

June 28, 2012

Public Utilities Commission of Ohio  
ATTN: Renee' Jenkins  
Director of Administration  
Docketing Division - 13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case Number 89-8003-GA-TRF  
Case Number 08-1344-GA-EXM

Dear Ms. Jenkins:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Section</u> <u>No.</u>	<u>Sheet No.</u>	<u>Page</u> <u>No.</u>	<u>Description</u>
	One Hundred and Eighty-second Revised Sheet No. 1a		Index
	One Hundred and Thirtieth Revised Sheet No. 1b		Index
V	Thirty-Fifth Revised Sheet No. 22		Standard Choice Offer Rider (SCO)
V	Thirteenth Revised Sheet No. 30a		Choice/SCO Reconciliation Ride (CSRR)
VII	Fourteenth Revised Sheet No. 29	10	Choice/SCO Reconciliation Ride (CSRR)

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin  
Director  
Regulatory Policy  
Enclosures

# **RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS**

Part Number	<u>INDEX</u>	Sheet Number	Effective Date
	<b>SECTION IV – GENERAL</b>		
1	Obligation To Serve	10	01-01-12
1a	Core Market	10	01-01-12
1b	Non-Core Market	11	01-01-12
2	Rules and Regulations Subject to Orders Issued by PUCO	11	12-03-08
3	Company Reserves the Right to Modify, Alter or Amend Rules and Regulations	11	12-03-08
4	Termination Procedure for Non-payment	11	12-03-08
4a	Residential Termination Procedure for Nonpayment	11	12-03-08
4b	Small Commercial Termination Procedure for Non-payment	11	12-03-08
4c	Advance Notice of Disconnection or Termination of Service	11-12	12-03-08
5	Uniform Purchase Gas Adjustment Clause Reference	12	01-01-12
6	Miscellaneous Charges	13	12-03-08
	Reconnection Trip Charge	13	12-03-08
	Collection Charge	13	12-03-08
	Dishonored Check Charge	13	12-03-08
	Late Payment Charge	13	12-03-08
	Tie-in Charge	14	12-03-08
	Theft of Service Investigation Fee	14	12-03-08
	Meter Test Charge	14	12-03-08
	<b>SECTION V - SALES SERVICE</b>		
1	Definitions	14-15	01-01-12
2	Sales Rates	16	04-01-10
	Small General Service (SGS)	16-17	01-01-12
	Reserved for Future Use	17a	12-03-08
	General Service (GS)	18-19	01-01-12
	Large General Service (LGS)	20-21	01-01-12
	Standard Choice Offer Rider (SCO)	22	06-28-12
3	Sales Billing Adjustments	23	03-30-10
	Suspended	23	03-01-10
	Interim, Emergency and Temporary PIP Plan Tariff Schedule Rider	24	06-28-12
	Excise Tax Rider	25	12-03-08
	Reserved For Future Use	26	03-30-10
	Infrastructure Replacement Program Rider	27	04-30-12
	Demand Side Management Rider	28	04-30-12
	Uncollectible Expense Rider	29	05-30-12
	Gross Receipts Tax Rider	30	12-03-08
	CHOICE/SCO Reconciliation Rider (CSRR)	30a	06-28-12
	Regulatory Assessment Rider (RAR)	30b	03-30-10
	Reserved for Future Use	30c	12-03-08
	Infrastructure Replacement Program Rider	30d	06-29-09
	<b>SECTION VI – GAS TRANSPORTATION SERVICE</b>		
1	Definitions	31-33	01-01-12
2	Requirements For Transportation Service	33a	12-03-08
3	Service Agreement	33a-34	04-01-10
4	Deliveries of Customer Owned Gas	34	12-03-08
5	Measurement	34	12-03-08
	Heat Content Adjustment	34-35	04-01-10
	Measurement at Point(s) of Receipt with Interstate Pipeline	35-36	12-03-08
	Measurement at Other Point(s) of Receipt	36	12-03-08
	Accounting for Monthly Deliveries	36	12-03-08
6	Quality of Gas Delivered to Company	36	12-03-08
	Quality of Gas at Point(s) of Receipt with an Interstate Pipeline	36-37	12-03-08
	Quality of Gas at Other Point(s) of Receipt	37-38	08-04-10

Filed in accordance with Public Utilities Commission of Ohio Entry dated March 28, 2012 in Case No. 08-1344-GA-EXM.

