.1571	per kW
(8)		GP	\$0.7427	per kW	\$0.0453	per kW	\$0.7880	per kVa
(9)		GSU	\$0.3056	per kW	\$0.0178	per kW	\$0.3234	per kVa
(10)								
(11)	TE	RS	\$0.002342	per kWh	(\$0.000089)	per kWh	\$0.002254	per kWh
(12)		GS	\$0.8558	per kW	(\$0.0304)	per kW	\$0.8253	per kW
(13)		GP	\$0.3496	per kW	(\$0.0135)	per kW	\$0.3362	per kVa
(14)		GSU	\$0.0975	per kW	(\$0.0038)	per kW	\$0.0936	per kVa
(15)								

NOTES

(C) Source: Sections V and VI, Column E

(D) Source: Sections VII and VIII, Column E

(E) Calculation: Column C + Column D

Rider DCR Revenue To-Date

X. Rider DCR Revenue Through June 30, 2012

(A)	(B)
Company	Revenue Through 6/30/2012
CEI	\$32,243,780
OE	\$29,128,458
TE	\$7,333,277

Energy and Demand Forecast

Source: All forecasted numbers associated with 2012 Forecast Version 6

Annual Energy (October 2012 - September 2013) :

Source: 2012 Forecast Version 6

		<u>CEI</u>	<u>OE</u>	<u>TE</u>	<u>Total</u>
RS	kWh	5,293,254,518	8,978,772,352	2,491,486,253	16,763,513,123
GS	kWh	7,028,790,099	6,654,338,239	2,134,993,384	15,818,121,722
GP	kWh	430,656,636	2,887,483,346	1,128,366,990	4,446,506,972
GSU	kWh	3,986,354,573	1,074,189,548	115,312,421	5,175,856,542
Total		16,739,055,826	19,594,783,484	5,870,159,049	42,203,998,359

Annual Demand (October 2012 - September 2013) :

Source: 2012 Forecast Version 6

		<u>CEI</u>	<u>OE</u>	<u>TE</u>
GS	kW	23,756,821	24,668,942	8,022,138
GP	kW	780,555	6,962,439	2,936,597
GSU	kW/kVA	7,789,956	2,758,686	233,176

Q4 2012 Energy (Oct 2012 - Dec 2012) :

Source: 2012 Forecast Version 6

		<u>CEI</u>	<u>OE</u>	<u>TE</u>	<u>Total</u>
RS	kWh	1,318,003,701	2,230,100,780	597,865,435	4,145,969,915
GS	kWh	1,736,430,675	1,608,766,642	537,887,626	3,883,084,943
GP	kWh	98,842,036	673,487,601	262,414,306	1,034,743,943
GSU	kWh	914,170,382	258,190,588	26,919,153	1,199,280,123
Total		4,067,446,794	4,770,545,611	1,425,086,520	10,263,078,925

Q4 2012 Demand (Oct 2012 - Dec 2012) :

Source: 2012 Forecast Version 6

		<u>CEI</u>	<u>OE</u>	<u>TE</u>
GS	kW	5,898,985	6,000,745	2,053,894
GP	kW	179,130	1,645,563	693,952
GSU	kW/kVA	1,738,215	682,230	54,300

The Toledo Edison Company
Case No. 12-523-EL-RDR
Typical Bills - Comparison (DCR Q3 vs. DCR Q4)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 35.99	\$ 36.04	\$ 0.05	0.1%
2	0	500	\$ 67.93	\$ 68.02	\$ 0.09	0.1%
3	0	750	\$ 99.83	\$ 99.97	\$ 0.14	0.1%
4	0	1,000	\$ 131.74	\$ 131.93	\$ 0.19	0.1%
5	0	1,250	\$ 163.62	\$ 163.85	\$ 0.23	0.1%
6	0	1,500	\$ 195.54	\$ 195.82	\$ 0.28	0.1%
7	0	2,000	\$ 259.31	\$ 259.69	\$ 0.38	0.1%
8	0	2,500	\$ 322.93	\$ 323.40	\$ 0.47	0.1%
9	0	3,000	\$ 386.49	\$ 387.05	\$ 0.56	0.1%
10	0	3,500	\$ 450.05	\$ 450.71	\$ 0.66	0.1%
11	0	4,000	\$ 513.63	\$ 514.38	\$ 0.75	0.1%
12	0	4,500	\$ 577.22	\$ 578.06	\$ 0.84	0.1%
13	0	5,000	\$ 640.81	\$ 641.75	\$ 0.94	0.1%
14	0	5,500	\$ 704.33	\$ 705.36	\$ 1.03	0.1%
15	0	6,000	\$ 767.90	\$ 769.03	\$ 1.13	0.1%
16	0	6,500	\$ 831.49	\$ 832.71	\$ 1.22	0.1%
17	0	7,000	\$ 895.06	\$ 896.37	\$ 1.31	0.1%
18	0	7,500	\$ 958.65	\$ 960.06	\$ 1.41	0.1%
19	0	8,000	\$ 1,022.21	\$ 1,023.71	\$ 1.50	0.1%
20	0	8,500	\$ 1,085.78	\$ 1,087.37	\$ 1.59	0.1%
21	0	9,000	\$ 1,149.34	\$ 1,151.03	\$ 1.69	0.1%
22	0	9,500	\$ 1,212.94	\$ 1,214.72	\$ 1.78	0.1%
23	0	10,000	\$ 1,276.50	\$ 1,278.38	\$ 1.88	0.1%
24	0	10,500	\$ 1,340.08	\$ 1,342.05	\$ 1.97	0.1%
25	0	11,000	\$ 1,403.66	\$ 1,405.72	\$ 2.06	0.1%

