



June 20, 2012

The Public Utilities Commission of Ohio
Attention: Docketing Division
180 East Broad Street
11<sup>th</sup> Floor
Columbus, OH 43215-3793

RE: In the Matter of the Application of
Duke Energy Ohio, Inc. to Set its Fuel
And Reserve Capacity Reconciliation

Case No. 12-817-EL-RDR

### Docketing Division:

Rider, Rider RECON

Enclosed are schedules supporting the calculation of the proposed tariff, Sheet No. 109.02, Rider RECON, Fuel and Reserve Capacity Reconciliation Rider, filed on May 25, 2012 to become effective for bills rendered beginning with the first billing cycle in July 2012.

Please time-stamp the enclosed extra copy and return for our file. Thank you.

Very truly yours,

Lisa Steinkuhl

Lisa Steinkuhl

Enclosures

Duke Energy Ohio Fuel and Reserve Capacity Reconciliation Rider Rider RECON Effective for the Period July 2012 through September 2012

Line	ne Description		Per 3rd Qrt Filing Balance at December 31, 2011			2nd Qrt Filing Balance at ember 31, 2011	Increase		
1	Rider FPP-PTC - Fuel and Economy Purchased Power Rider	\$	1,151,249.32		\$	329,728.28			
2	Rider SRT-SRA System Reliability Tracker Rider	\$	97,416.61		\$	97,416.61			
3	Total (line 1 + line 2)	\$	1,248,665.93	-	\$	427,144.89		\$ 821,521.05	
4	Less: Revenues Collected in 2012	\$	178,162.55						
5	Net Under Recovery	\$	1,070,503.39						
6	Projected SSO kWh Sales for July through September 2012		1,242,523,353	-		2,864,319,000			
7	Rider RECON charge(credit) per kWh (line 5 ÷ line 6)	\$	0.000862	\$/kWh	\$	0.000149	\$/kWh		

<u>Description</u>	Increase				
2011 Coal Margins delivered in 2012	\$	864,038			
2011 MISO FTR rebate received in 2012	\$	(365,946)			
December MISO True-up (S105)	\$	335,623			
November MISO True-up (S105)	\$	9,928			
October MISO True-up (S105)	\$	(22,122)			
	\$	821,521			

**Duke Energy Ohio** Fuel and Reserve Capacity Reconciliation Rider Rider RECON Effective for the Period July 2012 through September 2012 April through June 2012 Rider RECON Revenues

Billed Revenues Year to Date April 2012										
Account ID CB Account Long Descr CB	Product ID CB	<b>Product Long Descr CB</b>	Journal ID JD	3	4					
440000 Residential	ROERCN	Fuel & RESV Cap Recon	402ECS262		(44.34)					
			CMS2670001	(21.00)	(44,593.58)					
			ECS2620001							
440005 Residential-Transp Only	ROERCN	Fuel & RESV Cap Recon	CMS2670001		0.02					
442100 General Service	ROERCN	Fuel & RESV Cap Recon	CMS2670001	(3.32)	(13,953.22)					
442200 Industrial Service	ROERCN	Fuel & RESV Cap Recon	402ED995B		(614.97)					
			CMS2670001		(1,595.70)					
444000 Public St & Highway Lighting	ROERCN	Fuel & RESV Cap Recon	CMS2670001	(0.46)	(758.54)					
444005 Pblc St & Hghwy Lghtng Transp	ROERCN	Fuel & RESV Cap Recon	CMS2670001		(13.15)					
445000 Other Sales to Public Auth	ROERCN	Fuel & RESV Cap Recon	CMS2670001		(845.34)					
Grand Total				(24.78)	(62,418.82)					

Total Revenues YTD 4/2012

62,443.60

Estimated Revenues for May and June 2012			
		Rate per	
	Estimated kWh	Tariff	
May Estimated Revenues	418,716,403	0.000149	62,389
June Estimated Revenues	357,920,814	0.000149	53,330

Total Estimated Revenues 178,162.55

<sup>\*</sup> per General Ledger system

True Up of December

Duke Energy Ohio Fuel and Reserve Capacity Reconciliation Rider Rider RECON Effective for the Period July 2012 through September 2012

Line	Line Description		ciliation Adjustment ecember 31, 2011	Estimate of Calendar Revenues			Balance at December 31, 2011		
1	Rider FPP-PTC - Fuel and Economy Purchased Power Rider	\$	2,855,001.92	\$	(1,703,752.60)	\$	1,151,249.32		
2	Rider SRT-SRA System Reliability Tracker Rider		(\$123,671)	\$	221,087.61	\$	97,416.61		
3	Total (line 1 + line 2)	\$	2,731,330.92	\$	(1,482,664.99)	\$	1,248,665.93		

Duke Energy Ohio Fuel and Reserve Capacity Reconciliation Rider Rider RECON Effective for the Period July 2012 through September 2012 FPP Revenues True Up of December Estimated Revenues

	Bille	d January 2012 FPP	Revenues	
Fiscal Year CMD	2012			
Account ID CB	Account Long Descr CB	Journal ID JD	Bus Unit ID CB Product ID CB	1
440000 Res	sidential	402ECS262	75030 ROEFPP	(9,088.64)
		CMS2670001	75030 ROEFPP	(8,740,213.18)
440000 Total				(8,749,301.82)
440005 Res	sidential-Transp Only	CMS2670001	75030 ROEFPP	414.36
440005 Total	<u> </u>			414.36
442100 Ger	neral Service	CMS2670001	75030 ROEFPP	(1,785,968.35)
442100 Total		100		(1,785,968.35)
442105 Gei	neral Svc Transp Only	CMS2670001	75030 ROEFPP	54.30
442105 Total	· · · · · · · · · · · · · · · · · · ·			54.30
442200 Indi	ustrial Service	CMS2670001	75030 ROEFPP	(266,297.60)
442200 Total		·		(266,297.60)
444000 Pub	olic St & Highway Lighting	CMS2670001	75030 ROEFPP	(42.45)
444000 Total				(42.45)
445000 Oth	er Sales to Public Auth	CMS2670001	75030 ROEFPP	(106,184.81)
445000 Total				(106,184.81)
Grand Total			•	(10,907,326.37)

Unbilled usage 12/31/2011 (per	of December Unbilled Reven Accounting Unbilled Wrksht)			
Full Service				
Residential		219,439,000		
Commercial		47,860,000		
Industrial		9,106,000		
Street Lighting		0		
OPA	_	2,837,000		
Total Unbilled kWh	_	279,242,000		
				December 2011
	% of usage		December 2011	Unbilled Revenue
	per rate (a)		Dec FPP Rate	Reversed In January 2012
Residential	76.26%	212,949,949	0.033137	\$7,056,522.4
Nonresidential	23.03%	64,309,433	0.032402	\$2,083,754.2
TS	0.71% _	1,982,618	0.031926	\$63,297.0
Total Unbilled kWh	_	279,242,000		\$9,203,573.7

Duke Energy Ohio Fuel and Reserve Capacity Reconciliation Rider Rider RECON Effective for the Period July 2012 through September 2012 SRT Revenues True Up of December Estimated Revenues

	Billed Janua	ry 2012 SRT Revenues			
Fiscal Year CMD	2012				
Account ID C	B Account Long Descr CB	Journal ID JD Bus Unit	ID CB F	Product ID CB	1
	440000 Residential	402ECS262	75030 ROE	SRT	(21.47)
		CMS2670001	75030 ROE	SRT	(20,945.40)
440000 Total			-		(20,966.87)
	440005 Residential-Transp Only	CMS2670001	75030 ROE	SRT	(11,188.49)
440005 Total	<u> </u>				(11,188.49)
	442100 General Service	CMS2670001	75030 ROE	SRT	(47,826.82)
442100 Total					(47,826.82)
	442105 General Svc Transp Only	CMS2670001	75030 ROE	SRT	(74,452.23)
442105 Totai		-			(74,452.23)
	442200 Industrial Service	CMS2670001	75030 ROE	SRT	(6,556.55)
442200 Total					(6,556.55)
	442205 Industrial Svc Transp Only	CMS2670001	75030 ROE	SRT	(10,634.42)
442205 Total					(10,634.42)
	444000 Public St & Highway Lighting	CMS2670001	75030 ROE	SRT	(2.01)
444000 Total				-	(2.01)
	444005 Pblc St & Hghwy Lghtng Transp	402ED990	75030 ROE	SRT	(4.19)
444005 Total	, , , , , , , , , , , , , , , , , , , ,				(4.19)
	445000 Other Sales to Public Auth	CMS2670001	75030 ROE	SRT	(2,480.02)
445000 Total					(2,480.02)
	445005 OPA Transp Only	CMS2670001	75030 ROE	SRT	(9,650.79)
445005 Total					(9,650.79)
Grand Total		· · · · ·			(183,762.39)

	er Accounting Unbilled Wrksht)		
Full Service	December 2010 Unbilled Usage	December 2010 SRT Average Realization	December 2010 Unbilled Revenue Reversed in January 201
Residential	263,137,000	0.000928	•
Commercial	61.843.000	0.0018738	*-····
Industrial	9,372,000	0.0039119	•
OPA	4,255,000	0.0019073	\$8,116.00
Total	338,607,000		\$404,850.00

### **DUKE ENERGY OHIO**

DETERMINATION OF SYSTEM RELIABILITY TRACKER - RIDER SRT
REFLECTING RECOVERY OF 2011 CAPACITY AND PURCHASED POWER COSTS (EXCLUDING ENERGY COSTS)
FOR THE PERIOD JANUARY THROUGH DECEMBER 2011

Line No.	Description	Allocated Percentage Share of System Peak Demands for the Company's Retail Electric Customers 1/	Estimate of 2011 Capacity and Purchased Power Costs By Retail Rate Group to be Collected Through System Reliability Tracker - Rider SRT	Rider SRT Billings for January thru December 2011	Prior Period Rider SRT Over/ Under-Collections to be Collected from Customers 2/	Estimate of 2011 Net Power Costs By Retail Rate Group to be Collected Through System Reliability Tracker - Rider SRT	Line No.
		(A)	(B)	(C)	(D)	(E)	
1	Retail Rate Group RS Rate Group Rates RS, ORH, HEC, TD, CUR	42.382%	\$665,987	\$254,444	(\$189,071	) \$222,472	1
2	Non-Residential	57.618% 100.000%	905,404 \$1,571,391	\$3,895,404 \$4,149,848	\$2,643,857 \$2,454,786		2

<sup>1/</sup> Rate Group RS based on applicable peak demands from the Company's cost of service study in Case No. 92-1464-EL-AIR.

<sup>2/</sup> Per Schedule A of 4th Quarter SRT

Duke Energy Ohio
Electric Department
Calculation of Quarterly Fuel and Economy Purchased Power Component for Billing
Reconciliation Adjustment
Actual Fuel and Economy Purchased Power Costs Incurred, Actual FPP Revenues Billed Summary
July 2012 through September 2012

Line	Reconciliation Adjustment (RA)	 Total	 Residential	No	n-Residentiai	Voitage Reduction	Totai	Non-Residentiai
1	December 2011 (See Page 5B Line 45)	\$ 610,521.30	\$ 360,005.84	\$	(53,921.99)	\$ 306,187.77	\$	252,265.78
2	November 2011 (See Page 5D Line 45)	\$ (415,496.23) (a)	\$ (375,197.26)	\$	(332,115.23)	\$ 293,103.70	\$	(39,011.53)
3	October 2011 (See Page 5F Line 45)	\$ 293,079.38 (a)	\$ 159,029.27	\$	(168,238.41)	\$ 300,995.48	\$	132,757.07
4	September 2011 (See Page 5H Line 45)	\$ (919,453.21) (a)	\$ (717,939.31)	\$	(338,741.15)	\$ 137,227.25	\$	(201,513.90)
5	August 2011 (See Page 5J Line 44)	\$ 2,560,148.90 (a)	\$ 1,999,977.19	\$	414,788.93	\$ 145,382.78	\$	560,171.71
6	July 2011 (See Page 5L Line 44)	\$ 968,934.39 (a)	\$ 730,763.27	\$	96,114.57	\$ 142,056.55	\$	238,171.12
7	June 2011 (See Page 5N Line 45)	\$ (226,828.98) (b)	\$ (168,423.05)	\$	(59,481.41)	\$ 1,075.48	\$	(58,405.93)
8	May 2011 (See Page 5P Line 46)	\$ 23,717.657 (b)	\$ 16,322.82	\$	6,424.81	\$ 970.03	\$	7,394.84
9	April 2011 (See Page 5R Line 46)	\$ (39,621.28) (b)	\$ (27,691.42)	\$	(11,999.56)	\$ 69.70	\$	(11,929.86)
10	Miscellaneous Prior Period Adjustments	\$ -	\$	\$	<u> </u>	\$ -	\$	
11	Total Reconciliation Adjustment (Line 1 through Line 16)	\$ 2,855,001.92	\$ 1,976,847.35	\$	(447,169.44)	\$ 1,327,068.74	\$	879,899.30
12	Portion of Reconciliation deferred	\$ 	\$ 				\$	-
13	Reconciliation Adjustment to recover in 3rd quarter 2011	\$ 2,855,001.92	\$ 1,976,847.35	\$	(447,169.44)	\$ 1,327,068.74	\$	879,899.30

<sup>(</sup>a) Total reconciliation recovered in Rider RECON filings.(b) Incremental change from amount recovered in FPP filings.

