BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of)	AO
Duke Energy Ohio to Adjust and Set its)	Case No. 121948EL-UEX
Electric Uncollectible Recovery Rate)	• •
Under Rider UE-ED.)	

APPLICATION OF DUKE ENERGY OHIO, INC. TO ADJUST AND SET ITS ELECTRIC UNCOLLECTIBLE RIDER UE-ED

Pursuant to R.C. 4909.18, Duke Energy Ohio, Inc., (Duke Energy Ohio or the Company) requests approval to adjust the rate for its electric uncollectible rider, Rider UE-ED, and for such accounting authority as may be required to continue to defer uncollectible expense for subsequent recovery.

Duke Energy Ohio is an Ohio corporation engaged in the business of supplying electric transmission, distribution, and generation service to customers in southwestern Ohio, all of whom will be affected by this Application, and is a public utility as defined by R. C. 4905.02 and 4905.03. Duke Energy Ohio serves incorporated communities and unincorporated territory within its entire service area, which includes all or parts of Adams, Brown, Butler, Clinton, Clermont, Hamilton, Montgomery, and Warren Counties in Ohio.

In support of its Application, Duke Energy Ohio states as follows:

1. This Application is made pursuant to the Opinion and Order of the Public Utilities Commission of Ohio (Commission), issued July 8, 2009, in Case Nos. 08-709-EL-AIR, *et al.* (Opinion and Order). In its Opinion and Order, the Commission approved a stipulation in which the signatory parties agreed, among other things, that Duke Energy Ohio would

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¹ In the Matter of the Application of Duke Energy Ohio, Inc., for an Increase in Electric Rates, Case No. 08-709-EL-AIR, Opinion and Order at 10-11, 19 (July 8, 2009).

implement an electric uncollectible expense rider (Rider UE-ED) to recover incremental net uncollectible expense above the baseline established in the test period in the Company's most recent electric distribution rate case.² Rider UE-ED is subject to an annual review and adjustment initiated through a filing made by Duke Energy Ohio.³

- 2. Pursuant to the Commission's Opinion and Order, in addition to the recovery of net uncollectible expense related to the provision of electric distribution service, above the baseline established in Case No. 08-709-EL-AIR, *et al.*, Rider UE-ED is also intended to recover all percentage of income payment plan (PIPP) installment payments not recovered through the universal service fund rider (USR) or from the customer net of any unused low-income credit funds.⁴ The Company is permitted to recover any payment installment amounts, not recovered through the USR or from the customer where the Company demonstrates reasonable attempts to collect said installment payments from customers.⁵ Finally, if the Commission determines to use an independent third-party auditor to review the Company's Rider UE-ED filing, the costs of the auditor will be recovered through Rider UE-ED.⁶
- 3. Pursuant to the terms of the stipulation, as approved in the Opinion and Order, the amounts included in Rider UE-ED, exclusive of PIPP, will only be collected from the class of customers that created the bad debt expense. Bad debt expense associated with PIPP will be allocated in the manner of the USR.⁷
- 4. The electric uncollectible rider, Rider UE-ED, currently has a monthly charge of \$0.0001174 per kWh for residential customers and \$1.24 per bill for non-residential customers,

² *Id.* at 10-11, 19 (July 8, 2009).

 $^{^3}$ Id

 $^{^4}$ Id

⁵ Id.

