



Legal Department

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

July 11, 2012

Barcy F. McNeal
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215-3793

Yazen Alami
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***Re: In the Matter of the Application of Ohio Power Company to Update
Its Transmission Cost Recovery Rider, Case No.: 12-1046-EL-RDR***

Dear Ms. McNeal,

Ohio Power Company (dba AEP Ohio) filed its Application in this case on June 15, 2012. It was subsequently discovered that Schedules A-1, A-2, B-5 and Exhibits 1 and 2 accompanying the Application need to be corrected. The energy rates listed on Schedules A-1 and A-2 do not reflect the actual energy rates calculated on Schedule C-3. The incorrect rates were then inadvertently used in Schedule B-5 to show the typical bill impacts, which in turn were compared to typical bill impacts under alternate rider implementation scenarios in Exhibits 1 and 2.

Enclosed please find the corrected versions of Schedules A-1, A-2, B-5 and Exhibits 1 and 2. Thank you for your attention to this matter.

Respectfully submitted,

/s/ Yazen Alami
Yazen Alami

Attachments
cc: Parties of Record

P.U.C.O. NO. 20

TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1, September 2012, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW and/or KWH as follows:

Schedule	¢/KWH	\$/KW or \$/KVA
RS, RS-ES, R-R, R-R-1, RS-TOD RS-TOD2, RTP, CPP, RLM, and RDMS	1.23146	
GS-1 and GS-1-TOD	0.99556	
GS-2 Secondary	0.69967	1.74
GS-2 Recreational Lighting, GS2-TOD, GS-2 LMTOD, GS-3 LMTOD, and GS-2-ES	1.40553	
GS-2 Primary	0.67542	1.68
GS-2 Subtransmission and Transmission	0.65988	1.64
GS-3 Secondary	0.50627	3.04
GS-3-LMTOD and GS-3-ES	1.16275	
GS-3 Primary	0.48873	2.93
GS-3 Subtransmission and Transmission	0.47748	2.87
IRP-D Secondary	0.37343	2.39
GS-4 Primary, IRP-D Primary	0.36049	2.31
GS-4 Subtransmission and Transmission, IRP-D Subtransmission and Transmission	0.35219	2.25
EHG	1.05115	
EHS	1.99638	
SS	1.99638	
OL and AL	0.43392	
SL	0.43392	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.44713	0.14	0.27	0.41	0.55	0.69	0.82
- Primary	0.43163	0.13	0.27	0.40	0.53	0.66	0.80
-Subtrans/Trans	0.42170	0.13	0.26	0.39	0.52	0.65	0.78
Backup < 100 KW Secondary		0.21					
Maintenance - Secondary	0.51315						
- Primary	0.49604						
- Subtrans/Trans	0.48450						
GS-2 and GS-3 Breakdown Service		0.21					

Filed pursuant to Order dated _____, 2012 in Case No. 12-1046-EL-RDR

Issued: _____, 2012

Issued by
Pablo A. Vegas, President
AEP Ohio

Effective: Cycle 1, September 2012

P.U.C.O. NO. 20

TRANSMISSION COST RECOVERY RIDER

Effective ~~April 5, 2012~~ Cycle 1, September 2012, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW and/or KWH as follows:

