

PUC	O USE ONLY – Versio	n 1.07	7(V)
Date Received	Case Number	Certification Number	1
	- GA-AGG		

RECEIVED-DOCKETING DIV

CERTIFICATION APPLICATION COMPETITIVE RETAIL NATURAL GAS BROKERS / AGGREGATORS

Please type or print all required information. Identify all attachments with an exhibit label and title (*Example: Exhibit A-16 - Company History*). All attachments should bear the legal name of the Applicant. Applicants should file completed applications and all related correspondence with the Public Utilities Commission of Ohio, Docketing Division, 13th Floor, 180 East Broad Street, Columbus, Ohio 43215-3793.

This PDF form is designed so that you may directly input information onto the form. You may also download the form by saving it to your local disk.

SECTION A - APPLICANT INFORMATION AND SERVICES

A-1	·	ends to be certified al Gas Aggregator	as: (check all that		ker		ש ר	2012 JUN 25
A-2	Applicant info	ormation:					00	25
	Legal Name	American Utility Mana	gement, Inc.					P
	Address	333 E. Butterfield Rd.,	, 3rd Floor Lombard, IL 6	60148			0	PM 3: 45
	Telephone No.	630-218-1400		Web site	Address	www.aum-inc.d	com	45
A-3	Applicant info	ormation under wl	hich applicant will	do busir	ess in (Ohio:		
Name American Utility Management, Inc.								
	Address	No physical location i	n Ohio					
	Web site Address	www.aum-inc.com		Telephon	ie No.	630-218-1400	ı	
A-4	List all names American Utility Ma		applicant does busi	ness in I	North A	merica:		
	AUM Real Time Bil	lling Solutions, Inc.						
A-5	Contact person	n for regulatory o	r emergency matte	rs:				
	Name Jeff Pe	terson & Dimitris Kapsi	s	Title	Secretar	y/General Cour	nsel & Ch	ief Ene
	Business Address	333 E. Butterfield Rd.	., 3rd Floor Lombard, IL	60148				

Email Address dkapsis @aum-inc.com

(CRNGS Broker/Aggregator - Version 1.07) Page 1 of 7

Fax No. 630-218-1401

Telephone No. 630-218-1400

A-6	Contact person for Commission Staff use in i	nvestigating customer complaints:
	Name Dimitris Kapsis	Title Chief Energy Officer
	Business address 333 E. Butterfield Rd., 3rd Floor Lorr	bard, íL 60148
	Telephone No. 630-218-1445 Fax No. 888-493	-9454 Email Address dkapsis@aum-inc.com
A-7	Applicant's address and toll-free number for	customer service and complaints
	Customer service address PO Box 4957 Oak Brook, IL	60522-4957
	Toll-Free Telephone No. 630-218-1445 Fax No.	888-493-9454 Email Address dkapsis@aum-inc.com
A-8		ree," in accordance with Section 4929.22 of the Ohio dress, telephone number, and Web site address of the
	Name International Corporate Solutions, Inc.	Title Foreign Corporation's Registered Agent
	Business address 904 Master Drive Galloway, OH 4	3026
	Telephone No. 646-306-4270 Fax No. 518-45	2-0822 Email Address www.corpsolutiono.(0
A-9	Applicant's federal employer identification no	umber 36-3988580
A-10	Applicant's form of ownership: (Check one)	
	Sole Proprietorship	Partnership
	Limited Liability Partnership (LLP)	Limited Liability Company (LLC)
	✓ Corporation	Other
A-11	currently providing service or intends to prov class that the applicant is currently serving commercial, and/or large commercial/industria	gas company service area in which the applicant is vide service, including identification of each customer or intends to serve, for example: residential, small al (mercantile) customers. (A mercantile customer, as defined as a customer that consumes, other than for residential use, more

currently providing service or intends to provide service, including identification of each customer class that the applicant is currently serving or intends to serve, for example: residential, small commercial, and/or large commercial/industrial (mercantile) customers. (A mercantile customer, as defined in Section 4929.01(L)(1) of the Ohio Revised Code, means a customer that consumes, other than for residential use, more than 500,000 cubic feet of natural gas per year at a single location within the state or consumes natural gas, other than for residential use, as part of an undertaking having more than three locations within or outside of this state. In accordance with Section 4929.01(L)(2) of the Ohio Revised Code, "Mercantile customer" excludes a not-for-profit customer that consumes, other than for residential use, more than 500,000 cubic feet of natural gas per year at a single location within this state or consumes natural gas, other than for residential use, as part of an undertaking having more than three locations within or outside this state that has filed the necessary declaration with the Public Utilities Commission.)

Vectren Energy Delivery of Ohio Residential If applicant or an affiliated interest previously participated in any of Ohio's Natural Gas Programs, for each service area and customer class, provide approximate start date(s) and date(s) that the applicant began delivering and/or ended services. Columbia Gas of Ohio Residential Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Large Gommercial Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date Vectren Energy Delivery of Ohio Residential Beginning Date of Service End Date End Date	✓	Dominion East Ohio	Residential V Sm:	all Commercial Large Commercial / Industrial
If applicant or an affiliated interest previously participated in any of Ohio's Natural Gas Programs, for each service area and customer class, provide approximate start date(s) and date(s) that the applicant began delivering and/or ended services. Columbia Gas of Ohio Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Duke Energy Ohio Residential Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date Vectren Energy Delivery of Ohio Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date	<u> </u>	Duke Energy Ohio	Residential / Sm	all Commercial Large Commercial / Industrial
Programs, for each service area and customer class, provide approximate start date(s) and date(s) that the applicant began delivering and/or ended services. Columbia Gas of Ohio	✓	Vectren Energy Deliver	y of Ohio 🗸 Residential 🗸 Sm:	all Commercial Large Commercial / Industrial
Columbia Gas of Ohio	Progra	ams, for each servi	ce area and customer class, j	provide approximate start date(s) and/or
Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Dominion East Ohio Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Duke Energy Ohio Residential Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Duke Energy Ohio Residential Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date Vectren Energy Delivery of Ohio Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date End Date		• •	began delivering and/or end	led services.
Large Commercial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Dominion East Ohio Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Duke Energy Ohio Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date			Beginning Date of Service	End Date
Large Commercial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Dominion East Ohio Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Duke Energy Ohio Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date	: <u>L</u>	Small Commercial	Beginning Date of Service	End Date
Industrial Beginning Date of Service End Date Dominion East Ohio	Ϊ		100 高泉县 水硼硅 PESELT 100 100 100 100 100 100 100 100 100 10	End Date
Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Duke Energy Ohio Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Vectren Energy Delivery of Ohio Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date	Ĺ	Industrial	Beginning Date of Service	End Date
Small Commercial Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Duke Energy Ohio Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Service End Date Wectren Energy Delivery of Ohio Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date	 	minion East Ohio		
Large Commercial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Duke Energy Ohio Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Swall Commercial Beginning Date of Service End Date Swall Commercial Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date		Residential	Beginning Date of Service	End Date
Large Commercial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Duke Energy Ohio Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Wectren Energy Delivery of Ohio Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date	Γ	Small Commercial	Beginning Date of Service	End Date
Duke Energy Ohio Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Vectren Energy Delivery of Ohio Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date	Ī	Large Commercia	Beginning Date of Service	
Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Vectren Energy Delivery of Ohio Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date	Ī	Industrial	Beginning Date of Service	End Date
Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Vectren Energy Delivery of Ohio Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date	□Dul	ke Energy Ohio		
Small Commercial Beginning Date of Service End Date Large Commercial Beginning Date of Service End Date Industrial Beginning Date of Service End Date Vectren Energy Delivery of Ohio Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date	ī		Beginning Date of Service	End Date
Industrial Beginning Date of Service End Date Vectren Energy Delivery of Ohio Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date		Small Commercial	Beginning Date of Service	End Date
Vectren Energy Delivery of Ohio Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date	ř	Large Commercia	Beginning Date of Service	End Date
Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date	Ĺ	Industrial	Beginning Date of Service	End Date
Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date				
Residential Beginning Date of Service End Date Small Commercial Beginning Date of Service End Date	Vec	ctren Energy Delivery	of Ohio	
		Residential	Beginning Date of Service	End Date
Lange Commercial Parisonia Detail Citation Projection				End Date
Parke commercial Definiting Date of Deliver, Fill Date	F	I arge Commercia	Beginning Date of Service	End Date