Issued: June 28, 2012

Effective: June 28, 2012

Issued By  
J. W. Partridge Jr., President

# **RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS**

		<u>INDEX</u>		
Part Number(s)			Sheet No.	Effective Date
7	Authorized Daily Volume		38-39	04-01-10
8	Interruption		39-41	04-01-10
9	Volume Banking and Balancing		41-43	04-01-10
10	Deficiencies in Deliveries to Company		43	04-01-10
11	Warranty of Title		43	12-03-08
12	Late Payment Charge		43	12-03-08
13	Charges for Third Party Services		44	04-01-10
14	Provision for Human Needs and Welfare Customers		44	12-03-08
15	Optional Services		44	04-01-10
16	Termination of Service		44-45	04-01-10
17	Operation and Maintenance Costs		46	04-01-10
18	Other Rules and Regulations		46	12-03-08
19	Obligation to Serve Following Termination of Transportation Agreement		46	12-03-08
20	Capacity Release Option		46	12-03-08
	Reserved for Future Use		47	12-03-08
21	Reserved for Future Use		48	04-01-10
22	Reserved for Future Use		48	04-01-10
23	Reserved for Future Use		48	04-01-10
24	Aggregation Service		48a-48e	04-01-10
25	Transportation Rates		49	04-01-10
	Small General Transportation Service (SGTS)		49-51	04-01-10
	Reserved for Future Use		52	12-03-08
	General Transportation Service (GTS)		53-56	04-01-10
	Large General Transportation Service (LGTS)		57-62	04-01-10
	Standby Service		62	04-01-10
	Gas Transfer Service		62a	04-01-10
	Service Agreement for SGTS, GTS and LGTS		63-64	04-01-10
	Reserved For Future Use		65	04-01-10
	Operational Flow/Operational Matching Orders		66	04-01-10
	Reserved For Future Use		66a	04-01-10
	Banking and Balancing Service		67	09-28-11
	Reserved For Future Use		67a	04-01-10
26	Gas Transportation Service Billing Adjustments		68	10-27-10
	Interim, Emergency and Temporary PIP		68	06-28-12
	Uncollectible Expense Rider		69	05-30-12
	Gross Receipts Tax Rider		70	12-03-08
	Excise Tax Rider		71	12-03-08
	Infrastructure Replacement Program Rider		72	04-30-12
	Demand Side Management Rider		73	04-30-12
	Infrastructure Replacement Program Rider		74	06-29-09
1-41	<b>SECTION VII – COMPETITIVE RETAIL NATURAL GAS SERVICE</b>			06-28-12
1-7	<b>SECTION VIII – GAS SUPPLY AUCTION FOR STANDARD SERVICE AUCTION</b>			06-28-12

Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and March 28, 2012 in Case No. 08-1344-GA-EXM.

Issued: June 28, 2012

Effective: June 28, 2012

Issued By  
J. W. Partridge Jr., President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

---

**STANDARD CHOICE OFFER RIDER (SCO)**

**APPLICABILITY:**

To all customer accounts provided Sales Service under the Company's Small General Service; Small General Schools Rate; General Sales Rate; General Schools Sales Rate or Large General Service Sales rate schedules.

**SCO Rider:**

\$ 0.4304 rate per 100 cubic feet for all gas consumed each billing period. Company's monthly SCO Rider will be computed each month based on the NYMEX final settlement price for the month plus the Retail Price Adjustment determined through the SCO Auction converted from dollars per Mcf to dollars per Ccf for billing purposes.

Filed in accordance with Public Utilities Commission of Ohio Entry dated November 22, 2011 In Case No. 08-1344-GA-EXM.

Issued: June 28, 2012

Effective: June 28, 2012

Issued By  
J. W. Partridge Jr., President

COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

---

**CHOICE/SCO RECONCILIATION RIDER ("CSRR")**

**APPLICABILITY**

Applicable to all volumes delivered under rate schedules SGS, GS and LGS.

**DESCRIPTION**

An additional charge or credit, for all gas consumed, to recover or pass back to customers all imbalances in gas cost expense and recoveries; the flow-through of refunds; the flow-through of shared Off-System Sales and Capacity Release Revenue as defined in Section 41 of Amended Exhibit 1 filed in Case No. 08-1344-GA-EXM; and recovery of incremental program costs resulting from the implementation of SCO program. Gas cost expense includes, but is not limited to, the Company's unrecovered gas cost balance prior to the SCO program; capacity costs; commodity costs; penalty charges and storage carrying costs. Recoveries include, but are limited to, revenue received from the sale of gas to SCO providers and TS customers; revenue received through the provision of balancing service(s); refunds; penalty revenue; revenue received from customers due to failure to comply with Operational Flow Orders and Operational Matching Orders; Off-System Sales and Capacity Release Sharing Revenue; and revenue from operational sales. In addition this mechanism will provide for reconciliation of all variances between projected and actual pass back or recoveries through this rider.

**RATE**

All gas consumed per account per month	\$0.385/Mcf
--	-------------

Filed in accordance with Public Utilities Commission of Ohio Entry dated November 22, 2011 in Case No. 08-1344-GA-EXM.

Issued: June 28, 2012

Effective: June 28, 2012

Issued By  
J. W. Partridge Jr., President

SECTION VII  
PART 29 - BILLING ADJUSTMENTS

CHOICE/SCO RECONCILIATION RIDER ("CSRR")

**29.23 APPLICABILITY**

Applicable to all volumes delivered under rate schedules FRSGTS, FRGTS and FRLGTS.

**29.24 DESCRIPTION**

An additional charge or credit, for all gas consumed, to recover or pass back to customers all imbalances in gas cost expense and recoveries; the flow-through of refunds; the flow-through of shared Off-System Sales and Capacity Release Revenue as defined in Section 41 of Amended Exhibit 1 filed in Case No. 08-1344-GA-EXM; and recovery of incremental program costs resulting from the implementation of SCO programs. Gas cost expense includes, but is not limited to, the Company's unrecovered gas cost balance prior to the SCO program; capacity costs; commodity costs; penalty charges and storage carrying costs. Recoveries include, but are limited to, revenue received from the sale of gas to SCO providers and TS customers; revenue received through the provision of balancing service(s); refunds; revenue received from customers due to failure to comply with Operational Flow Orders and Operational Matching Orders; Off-System Sales and Capacity Release Sharing revenue; demand/supply curve non-compliance charges; and revenue from operational sales. In addition this mechanism will provide for reconciliation of all variances between projected and actual pass back or recoveries through this rider.

**29.25 RATE**

All gas consumed per account per month \$ 0.385/Mcf

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**6/28/2012 9:31:43 AM**

**in**

**Case No(s). 89-8003-GA-TRF, 08-1344-GA-EXM**

Summary: Report electronically filed by Ms. Vila A. Misner on behalf of Misner, Vila A Miss