Ohio Power Rate Zone

Schedule	¢/KWH	\$/KW <u>or</u> \$/KVA
RS, RS-ES, <u>R-R, R-R-1, RS-TOD RS-TOD2, RTP, CPP, RLM,</u> and RDMS	0.9304 <u>1.23146</u>	
GS-1 <u>and GS-1-TOD</u>	0.8230 <u>1.99556</u>	
GS-2 Secondary	0.2653 <u>2.69967</u>	1.65 <u>1.74</u>
<u>GS-2 Recreational Lighting, GS2-TOD, GS-2 LMTOD, GS-3 LMTOD,</u> <u>and GS-2-ESGS 2 Recreational Lighting, GS-TOD and GS-2 ES</u>	0.9213 <u>3.140553</u>	
GS-2 Primary	0.2558 <u>4.67542</u>	1.59 <u>1.68</u>
GS-2 Subtransmission and Transmission	0.2496 <u>6.65988</u>	1.55 <u>1.64</u>
GS-3 Secondary	0.2247 <u>2.50627</u>	2.37 <u>3.04</u>
<u>GS-3-LMTOD and GS-3-ES</u>	0.7083 <u>5.116275</u>	
GS-3 Primary	0.2166 <u>6.48873</u>	2.29 <u>2.93</u>
GS-3 Subtransmission and Transmission	0.2114 <u>5.47748</u>	2.23 <u>2.87</u>
IRP-D Secondary	0.2110 <u>4.37343</u>	2.22 <u>2.39</u>
GS-4 Primary, IRP-D Primary	0.2034 <u>5.36049</u>	2.14 <u>2.31</u>
GS-4 Subtransmission and Transmission, IRP-D Subtransmission and Transmission	0.1985 <u>6.35219</u>	2.09 <u>2.25</u>
EHG	0.8334 <u>3.05115</u>	
EHS	0.5394 <u>7.199638</u>	
SS	0.5394 <u>7.199638</u>	
OL <u>and AL</u>	0.3298 <u>6.43392</u>	
SL	0.3298 <u>6.43392</u>	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.2263 <u>9.4471</u>	0.34 <u>0.1</u>	0.68 <u>0.2</u>	1.02 <u>0.4</u>	1.36 <u>0.5</u>	1.70 <u>0.6</u>	2.04 <u>0.8</u>
- Primary	0.2182 <u>7.4316</u>	0.33 <u>0.1</u>	0.66 <u>0.2</u>	0.99 <u>0.4</u>	1.34 <u>0.5</u>	1.64 <u>0.6</u>	1.97 <u>0.8</u>
-Subtrans/Trans	0.2130 <u>2.4217</u>	0.32 <u>0.1</u>	0.64 <u>0.2</u>	0.96 <u>0.3</u>	1.28 <u>0.5</u>	1.60 <u>0.6</u>	1.92 <u>0.7</u>
Backup < 100 KW Secondary		0.39 <u>0.21</u>					
Maintenance - Secondary	0.3910 <u>2.5131</u>						
- Primary	0.3769 <u>9.4960</u>						
- Subtrans/Trans	0.3679 <u>2.4845</u>						
GS-2 and GS-3 Breakdown Service		0.297 <u>0.21</u>					

Filed pursuant to Order dated _____, 2012 in Case No. 12-1046-EL-RDR

Issued: _____, 2012

Effective: Cycle 1, September, 2012

Issued by
Pablo A. Vegas, President
AEP Ohio

Ohio Power Company
2012 Typical Bill Comparison
Ohio Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	\$ <u>Difference</u>	<u>Difference</u>
Residential	100		\$15.92	\$16.22	\$0.30	1.9%
	250		\$32.61	\$33.36	\$0.75	2.3%
	500		\$60.40	\$61.91	\$1.51	2.5%
	750		\$88.19	\$90.45	\$2.26	2.6%
	1,000		\$113.41	\$116.42	\$3.01	2.7%
	1,500		\$162.59	\$167.11	\$4.52	2.8%
	2,000		\$211.73	\$217.76	\$6.03	2.9%
GS-1 Secondary	375	3	\$51.68	\$52.32	\$0.64	1.2%
	1,000	3	\$109.42	\$111.15	\$1.73	1.6%
	750	6	\$86.32	\$87.62	\$1.30	1.5%
	2,000	6	\$201.77	\$205.22	\$3.45	1.7%
GS-2 Secondary	1,500	12	\$233.15	\$240.75	\$7.60	3.3%
	4,000	12	\$431.11	\$449.57	\$18.46	4.3%
	6,000	30	\$715.83	\$744.59	\$28.76	4.0%
	10,000	30	\$1,032.21	\$1,078.35	\$46.14	4.5%
	10,000	40	\$1,102.49	\$1,149.53	\$47.04	4.3%
	14,000	40	\$1,418.88	\$1,483.29	\$64.41	4.5%
	12,500	50	\$1,370.55	\$1,429.34	\$58.79	4.3%
	18,000	50	\$1,803.90	\$1,886.58	\$82.68	4.6%
	15,000	75	\$1,743.98	\$1,815.88	\$71.90	4.1%
	30,000	100	\$3,112.61	\$3,251.91	\$139.30	4.5%
	36,000	100	\$3,583.81	\$3,749.17	\$165.36	4.6%
	30,000	150	\$3,468.97	\$3,612.77	\$143.80	4.2%
	60,000	300	\$6,899.11	\$7,186.72	\$287.61	4.2%
	90,000	300	\$9,255.25	\$9,673.16	\$417.91	4.5%
	100,000	500	\$11,471.03	\$11,950.38	\$479.35	4.2%
	150,000	500	\$15,397.93	\$16,094.46	\$696.53	4.5%
	180,000	500	\$17,754.04	\$18,580.87	\$826.83	4.7%