A-13 If not currently participating in any of Ohio's four Natural Gas Choice Programs, provide the approximate start date that the applicant proposes to begin delivering services:

✓	Columbia Gas of Ohio	Intended Start Date	Upon Issuance of License
✓	Dominion East Ohio	Intended Start Date	Upon issuance of License
√	Duke Energy Ohio	Intended Start Date	Upon issuance of License
✓	Vectren Energy Delivery of Ohio	Intended Start Date	Upon issuance of License

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED.

- A-14 Exhibit A-14 "Principal Officers, Directors & Partners," provide the names, titles, addresses and telephone numbers of the applicant's principal officers, directors, partners, or other similar officials.
- A-15 <u>Exhibit A-15 "Corporate Structure,"</u> provide a description of the applicant's corporate structure, including a graphical depiction of such structure, and a list of all affiliate and subsidiary companies that supply retail or wholesale natural gas or electricity to customers in North America.
- A-16 Exhibit A-16 "Company History," provide a concise description of the applicant's company history and principal business interests.
- A-17 <u>Exhibit A-17 "Articles of Incorporation and Bylaws,"</u> if applicable, provide the articles of incorporation filed with the state or jurisdiction in which the applicant is incorporated and any amendments thereto.
- A-18 <u>Exhibit A-18 "Secretary of State,"</u> provide evidence that the applicant is currently registered with the Ohio Secretary of the State.

SECTION B - APPLICANT MANAGERIAL CAPABILITY AND EXPERIENCE

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED

- B-1 Exhibit B-1 "Jurisdictions of Operation," provide a current list of all jurisdictions in which the applicant or any affiliated interest of the applicant is, at the date of filing the application, certified, licensed, registered, or otherwise authorized to provide retail natural gas service, or retail/wholesale electric services.
- B-2 <u>Exhibit B-2 "Experience & Plans,"</u> provide a current description of the applicant's experience and plan for contracting with customers, providing contracted services, providing billing statements, and responding to customer inquiries and complaints in accordance with Commission rules adopted pursuant to Section 4929.22 of the Revised Code and contained in Chapter 4901:1-29 of the Ohio Administrative Code.
- B-3 <u>Exhibit B-3 "Summary of Experience,"</u> provide a concise and current summary of the applicant's experience in providing the service(s) for which it is seeking to be certified to provide (e.g., number and types of customers served, utility service areas, volume of gas supplied, etc.).
- B-4 Exhibit B-4 "Disclosure of Liabilities and Investigations," provide a description of all existing, pending or past rulings, judgments, contingent liabilities, revocations of authority, regulatory investigations, or any other matter that could adversely impact the applicant's financial or operational

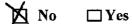
status or ability to provide the services it is seeking to be certified to provide.

B-5	Exhibit B-5 "Disclosure of Consumer Protection Violations," disclose whether the applicant,
	affiliate, predecessor of the applicant, or any principal officer of the applicant has been convicted or held
	liable for fraud or for violation of any consumer protection or antitrust laws within the past five years.

\		
X	No	Yes

If Yes, provide a separate attachment labeled as Exhibit B-5 "Disclosure of Consumer Protection Violations," detailing such violation(s) and providing all relevant documents.

B-6 Exhibit B-6 "Disclosure of Certification Denial, Curtailment, Suspension, or Revocation," disclose whether the applicant or a predecessor of the applicant has had any certification, license, or application to provide retail natural gas or retail/wholesale electric service denied, curtailed, suspended, or revoked, or whether the applicant or predecessor has been terminated from any of Ohio's Natural Gas Choice programs, or been in default for failure to deliver natural gas.



If Yes, provide a separate attachment, labeled as <u>Exhibit B-6</u> "Disclosure of Certification Denial, Curtailment, Suspension, or Revocation," detailing such action(s) and providing all relevant documents.

SECTION C - APPLICANT FINANCIAL CAPABILITY AND EXPERIENCE

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED

- C-1 <u>Exhibit C-1 "Annual Reports,"</u> provide the two most recent Annual Reports to Shareholders. If applicant does not have annual reports, the applicant should provide similar information, labeled as Exhibit C-1, or indicate that Exhibit C-1 is not applicable and why.
- C-2 <u>Exhibit C-2 "SEC Filings</u>," provide the most recent 10-K/8-K Filings with the SEC. If applicant does not have such filings, it may submit those of its parent company. If the applicant does not have such filings, then the applicant may indicate in Exhibit C-2 whether the applicant is not required to file with the SEC and why.
- C-3 <u>Exhibit C-3 "Financial Statements</u>," provide copies of the applicant's two most recent years of audited financial statements (balance sheet, income statement, and cash flow statement). If audited financial statements are not available, provide officer-certified financial statements. If the applicant has not been in business long enough to satisfy this requirement, it shall file audited or officer-certified financial statements covering the life of the business.
- C-4 <u>Exhibit C-4 "Financial Arrangements</u>," provide copies of the applicant's current financial arrangements to conduct competitive retail natural gas service (CRNGS) as a business activity (e.g., guarantees, bank commitments, contractual arrangements, credit agreements, etc.)
- C-5 <u>Exhibit C-5 "Forecasted Financial Statements,"</u> provide two years of forecasted financial statements (balance sheet, income statement, and cash flow statement) for the applicant's CRNGS operation, along with a list of assumptions, and the name, address, email address, and telephone number of the preparer.

- C-6 Exhibit C-6 "Credit Rating," provide a statement disclosing the applicant's current credit rating as reported by two of the following organizations: Duff & Phelps, Dun and Bradstreet Information Services, Fitch IBCA, Moody's Investors Service, Standard & Poors, or a similar organization. In instances where an applicant does not have its own credit ratings, it may substitute the credit ratings of a parent or affiliate organization, provided the applicant submits a statement signed by a principal officer of the applicant's parent or affiliate organization that guarantees the obligations of the applicant.
- C-7 <u>Exhibit C-7 "Credit Report</u>," provide a copy of the applicant's current credit report from Experion, Dun and Bradstreet, or a similar organization.
- C-8 Exhibit C-8 "Bankruptcy Information," provide a list and description of any reorganizations, protection from creditors, or any other form of bankruptcy filings made by the applicant, a parent or affiliate organization that guarantees the obligations of the applicant or any officer of the applicant in the current year or since applicant last filed for certification.
- C-9 <u>Exhibit C-9 "Merger Information</u>," provide a statement describing any dissolution or merger or acquisition of the applicant since applicant last filed for certification.

SECTION D – APPLICANT TECHNICAL CAPABILITY

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED.