⁶ Id

 $^{^{7}}$ Id.

which were approved in Case No. 11-4076-EL-UEX in a Finding and Order dated October 26, 2011.8

- 5. The Company proposes Rider UE-ED monthly charges of \$0.000375 per kWh for residential customers and (\$0.02) per bill for non-residential customers. Therefore, pursuant to the terms of the stipulation and the Opinion and Order, Duke Energy Ohio now applies to the Commission to establish a value to recover incremental expenses for Rider UE-ED. The total incremental unrecovered balance as of March 31, 2012, is projected to be approximately \$2,733,391 for residential and (\$15,982) for non-residential rate classes (exclusive of any fees for a third-party audit that the Commission may determine is required). The schedules supporting the adjustments are attached in the Direct Testimony of Dana Patten. Attachment DRP-1 provides the calculation of proposed rates for Rider UE-ED. Attachments DRP-2 and DRP-3 are copies of the tariff for Rider UE-ED, showing tracked changes and final language respectively.
- 6. As directed by the Commission's Opinion and Order, the uncollectible expenses eligible for recovery through Rider UE-ED will be those expenses generated by the class of customers paying the uncollectible expenses rider.
- 7. In addition, Duke Energy Ohio notes that, in its Opinion and Order in Case No. 10-912-EL-UEX, the Commission authorized the Company to create a regulatory asset to defer variances in uncollectible expense in future periods for recovery or refund in further proceedings to adjust Rider UE-ED. As such authority was not limited in duration, Duke Energy Ohio respectfully requests that the Commission clarify that the Company's authority to create a regulatory assets, as described in that order, continues.

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⁸ In the Matter of the Application of Duke Energy Ohio, Inc. to Adjust and Set its Electric Distribution Uncollectible Expense Rider, Rider UE-ED, Case Nos. 11-4076-EL-UEX, et al., Finding and Order (October 26, 2011).

WHEREFORE, Duke Energy Ohio respectfully requests that the Commission approve this Application, subject to the terms outlined herein and in the testimony filed contemporaneously herewith.

Respectfully submitted,

Duke Energy Ohio, Inc.

Amy B. Spiller

Deputy General Counsel (Counsel of Record)

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Associate General Counsel

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BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

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III.	REVISED TARIFFS AND CALCULATION OF PROPOSED RATE	3
IV.	CONCLUSION	6

Attachments:

DRP-1: Rider UE-ED – Proposed Rate Calculation

DRP-2: Rider UE-ED – Tariff Sheet redlined version

DRP-3: Rider UE-ED – Tariff Sheet clean version

I. INTRODUCTION

- 1 Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
- 2 A. My name is Dana R. Patten, and my business address is 139 East Fourth Street,
- 3 Cincinnati, Ohio 45202.
- 4 Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?
- 5 A. I am employed by the Duke Energy Business Services LLC, an affiliated service
- 6 company of Duke Energy Ohio, Inc. (Duke Energy Ohio or the Company) as Lead
- 7 Rates Analyst.
- 8 Q. PLEASE SUMMARIZE YOUR EDUCATION AND PROFESSIONAL
- 9 **QUALIFICATIONS.**
- 10 A. I received a Bachelor of Science Degree in Finance from Xavier University (XU)
- in 2002. Upon graduation from XU, I was employed by Fifth Third Bank from
- 12 2002 through 2004. I joined Cinergy Corp., now known as Duke Energy
- 13 Corporation (Duke Energy), in June 2004 as a Settlement Analyst for Cinergy
- Power Marketing and Trading. I have held my current position as Lead Rates
- Analyst in the Rate Department at Duke Energy since 2007. My responsibilities
- include preparation and filing of various Ohio and Kentucky rate riders.
- 17 Q. HAVE YOU TESTIFIED PREVIOUSLY BEFORE THE PUBLIC
- 18 UTILITIES COMMISSION OF OHIO (COMMISSION)?
- 19 A. Yes, I've testified in the previous Electric Distribution Uncollectible filing, 10-0912-
- 20 EL-UEX.

II. OVERVIEW

1 (O.	WHAT	IS THE	PURPOSE	OF VOUR	TESTIMONY?
1 '	O •	******		I CINI CON		TENDEDINE

- 2 A. The purpose of my testimony is to support Duke Energy Ohio's Application to
- Adjust and Set its Electric Uncollectible Recovery Rider (Rider UE-ED). I also
- 4 sponsor Attachments DRP-1, DRP-2, and DRP-3.