Ohio Power Company
2012 Typical Bill Comparison
Ohio Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$</u> <u>Difference</u>	<u>Difference</u>
GS-3 Secondary	18,000	50	\$1,761.93	\$1,846.11	\$84.18	4.8%
	30,000	75	\$2,763.72	\$2,898.43	\$134.71	4.9%
	50,000	75	\$3,698.48	\$3,889.51	\$191.03	5.2%
	36,000	100	\$3,499.89	\$3,668.25	\$168.36	4.8%
	30,000	150	\$4,106.26	\$4,291.22	\$184.96	4.5%
	60,000	150	\$5,508.38	\$5,777.81	\$269.43	4.9%
	100,000	150	\$7,377.92	\$7,759.97	\$382.05	5.2%
	120,000	300	\$10,978.01	\$11,516.87	\$538.86	4.9%
	150,000	300	\$12,380.16	\$13,003.49	\$623.33	5.0%
	200,000	300	\$14,717.06	\$15,481.16	\$764.10	5.2%
	180,000	500	\$17,334.41	\$18,176.20	\$841.79	4.9%
	200,000	500	\$18,269.17	\$19,167.27	\$898.10	4.9%
	325,000	500	\$24,111.45	\$25,361.49	\$1,250.04	5.2%
GS-2 Primary	200,000	1,000	\$22,066.24	\$22,995.46	\$929.22	4.2%
	300,000	1,000	\$29,743.09	\$31,091.92	\$1,348.83	4.5%
GS-3 Primary	360,000	1,000	\$33,552.92	\$35,172.37	\$1,619.45	4.8%
	400,000	1,000	\$35,395.38	\$37,123.66	\$1,728.28	4.9%
	650,000	1,000	\$46,910.79	\$49,319.25	\$2,408.46	5.1%
GS-2 Subtransmission						
	1,500,000	5,000	\$121,007.56	\$127,611.01	\$6,603.45	5.5%
GS-3 Subtransmission	2,500,000	5,000	\$169,128.55	\$178,979.30	\$9,850.75	5.8%
	3,250,000	5,000	\$201,625.45	\$213,471.42	\$11,845.97	5.9%
GS-4 Subtransmission	3,000,000	10,000	\$243,262.63	\$249,471.83	\$6,209.20	2.6%
	5,000,000	10,000	\$321,471.09	\$330,753.09	\$9,282.00	2.9%
	6,500,000	10,000	\$380,127.44	\$391,714.04	\$11,586.60	3.1%
	10,000,000	20,000	\$640,398.25	\$658,962.25	\$18,564.00	2.9%
	13,000,000	20,000	\$757,710.94	\$780,884.14	\$23,173.20	3.1%
GS-4 Transmission	25,000,000	50,000	\$1,587,023.55	\$1,633,433.55	\$46,410.00	2.9%
	32,500,000	50,000	\$1,879,976.02	\$1,937,909.02	\$57,933.00	3.1%