- D-1 <u>Exhibit D-1 "Operations</u>," provide a current written description of the operational nature of the applicant's business functions.
- D-2 <u>Exhibit D-2 "Operations Expertise</u>," given the operational nature of the applicant's business, provide evidence of the applicant's current experience and technical expertise in performing such operations.
- D-3 <u>Exhibit D-3 "Key Technical Personnel</u>," provide the names, titles, email addresses, telephone numbers, and background of key personnel involved in the operational aspects of the applicant's current business.

Applicant Signature and Title

Sworn and subscribed before me this 21

day of June

Month 2012

Year

any Bradfile

Signature of official administering path

Print Name and Title

My commission expires on

9-29-12

Amy Bradfield



The Public Utilities Commission of Ohio

Competitive Retail Natural Gas Service Affidavit Form (Version 1.07)

	* 01	version 1.07)	
In t	the Matter of the Application of)	
	erican Utility Management, Inc.) Case No.	-GA-AGG
	a Certificate or Renewal Certificate to Provide)	
Coi	mpetitive Retail Natural Gas Service in Ohio.)	
	unty of DuPage te of Illinois		
	Jeff Peterson	[Affiant], being duly swor	rn/affirmed, hereby states that:
(1)	The information provided within the certification or complete, true, and accurate to the best knowledge of	certification renewal application affiant.	and supporting information is
(2)	The applicant will timely file an annual report of inatural gas pursuant to Sections 4905.10(A), 4911.18	s intrastate gross receipts and s A), and 4929.23(B), Ohio Revise	sales of hundred cubic feet of ed Code.
(3)	The applicant will timely pay any assessment mad Revised Code.	e pursuant to Section 4905.10	or Section 4911.18(A), Ohio
(4)	Applicant will comply with all applicable rules and pursuant to Title 49, Ohio Revised Code.	orders adopted by the Public	Utilities Commission of Ohio
(5)	Applicant will cooperate with the Public Utilities consumer complaint regarding any service offered or	Commission of Ohio and its staprovided by the applicant.	off in the investigation of any
(6)	Applicant will comply with Section 4929.21, Ohio I courts and the service of process.	evised Code, regarding consent	to the jurisdiction of the Ohio
(7)	Applicant will inform the Public Utilities Commission the certification or certification renewal application values contact person for regulatory or emergency purpos complaints.	ithin 30 days of such material cl	hange, including any change in
(8)	Affiant further sayeth naught.		
	Affiant Signature & Title January Evil Sworn and subscribed before me this 2/ day	+ General Coursel	
	Sworn and subscribed before me this $\partial /$ day	of June Mo	onth QO/2 Year
	amy Bradico Signature of Official Administering Oath	Amy Brace Print Name and Title	1 field
	OFFICIAL SEAL My comm NOTARY PUBLIC, STATE OF ILLINOIS NY COMMISSION EXPIRES 00/2042	ission expires on 9-29	-/2_

(CRNGS Broker/Aggregator -Version 1.07) Page 7 of 7



A. APPLICANT INFORMATION EXHIBITS

Exhibit A-14 Principal Officers, Directors & Partners

Michael Miller: Chief Executive Officer: mmiller@aum-inc.com

Mr. Miller joined AUM in 2000 as an Executive Vice President and was named President in 2001. Before joining AUM, Michael worked in property management and was Vice President, Asset Management for AMLI Residential Properties, a Chicago-based REIT.

Michael oversaw the expansion of AUM from a small regional utility conservation company, focused on resident billing and utility submetering services, to a national energy management services provider offering invoice processing and energy procurement services.

In addition to his responsibilities as President of AUM, Michael serves on the Board of Directors of the National Multi Housing Council (NMHC); a participating member of the Data Taxonomy Group funded by the MacArthur Foundation, and has held similar positions with industry groups such as the Chicagoland Apartment Association.

Bob Malpasuto: Chief Financial Officer: malpo@aum-inc.com

Mr. Malpasuto joined AUM in July, 2000 as Executive Vice President of Finance and Technology. Before this he spent five years at AMLI Residential Properties as Chief Information Officer. Prior to joining AMLI, Bob spent four years at Starwood Lodging as Director of Financial Development.

With his financial and technological expertise, Bob has helped AUM develop the multifamily industry's leading platform for resident billing and utility management services. By employing a robust and infinitely scalable Oracle-based system, AUM is the only provider in the industry housing all of these services on the same platform.

In addition to overseeing systems development at AUM, Bob helped create our highly sophisticated **Invoice Processing Service**, which today processes more than 50,000 invoices a month while eliminating late fees and capturing consumption and cost data to a degree and detail that is unmatched in the multifamily industry.



Dave Carpenter: Chief Strategic Officer: dcarpenter@aum-inc.com

Mr. Carpenter is the product development executive responsible for the creation and enhancement of strategic processes, systems, interfaces and reports of all AUM Products and Services. He is our resident expert in bill payment, system interfaces and data exchange, submetering, web and custom reporting, vacant cost recovery and utility invoice data capture and analysis.

Dave came to AUM in 2002 from Higgins Development, where he provided civil engineering services for residential and commercial properties. He began at our engineering department, where he handled meter installation, repairs, billing and customer support. In this role, he developed the multi-housing industry's first meter diagnostic report. In 2005, Dave initiated invoice pay processing services for AUM that build, test and implement interfaces, controls procedures, work flows, staffing, and metrics.

Dimitris Kapsis: Executive Vice President and Chief Energy Officer: dkapsis@aum-inc.com

Before joining AUM in 2008, Mr. Kapsis worked in the property Management industry and served as Director, Energy management for Archstone, a Denver-based property ownership and management firm.

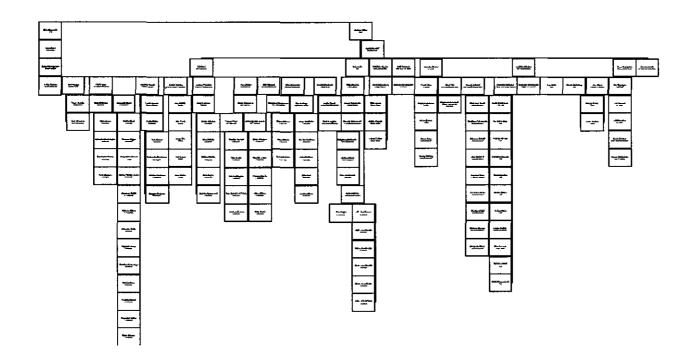
Dimitris has helped AUM grow into a national energy management services provider that offers energy management planning, facilities audits and energy procurement services.

Dimitris is also active in the Association of Energy Engineers (AEE) and the American Society of Heating, Refrigerating and Air-Conditioning (ASHRE). He also holds several professional certifications, including Certified Energy Manager (CEM®) and Certified Energy Procurement Professional (CEP®).



