

June 20, 2012

Public Utilities Commission of Ohio  
Director of Administration  
Docketing Division – 13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case Number 12-1429-GA-PIP  
Case Number 89-8003-GA-TRF

Dear Ms. Jenkins:

On April 30, 2012, Columbia Gas of Ohio, Inc. (“Columbia”) filed an application seeking authority to decrease its Percentage of Income Payment Plan (“PIPP”) rider from \$.1274 per Mcf to \$.0294 per Mcf, resulting in an overall decrease of \$.0980 per Mcf. This filing provided for the implementation of a proposed rate designed to recover the projected level of arrears expected to occur during the next twelve-month period, less an over-collection of \$10,914,098.

In direct testimony of the Commission Staff, accepted by the Commission on December 2, 1993, Finding and Order, a procedure was adopted for the implementation of revised PIPP rates similar to the procedure established by the Commission Entry dated June 24, 1993, in Case No. 93-1000-EL-FOR for recovery of certain State EPA Emission Application Fees. This procedure permits the utility to implement its new rate on the forty-sixth day subsequent to the filing of an application absent action by the Commission.

Absent action by the Commission during that forty-six day period and in compliance with the Public Utilities Commission of Ohio’s rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia has attached the following tariff sheets that provides for implementation of this rate change effective with bills rendered on and after June 28, 2012.

Section

<u>No.</u>	<u>Sheet No.</u>	<u>Description</u>
	One Hundred and Eighty-First Revised Sheet No. 1a	Index
	One Hundred and Twenty-Ninth Revised Sheet No. 1b	Index
V	Ninth Revised Sheet No. 24	Interim, Emergency and Temporary PIP Plan Schedule Rider
VI	Fourth Revised Sheet No. 68	Interim, Emergency and Temporary PIP Plan Schedule Rider
VII	Twelfth Revised Sheet No. 29, Page 1 of 11	Interim, Emergency and Temporary PIP Plan Schedule Rider

Very truly yours,

Larry W. Martin  
Director, Regulatory Matters

Enclosures

# **RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS**

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Filed in accordance with Public Utilities Commission of Ohio Entry dated March 28, 2012 in Case No. 08-1344-GA-EXM.

Issued: June 20, 2012

Effective: June 28, 2012

Issued By  
J. W. Partridge Jr., President

# **RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS**

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Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and March 28, 2012 in Case No. 08-1344-GA-EXM.

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Issued By  
J. W. Partridge Jr., President

**COLUMBIA GAS OF OHIO, INC.**

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**PIP PLAN TARIFF SCHEDULE RIDER**

**APPLICABLE:**

To all volumes delivered under rate schedules SGS, SGSS, GS, GSS and LGS except for those volumes delivered to Customers taking service under these rate schedules that were Transportation Service Customers prior to April 1, 2012 and were not subject to payment of the PIPP Rider prior to April 1, 2012.

**RATE RIDER:**

All gas consumed per account per month

\$0.0294 per Mcf

Filed in accordance with Public Utilities Commission of Ohio Entry dated March 28, 2012 in Case No. 08-1344-GA-EXM

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**26. GAS TRANSPORTATION SERVICE BILLING ADJUSTMENTS**

**INTERIM, EMERGENCY AND TEMPORARY**

**PIP PLAN TARIFF SCHEDULE RIDER**

**APPLICABLE**

To all customers who were sales customers as of June 3, 1994, and any new customer account established after June 3, 1994.

**PIP PLAN TARIFF BASE RATE RIDER**

A PIP Plan base rate rider of \$0.0294 per Mcf will apply to all tariff volumes of applicable customers.

Filed under the authority of the Public Utilities Commission of Ohio in Case No. dated December 2, 1993 in Case No. 93-1000-EL-FOR

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**SECTION VII  
PART 29 - BILLING ADJUSTMENTS**

**INTERIM, EMERGENCY AND TEMPORARY  
PIP PLAN TARIFF SCHEDULE RIDER**

29.1    Applicability

To all volumes delivered under rate schedules FRSGTS, FRGTS and FRLGTS except for those volumes delivered to Customers taking service under these rate schedules that were Transportation Service customers prior to April 1, 2012 and were not subject to payment of the PIPP Rider prior to April 1, 2012.

29.2    Rate

All gas consumed per account per month                      \$0.0294 per Mcf

Filed in accordance with Public Utilities Commission of Ohio Order dated March 28, 2012 in Case No. 08-1344-GA-EXM.

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Summary: Report electronically filed by Ms. Vila A. Misner on behalf of Misner, Vila A Miss