

FILE

Northeast Ohio Natural Gas Corp.
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PUCO

Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 12-0209-GA-GCR


Attn: Docketing:

Northeast Ohio Natural Gas ("Northeast Ohio") herein submits the following:

1. For filing in Case No. 12-0209-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for bills rendered on and after July 1, 2012.

Thank you for your attention in this matter.

Sincerely,


Cindy Bates
Accountant
Northeast Ohio Natural Gas Corp.

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NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2012

EXPECTED GAS COST (EGC)	\$5.3307 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.2651 /MCF
ACTUAL ADJUSTMENT (AA)	(0.5809) /MCF
<hr/>	
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$5.0149 /MCF
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GAS COST RECOVERY RATE EFFECTIVE DATES: 7/1/12 - 7/31/12	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	8,853,032.07
UTILITY PRODUCTION EXPECTED GAS COST		0
INCLUDABLE PROPANE EXPECTED GAS COST		0
TOTAL ANNUAL EXPECTED GAS COST		\$8,853,032
TOTAL ANNUAL SALES		1,660,772 MCF
EXPECTED GAS COST (EGC) RATE		\$5.3307

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.2651 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.2651 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	(\$0.2184) /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.3693 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.1493 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.8811) /MCF
ACTUAL ADJUSTMENT (AA)	(\$0.5809) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 6-27-12

BY: Cindy Bates
Cindy Bates, Accountant

PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED APRIL 30, 2012

VOLUME FOR THE TWELVE MONTH PERIOD ENDED AT RECD, 2012

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	
PRIMARY GAS SUPPLIERS					
GAS COST RECOVERY RATE EFFECTIVE DATES: JULY 1, 2012					
DOMINION EAST OHIO GAS	652,724	2,615,843	54,138	-	3,322,706
TENNESSEE GAS PIPELINE COMPANY	-	375,380	-	-	375,380
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	485,983	2,477,126	346,308	16,257	3,325,674
TOTAL INTERSTATE PIPELINE SUPPLIERS	1,138,707	5,468,348	400,447	16,257	7,023,759
(B) SYNTHETIC (SCH I-A)	-	-		-	-
(C) OTHER GAS COMPANIES (SCH I-B)	-	-		-	-
(D) OHIO PRODUCERS (SCH I-B)	-	1,829,273		-	1,829,273
(E) SELF HELP ARRANGEMENTS (SCH I-B)	-	-		-	-
(F) SPECIAL PURCHASES (SCH I-B)	-	-		-	-
TOTAL PRIMARY GAS SUPPLIERS	-	1,829,273		-	1,829,273
UTILITY PRODUCTION		7,297,621			
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					
					-
TOTAL EXPECTED GAS COST AMOUNT					8,853,032