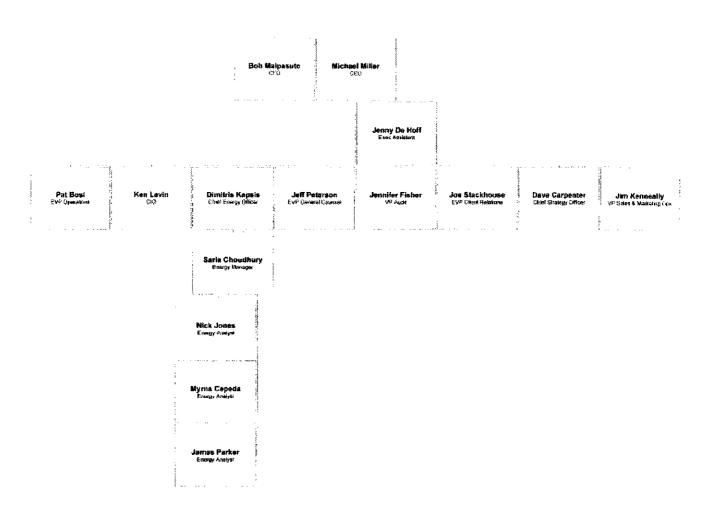
Exhibit A-15 Corporate Structure

American Utility Management, Inc. is a privately owned Illinois corporation. American Utility Management Inc.'s Organizational Chart as of May 7, 2012 is listed below and on page 11. The organizational chart below lists all departments and employees, while page 11 is enlarged to show only the Executives and the Energy Management Department consisting of the Chief Energy Officer, Energy Manager and Energy Analysts. American Utility Management Inc. is <a href="not affiliated and does not not affiliated and does not not any subsidiary companies that supply retail or wholesale electricity or natural gas to customers and companies that aggregate customers in North American.



AUM Organizational Chart as of May 7 2012





AUM Organizational Chart as of May 7 2012



Exhibit A-16 Company History

AUM OVERVIEW: The Company

Founded in 1994, American Utility Management (AUM) is the premier Energy Services and Utility Management partner to the multifamily industry. We are the only company to provide full service, turnkey Energy Management, Invoice Processing, and Resident Services under one roof. When you couple of our cutting edge, Oracle energy platform with our seasoned experts to focus on your energy and utility opportunities....you have the Power of One.

AUM's 145 employees currently serve nearly 2,400 apartment communities in 40 states. The Company generates more than 380,000 resident statements monthly representing over \$70 million in recovered costs for multifamily owners. Additionally, AUM processes approx 60,000 utility and energy invoices monthly on behalf of its Client Partners, averaging 99.9% on-time payment and 99.7% data capture accuracy.



Exhibit A-17 Articles of Incorporation and Bylaws

American Utility Management Inc.'s Articles of Incorporation as attached herein.

IF am 1981 learge H. Ryen lecretary of Suni leparament of Re principald, it, 62 legiment must be neck, cashier's c sy's check, thing) In the second	FILED NOV 21 1994 GEORGE H. RYAN SECRETARY OF STATE	3.1.	Substitute the Security of Sec	- / /
State."	WIE NAME:		Manageme	at, Inc.	
(The corporal	iu sautė Muiji curtais i	he word 'composition', 'consperity,' Treas	ocraned," "handles?" qu ten i	Miraulton Dersel.)	
Indial Regi	stated Agent:	Whitley	4	Smith	-
inkial Flogh	stered Offica:	# 192 No	work to	See 5 Cook	
Purpose or	purposes for which I space to open this p	h like corporation is organized: oirs, add one or mere shalls of the size.			
The company	inspectomentine - American Alans analy	the corporation is organized on, add one or more shaded of the size of the corporated of 1983.	! lawful !	purposes for a Illinois Busin	h?<
the street The Corpora- Corpora-	tions and the time that the times are	ion of any or al he incorporated	I lawful , ander the	Illmos Burn	h? c l •c3 s
the street of the Company of the Com	tions and the time that the times are	ion of any or all he incorporated of 1983.	I lawful , ander the	Illino.s Brann (144) Shares Coresteration	ed 5
Corporation Paragraph 1	there may then Act Authorized Shar per Shan	ien of any er all he interpreted of 1923. 10 1923. 10 1923.	I law ful meder the ton Received:	Ellino, Servin	lo be
Corporation Permanent Corporation Corpora	there may then Act Authorized Shar per Shan	ion of any or all he incorporated of 1983. In 1983. In lesued Shares and Considers humber of Shares Authored	II law ful words y the tion Received: thropsed to	Shares Consideration Resolved The	to be
Paragraph 2 Control 2	there is an analytical Action of the Years o	ion of any or all he incorporated of 1983. In 1983. In lesued Shares and Considers humber of Shares Authored	If I aw first starting the starting of the sta	Shares Coreidention Reserved Tree 1,000.	lo to

	(b) Names and ad	r until Eleir auccessors are electi	to serve as direc	the corporation: tions until the first annual meeting: Car. State. 20"
B. OPTIONAL:	corporation for (b) It is estimated a the State of life (c) It is estimated transacted by it (d) It is estimated	that the value of all property to be the following year wherever local hat the value of the property to be sele during the following year will that the gross amount of busine we corporation during the following that the gross amount of busine places of business in the State of air will be:	inci will be: a located within be; see that will be of year will be; see that will be	•
7. OPTIDNAL:	Incorporation, e.g.,	WS sheet of this size for any other authorizing proemptive rigits, of ity requirements, fishing a duration	enying cumulativ	e voting, regulating internal
 	NAME(S)	4 ADDRESS(ES) OF INCO	RPORATORIS	egggethy — 10 — 10
10.1.		LIZA DE LA CALLANTA D		Address
Segretary Segretary (Type or Pri (Type or Pri 2	they A. South	meent 1.	290 No. Street in Horas E. Capitana 31.5 S. Street Oak Asck. Capitana	Hates, 11 60194 Wascong in # 3-5 Date Book
Square Signature Square Signature Signature Signature Signature Signature	Hey A. Son	mecot .	Dak Anck Captions Small	14 60303 Stale 59 Code
Signature Type or Pri Signature Type or Pri Signature Signature Signature Type or Pri Signature Type or Pri Signature Type or Pri	they A. Say ind plane)	A. Carbon eagy, photocopy or rubbar sta	DAK Asck. Cap/Term Cap/Term pp stgaan.ne may in a statu of incorpor	State Sp Code finate Sp Code finate Sp Code into the used on configurated copies.) allow abail by allows and the association
Signature Type or Pri Signature (Type or Pri Signature (Type or Pri Signature) (Type or Pri Signature)	they A. Say ind plane)	2	Cap/Years Should Cap/Years one signatures may a se state of incorpor to encountery of ser-	State Sp Code finate Sp Code finate Sp Code into the used on configurated copies.) allow abail by allows and the association
Synature Synature (Type or Pri Synature (Type or Pri Synature (Type or Pri Synature (Type or Pri Synature * The initial light	Herry A. Savinoi Blores A. Savinoi Blores A. Savinoi Blores A. Savinoi Blores A. D. Savinoi Blores A. D. Savinoi Blores A. D. Savinoi Blores A. D. Savinoi Blores A. Savinoi B	A. Carbon copy, photocopy or rubbur star, the mane of the corposition and if and varified by fam, and effected by it	Capterins Same Same Same Same Same Same Same Same	State Sp Code Shall Sp Code Shall Sp Code All the speed on combined copies; all on about the speculics letteral abortatory.
Synature Synature (Type or Pri Synature (Type or Pri Bynatures must be a IOTE: If a composal heal be by the presi	Herry A. Savinal Maria. A. Savi	A. Carbon copy, photosppy or rabbar size, whe ram no of the corposition and if yeld vertified by him, and affected by TEE SCHEDARE	Capterins Same Same Same Same Same Same Same Same	State Sp Code Shall
Signature Signature Signature (Type or Pri Signature (Type or Pri Signature (Type or Pri Signature The initial lagration, with a re The filing has The minimum.	they A. Say field plants A. Say field plan	A. Carbon copy, phonocopy or rubbus state, the mane of the corposition and it and varied by him, and altested by FEE SCHEDARE	Captions Shoot Captions	State Sp Code State Sp Code State Sp Code only be used an conferred copies.) auton shall be about and the execution island excretery.
Squarer Squarer (Type or Pri Squarer (Typ	Fig. A. Say rice (Blane) A. Say rice (Blane) A. D. A. Say rice (Blane) A. D. A. A. D.	A. Carbon copy, photocopy or rubbur star, the name of the corposition and it will verified by film, and elected by if FEE SCHEDARE (the rate of 15/100 of 1 percent (\$1.	Cap/Tone Shoul Cap/Tone The Signature may a secure of secure of secure of the secure of secur	State Sp Code disere Sp Code rity be used an contained copies; allow shall be about and the execution briand secretary. the paid-in capital represented in this
2. Speakers 2. Speakers (Type or Pri 3. Speakers (Type or Pri 4. The initial lieur 4. The initial lieur 4. The mind lieur 4. The speakers 4. The Department 19 thous where 19 thous where 19 thous where 19 thous Secretion 19 thous	A Service A Service Provide the Provide A Service A Service A Service Provide A Service	A. Carbon eagy, photocopy or rubber sta by EC pt 7 2. A. Carbon eagy, photocopy or rubber sta by the mine of the corposition end if and verified by him, and effected by 1 FEE SCHEDARE if the rate of 15/100 of 1 percent (\$1.) By the rate of 15/100 of 1 percent (\$1.)	Cap/Tone Shoul Cap/Tone The Signature may a secure of secure of secure of the secure of secur	State Sp Code disere Sp Code rity be used an contained copies; allow shall be about and the execution briand secretary. the paid-in capital represented in this