Ohio Power Company
2012 Typical Bill Comparison
Columbus Southern Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
Residential						
RR1 Annual	100		\$17.54	\$17.73	\$0.19	1.1%
	250		\$34.99	\$35.48	\$0.49	1.4%
	500		\$64.07	\$65.05	\$0.98	1.5%
RR Annual	750		\$100.74	\$102.20	\$1.46	1.5%
	1,000		\$124.54	\$126.48	\$1.94	1.6%
	1,500		\$168.29	\$171.21	\$2.92	1.7%
	2,000		\$212.02	\$215.91	\$3.89	1.8%
GS-1						
	375	3	\$63.08	\$62.66	-\$0.42	-0.7%
	1,000	3	\$151.25	\$150.15	-\$1.10	-0.7%
	750	6	\$115.98	\$115.15	-\$0.83	-0.7%
	2,000	6	\$258.46	\$256.25	-\$2.21	-0.9%
GS-2						
Secondary						
	1,500	12	\$253.07	\$252.38	-\$0.69	-0.3%
	4,000	12	\$514.05	\$516.21	\$2.16	0.4%
	6,000	30	\$846.54	\$847.36	\$0.82	0.1%
	10,000	30	\$1,263.73	\$1,269.12	\$5.39	0.4%
	10,000	40	\$1,332.55	\$1,335.93	\$3.38	0.3%
	14,000	40	\$1,749.72	\$1,757.66	\$7.94	0.5%
	12,500	50	\$1,662.12	\$1,666.34	\$4.22	0.3%
	18,000	50	\$2,234.07	\$2,244.57	\$10.50	0.5%
	15,000	75	\$2,094.93	\$2,096.97	\$2.04	0.1%
	30,000	150	\$4,167.21	\$4,171.30	\$4.09	0.1%
	60,000	300	\$8,311.71	\$8,319.90	\$8.19	0.1%
	100,000	500	\$13,837.74	\$13,851.39	\$13.65	0.1%
GS-2						
Primary						
	200,000	1,000	\$26,206.43	\$26,226.37	\$19.94	0.1%
GS-3						
Secondary						
	30,000	75	\$2,945.77	\$3,054.53	\$108.76	3.7%
	50,000	75	\$4,018.09	\$4,151.02	\$132.93	3.3%
	30,000	100	\$3,387.19	\$3,520.13	\$132.94	3.9%
	36,000	100	\$3,708.87	\$3,849.07	\$140.20	3.8%

Ohio Power Company
2012 Typical Bill Comparison
Columbus Southern Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
	60,000	150	\$5,873.54	\$6,091.08	\$217.54	3.7%
	100,000	150	\$8,018.17	\$8,284.04	\$265.87	3.3%
	90,000	300	\$10,220.93	\$10,619.76	\$398.83	3.9%
	120,000	300	\$11,829.40	\$12,264.48	\$435.08	3.7%
	150,000	300	\$13,437.88	\$13,909.21	\$471.33	3.5%
	200,000	300	\$16,118.65	\$16,650.39	\$531.74	3.3%
	150,000	500	\$17,019.44	\$17,684.17	\$664.73	3.9%
	180,000	500	\$18,627.89	\$19,328.87	\$700.98	3.8%
	200,000	500	\$19,700.21	\$20,425.35	\$725.14	3.7%
	325,000	500	\$26,402.17	\$27,278.34	\$876.17	3.3%
GS-3 Primary	300,000	1,000	\$32,269.78	\$33,542.30	\$1,272.52	3.9%
	360,000	1,000	\$35,404.63	\$36,746.66	\$1,342.03	3.8%
	400,000	1,000	\$37,494.54	\$38,882.90	\$1,388.36	3.7%
	650,000	1,000	\$50,556.44	\$52,234.40	\$1,677.96	3.3%
GS-4	1,500,000	5,000	\$132,507.31	\$132,424.39	-\$82.92	-0.1%
	2,500,000	5,000	\$177,740.91	\$178,610.49	\$869.58	0.5%
	3,250,000	5,000	\$211,666.11	\$213,250.07	\$1,583.96	0.8%
	3,000,000	10,000	\$242,561.65	\$242,395.54	-\$166.11	-0.1%
	5,000,000	10,000	\$333,028.85	\$334,767.74	\$1,738.89	0.5%
	6,500,000	10,000	\$400,879.25	\$404,046.89	\$3,167.64	0.8%
	6,000,000	20,000	\$462,657.26	\$462,325.31	-\$331.95	-0.1%
	10,000,000	20,000	\$643,591.66	\$647,069.71	\$3,478.05	0.5%
	13,000,000	20,000	\$779,292.46	\$785,628.01	\$6,335.55	0.8%
	15,000,000	50,000	\$1,122,964.28	\$1,122,134.01	-\$830.27	-0.1%
	25,000,000	50,000	\$1,575,300.28	\$1,583,995.01	\$8,694.73	0.6%
	32,500,000	50,000	\$1,914,552.28	\$1,930,390.76	\$15,838.48	0.8%

