

FILE

Orwell Natural Gas
8500 Station Street
Mentor, OH 44060

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2012 JUL -2 PM 2:54

PUCO

Public Utilities Commission of Ohio
Docketing - 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 12-212-GA-GCR


Attention: Docketing


Orwell Natural Gas ("Orwell") herein submits the following:

1. For filing in Case No. 12-212-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on July 1, 2012.

Thank you for your attention in this matter.

Sincerely,


Cindy Bates
Accountant
Orwell Natural Gas Corp.

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technician  Date Processed JUL 02 2012

**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2012

| | |
|--|----------------------|
| EXPECTED GAS COST (EGC) | \$5.0201 /MCF |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | (1.1929) /MCF |
| ACTUAL ADJUSTMENT (AA) | 0.0389 /MCF |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA | \$3.8661 /MCF |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 7/1/12-7/31/12 | |

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

| | |
|---|-------------|
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$3,576,641 |
| UTILITY PRODUCTION EXPECTED GAS COST | 0 |
| INCLUDABLE PROPANE EXPECTED GAS COST | 0 |
| TOTAL ANNUAL EXPECTED GAS COST | \$3,576,641 |
| TOTAL ANNUAL SALES | 712,469 MCF |
| EXPECTED GAS COST (EGC) RATE | \$5.0201 |

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

| | |
|--|-----------------|
| CURRENT QRTLTY ACTUAL ADJUSTMENT | \$0.0000 /MCF |
| PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT | (\$1.1929) /MCF |
| 2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT | \$0.0000 /MCF |
| 3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT | \$0.0000 /MCF |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | (\$1.1929) /MCF |

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

| | |
|--|-------------------|
| CURRENT QRTLTY ACTUAL ADJUSTMENT | \$ (0.04730) /MCF |
| PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT | \$ 0.30260 /MCF |
| 2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT | \$ (0.00480) /MCF |
| 3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT | \$ (0.21160) /MCF |
| ACTUAL ADJUSTMENT (AA) | \$ 0.03890 /MCF |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 6-27-12

BY: Cindy Bates
Cindy Bates, Accountant

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED APRIL 30, 2012

| VOLUME FOR THE TWELVE MONTH PERIOD ENDED APRIL 30, 2012 | | | | | | |
|---|--------------------------|--------------|----------------|-----------|--------------|-----------|
| SUPPLIER NAME | EXPECTED GAS COST AMOUNT | | | | | |
| | RESERVATION | COMMODITY | TRANSPORTATION | MISC. | TOTAL | |
| <u>PRIMARY GAS SUPPLIERS</u> | | | | | | |
| GAS COST RECOVERY RATE EFFECTIVE DATES: JULY 1, 2012 | | | | | | |
| OTP/NORTH COAST | \$ 38,462 | \$ 1,503,034 | \$ 449,814 | \$ 16,510 | \$ 2,007,921 | |
| COBRA/TCO | \$ - | \$ 683,984 | \$ 99,871 | \$ 1,038 | \$ 784,893 | |
| DOMINION EAST OHIO GAS | \$ 69,043 | \$ 451,535 | \$ 113,642 | \$ - | \$ 634,220 | |
| TOTAL INTERSTATE PIPELINE SUPPLIERS | \$ 107,505 | \$ 2,638,553 | \$ 663,327 | \$ 17,648 | \$ 3,427,034 | |
| OHIO PRODUCERS | \$ - | \$ 136,407 | | \$ 13,200 | \$ 149,607 | |
| TOTAL PRIMARY GAS SUPPLIERS | \$ - | \$ 136,407 | | \$ 13,200 | \$ 149,607 | |
| <u>UTILITY PRODUCTION</u> | | | | | | |
| TOTAL UTILITY PRODUCTION (ATTACH DETAILS) | | | | | | |
| | | | | | | 0 |
| TOTAL EXPECTED GAS COST AMOUNT | | | | | \$ | 3,576,641 |

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2012

| PARTICULARS | UNIT | AMOUNT |
|--|-------------|------------------------|
| JURISDICTIONAL SALES:TWELVE MONTHS ENDED 03/31/12 | MCF | 748,749 |
| TOTAL SALES:TWELVE MONTHS ENDED 03/31/12 | MCF | 748,749 |
| GAS COST RECOVERY RATE EFFECTIVE DATES: JULY 1, 2012 | | 100% |
| SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD | | <u>\$0</u> |
| JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED | | \$0 |
| RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER | | <u>\$0</u> |
| TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ. | | \$0 |
| INTEREST FACTOR | | <u>1.0550</u> |
| REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST | | <u>\$0</u> |
| JURISDICTIONAL SALES:TWELVE MONTHS ENDED 03/31/12 | MCF | <u>748,749</u> |
| CURRENT SUPPLIER REFUND & RECONCILIATION ADJ. | \$/MCF | <u><u>\$0.0000</u></u> |