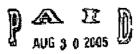
FORM BCA 5.10/5.20 (rev. Dec. 2003) STATEMENT OF CHANGE OF REGISTERED AGENT AND/OR REGISTERED OFFICE Business Corporation Act

Jerse White, Secretary of State Department of Business Services Springrand, 1. 52750 217-782-3647 www.cherdringlikingis.com

FILED

AUG 2 8 2005

Remat payment in the form of a CECRETARY OF STA



DEPARTMENT OF BUSINESS SERVICES

	eck or morey order (Secretary of State.	payen bita	SECRETARY OF STATE			
and affect			FILE D FORD	7-2129	Filing Fee: \$25 Approved;	Esc.
	- Submit I	m dup licate	Type or Print clear	ly in black ink	— Do not write shove this line	-
1.	Corporate Name:	AMERICAN	UTILITY MANAGE	MENT, INC.	CPOT46478	
2.	State or Country	of Incorporation:	ILUNOIS			
3.	Name and Adorse Secretary of State			Office as they appear	gr on the records of the Office	a of tive
	Registered Agent		MICHAEL	G.	MILLER	متميمان
			Fire faste	Micie Merre	Losi Name	
	Registered Office	4415 W. HA	RRISON ST. #503			<u> </u>
		Number	Street .		No. (P.O. Blass alone le usacceptable	6)
		HILLSIDE		60162	СООК	
		1.2	48	23° Code	County	
4,	Name and Address	is of itagistared	Agent and Registered	Office shall be (after	## changes herein reported)	it.
	Registered Apeni		MICHAEL	G.	MILLER	
	understan under d		First Marie	Suide Name	Last Name	
	Danisisted Differ	2211 YORK	ROAD #320			
	Registered Office	Physician .	State	Suin	NO (P.O. Wax alone is unacceptable	Q
		OAK BROOK		60523	DUPAGE	035
			TE:	THE ALLE	Pant	

SEE REVERSE FOR BIGNATURE(S).

5. The address of the registered office and the address of the business office of the registered agent, as changed, will

(Note 5)

(Note 6)

Printed by sucharity of the State of Minds - 405 - 25M - Q-135.12

be identical.

The above change was authorized by: ("X" one box only)

 QL Resolution duly adopted by the board of directors.

b. Cl. Aution of the registered agent.



The un	therized by the board of directors, eign here. See Note 5 below. undersigned corporation has caused this statement to be signed by a duly authorized officer who affirms, under Ilies of parjury, that the facts stated herein are true and correct.				
Dated	AUGUST 15	2005	AMERICAN UTILITY MANAGEMENT, INC.		
	Month & Day	That	Sauct Name of Corporation		
	Any Authorized Officer's Signatur	79			
	MICHAEL G. MILLER, PRE	SIDENT			
-	Name and Title (type or print)				
if chan The un	ge of nigistered office by nagiste densigned, under penalties of perju	red agent, sign y, affirms that t	n hare. See Note 6 below. he facts stated herein are true and correct.		
Daled .	Month & Day	, Year .	Signalure of Registered Agent of Record		
		•	Name (type or print) If Registered Apert is a corporation, Highest and Title of officer who is supring on its behalf.		

MOTES

- The registered office may, but need not be, the same as the principal office of the corporation, However, the registered office and the office address of the registered agent must be the same.
- 2. The registered office must include a street or road address (P.O. Box atone is unacceptable).
- 3. A corporation cannot act as its own registered agent.
- 4. If the registered office is changed from one county to another, the corporation must file with the Recorder of Deeds of the new county a certified copy of the Articles of Incorporation and a certified copy of the Statement of Change of Registered Office, Such partitled copies may be obtained ONLY from the Secretary of State.
- Any change of registered agent must be by resolution edopted by the board of directors. This statement must be signed by a duly authorized officer.
- 6. The registered agent may report a change of the negistered office of the corporation for which he/she is a registered agent. When the agent reports such a change, this eletement must be signed by the registered agent. If a corporation is acting as the registered agent, a duty authorized officer of such corporation must sign this statement.

Printed by instituting of the State of Minds - 4405 - 25M - C+136.17



Exhibit A-18 Secretary of State

American Utility Management, Inc. has registered to do business in Ohio with the Ohio Secretary of State as evidenced herein.



DATE: 03/02/2011

DOCLARENT OF DESCRIPTION PROPERTY FOR CONTROL OF THE PROPERTY OF THE PROPERTY

COPY

Receipt

This is recall bill. Please do not remit payment,

AMERICAN UTILITY MANAGEMENT, INC. 2211 YORK ROAD **SUITE 320** OAK BROOK, IL 60523

STATE OF OHIO

CERTIFICATE

Ohio Secretary of State, Jon Husted

1000625

It is hereby certified that the Secretary of State of Ohio has custody of the business records for

AMERICAN UTILITY MANAGEMENT, INC.

and, that said business records show the fitting and recording of:

Document(s)

Document No(s):

201106001597

FOREIGN LICENSE/FOR-PROFIT Authorization to transact business in Obio is hereby given, until surrender, expiration or concellation of this license.

State of Ohio Office of the Secretary of State

Witness my hand and the seal of the Secretary of State at Columbus, Ohio this 24th day of February, A.D. 2011.

Obio Secretary of State



B. APPLICANT MANAGERIAL CAPABILITY AND EXPERIENCE

Exhibit B-1 Jurisdictions of Operation

American Utility Management, Inc. is currently authorized by the Illinois Commerce Commission to operate as an agent, broker or consultant in the State of Illinois. This is in accordance with docket number 11-0686 dated October 18, 2011 and the annual renewal report filed prior to March 31, 2012.

American Utility Management, Inc. is also currently authorized by the New Hampshire Public Utilities Commission to provide natural gas and electric aggregation services in the State of New Hampshire. This is in accordance with natural gas docket number DM11-076 dated May 9, 2011 and electric docket number DM 11-137 dated July 27, 2011. Both are up for renewal in 2013.