Ohio Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Total Bill Increase</u>		<u>Difference</u>
			<u>As Proposed</u> <u>(3 year)</u>	<u>Alternative</u> <u>(1 year)</u>	
Residential	100		1.9%	3.0%	1.1%
	250		2.3%	3.7%	1.4%
	500		2.5%	4.0%	1.5%
	750		2.6%	4.1%	1.5%
	1,000		2.7%	4.2%	1.6%
	1,500		2.8%	4.4%	1.7%
	2,000		2.9%	4.5%	1.7%
GS-1 Secondary	375	3	1.2%	2.6%	1.3%
	1,000	3	1.6%	3.2%	1.7%
	750	6	1.5%	3.1%	1.6%
	2,000	6	1.7%	3.5%	1.8%
GS-2 Secondary	1,500	12	3.3%	6.0%	2.7%
	4,000	12	4.3%	6.4%	2.1%
	6,000	30	4.0%	6.6%	2.6%
	10,000	30	4.5%	6.7%	2.2%
	10,000	40	4.3%	6.7%	2.4%
	14,000	40	4.5%	6.8%	2.2%
	12,500	50	4.3%	6.7%	2.5%
	18,000	50	4.6%	6.8%	2.2%
	15,000	75	4.1%	6.8%	2.7%
	30,000	100	4.5%	6.8%	2.3%
	36,000	100	4.6%	6.8%	2.2%
	30,000	150	4.2%	6.8%	2.7%
	60,000	300	4.2%	6.8%	2.7%
	90,000	300	4.5%	6.9%	2.4%
	100,000	500	4.2%	6.9%	2.7%
	150,000	500	4.5%	6.9%	2.4%
	180,000	500	4.7%	6.9%	2.2%

Ohio Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Total Bill Increase</u>		<u>Difference</u>
			<u>As Proposed</u> <u>(3 year)</u>	<u>Alternative</u> <u>(1 year)</u>	
GS-3 Secondary	18,000	50	4.8%	7.6%	2.8%
	30,000	75	4.9%	7.7%	2.8%
	50,000	75	5.2%	7.7%	2.5%
	36,000	100	4.8%	7.7%	2.8%
	30,000	150	4.5%	7.7%	3.2%
	60,000	150	4.9%	7.7%	2.8%
	100,000	150	5.2%	7.7%	2.5%
	120,000	300	4.9%	7.7%	2.8%
	150,000	300	5.0%	7.7%	2.7%
	200,000	300	5.2%	7.7%	2.5%
	180,000	500	4.9%	7.7%	2.9%
	200,000	500	4.9%	7.7%	2.8%
	325,000	500	5.2%	7.7%	2.6%
GS-2 Primary	200,000	1,000	4.2%	6.9%	2.7%
	300,000	1,000	4.5%	6.9%	2.4%
GS-3 Primary	360,000	1,000	4.8%	7.7%	2.9%
	400,000	1,000	4.9%	7.7%	2.8%
	650,000	1,000	5.1%	7.7%	2.5%
GS-2 Subtransmission	1,500,000	5,000	5.5%	8.3%	2.8%
GS-3 Subtransmission	2,500,000	5,000	5.8%	8.9%	3.1%
	3,250,000	5,000	5.9%	8.8%	2.9%
GS-4 Subtransmission	3,000,000	10,000	2.6%	4.5%	2.0%
	5,000,000	10,000	2.9%	4.7%	1.8%
	6,500,000	10,000	3.1%	4.8%	1.8%
	10,000,000	20,000	2.9%	4.8%	1.9%
	13,000,000	20,000	3.1%	4.9%	1.8%
GS-4 Transmission	25,000,000	50,000	2.9%	4.8%	1.9%
	32,500,000	50,000	3.1%	4.9%	1.8%