The Toledo Edison Company
Case No. 12-523-EL-RDR
Typical Bills - Comparison (DCR Q3 vs. DCR Q4)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - All-Electric (Rate RS)						
1	0	250	\$ 35.99	\$ 36.04	\$ 0.05	0.1%
2	0	500	\$ 67.93	\$ 68.02	\$ 0.09	0.1%
3	0	750	\$ 99.83	\$ 99.97	\$ 0.14	0.1%
4	0	1,000	\$ 131.74	\$ 131.93	\$ 0.19	0.1%
5	0	1,250	\$ 163.62	\$ 163.85	\$ 0.23	0.1%
6	0	1,500	\$ 195.54	\$ 195.82	\$ 0.28	0.1%
7	0	2,000	\$ 259.31	\$ 259.69	\$ 0.38	0.1%
8	0	2,500	\$ 322.93	\$ 323.40	\$ 0.47	0.1%
9	0	3,000	\$ 386.49	\$ 387.05	\$ 0.56	0.1%
10	0	3,500	\$ 450.05	\$ 450.71	\$ 0.66	0.1%
11	0	4,000	\$ 513.63	\$ 514.38	\$ 0.75	0.1%
12	0	4,500	\$ 577.22	\$ 578.06	\$ 0.84	0.1%
13	0	5,000	\$ 640.81	\$ 641.75	\$ 0.94	0.1%
14	0	5,500	\$ 704.33	\$ 705.36	\$ 1.03	0.1%
15	0	6,000	\$ 767.90	\$ 769.03	\$ 1.13	0.1%
16	0	6,500	\$ 831.49	\$ 832.71	\$ 1.22	0.1%
17	0	7,000	\$ 895.06	\$ 896.37	\$ 1.31	0.1%
18	0	7,500	\$ 958.65	\$ 960.06	\$ 1.41	0.1%
19	0	8,000	\$ 1,022.21	\$ 1,023.71	\$ 1.50	0.1%
20	0	8,500	\$ 1,085.78	\$ 1,087.37	\$ 1.59	0.1%
21	0	9,000	\$ 1,149.34	\$ 1,151.03	\$ 1.69	0.1%
22	0	9,500	\$ 1,212.94	\$ 1,214.72	\$ 1.78	0.1%
23	0	10,000	\$ 1,276.50	\$ 1,278.38	\$ 1.88	0.1%
24	0	10,500	\$ 1,340.08	\$ 1,342.05	\$ 1.97	0.1%
25	0	11,000	\$ 1,403.66	\$ 1,405.72	\$ 2.06	0.1%

The Toledo Edison Company
Case No. 12-523-EL-RDR
Typical Bills - Comparison (DCR Q3 vs. DCR Q4)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - All-Electric Apt. (Rate RS)						
1	0	250	\$ 35.99	\$ 36.04	\$ 0.05	0.1%
2	0	500	\$ 67.93	\$ 68.02	\$ 0.09	0.1%
3	0	750	\$ 99.83	\$ 99.97	\$ 0.14	0.1%
4	0	1,000	\$ 131.74	\$ 131.93	\$ 0.19	0.1%
5	0	1,250	\$ 163.62	\$ 163.85	\$ 0.23	0.1%
6	0	1,500	\$ 195.54	\$ 195.82	\$ 0.28	0.1%
7	0	2,000	\$ 259.31	\$ 259.69	\$ 0.38	0.1%
8	0	2,500	\$ 322.93	\$ 323.40	\$ 0.47	0.1%
9	0	3,000	\$ 386.49	\$ 387.05	\$ 0.56	0.1%
10	0	3,500	\$ 450.05	\$ 450.71	\$ 0.66	0.1%
11	0	4,000	\$ 513.63	\$ 514.38	\$ 0.75	0.1%
12	0	4,500	\$ 577.22	\$ 578.06	\$ 0.84	0.1%
13	0	5,000	\$ 640.81	\$ 641.75	\$ 0.94	0.1%
14	0	5,500	\$ 704.33	\$ 705.36	\$ 1.03	0.1%
15	0	6,000	\$ 767.90	\$ 769.03	\$ 1.13	0.1%
16	0	6,500	\$ 831.49	\$ 832.71	\$ 1.22	0.1%
17	0	7,000	\$ 895.06	\$ 896.37	\$ 1.31	0.1%
18	0	7,500	\$ 958.65	\$ 960.06	\$ 1.41	0.1%
19	0	8,000	\$ 1,022.21	\$ 1,023.71	\$ 1.50	0.1%
20	0	8,500	\$ 1,085.78	\$ 1,087.37	\$ 1.59	0.1%
21	0	9,000	\$ 1,149.34	\$ 1,151.03	\$ 1.69	0.1%
22	0	9,500	\$ 1,212.94	\$ 1,214.72	\$ 1.78	0.1%
23	0	10,000	\$ 1,276.50	\$ 1,278.38	\$ 1.88	0.1%
24	0	10,500	\$ 1,340.08	\$ 1,342.05	\$ 1.97	0.1%
25	0	11,000	\$ 1,403.66	\$ 1,405.72	\$ 2.06	0.1%