Exhibit B-2 Experience & Plans

American Utility Management, Inc. through its Chief Energy Officer, Dimitris Kapsis provides the necessary experience needed as noted below.

Dimitris joined AUM in 2008, and is responsible for the creation and management of the Energy Solutions group. His leadership had allowed AUM to expand its offerings and become a leading national energy management services provider for the multi-family industry. These Energy Management solutions are inclusive of energy management planning, facility utility auditing, energy commodity procurement, utility variance analysis, rate & tariff analysis, budgeting and benchmarking in addition to AUM's traditional Invoice Processing, Resident Services, and Utility Submetering services. Under Dimitris' Leadership:

- AUM now offers Energy Management services to approximately 1,100 multi-family properties consisting of 200,000 residential apartment units nationwide.
- AUM is responsible for managing a \$15-\$20 million energy commodity hedging program in areas with deregulated electric and natural gas service.
- AUM Rate and Tariff and Tax Exemption Services have contributed to over \$1.2 Million in recovered erroneously billed energy and utility commodity charges and sales taxes.
 These savings are both immediate in the form of refunds and credits and on-going in the form of reduced rates and tax exemptions.
- AUM is now responsible with the evaluation of energy conservation and sustainability
 projects for both existing portfolio properties and future property acquisitions &
 developments, including: Review and evaluation of Return On Investment calculations,
 project and equipment reliability, lifecycle rate of return, financing options, local and/or
 federal rebates.
- Directly involved with EPA's Energy Star Portfolio Manager for the creation of national cross-portfolio multifamily property energy and water usage benchmarks. Assisting several clients with properties located within regions that have adopted Portfolio Manager as their energy benchmark tool of choice to conform to new laws and regulations.
- The Company created the definitive solution to Multifamily Benchmarking, <u>AUM Score</u>, including the industry-leading White Paper: <u>Multifamily Energy Benchmarking for</u> <u>Reduced Energy Expense</u>



Prior to joining AUM, Dimitris served as Director, Energy Services for Archstone, a leading multifamily Property owner with an ownership position in 432 communities located in the United States and Europe, representing 72,996 units, including units under construction. Dimitris was responsible for the creation and update of the Energy Management Program for the entire company. Under Dimitris' watch Archstone:

- Developed a companywide Energy Sustainability guide for new developments and upcoming renovations.
- Integrated energy conservation opportunities, LEED requirements, Energy Star requirements and local, state and federal laws and mandates.
- Managed a \$15 Million energy commodity hedging program in areas with deregulated electric and natural gas service.
- Creation and management of a \$75 Million utility budget and re-forecast for electric, natural gas, diesel and water for all the properties owned and managed by the company.
 Monthly and quarterly variance reports for review by Executive team. Direct communication with accounting team regarding payment issues and accruals

In addition to his responsibilities at AUM, Dimitris is active in the Association of Energy Engineers (AEE) and the American Society of Heating, Refrigerating and Air-Conditioning (ASHRE). He also holds several professional certifications, including Certified Energy Manager (CEM®) and Certified Energy Procurement Professional (CEP®). He is a frequent speaker on Energy Management in Multifamily including:

- Guest Lecturer at Georgia Tech's School of Building Construction
- National Apartment Association
- NMHC Leadership Conference
- EPA Panel Speaker on Energy Star

Dimitris is an advisor to the EPA's development of a Multifamily benchmarking standards, and a member of the Data Taxonomy Data Taxonomy Think Group lead by Fannie Mae, the EPA and funded by the MacArthur Foundation. He received his B.S., Urban Systems Engineering in 1993, and his M.S., Facilities Management in 1997 from George Washington University.



Exhibit B-3 Summary of Experience

In addition to the information stated in Exhibit B-1 & Exhibit B-2, American Utility Management, Inc. has a variety of experience providing electric and natural gas brokering and consulting services in jurisdictions which do not require a license.



Exhibit B-4 Disclosure of Liabilities and Investigations

American Utility Management, Inc. has no existing, pending or past rulings, judgments, contingent liabilities, revocation of authority, regulatory investigations, or any other matter that could adversely impact the application's financial or operational status or ability to provide the services it is seeking to be certified to provide.



Exhibit B-5 Disclosure of Consumer Protection Violations

American Utility Management, Inc. disclosing as the applicant, a predecessor of the applicant, or any principal officer of the applicant has <u>not</u> ever been convicted or held liable for fraud or for violation of any consumer protection or antitrust laws within the past five years.



Exhibit B-6 Disclosure of Certification Denial, Curtailment, Suspension, or Revocation

American Utility Management, Inc. disclosing as the applicant or a predecessor of the applicant has <u>not</u> had any certification, license, or application to provide retail or wholesale electric service including aggregation service denied, curtailed, suspended, revoked, or cancelled within the past two years.



C. APPLICANT FINANCIAL CAPABILITY AND EXPERIENCE

Exhibit C-1 Annual Reports

American Utility Management, Inc. is a privately owned Illinois corporation and as such is not required to file annual reports.



Exhibit C-2 SEC Filings

American Utility Management, Inc. is a privately owned Illinois corporation and as such is not required to file with the SEC.



Exhibit C-3 Financial Statements

American Utility Management, Inc.'s 2010 & 2011 balance sheet, income, and cash flow statements will be submitted under seal of confidentiality and are not to be disclosed or distributed.



Exhibit C-4 Financial Arrangements

American Utility Management, Inc. does not currently have financial arrangements to conduct CRES as a business activity. American Utility Management, Inc. will be operating as a broker and consultant in Ohio.



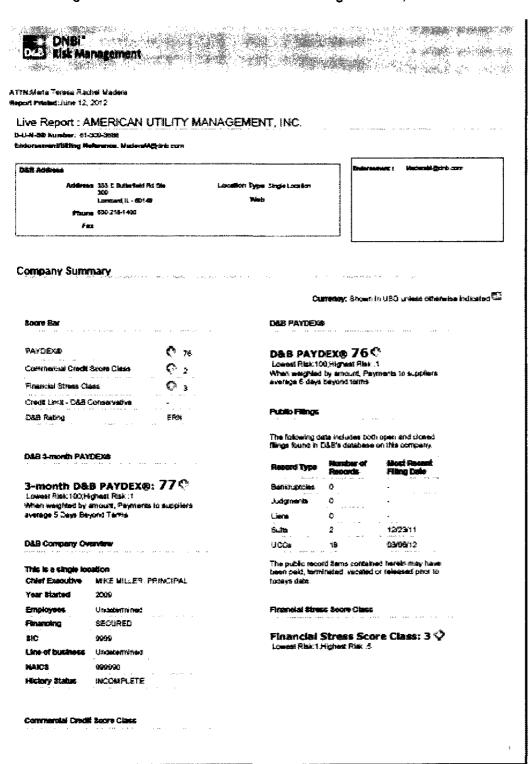
Exhibit C-5 Forecasted Financial Statements

American Utility Management, Inc. will be operating as a broker and consultant in Ohio. Therefore, American Utility Management, Inc. does not prepare forecasted financial arrangements to operate business activity as a CRES.



Exhibit C-6 Credit Rating

American Utility Management, Inc. is a privately owned Illinois corporation and as such does not have a credit rating with Dun and Bradstreet or a similar organization, as noted below.