Columbus Southern Power Rate Zone

Exhibit 1
Page 3 of 4

Tariff	kWh	KW	Total Bill Increase		Difference
			As Proposed (3 Year)	Alternative (1 Year)	
Residential					
RR1 Annual	100		1.1%	2.1%	1.0%
	250		1.4%	2.7%	1.3%
	500		1.5%	2.9%	1.4%
RR Annual	750		1.5%	2.8%	1.3%
	1,000		1.6%	3.0%	1.4%
	1,500		1.7%	3.3%	1.6%
	2,000		1.8%	3.5%	1.7%
GS-1					
	375	3	-0.7%	0.4%	1.1%
	1,000	3	-0.7%	0.5%	1.2%
	750	6	-0.7%	0.5%	1.2%
	2,000	6	-0.9%	0.5%	1.4%
GS-2 Secondary					
	1,500	12	-0.3%	2.2%	2.5%
	4,000	12	0.4%	2.2%	1.8%
	6,000	30	0.1%	2.3%	2.2%
	10,000	30	0.4%	2.2%	1.8%
	10,000	40	0.3%	2.3%	2.0%
	14,000	40	0.5%	2.2%	1.8%
	12,500	50	0.3%	2.3%	2.0%
	18,000	50	0.5%	2.3%	1.8%
	15,000	75	0.1%	2.3%	2.2%
	30,000	150	0.1%	2.3%	2.2%
	60,000	300	0.1%	2.3%	2.2%
	100,000	500	0.1%	2.3%	2.2%
GS-2 Primary					
	200,000	1,000	0.1%	2.4%	2.3%
GS-3 Secondary					
	30,000	75	3.7%	6.3%	2.6%
	50,000	75	3.3%	5.6%	2.3%
	30,000	100	3.9%	6.7%	2.8%

Columbus Southern Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Total Bill Increase</u>		<u>Difference</u>
			<u>As Proposed</u> <u>(3 Year)</u>	<u>Alternative</u> <u>(1 Year)</u>	
	36,000	100	3.8%	6.5%	2.7%
	60,000	150	3.7%	6.3%	2.6%
	100,000	150	3.3%	5.6%	2.3%
	90,000	300	3.9%	6.7%	2.8%
	120,000	300	3.7%	6.3%	2.6%
	150,000	300	3.5%	6.0%	2.5%
	200,000	300	3.3%	5.6%	2.3%
	150,000	500	3.9%	6.7%	2.8%
	180,000	500	3.8%	6.4%	2.7%
	200,000	500	3.7%	6.3%	2.6%
	325,000	500	3.3%	5.6%	2.3%
GS-3					
Primary					
	300,000	1,000	3.9%	6.8%	2.8%
	360,000	1,000	3.8%	6.5%	2.7%
	400,000	1,000	3.7%	6.4%	2.7%
	650,000	1,000	3.3%	5.7%	2.4%
GS-4					
	1,500,000	5,000	-0.1%	2.0%	2.0%
	2,500,000	5,000	0.5%	2.3%	1.8%
	3,250,000	5,000	0.8%	2.5%	1.7%
	3,000,000	10,000	-0.1%	2.1%	2.2%
	5,000,000	10,000	0.5%	2.5%	2.0%
	6,500,000	10,000	0.8%	2.6%	1.8%
	6,000,000	20,000	-0.1%	2.2%	2.3%
	10,000,000	20,000	0.5%	2.6%	2.0%
	13,000,000	20,000	0.8%	2.7%	1.9%
	15,000,000	50,000	-0.1%	2.3%	2.4%
	25,000,000	50,000	0.6%	2.6%	2.1%
	32,500,000	50,000	0.8%	2.7%	1.9%