					Desidential		Non Booldonilei		Voitage Reduction
Line	Reconciliation Adjustment (RA)	De	cember 2011		Residential ecember 2011		Non-Residential December 2011	D	ecember 2011
	Fuel Component (FC)	•	46 907 774 44		10 007 774 44	e	16 907 774 44	e	16,897,774,44
1	Net Includable Fuel Ratio Metered Sales/Generation Sales	\$	16,897,774.44 0.938933	Þ	16,897,774.44 0.938933	Þ	16,897,774.44 0.938933	Ф	0.938933
2	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	15,865,878.05	s	15,865,878.05	s	15,865,878.05	s	15,865,878.05
4	Coal Sales Margin Credits (per books current year contracts only)	\$	465,096.78		465,096.78		465,096.78		465,096.78
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,104,546.33)		(1,104,546.33)		(1,104,546.33)		(1,104,546.33)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	15,226,428.50	\$	15,226,428.50		15,226,428.50		15,226,428.50
7	Total Generation and Purchase Power (per books)		589,932,844		589,932,844		589,932,844		589,932,844
8	Losses (kWh) (1-Line 2)*(Line 7)		36,025,429		36,025,429		36,025,429		36,025,429
9	Total Generation After Losses (kWh) (Line 7-Line 8)		553,907,415		553,907,415		553,907,415		553,907,415
10	kWh Subject to FPP		513,669,689		391,738,113		118,315,909		3,615,667
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		92.74%		70.72%		21.36%		0.66%
12	Amount Recovered in Base Rates	\$	-	\$	-	\$	-	\$	
13	Amount Recovered via FPP (per books)	\$	14,442,121.51	\$	11,014,487.86		3,325,844.15		101,789.50
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	14,442,121.51	\$	11,014,487.86		3,325,844.15		101,789.50
15	Fuel Flexibility per Case No. 08-920-EL-SSO	_	\$11,463.52		8,742.38		2,640.45		80.69
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	(5,867.01)		(4,474.34)		(1,351.38)		(41.29)
17	Audit Fees for 2011 (Case No. 08-920-EL-SSO Commission Order 12/17/08)	\$	49,500.00		37,750.01		11,401.56		348.43 100,494.42
18	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	14,120,989.79 (266,035.21)		10,768,130.24 (204,339.57)		3,252,365.13 (60,788.39)		(907.25)
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	-	(200,035.21)	-	(204,335.37)	<u> </u>	(00,700,03)	_	(307.23)
	Emissions Aliowance Component (EA)								
20	kWh Subject to FPP (Line 10)		513,669,689		391,738,113		118,315,909		3,615,667
21	EA Expense Allocated to FPP	\$	65,689.60	S	50,096.63	\$	15,130.59	\$	462.38
	EA Sales Margin Allocated to FPP	\$	· <u>-</u>	\$		\$		\$	-
	Net EA Cost (Line 21 + Line 22)	\$	65,689.60	\$	50,096.63	\$	15,130.59	\$	462.38
24		\$	-	\$	-	\$	-	\$	-
25	EA Revenue in FPP (per books)	\$	84,942.88		64,821.61		19,521.01		600.26
26	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$	(19,253.28)	\$	(14,724.98)	\$	(4,390.42)	\$	(137.88)
	Environmental Reagents Component (ER)		E42 EE0 E90		391,738,113		118,315,909		3,615,667
27		\$	513,669,689 717,781.12	•	547,398.90	•	165,329.84	•	5,052.38
28 29	ER Expense Allocated to FPP ER Revenue in FPP (per books)		696,833.17		531,537.20		160,378.49		4,917.48
	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	\$	20,947.95		15,861.70		4,951.35		134.90
00	Siladif (Stall) floodidly of Est Salad (Esta Est Esta Est)	Ť							
	Alternative Energy Portfolio Standard								
31	kWh Subject to FPP (Line 10)		513,669,689		391,738,113		118,315,909		3,615,667
32	AEPS Expense	\$	393,133.89		299,814.32		90,552.34		2,767.23
	AEPS Sales Margin	\$	•	\$	-	\$		\$	
	Net AEPS Cost (Line 32 + Line 33)		393,133.89		299,814.32		90,552.34		2,767.23
35	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	174,957.97 218,175.92		133,532.52		40,190.31 50,362.03	\$	1,235.14 1,532.09
36	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	-	210,175.92	\$	166,281.80	Ψ	30,302.03	9	1,332.05
	Reconcillation Adjustment Amortization (RA)								
37	RA Amount from 4th Quarter Filing (spread evenly)	\$	887,272.07	5	641,446.95	\$	(56,141.61)	\$	301,966.73
38	Actual RA recovery through FPP	\$	1,010,384.99		838,791.63		166,502.73		5,090,63
	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$	(123,112.92)		(197,344.68)	\$	(222,644.34)	\$	296,876.10
	System Loss Component (SLA)	_							2 222
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		.0999 / 0.0882		0.0999		0.0999	•	0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 40)	\$	512,732.98		391,346.37		118,197.59		3,189.02
	Actual SLA recovery through FPP	\$	498,164.06		381,151.06		115,212.23		1,800.77 6,810.51
43	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$	956,980.71 (53,916.33)		729,757.13 (42,740.30)		220,413.07 (12,996.75)		6,810,51 1,820,72
44	Uniden(Over) Recovery of Losses (Line 45 - Line 42 - Line 41)		(55,510.55)	Ψ	(72,140.30)	Ψ	(12,000.10)	4	,,020,72
	Net Under/(Over) Recovery of FPP Costs								
45	(Line 19+Line 26+Line 30+Line 39+Line 44)	\$	(223,193.87)	\$	(277,006.03)	\$	(245,506.52)	\$	299,318.68
,,,			. ,,						

Line	Reconciliation Adjustment (RA)	D	ecember 2011		Residentiai ecember 2011		Non-Residential December 2011	De	Voltage Reduction ecember 2011
	Fuel Component (FC)					_		_	.= -==-
1	Net Includable Fuel	\$	17,279,573.89	\$	17,279,573.89 0.938933	\$	17,279,573.89 \$ 0,938933	5	17,279,573.89 0.938933
2	Ratio Melered Sales/Generation Sales Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	0.938933 16,224,362.15	s	16,224,362.15	s	16,224,362.15	s	16,224,362.15
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,329,134.64		1,329,134.64		1,329,134.64		1,329,134.64
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,105,416.87)		(1,105,416.87)		(1,105,416.87)		(1,105,416.87)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	16,448,079.92		16,448,079.92	\$	16,448,079.92	\$	16,448,079.92
7	Total Generation and Purchase Power (per books)		603,963,729		603,963,729		603,963,729		603,963,729
8	Losses (kWh) (1-Line 2)*(Line 7)		36,882,253		36,882,253		36,882,253		36,882,253 567,081,476
9	Total Generation After Losses (kWh) (Line 7-Line 8)		567,081,476 513,669,689		567,081,476 391,738,113		567,081,476 118,315,909		3,615,667
10 11	kWh Subject to FPP Ratio of FPP Sales to Total Generation (Line 10/Line 9)		90.58%		69.08%		20.86%		0,65%
12	Amount Recovered in Base Rates	\$	-	\$	-	\$		\$	-
13	Amount Recovered via FPP (per books)	\$	14,442,121.51	\$	11,014,487.86		3,325,844.15	\$	101,789.50
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	14,442,121.51	\$	11,014,487.86		3,325,844.15		101,789.50
15	Fuel Flexibility per Case No. 08-920-EL-SSO		\$11,651.99		8,886.12		2,683.86		82.02
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	(5,867.01)		(4,474.34)		(1,351.38)		(41.29) 696,85
17	Audit Fees for 2011 (Case No. 08-920-EL-SSO Commission Order 12/17/08)	\$ \$	99,000.00 14,898,670.79		75,500.02 11,362,333.61		22,803.13 3,431,069.47		106,912.51
18 19	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	561,334.26		427,757.55		129,360.93		5,860.59
13	onder/(over) Necovery of Fuel Costs (Line To Feline To Feline To Feline To		001,001.20		121,101.00	Ť		<u> </u>	
	Emissions Allowance Component (EA)		545 000 000		004 700 440		448 245 000		2 645 667
	kWh Subject to FPP (Line 10) EA Expense Allocated to FPP	\$	513,669,689 66,478.23	e	391,738,113 50,698.06	•	118,315,909 15,312.24	¢	3,615,667 467.93
21	EA Expense Allocated to FPP EA Sales Margin Allocated to FPP	\$	00,470.23	\$	50,050.00	\$		\$	407.33
	Net EA Cost (Line 21 + Line 22)	\$	66,478.23		50,698.06			\$	467.93
	EA Sales Margin refunded to customers per stipulation in Case No. 10-974-EL-FAC	\$		\$		\$		\$	
	EA Revenue in FPP (per books)	\$	84,942.88	\$	64,821.61	\$	19,521.01		600.26
26	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$	(18,464.65)	\$	(14,123.55)	\$	(4,208.77)	\$	(132.33)
	Environmental Reagents Component (ER)								
27	kWh Subject to FPP (Line 10)		513,669,689		391,738,113		118,315,909		3,615,667
28	ER Expense Allocated to FPP	\$	729,582.05	\$	556,398.60	\$	168,048.00	\$	5,135.44
29	ER Revenue in FPP (per books)	\$	696,833.17		531,537.20		160,378.49		4,917.48
30	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	\$	32,748.88	\$	24,861.40	\$	7,669.51	\$	217.96
	Alternative Energy Portfolio Standard								
31	kWh Subject to FPP (Line 10)		513,669,689		391,738,113		118,315,909		3,615,667
32	AEPS Expense	\$	388,059.95		295,944.80		89,383.64		2,731.51
	AEPS Sales Margin	\$		\$	-	\$		\$	
	Net AEPS Cost (Line 32 + Line 33)	\$	388,059.95		295,944.80		89,383.64		2,731.51
35	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	174,957.97 213,101.98		133,532.52 162,412.28		40,190.31 49,193.33		1,235,14 1,496,37
36	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	-	213,101.90	-	102,412.20	Ψ	43,133.00	Ψ	1,430,57
	Reconciliation Adjustment Amortization (RA)								
	RA Amount from 4th Quarter Filing (spread evenly)	\$	887,272.07		641,446.95		(56,141.61)		301,966.73
	Actual RA recovery through FPP	\$	1,010,384.99		838,791.63		166,502.73		5,090,63 296,876,10
39	Under/(Over) Recovery of RA (Line 37 - Line 38)	3	(123,112.92)	<b>a</b>	(197,344.68)	þ	(222,644.34)	à	290,870.10
	System Loss Component (SLA)								
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999		0.0999	_	0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 40)	\$	512,732.98		391,346.37				3,189.02
	Actual SLA recovery through FPP	\$	498,164.06		381,151.06				1,800.77
43	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	<u>\$</u>	955,810,79 (55,086,25)		728,940.27 (43,557.16)		220,117.17 (13,292.65)		6,858.87 1,869.08
44	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	-	(55,000,25)	4	(43,337,10)	4	(13,232.03)	Ψ	1,005.00
	Net Under/(Over) Recovery of FPP Costs							_	
45	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	610,521.30	\$	360,005.84	\$	(53,921.99)	\$	306,187.77
46	Net Under/(Over) Recovery of FPP Costs (Page 5AC, Line 45)	\$	(223,193.87)	\$	(277,006.03)	\$	(245,506.52)	\$	299,318.68
		\$	833 715 17	e	637 M11 P7	e.	191,584.53	\$	6,869.09
47	Net Adjustment for March 2011 (Line 44 - Line 45) To Page 3 Line 4	2	833,715.17	ð	637,011.87	9	191,304.33	ð	60,600,09