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 03/31/12**

| PARTICULARS (SPECIFY) | AMOUNT (\$) |
|--|------------------------------------|
| <u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u> | SEE SCHEDULE II-1 <u>\$0</u> |
| TOTAL SUPPLIER REFUNDS | <u>\$0</u> |
| <u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u> | |
| Case No. 12-209-GA-GCR | <u>\$0</u> |

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2012

| MM-YY | DESCRIPTION | AMOUNT |
|--------------|--------------------|---------------|
| Jan-12 | | \$0.00 |
| Feb-12 | | \$0.00 |
| Mar-12 | | \$0.00 |
| | | <u>\$0.00</u> |

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2012

| PARTICULARS | UNIT | MONTH Jan-12 | MONTH Feb-12 | MONTH Mar-12 |
|---|------------|------------------|-------------------|-------------------|
| SUPPLY VOLUME PER BOOKS: | | | | |
| GAS COST RECOVERY RATE EFFECTIVE DATES | MCF | 134,392 | 117,433 | 78,184 |
| UTILITY PRODUCTION | MCF | | | 0 |
| INCLUDABLE PROPANE | MCF | 0 | | 0 |
| OTHER VOLUMES - IMBALANCE GAS | MCF | | | |
| TOTAL SUPPLY VOLUMES | MCF | 134,392 | 117,433 | 78,184 |
| SUPPLY COST PER BOOKS: All inclusive | | | | |
| PRIMARY GAS SUPPLIES | \$ | | | |
| UTILITY PRODUCTION | \$ | 653,580 | 511,759 | 326,880 |
| LIFO ADJUSTMENT | \$ | 0 | 0 | 0 |
| INTEREST ON LIFO ADJUSTMENT | \$ | 0 | 0 | 0 |
| OTHER VOLUMES - IMBALANCE GAS | \$ | | | |
| TOTAL SUPPLY COST | \$ | 653,580 | 511,759 | 326,880 |
| SALES VOLUMES: | | | | |
| JURISDICTIONAL | MCF | 126,611 | 134,899 | 98,390 |
| NON-JURISDICTIONAL | MCF | 0 | 0 | 0 |
| OTHER VOLUMES (SPECIFY) | MCF | 0 | 0 | 0 |
| TOTAL SALES VOLUME | MCF | 126,611 | 134,899 | 98,390 |
| UNIT BOOK COST OF GAS: | | | | |
| (SUPPLY \$/SALES MCF) | \$/MCF | \$5.16 | \$3.79 | \$3.32 |
| LESS:EGC IN EFFECT FOR MONTH | \$/MCF | \$4.31 | \$4.15 | \$4.29 |
| DIFFERENCE | \$/MCF | \$0.8571 | (\$0.3546) | (\$0.9684) |
| TIMES : JURISDICTIONAL SALES | MCF | 126,611 | 134,899 | 98,390 |
| MONTHLY COST DIFFERENCE | | \$108,519 | (\$47,835) | (\$95,281) |
| BALANCE ADJUSTMENT SCHEDULE IV-A | | | | (\$796) |
| COST DIFFERENCE FOR THE THREE MONTH PERIOD | | | | |
| JURISDICTIONAL SALES:TWELVE MONTHS ENDED 03/31/12 | | | | 748,749 |
| CURRENT QUARTER ACTUAL ADJUSTMENT | | | | (\$0.0473) |

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2012

| PARTICULARS | AMOUNT |
|--|----------------|
| COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. | \$416,332 |
| LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.5571 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 748,749 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. | \$417,128 |
| BALANCE ADJUSTMENT FOR THE AA | <u>(\$796)</u> |
| DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR | \$0 |
| LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. | \$0 |
| BALANCE ADJUSTMENT FOR THE RA | <u>\$0</u> |
| DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR | |
| LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE. | \$0 |
| | <u>\$0</u> |
| TOTAL BALANCE ADJUSTMENT AMOUNT | <u>(\$796)</u> |