Commercial Credit Score Class: 2 🗬

Lowest Risk:1;Highest Risk:5

Predictive Scores

Currency: Shown in USD unless otherwise indicated

Credit Capacity Summary

This credit rating was assigned because of D&Bs assessment of the companys creditworthiness. For more information, see the D&B Rating Key

D&B Rating:

ERN

Number of employees: Not Available

Certain lines of business, primarily banks, insurance companies and government entities, do not lend themselves to classification under the D&B Rating system. Instead, we assign these types of businesses an Employee Range symbol based on the number of people employed. No other significance should be attached to this symbol. The ERN should not be interpreted negatively, it simply means we do not have information indicating how many people are employed at this firm.

Below is an overview of the companys rating history since 02-14-

2009

Number of Employees Undetermined

D&B Rating Date Applied ERN 06-11-2012 02-14-2009

Payment Activity:

(based on 49 experiences)

Average High Credit:

3.344

Highest Credit:

20,000

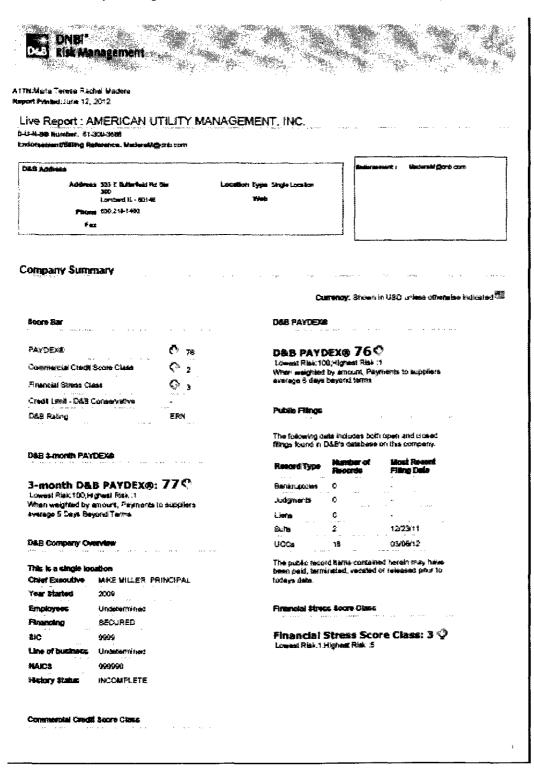
Total Highest Credit:

100,250



Exhibit C-7 Credit Report

American Utility Management, Inc.'s Dun and Bradstreet Credit Report information is noted below.





Commercial Credit Score Class: 2 🛇

Lowest Risk: 1 Historiest Risk, 5

Predictive Scores

Currency: Shown in USD unless otherwise indicated 🚟

and the same of the same

Credit Capacity Summary

This credit rating was assigned because of DLBs assessment of the companys predimentalization from information, see the DAS Father Key

DAB Rating:

ERN

Number of employees: Not Amiltable

Certain frees of business, primarily banks, insurance companies and government emitties, do not lend themselves to classification under the D&B Rating system. Instead, we assign these types of businesses at Employee Range symbol based on the number of people employed. No other agnificance should be attached to this symbol. The ERN should not be interpreted regatively. It simply means we do not have information indicating how many people are employed at this firm

Below is an overview of the companys rating history since 02-14-2008

Rumber of Employees Undetermines Traffèlit

Odd Rating	Date Applied
ERM	06-11-2012
•	02-14-2009

Payment Activity:

(based on 49 experiences)

Average High Creds: 3,344 legisat Credit: 20 000 Total Highest Credit: 100,250

Financial Stress Class Summary

The Financial Stress Score precipts the Seekhood of a firm exacting business without paying at creditors in full, or recreatization or cotaining relief from creditors under state/factor into law over the next 12 months. Scores were calculated using a statistically valid model derived from

The Financial Stress Class of 3 for this company shows that firms with this class had a failure rate of 0.24% (24 per 10,000), which is fower than the average of businesses in D & E's database

Financial Stress Class: 3 👁

(Lowest Risk:1, Highest Risk:5)

Moderate risk of severe financial stress, such as a bankruptcy, over the next 12 months

Probability of Fallusia

- Among Businesses with this Class: 0.24 % (24 per 10 000)
 Phancial Stress National Percentile: 35 (Highest Risk 1; Lowest Risk 100)
 Phancial Stress Score Arbsp 1458 (Highest Risk: 1,001; Lowest Risk: 1,875)
- * Average of Businesses in DUBs database: 0.48 % (48 per 10,000)

The Phintedal Stress Class of this bigstress is based on the following factors:

- High cumber of inquiries to 0.5.5 over lies: 12 months.
- behoden sortiff COL *
- _imited time in business.
- Evidence of open suits.
- escriationes inarreas area a la accretiones anarreas provincialistas to noncopique 🔹



- The Financial Stress Clean indicates that this firm shares some of the same business and financial characteristics of other comparises with this classification, it does not mean the firm will reconsistly experience financial stress.
- The Probability of Failure shows the percentage of firms in a given Class that discontinued operations over the pest year with loss to creditors. The Probability of Failure - National Average represents the national feature rate and is provided for comparative purposes.
- to Financial Stress hisbonal Percentile reflects the relative nutriting of a company among all scorable companies in DSBs file
- The Financial Stress Scotte offers a more precise measure of the level of risk than the Class and Percentile II is especially needly to CLACOMETS Using a apprecant approach to determining overell business participation.

Nome	National %
This Business	38
Region EAST NORTH CENTRAL	50
Industry.	UN
Employee range	UM
Years in Business; 3-5	32

This Susaness has a Financial Stress Percentile that shows

Higher this than other companies in the same region.

Higher this than other compenses with a comparable number of wears in business

Credit &pore Summary

The Commercial Credit Score predicts the Sestrood that a company will pay its bils in a severely delinquent manner (90 days of more past terms), obtain legal refer from creditors or cease operations without paying all creditors in full over the next 12 months. Scores are executated using a statistically exist model derived from DAS's expensive data files.

The Credit Score class of 2 for this company shows that 10.6% of firms with this class paid one of more talk severally definquent, which is times than the average of businesses in C & B's database.

Credit Score Class: 20

Lowest Riskit, Isonesi Riski S Incidence of Delinessent Passoont

- Arrang Compares with this Classification 18,60 %.
 Average compared to bushnesses in D&Bs database. 23,60 %.
- * Credit Score Percentie: 78 (Highest Risk: 1, Lowest Risk: 100)
- * Credit Score: 480 (Highest Stat: 101, Lowest Blak 670)

The Could Bear Claim of this business is baked on the following factors.

Low proportion of satisfactory payer and experiences to botal payment experiences.

Noine:

- The Commercial Credit Score Risk Class indicates that this firm shares some of the same business and financial characteristics of other comparies with this classification. It does not mean the firm will recessedly experience sewere delimination.
- The mobilence of desinguency shows the percentage of firms in a given percentils that are likely to pay or ectors in a severely desinguent matter. The average incidence of delinguency is based on businesses in C&S's detabase and is provided for comparative purposes.
- The Commercial Credit Score percentile reflects the relative making of a firm among all accepte companies in D&S's Re.
- The Commercial Credit Score offers a more precise measure of the level of risk than the Risk Class and Percentia. It is especially height to contemes using a secrecard approach to determining over all business performance.

Norma	Hallonal %						
This Business	79						
Region EAST NORTH CENTRAL	56						
Industry.	۵N						
Employee large	úМ						
Years in Bustiness: 3-5	49						

This territories has a Crarti Roma Barrianthic that shows

Lower risk their offset companies in the seme region



Libert 1964 that other companies with a comparable number of ways in business.