Line	Reconciliation Adjustment (RA)	N	ovember 2011	N	Residential ovember 2011		Non-Residential November 2011		Voltage Reduction vember 2011
LINE	Vecolicilianon Valuannent (IVV)								
	Fuel Component (FC)								
1	Net Includable Fuel	\$	13,765,679.27	\$	13,765,679.27	\$	13,765,679.27	5	13,765,679.27
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	12,925,050.54		12,925,050.54		12,925,050.54		12,925,050.54
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(657,456.57)		(657,456.57)		(657,456.57)		(657,456.57)
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(491,252.05)		(491,252.05)		(491,252.05)		(491,252.05) 11,776,341.92
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	-	11,776,341.92 470,588,776	Þ	11,776,341.92 470.588.776	Ð.	11,776,341.92 \$ 470,588,776	Þ	470,588,776
7	Total Generation and Purchase Power (per books)		28,737,445		28,737,445		28,737,445		28.737.445
8 9	Losses (kWh) (1-Line 2)*(Line 7) Total Generation After Losses (kWh) (Line 7-Line 8)		441,851,331		441,851,331		441,851,331		441,851,331
10	kWh Subject to FPP		409,859,724		301,127,401	_	104,950,196		3.782.127
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		92.76%		68.15%		23.75%		0.86%
12	Amount Recovered in Base Rates	\$		\$		\$		\$	-
13	Amount Recovered via FPP (per books)	\$	11,540,872.91	\$	8,479,184.61	\$	2,954,094.99	\$	107,593.31
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	11,540,872.91	\$	8,479,184.61	\$	2,954,094.99	\$	107,593.31
15	Fuel Flexibility per Case No. 08-920-EL-SSO		\$66,904.06	\$	49,154.98	\$	17,131.70	\$	617.38
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	-	\$	-	\$		\$	-
17	Audit Fees for 2010 (Case No. 08-920-EL-SSO Commission Order 12/17/08)	\$	-	\$	-	\$		\$	<del>-</del>
18	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	10,923,734.76		8,025,577.02		2,796,881.21		101,276.53
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	(550,234.09)	\$	(404,452.61)	\$	(140,082.08)	\$	(5,699.40)
	- 121 CAN CAN CAN								
20	Emissions Allowance Component (EA)		409,859,724		301,127,401		104,950,196		3,782,127
20	kWh Subject to FPP (Line 10) EA Expense Allocated to FPP	\$	51,454.86	2	37,804.32	s	13,175.72	s	474.82
21	EA Sales Margin Allocated to FPP	\$	31,434.00	\$	37,004.52	\$		\$	-1102
	Net EA Cost (Line 21 + Line 22)	\$	51,454.86	\$		\$	13,175.72		474.82
	EA Sales Margin refunded to customers per stipulation in Case No. 10-974-EL-FAC	\$	01,101.00	Š	-	S	- :	S	-
25	EA Revenue in FPP (per books)	\$	67,874.55		49,901.04	\$	17,339.03	\$	634.48
	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$	(16,419.69)		(12,096.72)	\$	(4,163.31)	\$	(159.66)
	Environmental Reagents Component (ER)				004 407 404		404.050.400		0.700.407
	kWh Subject to FPP (Line 10)		409,859,724		301,127,401		104,950,196	e	3,782,127 4,144.92
	ER Expense Allocated to FPP	\$	449,173.92		330,011.87		115,017.13 142,452.04		5,197.86
	ER Revenue in FPP (per books)	\$	556,838.42 (107,664.50)		409,188.52 (79,176.65)		(27,434.91)		(1,052.94)
30	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	-	(107,004.50)	Ψ	(15,170.03)	4	(27,404.51)	<u> </u>	(1,002.04)
	Alternative Energy Portfolio Standard								
31	kWh Subject to FPP (Line 10)		409,859,724		301,127,401		104,950,196		3,782,127
32	AEPS Expense	\$	327,309.56	\$	240,477.10	\$	83,812.10		3,020.36
33	AEPS Sales Margin	\$	<u>.</u>	\$	-	\$		\$	-
	Net AEPS Cost (Line 32 + Line 33)		327,309.56		240,477.10		83,812.10		3,020.36
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	139,799.72		102,796.14		35,698.01		1,305.57
36	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	\$	187,509.84	\$	137,680.96	\$	48,114.09	\$	1,714.79
	Reconciliation Adjustment Amortization (RA)								
37	RA Amount from 4th Quarter Filing (spread evenly)	S	887,272.06	S	641,446.95	\$	(56,141.61)	\$	301,966.72
38	Actual RA recovery through FPP		798,992.08		645,719.45		147,891.74		5,380.89
	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$	88,279.98		(4,272.50)		(204,033.35)	\$	296,585,83
	System Loss Component (SLA)	_					0.0000		0.0000
40			1,0999 / 0,0882	•	0.0999	ø	0.0999	•	0.0882 3,335.84
41	Total Losses Recovered in Base Rates (Line 10 x Line 40)	\$	409,007.36		300,826.27		104,845.25		1,903.44
	Actual SLA recovery through FPP	\$	397,655.83		293,418.11		102,334.28 199,649.32		7,229.41
43		\$	779,767.21		572,888.48 (21,355.90)		(7,530.21)		1,990.13
44	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	-	(26,895.98)	Þ	(21,355.90)	-D	(1,550.21)	Ψ	1,550.13
	Net Under/(Over) Recovery of FPP Costs								
45	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	(425,424.44)	\$	(383,673.42)	\$	(335,129.77)	\$	293,378.75

Line	Reconciliation Adjustment (RA)	<u>N</u>	ovember 2011		Residential ovember 2011		Non-Residential November 2011	Voltage Reduction November 2011
	Fuel Component (FC)							
1	Net includable Fuel	\$	14,024,319.64	\$	14,024,319,64	\$	14,024,319.64	
2	Ratio Metered Sales/Generation Sales		0.938933	_	0.938933		0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$ \$	13,167,896.51		13,167,896.51 (657,456.57)		13,167,896.51 (657,456.57)	
4 5	Coal Sales Margin Credits (per books current year contracts only) RSG Make Whole Payments & Secondary MISO Costs	\$	(657,456.57) (492,222.63)		(492,222.63)		(492,222.63)	
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	12,018,217.31		12,018,217.31		12,018,217.31	
7	Total Generation and Purchase Power (per books)		480,137,685	Ť	480,137,685		480,137,685	480,137,685
8	Losses (kWh) (1-Line 2)*(Line 7)		29,320,568		29,320,568		29,320,568	29,320,568
9	Total Generation After Losses (kWh) (Line 7-Line 8)		450,817,117		450,817,117		450,817,117	450,817,117
10	kWn Subject to FPP		409,859,724		301,127,401		104,950,196	3,782,127
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		90,91%	\$	66.80%	\$	23.28%	0.84%
12 13	Amount Recovered in Base Rates Amount Recovered via FPP (per books)	\$ \$	11,540,872.91		8,479,184.61		2,954,094.99	•
	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	11,540,872.91		8,479,184.61			107,593.31
15	Fuel Flexibility per Case No. 08-920-EL-SSO	*	\$68,015.20		49,971.34		17,416.22	627.63
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	-	\$	-	\$		-
17	Audit Fees for 2010 (Case No. 08-920-EL-SSO Commission Order 12/17/08)	\$	-	\$	-	\$		-
18	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	10,925,761.36		8,028,169.16		2,797,840.99	
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	(547,096.35)	\$	(401,044.11)	\$	(138,837.78)	(6,012.66)
	Emissions Allowance Component (EA)							
20	kWh Subject to FPP (Line 10)		409,859,724		301,127,401		104,950,196	3,782,127
21	EA Expense Allocated to FPP	\$	51,978.45	\$	38,189.01	\$	13,309.79	\$ 479.65
	EA Sales Margin Allocated to FPP	\$	· -	\$	-	\$	-	s <u>-</u>
23	Net EA Cost (Line 21 + Line 22)	\$	51,978.45		38,189.01		13,309.79	
	EA Sales Margin refunded to customers per stipulation in Case No. 10-974-EL-FAC	\$	<del>-</del>	\$		\$		5 -
	EA Revenue in FPP (per books)	\$	67,874.55 (15,896.10)		49,901.04 (11,712.03)		17,339.03 (4,029.24)	
26	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	-	(15,696.10)	à	(11,7 (2.03)	J)	(4,025.24)	(154.83)
	Environmental Reagents Component (ER)							
27	kWn Subject to FPP (Line 10)		409,859,724		301,127,401		104,950,196	3,782,127
	ER Expense Allocated to FPP	\$	456,633.75	\$	335,492.67	\$	116,927.32	
	ER Revenue in FPP (per books)	\$	556,838.42		409,188.52		142,452.04	
30	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	\$	(100,204.67)	\$	(73,695.85)	\$	(25,524.72)	\$ (984.10)
	Alternative Energy Portfolio Standard							
31	kWh Subject to FPP (Line 10)		409,859,724		301,127,401		104,950,196	3,782,127
	AEPS Expense	\$	327,309.56	\$	240,477.10	\$	83,812.10	
	AEPS Sales Margin	\$	•	\$		\$	-	\$
34	Net AEPS Cost (Line 32 + Line 33)	\$	327,309.56	\$	240,477.10		83,812.10	
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	139,799.72		102,796.14		35,698.01	
36	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	\$	187,509.84	\$	137,680.96	\$	48,114.09	\$ 1,714.79
	Reconciliation Adjustment Amortization (RA)							
37	RA Amount from 4th Quarter Filing (spread evenly)	\$	887,272.06	s	641,446.95	\$	(56,141.61)	\$ 301,966.72
	Actual RA recovery through FPP		798,992.08		645,719.45		147,891.74	
	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$	88,279.98	\$	(4,272.50)	\$	(204,033.35)	\$ 296,585.83
								· · · · · · · · · · · · · · · · · · ·
	System Loss Component (SLA)						0.0000	0.0000
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		1.0999 / 0.0882		0.0999		0.0999 104,845,25	0.0882 \$ 3,335.84
	Total Losses Recovered in Base Rates (Line 10 x Line 40)	\$ \$	409,007.36 397,655.83		300,826.27 293,418.11		104,845.25	
	Actual SLA recovery through FPP Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$ \$	778,574.27		572,090.65		199,375.30	
	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$	(28,088.92)		(22,153.73)		(7,804.23)	
•							<u> </u>	
	Net Under/(Over) Recovery of FPP Costs	_		_		_		
45	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	(415,496.23)	\$	(375,197.26)	\$	(332,115.23)	\$ 293,103.70
46	Net Under/(Over) Recovery of FPP Costs (Page 5AC, Line 45)	\$	(425,424.44)	\$	(383,673.42)	\$	(335,129.77)	\$ 293,378.75
40	THE CHACK CASH CONTROL OF THE CONTROL OF STATE OF THE TOP	•			(555,5:5:12)	_	(555).25.77)	
	Net Adjustment for March 2011 (Line 44 - Line 45) To Page 3 Line 4	\$	9,928.21	é	8,476.16	Ś	3,014.54	\$ (275.05)

									Voltage
Line	Reconciliation Adjustment (RA)	0	ctober 2011	(	Residential October 2011		Non-Residential October 2011		Reduction October 2011
	Fuel Component (FC)								
1	Net includable Fuel	\$	14,081,657.90	s	14,081,657.90	\$	14,081,657.90	\$	14,081,657.90
2	Ratio Metered Sales/Generation Sales	•	0.938933	*	0.938933	•	0.938933	Τ.	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	13.221.733.30	\$	13,221,733.30	\$	13,221,733.30	\$	13,221,733.30
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(427,054.47)	\$	(427,054.47)		(427,054.47)		(427,054.47)
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(473,392.30)		(473,392.30)	\$	(473,392.30)	\$	(473,392.30)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	12,321,286.53	\$	12,321,286.53	\$	12,321,286.53	\$	12,321,286.53
7	Total Generation and Purchase Power (per books)		457,882,109		457,882,109		457,882,109		457,882,109
8	Losses (kWh) (1-Line 2)*(Line 7)		27,961,487		27,961,487		27,961,487		27,961,487
9	Total Generation After Losses (kWh) (Line 7-Line 8)		429,920,622		429,920,622		429,920,622		429,920,622
10	kWh Subject to FPP		391,761,100		277,918,059		112,602,703		1,240,338
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	_	91.12%	_	64.64%	_	26.19%	_	0.29%
12	Amount Recovered in Base Rates	\$		\$	-	\$		\$	-
13	Amount Recovered via FPP (per books)	\$	11,031,139.03	\$	7,825,848.88	\$	3,170,371.73		34,918.42
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	11,031,139.03	\$	7,825,848.88	\$	3,170,371.73		34,918.42
15	Fuel Flexibility per Case No. 08-920-EL-SSO		\$31,104.00 -	\$	22,065.39	\$	8,940.13	\$	98.48
16	PowerShare Program per Case No. 08-920-EL-SSO Audit Fees for 2010 (Case No. 08-920-EL-SSO Commission Order 12/17/08)	\$ \$	-	\$	-	\$	_	\$	_
17 18	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	11,227,156.29	\$	7,964,479.61	\$	3,226,944.94	\$	35,731.74
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	227,121.26	\$	160,696.12	\$	65,513.34		911.80
13	Childs (Cycl) (Cecovery of the Costs (Line to 1 Line 17 1 Line 10 1 Line 19 1 Line 14)		227,121.20		100,000.12	_	50,510.04	_	311.00
	Emissions Allowance Component (EA)								
20	kWh Subject to FPP (Line 10)		391,761,100		277,918,059		112,602,703		1,240,338
21		\$	90,626.04	\$	64,290.75	\$	26,048.37		286.93
22	EA Sales Margin Allocated to FPP	\$	-	\$	•	\$	•	\$	•
	Net EA Cost (Line 21 + Line 22)	\$	90,626.04	\$	64,290.75	\$	26,048.37		286.93
	EA Sales Margin refunded to customers per stipulation in Case No. 10-974-EL-FAC	\$	-	\$	-	\$		\$	•
	EA Revenue in FPP (per books)	\$	64,870.47	\$	46,056.08	\$	18,608.47		205.92
26	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	<del>-</del>	25,755.57	\$	18,234.67	\$	7,439.90	<b>a</b>	81.01
	Environmental Reagents Component (ER)								
27			391,761,100		277,918,059		112,602,703		1,240,338
28	ER Expense Allocated to FPP	\$	326,649.56	\$	231,727.48	\$	93,887.89	\$	1,034.19
29	ER Revenue in FPP (per books)	\$	532,228.08		377,659.84		152,881.32		1,686.92
30	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	\$	(205,578.52)	\$	(145,932.36)	\$	(58,993.43)	\$	(652.73)
	Alternative Energy Portfolio Standard								
31	kWh Subject to FPP (Line 10)		391,761,100		277,918,059		112,602,703		1,240,338
	AEPS Expense	\$	259,588.21	\$	184,153.69	\$	74,612.65	\$	821.87
	AEPS Sales Margin			\$		\$	· -	\$	-
	Net AEPS Cost (Line 32 + Line 33)	\$	259,588.21	\$	184,153.69	\$	74,612.65	\$	821.87
35	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	133,610.78		94,875.52	\$	38,311.55	\$	423.71
36	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	\$	125,977.43	\$	89,278.17	\$	36,301.10	\$	398.16
	Manager Maker & Markey and Amaged and PAN								
27	Reconciliation Adjustment Amortization (RA) RA Amount from 4th Quarter Filing (spread evenly)	\$	887,272.06	¢	641,446.95	e	(56,141.61)	\$	301,966.72
38	Actual RA recovery through FPP		756,431.25		595,965.66				1.746.32
_	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$	130,840.81		45,481.29		(214,860.88)		300,220.40
-	Siladif(Stat) itassial y silat (Lind St. Lind St.	Ť	,	_	, 10, 110	Ť	(-1)	<u> </u>	
	System Loss Component (SLA)								
40	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0999 / 0.0882	_	0.0999	_	0.0999	_	0.0882
41	Total Losses Recovered in Base Rates (Line 10 x Line 40)	\$	391,224.22		277,640.14		112,490.10		1,093.98
42	Actual SLA recovery through FPP	\$	381,253.92		270,809.74				617.75
43	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	783,563.30		555,855.26				2,493.78
44	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$	11,085.16	<b>D</b>	7,405.38	2	2,897.72	3	782.05
	Net Under/(Over) Recovery of FPP Costs								
45	(Line 19+Line 26+Line 36+Line 39+Line 44)	\$	315,201.71	\$	175,163.27	\$	(161,702.25)	\$	301,740.69
			•		•		•		