5 Q. WHAT IS THE HISTORY OF RIDER UE-ED?

- 6 A. Rider UE-ED was approved as a mechanism for recovery of electric uncollectible
- 7 expense by the Commission in Case No. 08-709-EL-AIR, et al. Pursuant to the
- 8 Commission's Opinion and Order dated October 26, 2011, Rider UE-ED is
- 9 currently set at \$0.001174 per kWh for residential customers and \$1.24 per bill
- for non-residential customers. Duke Energy Ohio is now seeking to adjust the
- Rider to recover incremental electric uncollectible expenses as contemplated and
- approved in the Commission's Opinion and Order. The Company's proposed
- adjustment for the residential Rider UE-ED is \$0.000375 per kWh and the
- proposed non-residential Rider UE-ED rate is (\$0.02) per bill. Attachment DRP-
- 15 1 is a schedule showing the calculation of Rider UE-ED.
- 16 Q. DOES DUKE ENERGY OHIO'S APPLICATION TO ADJUST AND SET
- 17 RIDER UE-ED COMPLY WITH THE TERMS OF THE OPINION
- 18 ORDER AND STIPULATION?
- 19 A. Yes the filing is in compliance with the terms of the Opinion Order and
- Stipulation.

1 Q. PLEASE EXPLAIN WHY THE COMMERCIAL ACTIVITY TAX IS 2 INCLUDED IN THE RIDER RATE? 3 A. R.C. 5751 requires most companies in Ohio to pay a Commercial Activity 4 (CAT), set at 0.26 percent, on revenue received in Ohio. Rider UE-GEN rate has 5 been adjusted to include the 0.26 percent CAT that the Company will be required 6 to pay the Ohio Treasurer. 7 III. REVISED TARIFFS AND CALCULATION OF PROPOSED RATE 8 0. ARE REVISED TARIFFS INCLUDED IN THE CURRENT FILING? 9 A. Yes. Attachments DRP-2 and DRP-3 include red-lined and clean tariff sheets 10 showing proposed changes to Rider UE-ED. The rate for Rider UE-ED, currently 11 set at \$0.001174 per kWh for residential customers and \$1.24 per bill for non-12 residential customers, is updated to reflect the proposed rate of \$0.000374 per kWh 13 and (\$0.02) per bill, respectively. 14 O. WHY IS DECEMBER 2010 THE BEGINNING MONTH OF THE 15 TRACKER BALANCE FOR RESIDENTIAL? 16 In the 11-4076-EL-UEX filing the PIPP uncollectible not recovered in Rider USR **A**. 17 was incorrectly reported for residential customers. December 2010 - March 2011 18 is included as a revision. 19 0. PLEASE DESCRIBE ATTACHMENT DRP-1, PAGE 1 20 A. Attachment DRP 1, page 1, calculates the Rider UE-ED rates for residential and 21 non-residential customers using actual and projected incremental unrecovered 22 balances and projected billing determinants for 12 months ending March 31,

1 2013.

2 Q. PLEASE DESCRIBE ATTACHMENT DRP-1, PAGE 2 – 3

3 Pages 2-3, calculate the monthly residential and non-residential under/over A. recovery balance of uncollectible expense revenue requirement that needs to be 4 5 recovered through the Rider UE-ED. For residential customers actual 6 uncollectible amounts are for December 2012 - March 2012 and forecasted 7 uncollectible amounts for April 2012 - March 2013. Non-residential customers 8 actual uncollectible amounts are for April 2011 - March 2012 and forecasted 9 uncollectible amounts for April 2012 – March 2013.

10 Q. PLEASE DESCRIBE ATTACHMENT DRP-1, PAGE 4 – 5

11 **A.** Page 4-5 includes the calculation the actual and projected recovery of the
12 uncollectible expense in base rates based upon the 2008 base rate proceeding.
13 The incremental electric distribution over the baseline balance consists of actual
14 net-write-offs from pages 6-7 over the baseline recovery amount, less unused
15 RSLI funds (residential only), less recovery from the uncollectible rider. The
16 result for each month is passed over to pages 2-3.