Ohio Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Total Bill Increase</u>		<u>Difference</u>
			<u>As Proposed</u> <u>(Bypassable)</u>	<u>Alternative</u> <u>(Nonbypassable)</u>	
Residential	100		1.9%	1.6%	-0.3%
	250		2.3%	1.9%	-0.4%
	500		2.5%	2.0%	-0.5%
	750		2.6%	2.1%	-0.5%
	1,000		2.7%	2.2%	-0.5%
	1,500		2.8%	2.3%	-0.5%
	2,000		2.9%	2.3%	-0.5%
GS-1	375	3	1.2%	0.7%	-0.5%
Secondary	1,000	3	1.6%	0.9%	-0.6%
	750	6	1.5%	0.9%	-0.6%
	2,000	6	1.7%	1.0%	-0.7%
GS-2	1,500	12	3.3%	2.1%	-1.2%
Secondary	4,000	12	4.3%	3.4%	-0.9%
	6,000	30	4.0%	2.9%	-1.1%
	10,000	30	4.5%	3.5%	-1.0%
	10,000	40	4.3%	3.2%	-1.1%
	14,000	40	4.5%	3.6%	-1.0%
	12,500	50	4.3%	3.2%	-1.1%
	18,000	50	4.6%	3.6%	-0.9%
	15,000	75	4.1%	3.0%	-1.1%
	30,000	100	4.5%	3.5%	-1.0%
	36,000	100	4.6%	3.7%	-1.0%
	30,000	150	4.2%	3.0%	-1.2%
	60,000	300	4.2%	3.0%	-1.2%
	90,000	300	4.5%	3.5%	-1.0%
	100,000	500	4.2%	3.0%	-1.2%
	150,000	500	4.5%	3.5%	-1.0%
	180,000	500	4.7%	3.7%	-1.0%

Ohio Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Total Bill Increase</u>		<u>Difference</u>
			<u>As Proposed</u> <u>(Bypassable)</u>	<u>Alternative</u> <u>(Nonbypassable)</u>	
GS-3 Secondary	18,000	50	4.8%	3.6%	-1.2%
	30,000	75	4.9%	3.7%	-1.2%
	50,000	75	5.2%	4.1%	-1.1%
	36,000	100	4.8%	3.6%	-1.2%
	30,000	150	4.5%	3.2%	-1.3%
	60,000	150	4.9%	3.7%	-1.2%
	100,000	150	5.2%	4.1%	-1.0%
	120,000	300	4.9%	3.7%	-1.2%
	150,000	300	5.0%	3.9%	-1.1%
	200,000	300	5.2%	4.2%	-1.0%
	180,000	500	4.9%	3.7%	-1.2%
	200,000	500	4.9%	3.7%	-1.2%
	325,000	500	5.2%	4.1%	-1.1%
GS-2 Primary	200,000	1,000	4.2%	3.1%	-1.1%
	300,000	1,000	4.5%	3.5%	-1.0%
GS-3 Primary	360,000	1,000	4.8%	3.7%	-1.2%
	400,000	1,000	4.9%	3.7%	-1.1%
	650,000	1,000	5.1%	4.1%	-1.0%
GS-2 Subtransmission	1,500,000	5,000	5.5%	4.2%	-1.2%
GS-3 Subtransmission	2,500,000	5,000	5.8%	4.6%	-1.3%
	3,250,000	5,000	5.9%	4.7%	-1.2%
GS-4 Subtransmission	3,000,000	10,000	2.6%	1.9%	-0.7%
	5,000,000	10,000	2.9%	2.3%	-0.6%
	6,500,000	10,000	3.1%	2.5%	-0.6%
	10,000,000	20,000	2.9%	2.3%	-0.6%
	13,000,000	20,000	3.1%	2.5%	-0.6%
GS-4 Transmission	25,000,000	50,000	2.9%	2.3%	-0.6%
	32,500,000	50,000	3.1%	2.5%	-0.6%