Line	Reconciliation Adjustment (RA)		October 2011		Residential October 2011		Non-Residential October 2011		Voltage Reduction October 2011
	Fuel Component (FC)		40.000.070.40		40 000 070 40		40 000 070 40		42 020 070 42
1	Net Includable Fuel	\$	13,838,270.13	9	13,838,270.13	9	13,838,270.13	Э	13,838,270.13
2	Ratio Metered Sales/Generation Sales		0.938933	•	0.938933		0.938933	•	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	12,993,208.49		12,993,208.49		12,993,208.49		12,993,208.49
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(427,054.47)		(427,054.47)		(427,054.47)		(427,054.47)
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(480,671.83) 12,085,482.19		(480,671.83) 12,085,482.19		(480,671.83) 12,085,482.19		(480,671.83) 12,085,482.19
6 7	Net Fuel Cost (Line 3 + Line 4 + Line 5) Total Generation and Purchase Power (per books)		449,825,087	Φ	449,825,087	φ	449,825,087	Ψ	449,825,087
8	Losses (kWh) (1-Line 2)*(Line 7)		27,469,469		27,469,469		27,469,469		27,469,469
9	Total Generation After Losses (kWh) (Line 7-Line 8)		422,355,618		422,355,618		422,355,618		422,355,618
10	kWh Subject to FPP		391,761,100		277,918,059		112,602,703	_	1,240,338
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		92.76%		65.80%		26.66%		0.29%
12	Amount Recovered in Base Rates	\$		\$	-	S		\$	-
13	Amount Recovered via FPP (per books)	\$		\$	7,825,848.88	\$	3,170,371.73		34,918.42
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$		\$		\$	3,170,371.73		34,918.42
	Fuel Flexibility per Case No. 08-920-EL-SSO		\$30,633,78		21,731.82	\$	8,804.97		96.99
16	PowerShare Program per Case No. 08-920-EL-SSO	\$		\$	-	\$	-	\$	-
17	Audit Fees for 2010 (Case No. 08-920-EL-SSO Commission Order 12/17/08)	\$	-	\$	-	\$	-	\$	
18	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	11,210,493.28	\$	7,952,247.28		3,221,989.55		35,047.91
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	209,988.03	\$	148,130.22	\$	60,422.79	\$	226.48
	Emissions Allowance Component (EA)		204 704 400		077 048 050		440 000 700		4 040 300
20	kWh Subject to FPP (Line 10)	•	391,761,100		277,918,059		112,602,703		1,240,338
21	EA Expense Allocated to FPP	\$	90,259.23		64,030.53	\$	25,942.94	\$	285.77
	EA Sales Margin Allocated to FPP	\$	90,259.23	\$	64,030.53	\$		\$	285.77
	Net EA Cost (Line 21 + Line 22)	\$	90,259.25	\$	04,030.53	S	25,542.54	\$	205.11
	EA Sales Margin refunded to customers per stipulation in Case No. 10-974-EL-FAC EA Revenue in FPP (per books)	\$	64,870.47	\$	46,056.08	\$	18,608.47	-	205.92
	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$	25,388.76	\$	17,974.45	\$	7,334.47		79.85
0.7	Environmental Reagents Component (ER)		391,761,100		277,918,059		112,602,703		1,240,338
	kWh Subject to FPP (Line 10)	\$	321,711.39	e	228,224.30		92,468.53	¢	1,018.56
	ER Expense Allocated to FPP ER Revenue in FPP (per books)		532,228.08		377,659.84		152,881.32		1,686.92
	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	\$	(210,516.69)		(149,435.54)		(60,412.79)		(668.36)
	Chidely (Over) (1000ver) of EN Costs (Ente 25 - Ente 25)	<u> </u>	(210,010.00)		(110,100.01)	_	(00)11(2.10)	Ť	(555.65)
	Alternative Energy Portfolio Standard								
31	kWh Subject to FPP (Line 10)		391,761,100		277,918,059		112,602,703		1,240,338
32	AEPS Expense	\$	259,588.21	\$	184,153.69		74,612.65	\$	821.87
	AEPS Sales Margin	\$	-	\$	-	\$	-	\$	•
	Net AEPS Cost (Line 32 + Line 33)	\$	259,588.21		184,153.69		74,612.65		821.87
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	133,610.78		94,875.52		38,311.55		423.71
36	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	5	125,977.43	\$	89,278.17	2	36,301.10	\$	398.16
	Reconciliation Adjustment Amortization (RA)								
37	RA Amount from 4th Quarter Filing (spread evenly)	\$	887,272.06	S	641,446.95	s	(56,141.61)	\$	301,966.72
	Actual RA recovery through FPP		756,431.25		595,965.66		158,719.27		1,746.32
39	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$	130,840.81		45,481.29		(214,860.88)		300,220.40
	System Loss Component (SLA)								~
40	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0,0999 / 0,0882		0.0999		0.0999		0.0882
41	Total Losses Recovered in Base Rates (Line 10 x Line 40)	\$	391,224.22		277,640.14		112,490.10		1,093.98
42	Actual SLA recovery through FPP	\$	381,253.92		270,809.74		109,826.43		617.75
43	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	783,879.18		556,050.56		225,293.43		2,450.68
44	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$	11,401.04	\$	7,600.68	\$	2,976.90	\$	738.95
45	Net Under/(Over) Recovery of FPP Costs (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	293,079.38	\$	159,029.27	\$	(168,238.41)	\$	300,995.48
46	Net Under/(Over) Recovery of FPP Costs (Page 5AC, Line 45)	\$	315,201.71	\$	175,163.27	\$	(161,702.25)	\$	301,740.69
47	Net Adjustment for March 2011 (Line 44 - Line 45) To Page 3 Line 4	\$	(22,122.33)	\$	(16,134.00)	\$	(6,536.16)	\$	(745.21)

Line	Reconciliation Adjustment (RA)	Se	eptember 2011	S	Residential eptember 2011		Non-Residential September 2011	Se	Voltage Reduction eptember 2011
	Fuel Commence (FO)								
1	Fuel Component (FC) Net Includable Fuel	\$	14,816,504,20	\$	14,816,504,20	s	14.816.504.20	s	14,816,504.20
2	Ratio Metered Sales/Generation Sales	•	0.938933	•	0.938933	*	0.938933	•	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	13,911,704.74	\$	13,911,704.74	\$	13,911,704.74	\$	13,911,704.74
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(668,961.59)	\$	(668,961.59)		(668,961.59)	\$	(668,961.59)
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(484,957.13)	\$	(484,957.13)	\$	(484,957.13)	\$	(484,957.13)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	12,757,786.02	\$	12,757,786.02	\$	12,757,786.02	\$	12,757,786.02
7	Total Generation and Purchase Power (per books)		484,220,922		484,220,922		484,220,922		484,220,922
8	Losses (kWh) (1-Line 2)*(Line 7)		29,569,919		29,569,919		29,569,919		29,569,919
9	Total Generation After Losses (kWh) (Line 7-Line 8)		454,651,003		454,651,003		454,651,003		454,651,003
10	kWh Subject to FPP		557,182,055		416,593,922		139,482,527		1,105,606
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	\$	122,55%	s	91.63%	\$	30.68%	\$	0.24%
12	Amount Recovered in Base Rates	\$	16,310,350.12	\$	12,192,643.63		4,085,356.81	\$	32,349.68
13 14	Amount Recovered via FPP (per books) Total Fuel Costs Recovered (Line 12 + Line 13)	\$	16,310,350.12	\$	12,192,643.63	\$	4,085,356.81	\$	32,349.68
15	Fuel Flexibility per Case No. 08-920-EL-SSO	Ψ		\$	7,388.27		2,473.71	\$	19.61
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	40,001.00	\$	- ,000.27	\$	2,110.11	\$	-
17	Audit Fees for 2010 (Case No. 08-920-EL-SSO Commission Order 12/17/08)	\$	-	\$	_	S		\$	-
18	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	15,634,666.77	\$	11,689,959.33	\$	3,914,088.75	\$	30,618.69
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	(665,801.76)		(495,296.03)	\$	(168,794.35)	\$	(1,711.38)
	Emissions Allowance Component (EA)		EE7 402 0EE		416,593,922		139,482,527		1.105.606
20	kWh Subject to FPP (Line 10) EA Expense Allocated to FPP	\$	557,182,055 172,204.44	•	128,753.83	4	43,108.91	•	341.70
21	EA Expense Allocated to FPP EA Sales Margin Allocated to FPP	\$	172,204.44	\$	120,755.65	\$	43,100.51	\$	341.70
	Net EA Cost (Line 21 + Line 22)	\$	172,204.44	\$	128,753.83	\$	43,108.91	\$	341.70
	EA Sales Margin refunded to customers per stipulation in Case No. 10-974-EL-FAC	\$	172,204.44	Š	120,100.00	s		\$	-
	EA Revenue in FPP (per books)		96,318.19	-	72,098.42	-	24,028.74		191.03
	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$	75,886.25	\$	56,655.41		19,080.17		150.67
		-							
	Environmental Reagents Component (ER)		557 400 055		440 500 000		400 400 507		4 405 000
27	kWh Subject to FPP (Line 10)	_	557,182,055		416,593,922		139,482,527		1,105,606
28		\$	671,052.59		501,732.65		167,988.38		1,331.56
	ER Revenue in FPP (per books)	\$	1,085,782.07 (414,729.48)		811,774.78 (310,042.13)		271,854.56 (103,866.18)		2,152.73 (821.17)
30	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	-	(414,729.46)	4	(310,042.13)	9	(103,866.18)	4	(021.17)
	Alternative Energy Portfolio Standard								
31	kWh Subject to FPP (Line 10)		557,182,055		416,593,922		139,482,527		1,105,606
	AEPS Expense	\$	252,570.92		188,842.25		63,227.50		501.17
	AEPS Sales Margin	\$	•	\$	-	\$	•	\$	-
	Net AEPS Cost (Line 32 + Line 33)		252,570.92		188,842.25		63,227.50		501.17
35	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	194,917.50		145,531.99		48,999.78		385.73
36	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	\$	57,653.42	\$	43,310.26	\$	14,227.72	\$	115.44
	Reconciliation Adjustment Amortization (RA)								
37	RA Amount from 3rd Quarter Filing (spread evenly)	\$	(112,353.35)	\$	(295,947.11)	\$	43,639.64	\$	139,954.12
38	Actual RA recovery through FPP	\$	(176,697.38)		(311,091.32)	\$	133,335.94	\$	1,058.00
39	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$	64,344.03		15,144.21		(89,696.30)	\$	138,896.12
40	System Loss Component (SLA)	,	0000 / 0 0882		0.0000		0.0000		0.0882
40	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	\$	0.0999 / 0.0882 556,495.51	œ	0.0999 416,177.33	e	0,0999 139,343.04	¢	975.14
41		\$	589,141.90		440,601.45		147,941.65		598.80
42	Actual SLA recovery through FPP	\$	1,108,831.74		829,067.75		277,592.48		2,171.51
43	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$	(36,805.67)		(27,711.03)		(9,692.21)		597.57
44	Oliden (Over) Mecovery of Losses (Lille 45 - Lille 42 - Lille 41)	-	(50,000.01)	Ψ_	(27,711.03)	Ψ	(3,032.21)	<u> </u>	557.57
	Net Under/(Over) Recovery of FPP Costs								
45	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	(919,453.21)	\$	(717,939.31)	\$	(338,741.15)	\$	137,227.25