17 Q. PLEASE DESCRIBE ATTACHMENT DRP-1, PAGE 6 – 7

18 **A.** Pages 6 – 7 allocates the actual and projected net charge offs by residential and non-residential customers. From there the total net charge offs are allocated to distribution based on the distribution revenue as a percent of electric retail revenue. The result for each month is passed over to pages 4-5.

22 Q. PLEASE DESCRIBE HOW YOU ARRIVED AT THE PROPOSED RIDER

23 RATE.

A.	The calculation of the proposed Ride UE-ED rate is shown on Attachment DRP-
	1. As mentioned previously, the proposed residential Rider UE-ED is \$0.000375
	cents per kWh and the proposed non-residential Rider UE-ED rate is (\$0.02) per
	bill. The rates for each were calculated by dividing the incremental actual
	unrecovered tracker balance as of March 31, 2012 by the applicable projected
	billing determinants (kWh or number of bills) for the twelve months ended March
	31, 2013. The incremental unrecovered tracker balance consists of actual net-
	write-offs over the baseline recovery amount, less unused RSLI funds (residential
	only), less recovery from the uncollectible rider. For residential customers the
	unrecovered tracker balance of \$2,733,387 is divided by 7,300,202,826 kWh to
	arrive at \$0.000374 per kWh times 0.26068 percent CAT to arrive at \$0.000375
	per kWh. For non-residential customers the unrecovered tracker balance of
	(\$15,985) is divided by 856,097 bills to arrive at (\$0.02) per bill times 0.26068
	percent CAT to arrive at (\$0.02) per bill.

15 .

IV. CONCLUSION

- 16 Q. WERE ATTACHMENTS DRP-1, DRP-2 AND DRP-3 PREPARED BY
- **YOU OR AT YOUR DIRECTION?**
- **A.** Yes.
- 19 Q. DOES THIS CONCLUDE YOUR TESTIMONY?
- 20 A. Yes.

4	ω	N	nadi	200
Rider UE-ED Rate including CAT tax	Rider UE-ED Rate	Projected Billing Determinants 12 months ended March 31, 2013	Total Incremental Unrecovered Balance at March 31, 2012	Description
		Tage 5	Page 3	SOLECE
\$0.000375 per kWh	\$0.000374 per kWh	7,300,202,826 kWh	\$2,733,391	Residential
h (\$0.02) per bill	'h (\$0.02) per bill	856,097 Bills	(\$15,982)	Non-Residential

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Page 3 of 7	ATTACHMENT DRF-1	

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Duke Energy Ohio Calculation of Uncollectible Expense Recovery in Electric Distribution Base Rates

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Base Rate for Rider UE-ED	Billing Determinants (a)	Total Uncollectible Expense in Base Revenue	PIPP Uncollectible in Base Rates	Total Uncollectible Expense in Base Rates	Increase in Uncollectible Expense	Increase (per Settlement)	Uncoffectible Expense in Base Rates	Charge Off Percent	Annualized Test Year Revenue (Before Increase)	Description
\$0.000238 per kWh	7,516,461,855 kWh	\$1,786,034		\$1,786,034	\$205,485	\$23,906,105	\$1,580,549	0.8596%	\$183,880,582	Case No. 08-709-EL-AIR Residential Non-F
\$0.12 per bill	934,760 bills	\$114,941	Section of the sectio	\$114,941	\$22,775	\$31,393,895	\$92.167	0.0725%	\$127,046,833	9-EL-AIR Non-Residential
nadio.		\$1,900,975	9330 commentende de proprieta de la commence de commen	\$1,900.975	\$228,260	\$55,300,000	\$1,672,715	0.5380%	\$310,927,415	
	Per Schedule E-4, page 1	Line 6 + Line 7	None in test year	Line 3 + Line 5	Line 2 * Line 4	Per Stipulation Attachment 1	Calculated (Line 1 * Line 2)	Per Schedule C-10, WPC-10a	Per Schedule E-4, page 1	Source