The Toledo Edison Company
Case No. 12-523-EL-RDR
Typical Bills - Comparison (DCR Q3 vs. DCR Q4)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 35.99	\$ 36.04	\$ 0.05	0.1%
2	0	500	\$ 67.93	\$ 68.02	\$ 0.09	0.1%
3	0	750	\$ 99.83	\$ 99.97	\$ 0.14	0.1%
4	0	1,000	\$ 131.74	\$ 131.93	\$ 0.19	0.1%
5	0	1,250	\$ 163.62	\$ 163.85	\$ 0.23	0.1%
6	0	1,500	\$ 195.54	\$ 195.82	\$ 0.28	0.1%
7	0	2,000	\$ 259.31	\$ 259.69	\$ 0.38	0.1%
8	0	2,500	\$ 322.93	\$ 323.40	\$ 0.47	0.1%
9	0	3,000	\$ 386.49	\$ 387.05	\$ 0.56	0.1%
10	0	3,500	\$ 450.05	\$ 450.71	\$ 0.66	0.1%
11	0	4,000	\$ 513.63	\$ 514.38	\$ 0.75	0.1%
12	0	4,500	\$ 577.22	\$ 578.06	\$ 0.84	0.1%
13	0	5,000	\$ 640.81	\$ 641.75	\$ 0.94	0.1%
14	0	5,500	\$ 704.33	\$ 705.36	\$ 1.03	0.1%
15	0	6,000	\$ 767.90	\$ 769.03	\$ 1.13	0.1%
16	0	6,500	\$ 831.49	\$ 832.71	\$ 1.22	0.1%
17	0	7,000	\$ 895.06	\$ 896.37	\$ 1.31	0.1%
18	0	7,500	\$ 958.65	\$ 960.06	\$ 1.41	0.1%
19	0	8,000	\$ 1,022.21	\$ 1,023.71	\$ 1.50	0.1%
20	0	8,500	\$ 1,085.78	\$ 1,087.37	\$ 1.59	0.1%
21	0	9,000	\$ 1,149.34	\$ 1,151.03	\$ 1.69	0.1%
22	0	9,500	\$ 1,212.94	\$ 1,214.72	\$ 1.78	0.1%
23	0	10,000	\$ 1,276.50	\$ 1,278.38	\$ 1.88	0.1%
24	0	10,500	\$ 1,340.08	\$ 1,342.05	\$ 1.97	0.1%
25	0	11,000	\$ 1,403.66	\$ 1,405.72	\$ 2.06	0.1%

The Toledo Edison Company
Case No. 12-523-EL-RDR
Typical Bills - Comparison (DCR Q3 vs. DCR Q4)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 159.89	\$ 160.76	\$ 0.87	0.5%
2	10	2,000	\$ 241.89	\$ 242.76	\$ 0.87	0.4%
3	10	3,000	\$ 323.50	\$ 324.37	\$ 0.87	0.3%
4	10	4,000	\$ 405.06	\$ 405.93	\$ 0.87	0.2%
5	10	5,000	\$ 486.67	\$ 487.54	\$ 0.87	0.2%
6	10	6,000	\$ 568.20	\$ 569.07	\$ 0.87	0.2%
7	1,000	100,000	\$ 18,038.27	\$ 18,124.90	\$ 86.63	0.5%
8	1,000	200,000	\$ 26,139.67	\$ 26,226.30	\$ 86.63	0.3%
9	1,000	300,000	\$ 34,241.06	\$ 34,327.69	\$ 86.63	0.3%
10	1,000	400,000	\$ 42,342.46	\$ 42,429.09	\$ 86.63	0.2%
11	1,000	500,000	\$ 50,443.86	\$ 50,530.49	\$ 86.63	0.2%
12	1,000	600,000	\$ 58,545.25	\$ 58,631.88	\$ 86.63	0.1%