Line	Reconciliation Adjustment (RA)	Se	ptember 2011	Se	Residential aptember 2011		Non-Residential September 2011	Se	Voltage Reduction eptember 2011
4	Fuel Component (FC)		14,816,504.20	•	14 016 504 20		14 916 504 20	e	14,816,504.20
1 2	Net Includable Fuel Ratio Metered Sales/Generation Sales	\$	0.938933	Ф	14,816,504.20 0.938933	Ф	14,816,504.20 0.938933	Ф	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	13,911,704.74	\$	13,911,704.74	s	13,911,704.74	s	13,911,704.74
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(668,961.59)		(668,961.59)		(668,961.59)		(668,961.59)
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(484,957.13)	\$	(484,957.13)	\$	(484,957.13)	\$	(484,957.13)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	12,757,786.02	\$	12,757,786.02	\$	12,757,786.02	\$	12,757,786.02
7	Total Generation and Purchase Power (per books)		484,220,922		484,220,922		484,220,922		484,220,922
8	Losses (kWh) (1-Line 2)*(Line 7)		29,569,919 454,651,003		29,569,919 454,651,003		29,569,919 454,651,003		29,569,919 454,651,003
9 10	Total Generation After Losses (kWh) (Line 7-Line 8) kWh Subject to FPP		557,182,055		416,593,922		139,482,527		1,105,606
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		122.55%		91.63%		30.68%		0.24%
12	Amount Recovered in Base Rates	\$	-	\$	-	\$		\$	-
13	Amount Recovered via FPP (per books)	\$	16,310,350.12	\$	12,192,643.63	\$	4,085,356.81	\$	32,349.68
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	16,310,350.12	\$		\$		\$	32,349.68
15	Fuel Flexibility per Case No. 08-920-EL-SSO		\$9,881.59	\$	7,388.27			\$	19.61
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	-	\$	-	\$		\$ \$	-
17	Audit Fees for 2010 (Case No. 08-920-EL-SSO Commission Order 12/17/08) Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	15,634,666.77	\$ \$	11,689,959.33	\$ \$		\$	30,618.69
18	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 15 - Line 14)	\$	(665,801.76)	<u> </u>	(495,296.03)	<u> </u>	(168,794.35)		(1,711.38)
13	Chief (Over) Necovery of the obsta (Line to Line to Line to Line 14)	-	(000,001.70)	-	(100,200.00)	Ť	(100,101,00)	Ť	(1,11100)
	Emissions Allowance Component (EA)								
20	kWh Subject to FPP (Line 10)		557,182,055		416,593,922		139,482,527		1,105,606
21	EA Expense Allocated to FPP	\$	172,204.44		128,753.83		43,108.91		341.70
22	•	\$		\$	400.750.00	\$		\$	244.70
	Net EA Cost (Line 21 + Line 22)	\$	172,204.44	\$	128,753.83	\$		\$ \$	341.70
24 25	EA Sales Margin refunded to customers per stipulation in Case No. 10-974-EL-FAC EA Revenue in FPP (per books)	\$	96,318.19		72,098.42			5	191.03
	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$	75,886.25			\$	19,080.17		150.67
	Environmental Reagents Component (ER)								
	kWh Subject to FPP (Line 10)		557,182,055	_	416,593,922	_	139,482,527		1,105,606
28	ER Expense Allocated to FPP	\$	671,052.59		501,732.65		167,988.38		1,331.56 2,152.73
29 30	ER Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	<u>\$</u>	1,085,782.07		811,774.78 (310,042.13)		271,854.56 (103,866.18)		(821.17)
30	Glider (Over) Recovery of EA Costs (Line 28 - Line 29)		(414,720.40)		(010,042.10)	Ť	(100,000.10)	_	(021.11)
	Alternative Energy Portfolio Standard								
31			557,182,055		416,593,922		139,482,527		1,105,606
	AEPS Expense	\$	252,570.92		188,842.25		•	\$	501.17
	AEPS Sales Margin	\$		\$	-	\$		\$	-
34	Net AEPS Cost (Line 32 + Line 33)	\$	252,570.92		188,842.25		63,227.50		501.17
	Alternative Energy Portfolio Standard Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	\$	194,917.50 57,653.42		145,531.99 43,310.26		48,999.78 14,227.72		385.73 115.44
30	Clider (Over) Recovery of Ex Costs (Line 34 - Line 33)	-	37,000.42	-	40,010.20	-	17,227.72		710.77
	Reconciliation Adjustment Amortization (RA)								
37	RA Amount from 3rd Quarter Filing (spread evenly)	\$	(112,353.35)	\$	(295,947.11)	\$	43,639.64	\$	139,954.12
38	Actual RA recovery through FPP	\$	(176,697.38)		(311,091.32)		133,335.94		1,058.00
39	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$	64,344.03	\$	15,144.21	\$	(89,696.30)	\$	138,896.12
	Suntain Land Commonant (CLA)								
40	System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	.0999 / 0.0882		0.0999		0.0999		0.0882
41	Total Losses Recovered in Base Rates (Line 10 x Line 40)	\$	556,495.51	5	416,177.33	\$	139,343.04	\$	975.14
42	Actual SLA recovery through FPP	\$	589,141.90		440,601.45		147,941.65		598.80
43	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,108,831.74		829,067.75		277,592.48		2,171.51
	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$	(36,805.67)	\$	(27,711.03)	\$	(9,692.21)	\$	597.57
	HALL I WE THE GENERAL SECTION OF THE								
AE	Net Under/(Over) Recovery of FPP Costs	\$	(919,453.21)	e	(717,939.31)	•	(338,741.15)	s	137,227.25
45	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	Ф	(515,400.21)	Ф	(117,505.01)	Φ	(556,141.15)	Ψ	101,221.20
46	Net Under/(Over) Recovery of FPP Costs (Page 5AC, Line 45)	\$	(919,453.21)	\$	(717,939.31)	\$	(338,741.15)	\$	137,227.25
	· · · · · · · · · · · · · · · · · · ·								
47	Net Adjustment for March 2011 (Line 44 - Line 45) To Page 3 Line 4	\$	-	\$	-	\$	-	\$	-

Line	Reconciliation Adjustment (RA)		August 2011		Residential August 2011		Non-Residential August 2011	Voltage Reduction August 2011
	Eval Component (EC)							
1	Fuel Component (FC) Net Includable Fuel	\$	24,424,524.54	s	24,424,524.54	s	24,424,524.54 \$	24,424,524.54
2	Ratio Metered Sales/Generation Sales	Ψ	0.938933	•	0.938933	•	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	22,932,992.10	\$	22,932,992.10	\$	22,932,992.10 \$	
4	Coal Sales Margin Credits (per books current year contracts only)	\$	77,330.52		77,330.52		77,330.52 \$	
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(998,685.60)		(998,685.60)		(998,685.60) \$	
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	22,011,637.02		22,011,637.02		22,011,637.02 \$	22,011,637.02
7	Total Generation and Purchase Power (per books)		711,098,837		711,098,837		711,098,837	711,098,837
8	Losses (kWh) (1-Line 2)*(Line 7)		43,424,673		43,424,673		43,424,673	43,424,673
9	Total Generation After Losses (kWh) (Line 7-Line 8)		667,674,164		667,674,164		667,674,164	667,674,164
10	kWh Subject to FPP		727,150,552		566,915,110		158,798,913	1,436,529
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		108.91%		84.91%		23.78%	0.22%
12	Amount Recovered in Base Rates	\$	-	\$	-	\$	- \$	
13	Amount Recovered via FPP (per books)	\$	21,280,490.92		16,590,828.68		4,647,629.83 \$	
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	21,280,490.92		16,590,828.68		4,647,629.83 \$	
15	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	6,598.32		5,144.31		1,440.98 \$	
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	-	\$	-	\$	- \$	
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$_	23,972,873.88	_	18,690,080.99		5,234,367.28 \$	
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14	\$	2,698,981.28	\$	2,104,396.62	2	588,178.43 \$	6,406.23
4.0	Emissions Allowance Component (EA)		707 150 550		EGG 04E 440		150 700 012	1 426 520
19	kWh Subject to FPP (Line 10)	•	727,150,552 100,159,68	æ	566,915,110		158,798,913 21,873.39 \$	1,436,529 197.87
20	EA Expense Allocated to FPP	\$	100,159.66	\$	78,088.42	\$	21,073.39 \$	
21	EA Sales Margin Allocated to FPP	\$	100,159.68	<del></del>	78,088.42		21,873.39 \$	
	Net EA Cost (Line 19 + Line 20) EA Sales Margin refunded to customers per stipulation in Case No. 10-974-EL-FAC	\$	100,158.00	\$	70,000.42	\$	- \$	
23 24	EA Revenue in FPP (per books)	\$	125,690.13		98,106.08		27,335.85 \$	
	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	(25,530.45)		(20,017.66)		(5,462.46) \$	
20	onder/(over) recovery or extrooped (care as a series as a series as,	Ě	(201000110)		(==,==_)	·	(3)	
	Environmental Reagents Component (ER)							
26	kWh Subject to FPP (Line 10)		727,150,552		566,915,110		158,798,913	1,436,529
27		\$	883,925.63	\$	689,143.12	\$	193,036.27 \$	1,746.25
28	ER Revenue in FPP (per books)	\$	1,416,669.15	\$	1,104,601.82	\$	309,270.26 \$	
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	(532,743.52)	\$	(415,458.70)	\$	(116,233.99) \$	(1,050.82)
	Alternative Energy Portfolio Standard							
	kWh Subject to FPP (Line 10)		727,150,552	120	566,915,110		158,798,913	1,436,529
31		\$	386,266.56		301,148.57		84,354.90 \$	
	AEPS Sales Margin	\$		\$	-	\$	- \$	
33		\$	386,266.56		301,148.57		84,354.90 \$	
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	254,273.81		198,028.94		55,743.69 \$	
35	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	\$	131,992.75	->	103,119.63	<u> </u>	28,611.21 \$	261.91
	Description Adjustment Amendmeter (DA)							
00	Reconciliation Adjustment Amortization (RA)	\$	(112,353.34)	•	(295,947.11)		43,639.64 \$	139,954.13
	RA Amount from 3rd Quarter Filing (spread evenly) Actual RA recovery through FPP	\$	(270,247.76)		(423,309.58)		151,687.15 \$	
37	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$	157,894.42		127,362.47		(108,047.51) \$	
30	Officer/(Over) Recovery of RA (Line 30 - Line 37,	-	137,034.42	Ψ	127,002.47	Ψ	(100,047.01)	100,070.40
	System Loss Component (SLA)							
30	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999		0.0999	0.0882
40	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	726,255.32	\$	566,348.19	\$	158,640.11 \$	
41	Actual SLA recovery through FPP	\$	768,618.24		599,537.17		168,303.05 \$	
42	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,624,427.98		1,266,460.19			
	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	129,554.42		100,574.83		27,743.25 \$	
			· · · · · · · · · · · · · · · · · · ·			_	0 - 0 -	
44	Net Under/(Over) Recovery of FPP Costs (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	2,560,148.90	\$	1,999,977.19	\$	414,788.93 \$	145,382.78