Trade Payments

Currency: Shown in USO unless otherwise indicated 53

DAB PAYDEX®

The D&B PAYDEX is a unique, weighted indicator of payment performance baset on payment experiences as reported to D&B by trader references. Learn more about the D&B PAYDEX.

Timeliness of historical payments for this company.

Current PAYDEX is

Equal to 6 days toyond terms (Pays more slowly than the average for its linkage, of generally within 74

Industry Madian is

Equal to correct all your trian terms

Linchanged, compared to payments three months ago

indications of slowness can be the result of dispute over merchandise, slopped invoices atc. Accounts are sometimes placed for cofection even though the existence or amoust of the debt is disputed.

Total phytosid Experiences in DES: 78e (HC)	49
Payamenta Within Turres (not weighted)	91 %
Trade Experiment with Slow or Negative Phytographics	10.20%
Total Placed For Collectors	0
High Credit Average	3,344
Largest regis Credit	20.000
Highest New Owing	10,000
Highest Pest Due	2,500

DAB PAYOEXD : 76 🕈

(Lowest Risk: 100 Highest Risk: 1)
When weighted by errotest, payerants to suppliers everage 5 days involed terms

3-Month D&B PAYDEX®: 77 🖓

(Lowest Risk:100, Highest Risk:1)

White weighted by encural permants to suppliers swence 5 days beyond terms

D&B PAYDEX® Comparison

Current Year

PAYDEX® of this Business compared to the Primary Industry from each of the last four quarters. The Primary Industry is Undetermined . 9999 abod OlS no beard

Shows the teams in D&B PAYDEX accepted over the peak 12 archites.

7/11 4/11 16/11 16/11 11/11 12/11 1/12 2/12 3/12 4/12 6/12 4/12

This Business	75	78	78	75	75	77	73	73	77	77	76	76	
Industry Guarities													
Lipper			80			80			80				
Ved as			30			æû		i	80	,		,	
L/mee/			70			70			70	4			

Current PAYDEX for this Sussiness is 76 or equal to 5 days beyond terms

The 12-month high is 78 or equal to 3 DAYS BEYOND terms



Exhibit C-8 Bankruptcy Information

American Utility Management, Inc. does <u>not</u> have any reorganizations, protection from creditors or any other form of bankruptcy filings to disclose for the applicant, a parent or affiliate organization that guarantees the obligations of the applicant or any officer of the applicant in the current year or within the two most recent years preceding the application.



Exhibit C-9 Merger Information

American Utility Management, Inc. does <u>not</u> have information pertaining to any dissolution or merger or acquisition of the applicant within the five most recent years preceding the application.



D. APPLICANT TECHNICAL CAPABILITY

Exhibit D-1 Operations

American Utility Management, Inc.: AUM OVERVIEW www.aum-inc.com/blog.aum-inc.com

The Company

Founded in 1994, American Utility Management (AUM) is the premier Energy Services and Utility Management partner to the multifamily industry. We are the only company to provide full service, turnkey Energy Management, Invoice Processing, and Resident Services under one roof. When you couple our cutting edge, Oracle energy platform with our seasoned experts to focus on your energy and utility opportunities....you have the Power of One.

THE POWER OF ONE

Our Power of One partnership allows you focus on managing your assets while we maximize recovery of your lost revenue, streamline your utility payables, budgeting and accrual process, provide tangible consumption reduction opportunities and execute an achievable energy strategy.

Effective management of multifamily energy requires expertise and focus, in combination with understanding your needs. We will partner with Bonaventure to provide practical, effective and responsive solutions to the complex issues of utility and energy management across your portfolio.

One company. One platform. One focus. One team.

Company Size

AUM's 145 employees currently serve nearly 2,400 apartment communities in 40 states. The Company generates more than 380,000 resident statements monthly representing over \$70 million in recovered costs for multifamily owners. Additionally, AUM processes approx 60,000 utility and energy invoices monthly on behalf of its Client Partners, averaging 99.9% on-time payment and 99.7% data capture accuracy.



Exhibit D-2 Operations Expertise

Please refer to Exhibit B-2 Experience & Plans as this will provide evidence of the applicant's current experience and technical expertise.



Exhibit D-3 Key Technical Personnel

Please refer to Exhibit A-14 Principal Officers, Directors & Partners as this will provide evidence of the key personnel involved in the operational aspects of the applicant's current business, as well as noted below.

Ken Levin: Chief Information Officer: klevin@aum-inc.com

Mr. Levin brings over 25 years of experience in information technology, finance, operations, and product development to his role at AUM. He is responsible for driving our strategic vision for the use of technology and information systems.

Prior to joining our team, Ken was the owner of Levin's Enterprises, specialized in contract negotiation services, as well as Chief Business Development Officer at SCIGON Solutions, He also served as the Chief Technology Officer and Senior Vice President of Operations at Rand McNally where his infrastructure projects reduced operating costs by more than \$100 million.

Mr. Levin is a member of the Society for Information Management-Chicago, the Chicago Quality Assurance Association, and is the former Chairman of the Executive Leadership Alliance.

Patrick Ahern: Executive Vice President, Finance: pahern@aum-inc.com

Executive Vice President, Finance

Mr. Ahern oversees the daily financial operations for AUM. In addition, Pat helps our clients with AUM Invoice Processing services—establishing program guidelines and optimizing their financial processes using AUM's suite of financial reporting tools.

Pat has been with AUM since 2008 and has more than fifteen years of extensive corporate finance experience. Prior to joining AUM, he worked at Accenture, a global management consulting, technology and outsourcing company. At Accenture he led the financial forecasting and reporting for Accenture's Global Marketing and Communications organization with focus on cost containment and process improvement.



Pat Bosi: Executive Vice President, Operations: pbosi@aum-inc.com

Ms. Bosi joined AUM in July, 2010, after eighteen years with American General Insurance Company. Her foundation in Human Resources enabled Pat to run the operations of AGIC, including claim and policy administration, the call-center and client management teams.

Pat brings her experience in building and leading successful, goal oriented teams while overseeing budgets and resources to AUM, bridging necessary leadership skills with a drive to achieve operating efficiencies and bottom line results.

Pat is certified as a Professional in Human Resources (PHR) and has Six Sigma Green Belt certification. She is a strong change manager, committed to mentor and develop staff to reach their full potential.

Jeffrey Peterson: Executive Vice President, General Counsel & Secretary: jpeterson@aum-inc.com

Mr. Peterson began his career with AUM in the Engineering Department where he applied his expertise in Civil Engineering to submetering. With the assistance of our paralegals, Jeff compiled an extensive index of regulations dealing with all types of utility billing.

Jeff was an active member of the National Submetering and Utility Allocation Association (NSUAA). Today he is the President of the Utility Conservation Coalition (UCC), a group of utility industry leaders whose sole focus is lobbying and legislation review.

Jeff supervises or processes all regulatory matters for AUM, from property start-up review to governmental agency investigations. He holds regular dialogues with agencies such as NCUC, TCEQ, California DMS, as well as various state consumer protection departments.

Joe Stackhouse: Executive Vice President, Client Relations: jstackhouse@aum-inc.com

Joe oversees all client-facing service teams, including: corporate operations, account management, resident customer service, training, and management transitions. Joe's background includes over 20 years of managing the end-to-end customer experience, and includes expertise in call center operations, service delivery, and customer management systems. Prior to joining AUM, he was a Senior Vice President, Customer Operations at Charter Communications. In this position, he was responsible for over 5 million residential and commercial voice, video and data customers, generating over \$6 billion in annual revenue. Previous roles included Senior Vice President at Comcast Corporation leading the Chicago Region.