Columbus Southern Power Rate Zone

Exhibit 2
Page 3 of 4

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Total Bill Increase</u>		<u>Difference</u>
			<u>As Proposed</u> <u>(Bypassable)</u>	<u>Alternative</u> <u>(Nonbypassable)</u>	
<u>Residential</u>					
RR1 Annual	100		1.1%	0.8%	-0.3%
	250		1.4%	1.0%	-0.4%
	500		1.5%	1.1%	-0.4%
RR Annual	750		1.5%	1.0%	-0.4%
	1,000		1.6%	1.1%	-0.5%
	1,500		1.7%	1.2%	-0.5%
	2,000		1.8%	1.3%	-0.5%
GS-1					
	375	3	-0.7%	-1.1%	-0.4%
	1,000	3	-0.7%	-1.2%	-0.5%
	750	6	-0.7%	-1.2%	-0.4%
	2,000	6	-0.9%	-1.4%	-0.5%
GS-2					
Secondary					
	1,500	12	-0.3%	-1.4%	-1.1%
	4,000	12	0.4%	-0.4%	-0.8%
	6,000	30	0.1%	-0.8%	-0.9%
	10,000	30	0.4%	-0.4%	-0.8%
	10,000	40	0.3%	-0.6%	-0.9%
	14,000	40	0.5%	-0.3%	-0.8%
	12,500	50	0.3%	-0.6%	-0.9%
	18,000	50	0.5%	-0.3%	-0.8%
	15,000	75	0.1%	-0.9%	-1.0%
	30,000	150	0.1%	-0.9%	-1.0%
	60,000	300	0.1%	-0.9%	-1.0%
	100,000	500	0.1%	-0.9%	-1.0%
GS-2					
Primary					
	200,000	1,000	0.1%	-0.9%	-1.0%
GS-3					
Secondary					
	30,000	75	3.7%	2.6%	-1.1%
	50,000	75	3.3%	2.4%	-1.0%
	30,000	100	3.9%	2.8%	-1.2%

Columbus Southern Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Total Bill Increase</u>		<u>Difference</u>
			<u>As Proposed</u> <u>(Bypassable)</u>	<u>Alternative</u> <u>(Nonbypassable)</u>	
	36,000	100	3.8%	2.7%	-1.1%
	60,000	150	3.7%	2.6%	-1.1%
	100,000	150	3.3%	2.4%	-1.0%
	90,000	300	3.9%	2.7%	-1.2%
	120,000	300	3.7%	2.6%	-1.1%
	150,000	300	3.5%	2.5%	-1.0%
	200,000	300	3.3%	2.3%	-1.0%
	150,000	500	3.9%	2.7%	-1.2%
	180,000	500	3.8%	2.7%	-1.1%
	200,000	500	3.7%	2.6%	-1.1%
	325,000	500	3.3%	2.4%	-1.0%
GS-3					
Primary					
	300,000	1,000	3.9%	2.8%	-1.2%
	360,000	1,000	3.8%	2.7%	-1.1%
	400,000	1,000	3.7%	2.6%	-1.1%
	650,000	1,000	3.3%	2.4%	-1.0%
GS-4					
	1,500,000	5,000	-0.1%	-0.7%	-0.7%
	2,500,000	5,000	0.5%	-0.1%	-0.6%
	3,250,000	5,000	0.8%	0.2%	-0.6%
	3,000,000	10,000	-0.1%	-0.8%	-0.7%
	5,000,000	10,000	0.5%	-0.1%	-0.7%
	6,500,000	10,000	0.8%	0.2%	-0.6%
	6,000,000	20,000	-0.1%	-0.8%	-0.8%
	10,000,000	20,000	0.5%	-0.1%	-0.7%
	13,000,000	20,000	0.8%	0.2%	-0.6%
	15,000,000	50,000	-0.1%	-0.9%	-0.8%
	25,000,000	50,000	0.6%	-0.1%	-0.7%
	32,500,000	50,000	0.8%	0.2%	-0.6%

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Summary: Correspondence Correction Letter electronically filed by Mr. Yazen Alami on behalf of Ohio Power Company