Line	Reconciliation Adjustment (RA)	_	August 2011		Residential August 2011	Non-Reside August 20			Voltage Reduction ugust 2011
	Fuel Component (FC)								
1	Net Includable Fuel	\$	24,424,524.54	\$	24,424,524.54		524.54	•	24,424,524.54
2	Ratio Metered Sales/Generation Sales		0.938933	121	0.938933		938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	22,932,992.10		22,932,992.10		992.10		22,932,992.10
4 5	Coal Sales Margin Credits (per books current year contracts only)	\$ \$	77,330.52 (998,685.60)		77,330.52 \$ (998,685.60) \$		,330.52 \$ ,685.60) \$		77,330.52 (998,685.60)
6	RSG Make Whole Payments & Secondary MISO Costs Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	22,011,637.02		22,011,637.02	22 011	637.02		22,011,637.02
7	Total Generation and Purchase Power (per books)	_	711,098,837		711,098,837		98,837		711,098,837
8	Losses (kWh) (1-Line 2)*(Line 7)		43,424,673		43,424,673		24,673		43,424,673
9	Total Generation After Losses (kWh) (Line 7-Line 8)		667,674,164		667,674,164	667,6	74,164		667,674,164
10	kWh Subject to FPP		727,150,552		566,915,110		98,913		1,436,529
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		108.91%	_	84.91%		23.78%		0.22%
12	Amount Recovered in Base Rates	\$	-	\$	- 5		- 1		40.000.44
13	Amount Recovered via FPP (per books)	\$	21,280,490.92		16,590,828.68 16,590,828.68		,629.83 \$		42,032.41 42,032.41
14	Total Fuel Costs Recovered (Line 12 + Line 13) Fuel Flexibility per Case No. 08-920-EL-SSO	\$	21,280,490.92 6,598.32		5,144.31		,629.63 ,440.98 \$		13.04
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	0,000.02	\$	- 3		- 5		-
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	23,972,873.88	-	18,690,080.99		367.28		48,425.60
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14	\$	2,698,981.28		2,104,396.62		178.43		6,406.23
	Emissions Allowance Component (EA)								
19	kWh Subject to FPP (Line 10)		727,150,552		566,915,110	158,7	98,913		1,436,529
	EA Expense Allocated to FPP	\$	100,159.68	\$	78,088.42	\$ 21	,873.39	\$	197.87
	EA Sales Margin Allocated to FPP	\$		\$		<u> </u>	- \$	*	-
	Net EA Cost (Line 19 + Line 20)	\$	·		78,088.42		,873.39	5	197.87
	EA Sales Margin refunded to customers per stipulation in Case No. 10-974-EL-FAC	\$		\$	- 5	*	- 3	5	248.20
	EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	125,690.13 (25,530.45)		98,106.08 5		,335.85 ,462.46) \$		248.20 (50.33)
25	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24,	_	(23,330.43)	Ψ	(20,017.00)	, (5	,402.40)		(30.33)
26	Environmental Reagents Component (ER) kWh Subject to FPP (Line 10)		727,150,552		566,915,110	158 7	98,913		1,436,529
	ER Expense Allocated to FPP	\$		\$	689,143.12		,036.27	s	1,746.25
	ER Revenue in FPP (per books)	\$	·		1,104,601.82		,270.26		2,797.07
	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$			(415,458.70)		,233.99) \$		(1,050.82)
	Alternative Energy Portfolio Standard								
30	kWh Subject to FPP (Line 10)		727,150,552		566,915,110	158,7	798,913		1,436,529
	AEPS Expense	\$			301,148.57		,354.90		763.09
	AEPS Sales Margin	\$		\$		\$	<u>`</u>	\$	
	Net AEPS Cost (Line 31 + Line 32)	\$	· ·		301,148.57		,354.90		763.09
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$			198,028.94 103,119.63		,743.69 ,611.21		501.18 261.91
35	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)		131,992.75	Φ_	103,119.03	<b>J</b> 20	,011.21	<b>P</b>	201.91
	Reconciliation Adjustment Amortization (RA)			_					40000000
	RA Amount from 3rd Quarter Filing (spread evenly)	\$			(295,947.11)		,639.64		139,954.13
	Actual RA recovery through FPP	\$			(423,309.58)		,687.15	·	1,374.67
38	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$	157,894.42	<b></b>	127,362.47	\$ (108	,047.51) \$	<b>&gt;</b>	138,579.46
**	System Loss Component (SLA)		0.0000 / 0.0000		0.0000		0.0000		0.0000
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 39)	•	0.0999 / 0.0882	æ	0.0999 566,348.19	¢ 150	0.0999 ,640.11	•	0.0882 1,267.02
	Actual SLA recovery through FPP	\$ \$			599,537.17		,303.05		778.02
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))				1,266,460.19		,686.41		3,281.37
	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	129,554.42		100,574.83		743.25		1,236.33
	Net Under/(Over) Recovery of FPP Costs								
44		\$	2,560,148.90	\$	1,999,977.19	\$ 414	,788.93	\$	145,382.78
45	Net Under/(Over) Recovery of FPP Costs (Page 5AC, Line 45)	\$	2,560,148.90	\$	1,999,977.19	\$ 414	,788.93	\$	145,382.78
46	Net Adjustment for March 2011 (Line 44 - Line 45) To Page 3 Line 4	\$		\$	- :	\$	- 4	\$	•

Line	Reconciliation Adjustment (RA)		July 2011	Residential July 2011		Non-Residential July 2011		Voltage Reduction July 2011
1	Fuel Component (FC) Net Includable Fuel	\$	28,492,742.03 \$	28,492,742.03	•	28,492,742.03	•	28,492,742.03
2	Ratio Metered Sales/Generation Sales	Φ	0.938933	0.938933	Ψ	0.938933	Ψ	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	26,752,775.75 \$		\$	26,752,775.75	\$	26,752,775.75
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(201,168.08) \$	(201,168.08)	\$	(201,168.08)	\$	(201,168.08)
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,196,054.64) \$			(1,196,054.64)		(1,196,054.64)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	25,355,553.03 \$		\$	25,355,553.03	\$_	25,355,553.03
7	Total Generation and Purchase Power (per books)		865,001,087	865,001,087		865,001,087		865,001,087
8	Losses (kWh) (1-Line 2)*(Line 7)		52,823,021 812,178,066	52,823,021 812,178,066		52,823,021 812,178,066		52,823,021 812,178,066
9 10	Total Generation After Losses (kWh) (Line 7-Line 8) kWh Subject to FPP	_	661,177,707	507,216,284	-	152,605,537		1,355,886
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		81.41%	62.45%		18.79%		0.17%
12	Amount Recovered in Base Rates	\$	- \$		\$		\$	-
13	Amount Recovered via FPP (per books)	\$	19,349,246.80 \$	14,845,849.26	\$	4,463,693.36	\$	39,704.18
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	19,349,246.80 \$	14,845,849.26	\$	4,463,693.36	\$	39,704.18
15	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	6,032.51 \$	4,627.79	\$	1,392.36	\$	12.36
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	- \$		\$	•	\$	-
17		\$	20,641,955.72 \$			4,764,308.41		43,104.44
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14	\$	1,298,741.43 \$	993,321.40	\$	302,007.41	5	3,412.62
	5 19 1 9 All							
10	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10)		661,177,707	507,216,284		152,605,537		1,355,886
20	EA Expense Allocated to FPP	\$	126,619.90 \$		\$	29,224.97	\$	259.66
	EA Sales Margin Allocated to FPP	\$	- \$	,	\$	20,224.01	\$	203.00
	Net EA Cost (Line 19 + Line 20)	\$	126,619.90 \$		_ •	29,224.97	<u> </u>	259.66
23		\$	- \$		\$		\$	-
24		\$	114,275.99 \$	87,787.54	\$	26,253.99	\$	234.46
	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	12,343.91 \$			2,970.98	\$	25.20
	Environmental Reagents Component (ER)							
	kWh Subject to FPP (Line 10)	_	661,177,707	507,216,284		152,605,537	_	1,355,886
27	·	\$	748,193.71 \$					1,534.33
28	\(\frac{1}{2}\)	\$	1,288,095.32 \$					2,642.14 (1,107.81)
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	<u> </u>	(539,901.61) \$	(414,452.93)	4	(124,340.87)	- 2	(1,107.01)
	Alternative Energy Portfolio Standard							
30	kWh Subject to FPP (Line 10)		661,177,707	507,216,284		152,605,537		1,355,886
	AEPS Expense	\$	252,219.12 \$		\$	58,214.36	5	517.22
	AEPS Sales Margin	\$	- \$		\$	•		
		\$	252,219.12 \$	193,487.54	\$	58,214.36	\$	517.22
34	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	231,211.76 \$	177,200.79	\$			473.42
35	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	\$	21,007.36 \$	16,286.75	\$	4,676.81	\$	43.80
	Reconciliation Adjustment Amortization (RA)	_	(440.050.04)	(005.047.44)		40.000.04		400.054.40
	RA Amount from 3rd Quarter Filing (spread evenly)	\$	(112,353.34) \$			43,639.64		139,954.13
	Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 36 - Line 37)	\$	(231,804.57) \$ 119,451.23 \$					1,298.52 138,655.61
36	Onder/(Over) Recovery of RA (Line 30 - Line 37,	_	113,431,23 4	02,000.00	Ψ	(102,044.21)	Ψ	100,000.01
	System Loss Component (SLA)							
39	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999		0.0999		0.0882
40		\$	660,357.89 \$		\$		\$	1,195.89
	Actual SLA recovery through FPP	\$	698,856.59					734.93
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,416,506.55					2,957.95
43	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40	\$	57,292.07				\$	1,027.13
	Net Under/(Over) Recovery of FPP Costs							
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	968,934.39	730,763.27	\$	96,114.57	\$	142,056.55

Line	Reconciliation Adjustment (RA)		July 2011		Residential July 2011		Non-Residential July 2011		Voltage Reduction July 2011
	First Company (FC)								
1	Fuel Component (FC) Net Includable Fuel	\$	28,492,742.03	\$	28,492,742.03	\$	28,492,742.03	\$	28,492,742.03
2	Ratio Metered Sales/Generation Sales	•	0.938933	•	0.938933	•	0.938933	•	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$			26,752,775.75		26,752,775.75		26,752,775.75
4	Coal Sales Margin Credits (per books current year contracts only)	\$			(201,168.08)		(201,168.08)		(201,168.08)
5 6	RSG Make Whole Payments & Secondary MISO Costs Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	(1,196,054.64) 25,355,553.03		(1,196,054.64) 25,355,553.03		(1,196,054.64) 25,355,553.03		(1,196,054.64) 25,355,553.03
7	Total Generation and Purchase Power (per books)	Ψ	865,001,087	Ψ	865,001,087	Ψ	865,001,087	Ψ	865,001,087
8	Losses (kWh) (1-Line 2)*(Line 7)		52,823,021		52,823,021		52,823,021		52,823,021
9	Total Generation After Losses (kWh) (Line 7-Line 8)		812,178,066		812,178,066		812,178,066		812,178,066
10	kWh Subject to FPP		661,177,707		507,216,284		152,605,537		1,355,886
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	\$	81.41%	\$	62.45%	\$	18.79%	\$	0.17%
12 13	Amount Recovered in Base Rates Amount Recovered via FPP (per books)				14,845,849.26			\$	39,704.18
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	19,349,246.80		14,845,849.26		4,463,693.36	_	39,704.18
15	Fuel Flexibility per Case No. 08-920-EL-SSO	\$		\$	4,627.79	\$	1,392.36	\$	12.36
16	PowerShare Program per Case No. 08-920-EL-SSO	\$		\$		\$		\$	
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	<u>\$</u>			15,834,542.87		4,764,308.41		43,104.44
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14	2	1,298,741.43	<b>a</b>	993,321.40	Ф	302,007.41	Þ	3,412.62
	Emissions Allowance Component (EA)								
19	kWh Subject to FPP (Line 10)		661,177,707		507,216,284		152,605,537		1,355,886
20		\$			97,135.27		29,224.97		259.66
21	EA Sales Margin Allocated to FPP	\$		\$	97,135.27	\$		\$	259.66
23	Net EA Cost (Line 19 + Line 20) EA Sales Margin refunded to customers per stipulation in Case No. 10-974-EL-FAC	\$		\$	97,135.27	\$		S	239.00
24		\$			87,787.54			\$	234.46
	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$			9,347.73		2,970.98	\$	25.20
	Funisary and Bossesta Component (FD)								
26	Environmental Reagents Component (ER) kWh Subject to FPP (Line 10)		661,177,707		507,216,284		152,605,537		1,355,886
27		\$	* *	\$	573,969.80	\$	172,689.58	\$	1,534.33
	ER Revenue in FPP (per books)	\$	1,288,095,32		988,422.73		297,030.45		2,642.14
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	(539,901.61)	\$	(414,452.93)	\$	(124,340.87)	\$	(1,107.81)
	Alternative Energy Portfolio Standard								
30	kWh Subject to FPP (Line 10)		661,177,707		507,216,284		152,605,537		1,355,886
	AEPS Expense	\$	252,219.12	\$	193,487.54	\$	58,214.36	\$	517.22
	AEPS Sales Margin	\$		\$	-	\$		\$	
	Net AEPS Cost (Line 31 + Line 32)	\$			193,487.54		58,214.36		517.22
	Alternative Energy Portfolio Standard Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	\$	231,211.76 21,007.36		177,200.79 16,286.75		53,537.55 4,676.81		473.42 43.80
33	Older (Over) Recovery of EA Costs (Line 33 - Line 34,	=	21,007.50	_	10,200.73	Ψ	4,070.01	Ψ	40.00
	Reconciliation Adjustment Amortization (RA)								
	RA Amount from 3rd Quarter Filing (spread evenly)	\$			(295,947.11)		43,639.64		139,954.13
	Actual RA recovery through FPP	\$			(378,787.00)	_	145,683.91		1,298.52 138,655.61
38	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$	119,451.23	D.	82,839.89	<b>D</b>	(102,044.27)	Ф	130,055.01
	System Loss Component (SLA)								
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999		0.0999	9.	0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	·		506,709.07		152,452.93		1,195.89
	Actual SLA recovery through FPP Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$ \$			536,479,44 1,086,608.94		161,642.22 326,939.66		734.93 2,957.95
	Under/(Over) Recovery of Losses (Line 1 - Line 3) x (line 11)	-\$			43,420.43		12,844.51		1,027.13
			,		• 1- 1/-				
	Net Under/(Over) Recovery of FPP Costs	_	000 004 00	•	700 700 07	•	00 444 57		140.050.55
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	968,934.39	\$	730,763.27	\$	96,114.57	Þ	142,056.55
45	Net Under/(Over) Recovery of FPP Costs (Page 5AC, Line 45)	\$	968,934.39	\$	730,763.27	\$	96,114.57	\$	142,056.55
46	Net Adjustment for March 2011 (Line 44 - Line 45) To Page 3 Line 4	\$		\$	-	\$	•	\$	•