2.296.488 minus 1,508.028 street lighting units plus 159.900 amnualized street lighting bills. The bills also decreased by 13.000 due DS-LMR and 600 DS-RTP customers being double counted. Non-Residential bits were revised from 2,298,488 per the Stip Attach 4 to 934,760. The revision was due to 1,508,025 streetlighting units, not bills, were included in the total. Thus 948,360 bills #

<u>a</u>

Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202 P.U.C.O. Electric No. 19 Sheet No. 108.32 Cancels and Supersedes Sheet No. 108.24 Page 1 of 1

RIDER UE-ED

UNCOLLECTIBLE EXPENSE - ELECTRIC DISTRIBUTION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service areas.

DESCRIPTION

This rider enables the recovery of incremental uncollectible accounts expense above what is recovered in base rates and includes Percentage of Income Payment ("PIPP") customer installments not collected through the Universal Service Fund Rider. Also, to the extent that less than \$40,000 per month has not been credited to customers through electric Rate RSLI, any shortfall will be used to reduce collections in Rider UE-ED. Base rates in Case No. 08-709-EL-AIR include \$1,786,034 and \$114,941 of uncollectible accounts expense recovery for residential and non-residential customers, respectively. The amounts in the Rider, exclusive of uncollectible PIPP installments, will only be collected from the class (residential or non-residential) that created the uncollectible accounts expense. Uncollectible accounts expense associated with PIPP will be allocated in the manner consistent with the Universal Service Fund Rider.

CHARGE

A charge of \$0.0011740.000375 per kWh shall be applied to all kWh delivered to residential customers. A charge of \$1.24(\$0.02) per bill shall be applied to each non-residential customer.

Filed pursuant to an Order dated before the Public Utilities Commiss		. 11-4076-EL-UEX
Issued: October 27, 2011	Issued by Julie Janson, President	Effective: October 31,
	issued by Julie Janson, i resident	

Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202 P.U.C.O. Electric No. 19 Sheet No. 108.3 Cancels and Supersedes Sheet No. 108.2 Page 1 of 1

RIDER UE-ED

UNCOLLECTIBLE EXPENSE - ELECTRIC DISTRIBUTION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service areas.

DESCRIPTION

This rider enables the recovery of incremental uncollectible accounts expense above what is recovered in base rates and includes Percentage of Income Payment ("PIPP") customer installments not collected through the Universal Service Fund Rider. Also, to the extent that less than \$40,000 per month has not been credited to customers through electric Rate RSLI, any shortfall will be used to reduce collections in Rider UE-ED. Base rates in Case No. 08-709-EL-AIR include \$1,786,034 and \$114,941 of uncollectible accounts expense recovery for residential and non-residential customers, respectively. The amounts in the Rider, exclusive of uncollectible PIPP installments, will only be collected from the class (residential or non-residential) that created the uncollectible accounts expense. Uncollectible accounts expense associated with PIPP will be allocated in the manner consistent with the Universal Service Fund Rider.

CHARGE

A charge of \$0.000375 per kWh shall be applied to all kWh delivered to residential customers. A charge of (\$0.02) per bill shall be applied to each non-residential customer.

Filed pursuant to ar Commission Ohio.	n Order	dated		in Case	No		before	the	Public	Utilities
Issued:		lss	sued by J	ulie Jansor	n, President	Effe	ctive: _			

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

6/28/2012 4:35:14 PM

in

Case No(s). 12-1948-EL-UEX

Summary: Application Application of Duke Energy Ohio, Inc. to Adjust and Set Its Electric Uncollectible Rider UE-ED electronically filed by Carys Cochern on behalf of Watts, Elizabeth H. Ms.