The Toledo Edison Company
Case No. 12-523-EL-RDR
Typical Bills - Comparison (DCR Q3 vs. DCR Q4)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,827.74	\$ 5,841.48	\$ 13.74	0.2%
2	500	100,000	\$ 9,828.78	\$ 9,842.52	\$ 13.74	0.1%
3	500	150,000	\$ 13,829.83	\$ 13,843.57	\$ 13.74	0.1%
4	500	200,000	\$ 17,830.88	\$ 17,844.62	\$ 13.74	0.1%
5	500	250,000	\$ 21,831.93	\$ 21,845.67	\$ 13.74	0.1%
6	500	300,000	\$ 25,832.97	\$ 25,846.71	\$ 13.74	0.1%
7	5,000	500,000	\$ 56,771.32	\$ 56,908.69	\$ 137.37	0.2%
8	5,000	1,000,000	\$ 95,870.90	\$ 96,008.27	\$ 137.37	0.1%
9	5,000	1,500,000	\$ 133,154.13	\$ 133,291.50	\$ 137.37	0.1%
10	5,000	2,000,000	\$ 170,437.36	\$ 170,574.73	\$ 137.37	0.1%
11	5,000	2,500,000	\$ 207,720.59	\$ 207,857.96	\$ 137.37	0.1%
12	5,000	3,000,000	\$ 245,003.82	\$ 245,141.19	\$ 137.37	0.1%

The Toledo Edison Company
Case No. 12-523-EL-RDR
Typical Bills - Comparison (DCR Q3 vs. DCR Q4)

Bill Data						
Line No.	Level of Demand (kVa) (A)	Level of Usage (kWH) (B)	Current Summer Bill (\$) (C)	Proposed Summer Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,746.67	\$ 9,755.22	\$ 8.55	0.1%
2	1,000	200,000	\$ 17,423.07	\$ 17,431.62	\$ 8.55	0.0%
3	1,000	300,000	\$ 25,099.46	\$ 25,108.01	\$ 8.55	0.0%
4	1,000	400,000	\$ 32,775.86	\$ 32,784.41	\$ 8.55	0.0%
5	1,000	500,000	\$ 40,452.26	\$ 40,460.81	\$ 8.55	0.0%
6	1,000	600,000	\$ 48,128.65	\$ 48,137.20	\$ 8.55	0.0%
7	10,000	1,000,000	\$ 94,597.64	\$ 94,683.13	\$ 85.49	0.1%
8	10,000	2,000,000	\$ 165,907.10	\$ 165,992.59	\$ 85.49	0.1%
9	10,000	3,000,000	\$ 237,216.56	\$ 237,302.05	\$ 85.49	0.0%
10	10,000	4,000,000	\$ 308,526.02	\$ 308,611.51	\$ 85.49	0.0%
11	10,000	5,000,000	\$ 379,835.49	\$ 379,920.98	\$ 85.49	0.0%
12	10,000	6,000,000	\$ 451,144.95	\$ 451,230.44	\$ 85.49	0.0%

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Order dated August 25, 2010, in Case No. 10-388-EL-SSO and Case No. 12-523-EL-RDR,
before

The Public Utilities Commission of Ohio

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Filed pursuant to Order dated August 25, 2010, in Case No. 10-388-EL-SSO and Case No. 12-523-EL-RDR,

before

The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

Effective: October 1, 2012

RIDER DCR
Delivery Capital Recovery Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules set forth below. The Delivery Capital Recovery Rider (DCR) charges will apply, by rate schedule, effective for bills rendered beginning October 1, 2012. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

RS (all kWhs, per kWh)	0.2254¢
GS (per kW of Billing Demand)	\$0.8253
GP (per kW of Billing Demand)	\$0.3362
GSU (per kVa of Billing Demand)	\$0.0936

PROVISIONS:

The charges set forth in this Rider recover costs associated with delivery plant investments made since the date certain in Case No. 07-551-EL-AIR, exclusive of any delivery plant investments being recovered elsewhere.

RIDER UPDATES:

The charges contained in this Rider shall be updated on a quarterly basis. No later than October 31st, January 31st, April 30th and July 30th of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a bills rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

Filed pursuant to Order dated August 25, 2010, in Case No. 10-388-EL-SSO and Case No. 12-523-EL-RDR,
before

The Public Utilities Commission of Ohio

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 12-0523-EL-RDR, 89-6008-EL-TRF

Summary: Tariff Quarterly pricing update of Rider DCR for The Toledo Edison Company electronically filed by Ms. Tamera J Singleton on behalf of FirstEnergy Corp and Mikkelsen, Eileen M