Line	Reconciliation Adjustment (RA)		June 2011	Residential June 2011	Non-Residen June 2011		Voltage Reduction June 2011
	Fuel Component (FC)						
1	Net includable Fuel	\$	22,961,646.75			46.75 \$	
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933		38933 47.87 <b>\$</b>	0.938933
3 4	Fuel Cost @Meter Sales Level (Line 1 x Line 2) Coal Sales Margin Credits (per books current year contracts only)	\$ \$	21,559,447.87 (19,967.56) (19,967.56)			67.56) \$	
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,147,638.80)	. 97		38.80) \$	
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	- \$	20,391,841.51				
7	Total Generation and Purchase Power (per books)		640,243,306	640,243,306	640,24		640,243,306
8	Losses (kWh) (1-Line 2)*(Line 7)		39,097,738	39,097,738		7,738	39,097,738
9	Total Generation After Losses (kWh) (Line 7-Line 8)		601,145,568	601,145,568	601,14		601,145,568
10	kWh Subject to FPP		562,360,402	413,321,182			1,032,284
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	\$	93.55%	68.76% \$ -	` <b>\$</b>	4.62%	0.17%
13	Amount Recovered in Base Rates Amount Recovered via FPP (per books)	\$		\$ 12,541,218.51			
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$		\$ 12,541,218.51			
15	Fuel Flexibility per Case No. 08-920-EL-SSO	•	\$0.00		\$	- \$	
16	PowerShare Program per Case No. 08-920-EL-SSO	\$		\$ -	\$	- \$	
17	Audit Fees for 2010 (Case No. 08-920-EL-SSO Commission Order 12/17/08)	\$	99,000.00	\$ 72,762.59	\$ 26,0	55.69 \$	181.72
18	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	19,076,567.73			71.38 \$	
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	2,113,079.97	\$ 1,552,974.30	\$ 556,5	60.72 \$	3,544.95
	Emissions Allowance Component (EA)						
20	kWh Subject to FPP (Line 10)		562,360,402	413,321,182	148,00	6.936	1,032,284
21	EA Expense Allocated to FPP	\$	138,229.94			80.57 \$	
	EA Sales Margin Allocated to FPP	\$	(14,563.38)	\$ (10,703.73)	) \$ (3,8	32.92) \$	(26.73)
23	Net EA Cost (Line 21 + Line 22)		123,666.56			47.65 \$	
	EA Sales Margin refunded to customers per stipulation in Case No. 10-974-EL-FAC	\$	204,323.33			72.75 \$	
	EA Revenue in FPP (per books)	\$	108,254.78			82.54 \$	
26	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	<u> </u>	(188,911.55)	\$ (138,760.17)	) \$ (49,6	307.64) \$	(343.74)
	Environmental Reagents Component (ER)						
27	kWh Subject to FPP (Line 10)		562,360,402	413,321,182		06,936	1,032,284
28	ER Expense Allocated to FPP	\$	667,872.48			76.53 \$	
29	ER Revenue in FPP (per books)	\$	940,453.18			213.92 \$	
30	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	<u> </u>	(272,580.70)	\$ (200,646.46)	) 5 (71,2	37.39) \$	(496.85)
	Alternative Energy Portfoilo Standard						
31	kWh Subject to FPP (Line 10)		562,360,402	413,321,182		6,936	1,032,284
	AEPS Expense	\$	204,989.45			950.92 \$	
	AEPS Sales Margin	\$		\$ -	\$	- \$	
	Net AEPS Cost (Line 32 + Line 33)	\$	204,989.45			950.92 \$	
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	190,863.08 14,126.37			144.81 <b>\$</b> 306.11 <b>\$</b>	
30	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	-	14,120.37	\$ 10,254.75	<b>9</b> 3,0	00.11	25.55
	Reconciliation Adjustment Amortization (RA)						
37	RA Amount from 2nd Quarter Filing (spread evenly)	\$	(2,924,869.26)			331.93) \$	
38	Actual RA recovery through FPP	\$	(3,571,781.57)			86.90 \$	
39	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$	646,912.31	\$ 629,915.00	\$ (282,9	918.83) \$	299,916.14
	System Loss Component (SLA)						
40	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	0.0999 / 0.0882	0.0999	(	0.0999	0.0882
41	Total Losses Recovered in Base Rates (Line 10 x Line 40)	\$	561,677.26			358.93 \$	910.47
	Actual SLA recovery through FPP	\$	639,732.37		\$ 168,	\$6.56 <b>\$</b>	601.78
43	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,311,757.05			221.36 \$	
44	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$	110,347.42	\$ 80,600.06	\$ 28,8	375.87 \$	871.49
	Net Under/(Over) Recovery of FPP Costs						
45	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	2,422,973.82	\$ 1,934,377.46	\$ 185.0	078.84 \$	303,517.52
	1	-	-, ·, · · · · · ·				

Line	Reconciliation Adjustment (RA)		June 2011	Residential June 2011	Non-Residential June 2011		Voltage Reduction June 2011
	Fuel Component (FC)						
1	Net Includable Fuel	\$	22,357,070.44 \$	22,357,070.44			22,357,070.44
2	Ratio Metered Sales/Generation Sales		0.938933	0,938933	0.938933		0.938933
3 4	Fuel Cost @Meter Sales Level (Line 1 x Line 2) Coal Sales Margin Credits (per books current year contracts only)	\$ \$	20,991,791.21 \$ (19,967.56) \$	20,991,791.21 (19,967.56)			20,991,791.21 (19,967.56)
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,142,768.87) \$	(1,142,768.87)			(1,142,768.87)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	19,829,054.78 \$	19,829,054.78			19,829,054.78
7	Total Generation and Purchase Power (per books)		629,298,871	629,298,871	629,298,871		629,298,871
8	Losses (kWh) (1-Line 2)*(Line 7)		38,429,394 590,869,477	38,429,394 590,869,477	38,429,394 590,869,477		38,429,394 590,869,477
9 10	Total Generation After Losses (kWh) (Line 7-Line 8) kWh Subject to FPP		562,360,402	413,321,182	148,006,936		1,032,284
11	·		95.18%	69.95%	25.059		0.18%
12	Amount Recovered in Base Rates	\$	- \$	-	\$ -	\$	-
13	Amount Recovered via FPP (per books)	\$	17,062,487.76 \$	12,541,218.51			31,302.90
14		\$	17,062,487.76 \$ \$0.00 \$	12,541,218.51	\$ 4,489,966.35 \$ -	5 \$	31,302.90
15 16	Fuel Flexibility per Case No. 08-920-EL-SSO PowerShare Program per Case No. 08-920-EL-SSO	\$	\$0.00 \$ - \$	-	\$ -	\$	•
17	Audit Fees for 2010 (Case No. 08-920-EL-SSO Commission Order 12/17/08)	\$	99,000.00 \$	72,762.59	\$ 26,055.69	-	181.72
18	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	18,873,294.34 \$	13,870,423.82	\$ 4,967,178.22	2 \$	35,692.30
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	1,909,806.58 \$	1,401,967.90	\$ 503,267.56	3 \$	4,571.12
20	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10)		562,360,402	413,321,182	148,006,936	3	1,032,284
21	EA Expense Allocated to FPP	\$	135,305.30 \$	99,446.10			248.37
	EA Sales Margin Allocated to FPP	\$	(14,563.38) \$	(10,703.73)		2) \$	(26.73)
23	Net EA Cost (Line 21 + Line 22)	\$	120,741.92 \$	88,742.37			221.64
24		\$	204,323.33 \$				375.06
	EA Revenue in FPP (per books)	\$	108,254.78 \$ (191,836.19) \$	79,472.79 (140,903.09)			199.45 (352.87)
20	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	-	(191,030.19) \$	(140,903.09)	\$ (50,580.24	J) 4	(332.01)
	Environmental Reagents Component (ER)						
27			562,360,402	413,321,182	148,006,936	3	1,032,284
	ER Expense Allocated to FPP	\$	659,525.81 \$				1,210.64
	ER Revenue in FPP (per books)	\$	940,453.18 \$				1,722.81
30	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	3	(280,927.37) \$	(206,781.06)	\$ (73,634.14	+) 3	(512.17)
	Alternative Energy Portfolio Standard						
31	kWh Subject to FPP (Line 10)		562,360,402	413,321,182	148,006,936	6	1,032,284
32	AEPS Expense	\$	204,989.45 \$				376.28
33	AEPS Sales Margin	\$	- \$		\$ -	\$	-
	Net AEPS Cost (Line 32 + Line 33)	\$	204,989.45 \$	150,662.25			376.28
	Alternative Energy Portfolio Standard Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	\$	190,863,08 \$ 14,126.37 \$				350.75 25.53
30	Glideli (Over) Necovery of EA Coats (Ellid 54 - Ellid 55)	-	14,120.07	10,204.10	0,000:1		20.00
	Reconciliation Adjustment Amortization (RA)						
	RA Amount from 2nd Quarter Filing (spread evenly)	\$	(2,924,869.26) \$				300,125.90
	Actual RA recovery through FPP	\$	(3,571,781.57) \$				209.76
39	Under/(Over) Recovery of RA (Line 37 - Line 38)	2	646,912.31 \$	629,915.00	\$ (282,918.8)	3) \$	299,916.14
	System Loss Component (SLA)						
40	Losses in Base Rates (from Case No. 92-1464-EL-AiR) (cents per kWh)	0	.0999 / 0.0882	0.0999	0.0999	9	0.0882
41		\$	561,677.26 \$	412,907.86	\$ 147,858.93	3 \$	910.47
42	Actual SLA recovery through FPP	\$	639,732.37 \$				601.78
43	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,299,472.77 \$				2,457.50
44	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	3	98,063.14 \$	71,460.93	\$ 25,656.9	9	945.25
	Net Under/(Over) Recovery of FPP Costs						
45	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	2,196,144.84 \$	1,765,954.41	\$ 125,597.4	3 \$	304,593.00
					_		
46	Net Under/(Over) Recovery of FPP Costs (Page 5AC, Line 45)	\$	2,422,973.82 \$	1,934,377.46	\$ 185,078.8	4 \$	303,517.52
47	Net Adjustment for March 2011 (Line 44 - Line 45) To Page 3 Line 4	\$	(226,828.98) \$	(168,423.05)	\$ (59,481.4	1) \$	1,075.48
71			(===,===,==) +	1 21.000	1221.3111	, +	,,

Line	Reconciliation Adjustment (RA)		May 2011	Residential May 2011	Non-Residential May 2011		Voltage Reduction May 2011
							-
	Fuel Component (FC)	_	.=	47.000.075.00			47 000 075 0
1	Net includable Fuel	\$	17,660,375.96 \$ 0.938933	17,660,375.96 0.938933	\$ 17,660,375.9 0.93893		17,660,375.96 0.93893
2	Ratio Metered Sales/Generation Sales Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	16,581,909.79				16,581,909.79
4	Coal Sales Margin Credits (per books current year contracts only)	\$	449,211.28				449,211.2
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(457,696.67)	•			(457,696.6
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	16,573,424.40	16,573,424.40	\$ 16,573,424.4	0 \$	16,573,424.40
7	Total Generation and Purchase Power (per books)		531,962,687	531,962,687	531,962,68		531,962,683
8	Losses (kWh) (1-Line 2)*(Line 7)		32,485,365	32,485,365	32,485,36		32,485,36
9	Total Generation After Losses (kWh) (Line 7-Line 8)		499,477,322	499,477,322	499,477,32		499,477,32
10	kWh Subject to FPP		428,728,432 85.84%	299,677,534 60.00%	127,662,85 25.56		1,388,04 0.28
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9) Amount Recovered in Base Rates	\$	65.64%		\$ -	\$	0.20
12 13	Amount Recovered in Base Rates Amount Recovered via FPP (per books)		12,995,830.36				42,090.9
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	12,995,830.36				42,090.9
	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	14,291.34				46.2
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	- :	-	\$ -	\$	-
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	14,226,627.50				46,405.5
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14	\$	1,245,088.48	877,992.10	\$ 362,735.4	7 \$	4,360.9
	To the Alleman Comment (TA)						
40	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10)		428,728,432	299,677,534	127,662,8	54	1,388,04
20	EA Expense Allocated to FPP	\$	101,586.53				328.8
21		\$	(1,204.27)				(3.9
	Net EA Cost (Line 19 + Line 20)	\$	100,382.26				324.9
23	EA Sales Margin refunded to customers per stipulation in Case No. 10-974-EL-FAC	\$	204,323.33		\$ 60,841.5	54 \$	661.5
	EA Revenue in FPP (per books)	\$	82,467.31	57,514.28	\$ 24,684.8	35 \$	268.1
	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	(186,408.38)	(130,168.20)	\$ (55,635.4	18) \$	(604.7
	E. J. Ward Daniel Community (ED)						
26	Environmental Reagents Component (ER) kWh Subject to FPP (Line 10)		428,728,432	299,677,534	127,662,8	54	1,388,04
	ER Expense Allocated to FPP	\$	650,502.35				2,106.0
	ER Revenue in FPP (per books)	\$	716,267.80				2,316.5
	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	(65,765.45)				(210.4
				_			
	Alternative Energy Portfolio Standard		420 720 422	200 677 524	127,662,8	5.4	1,388,04
	kWh Subject to FPP (Line 10)	\$	428,728,432 454,596.54	299,677,534 \$ 317,759.12			1,471.8
	AEPS Expense AEPS Sales Margin	\$	67,280,92	·			219.4
_	Net AEPS Cost (Line 31 + Line 32)	\$	521,877.46				1,691.2
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	145,362.05				471.6
	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	\$	376,515.41	\$ 263,203.13	\$ 112,092.	35 \$	1,219.6
	Reconciliation Adjustment Amortization (RA)		(0.004.960.06)	e (2.072.462.22)	e (252.024.	U3/ E	300,125,9
	RA Amount from 2nd Quarter Filing (spread evenly)	\$	(2,924,869.26)	\$ (2,972,163.23) \$ (2,606,816.04)			282.0
	Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 36 - Line 37)	\$	(344,319.33)				299,843.8
30	Oliden(Over) Recovery of RA (Line 30 - Line 31,	_	(044,010.00)	(000,047.10)	(210,010.	JU/ 4	200,010.0
	System Loss Component (SLA)						
39	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999	0.09	99	0.088
	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	428,137.30				1,224.2
	Actual SLA recovery through FPP	\$	486,923.93				809.1
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	925,755.36				3,019.7
43	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	10,694.13	\$ 7,097.80	\$ 2,610.	J4 \$	986.2
	Net Under/(Over) Recovery of FPP Costs						
44	(Line 18+Line 25+Line 29+Line 35+Line 43)	\$	1,035,804.86	\$ 607,024.34	\$ 123,185.	03 \$	305,595.4
		-	. ,		•	-	•

Line	Reconciliation Adjustment (RA)		May 2011	Residential May 2011		Non-Residential May 2011	Voltage Reduction May 2011
	Fuel Component (FC)						
1	Net Includable Fuel	\$	17,397,345.36 \$		\$	17,397,345,36 \$	17,397,345.36
2 3	Ratio Metered Sales/Generation Sales Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	0.938933 16,334,941.67 \$	0.938933 16,334,941.67	s	0.938933 16,334,941.67 \$	0.938933 16,334,941.67
4	Coal Sales Margin Credits (per books current year contracts only)	\$	449,211.28 \$			449,211.28 \$	449,211.28
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(453,619.36) \$			(453,619.36) \$	(453,619.36)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	16,330,533.59		\$	16,330,533.59 \$	16,330,533.59
7	Total Generation and Purchase Power (per books)		522,878,177 31,930,602	522,878,177 31,930,602		522,878,177 31,930,602	522,878,177 31,930,602
8 9	Losses (kWh) (1-Line 2)*(Line 7) Total Generation After Losses (kWh) (Line 7-Line 8)	_	490,947,575	490,947,575	_	490,947,575	490,947,575
10	kWh Subject to FPP	_	428,728,432	299,677,534		127,662,854	1,388,044
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		87.33%	61.04%		26.00%	0.29%
12	Amount Recovered in Base Rates	\$	- \$		\$	- \$	-
13	Amount Recovered via FPP (per books)	\$	12,995,830.36 \$ 12,995,830.36 \$			3,877,687.36 \$ 3,877,687.36 \$	42,090.93 42,090.93
14	Total Fuel Costs Recovered (Line 12 + Line 13) Fuel Flexibility per Case No. 08-920-EL-SSO	\$	14,068.44 \$			4,189.17 \$	45.55
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	- \$		\$	- \$	-
17	5 1	\$	14,261,454.98 \$			4,245,938.73 \$	47,358.55
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14	\$	1,279,693.06 \$		\$	372,440.54 \$	5,313.17
	Emissions Allowance Component (EA)						
	kWh Subject to FPP (Line 10)		428,728,432	299,677,534		127,662,854	1,388,044
	EA Expense Allocated to FPP EA Sales Margin Allocated to FPP	\$	98,803.41 \$ (1,204.27) \$	*		29,420.78 \$ (358.6 <b>0</b> ) \$	319.88 (3.90)
	Net EA Cost (Line 19 + Line 20)	\$	97,599.14			29,062,18 \$	315.98
	EA Sales Margin refunded to customers per stipulation in Case No. 10-974-EL-FAC	\$	204,323.33 \$			60,841.54 \$	661.51
	EA Revenue in FPP (per books)	\$	82,467.31 \$			24,684.85 \$	268.18
25	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	(189,191.50) \$	(132,113.58)	\$	(56,464.21) \$	(613.71)
	Environmental Reagents Component (ER)		400 700 400	000 077 504		407.000.054	4 200 044
	kWh Subject to FPP (Line 10) ER Expense Allocated to FPP	\$	428,728,432 640,356,77 \$	299,677,534 447,603.94	s	127,662,854 190,679.62 \$	1,388,044 2,073.21
	ER Revenue in FPP (per books)	\$	716,267.80			213,502.33 \$	2,316.55
	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	(75,911.03) \$			(22,822.71) \$	(243.34)
	Alternative Energy Portfolio Standard						
	kWh Subject to FPP (Line 10)		428,728,432	299,677,534		127,662,854	1,388,044
	AEPS Expense	\$ \$	454,596.54 \$			135,365.62 \$ 20,034.30 \$	1,471.80 217.83
	AEPS Sales Margin Net AEPS Cost (Line 31 + Line 32)	-\$	67,280.92 \$ 521,877.46 \$			155,399.92 \$	1,689.63
	Alternative Energy Portfolio Standard Revenue in FPP (per books)					43,306.76 \$	471.63
	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	\$	376,515.41			112,093.16 \$	1,218.00
	Reconciliation Adjustment Amortization (RA)						
	RA Amount from 2nd Quarter Filing (spread evenly)	\$	(2,924,869.26)			(252,831.93) \$	300,125.90
	Actual RA recovery through FPP	\$	(2,580,549.93) \$			25,984.06 \$ (278,815.99) \$	282.05 299,843.85
38	Under/(Over) Recovery of RA (Line 36 - Line 37)	-	(344,319.33) \$	(365,347.19)	Ф	(270,015.99) \$	299,043.03
	System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0000 / 0.0000	0.0000		0.0000	0.0000
	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	0.0999 / 0.0882 428,137.30	0.0999 299,377.86		0.0999 127,535.19 \$	0.0882 1,224.25
	Actual SLA recovery through FPP	\$	486,923.93			145,510.72 \$	809.17
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	927,797.14			276,224.96 \$	3,080.97
	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	12,735.91			3,179.05 \$	1,047.55
	Net Under/(Over) Recovery of FPP Costs						
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	1,059,522.52	623,347.16	\$	129,609.84 \$	306,565.52
45	Net Under/(Over) Recovery of FPP Costs (Page 5AC, Line 45)	\$	1,035,804.86	607,024.34	\$	123,185.03 \$	305,595,49
46	Net Adjustment for March 2011 (Line 44 - Line 45) To Page 3 Line 4	\$	23,717.66	16,322.82	\$	6,424.81 \$	970.03

				Residential		Non-Residential	Voltage Reduction
Line	Reconciliation Adjustment (RA)		April 2011	April 2011		April 2011	April 2011
	Fuel Component (FC)		44.004.000.50	44 004 000 50	r	44 224 266 50 . 6	14 224 256 50
1 2	Net Includable Fuel Ratio Metered Sales/Generation Sales	\$	14,334,366.50 \$ 0.938933	14,334,366.5 <b>0</b> 0.938933	Ф	14,334,366.50 \$ 0.938933	14,334,366.50 0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	13,459,009.74 \$	13,459,009.74	\$	13,459,009.74 \$	13,459,009.74
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(64,292.10) \$			(64,292.10) \$	(64,292.10)
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(365,215.65) \$		_	(365,215.65) \$ 13,029,501.99 \$	(365,215.65)
6 7	Net Fuel Cost (Line 3 + Line 4 + Line 5) Total Generation and Purchase Power (per books)	<u> </u>	13,029,501.99 \$ 467,062,774	13,029,501.99 467,062,774	Đ	467,062,774	467,062,774
8	Losses (kWh) (1-Line 2)*(Line 7)		28,522,122	28,522,122		28,522,122	28,522,122
9	Total Generation After Losses (kWh) (Line 7-Line 8)		438,540,652	438,540,652		438,540,652	438,540,652
10	kWh Subject to FPP		458,281,516	326,423,480		130,349,946	1,508,090
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	•	104.50%	74.43%	\$	29.73% - <b>\$</b>	0.34%
	Amount Recovered in Base Rates Amount Recovered via FPP (per books)	\$	- \$ 13,912,984.56 \$		\$	3,955,305.84 \$	45,731.19
13 14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	13,912,984.56 \$		_	3,955,305.84 \$	45,731.19
15	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	- \$		\$	- \$	•
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	- \$		\$	- \$	-
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	13,615,829.58 \$			3,873,670.94 \$ (81,634.90) \$	44,300.31 (1,430.88)
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14	\$	(297,154.98) \$	(214,089.20)	30	(61,634.90) \$	(1,430.88)
	Emissions Allowance Component (EA)						
19	kWh Subject to FPP (Line 10)		458,281,516	326,423,480		130,349,946	1,508,090
20	EA Expense Allocated to FPP	\$	128,234.86 \$			36,474.10 \$	421.99
21		\$	(1,417.17) \$			(403.09) \$ 36,071. <b>01</b> \$	<u>(4.66)</u> 417.33
	Net EA Cost (Line 19 + Line 20) EA Sales Margin refunded to customers per stipulation in Case No. 10-974-EL-FAC	\$	126,817.69 \$ 204,323.33 \$	•		58,116.10 \$	672.38
	EA Revenue in FPP (per books)	\$	88,281.63			25,178.96 \$	291.38
	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	(165,787.27) \$	(118,016.79)	\$	(47,224.05) \$	(546.43)
	To the second of December 1970						
26	Environmental Reagents Component (ER) kWh Subject to FPP (Line 10)		458,281,516	326,423,480		130,349,946	1,508,090
27		\$	542,918.90 \$	· _ ·	\$	154,423.52 \$	1,786.61
	ER Revenue in FPP (per books)	\$	766,832.61	546,539.77		217,775.94 \$	2,516.90
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	(223,913.71) \$	(159,831.00)	\$	(63,352.42) \$	(730.29)
	Alternative Energy Portfolio Standard						
	kWh Subject to FPP (Line 10)	_	458,281,516	326,423,480		130,349,946	1,508,090
	AEPS Expense	\$ \$	94,364,47 \$ (5,318,26) \$			26,840.28 <b>\$</b> (1,513.03) <b>\$</b>	310,53 (17,31)
	AEPS Sales Margin Net AEPS Cost (Line 31 + Line 32)	-\$	89,046.21		_	25,327.25 \$	
	Alternative Energy Portfolio Standard Revenue in FPP (per books)		155,625.45			44,173.61 \$	
	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	\$	(66,579.24) \$	(47,513.68)	\$	(18,846.36) \$	(219.20)
	Reconciliation Adjustment Amortization (RA)						
36	RA Amount from 2nd Quarter Filing (spread evenly)	\$	(2,924,869.26)	(2,972,163.23)	\$	(252,831.93) \$	300,125.90
	Actual RA recovery through FPP	\$	(2,820,090.61)	(2,846,901.23)	\$	26,504.17 \$	
38	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$	(104,778.65)	(125,262.00)	\$	(279,336.10) \$	299,819.45
	System Loss Component (SLA)						
39	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999		0.0999	0.0882
40	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	457,646.80			130,219.60 \$	
	Actual SLA recovery through FPP	\$	521,275.86			148,423.36 \$	
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	914,747.81 \$ (64,174.85) \$			260,243.56 \$ (18,399.40) \$	
43	Under/Over) Recovery of Losses (Line 42 - Line 41 - Line 40,		(04,114.00)	(10,012.00)	*	(.0,000.10)	, , , , ,
	Net Under/(Over) Recovery of FPP Costs	_	(000 000 700	/744 855 331	_	(500 700 00)	207.050.50
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	(922,388.70)	(711,255.03)	\$	(508,793.23) \$	297,659.56

2   Rato Metered Sales/Generation Sales   0.938931   0.9389333   0.9389333   0.9389333   0.9389333   0.93893	Line	Reconciliation Adjustment (RA)		April 2011	Residential April 2011	Non-Residential April 2011	Voltage Reduction April 2011
2							
1			\$				13,984,501.20
Coal Sales Margin Crodits (per books current year contracts only)   S			e				0.938933
S. B.G Make Whole Payments & Secondary MISO Costs   \$ 0,800,224.67] \$ (360,224.	_						(64,292.10)
South   Control   Contro				• • •	•		(360,224.67)
Total Generation and Purchase Power (per books)							12,705,992.90
1	7		_	455,657,251	455,657,251	455,657,251	455,657,251
10   NM Subject to FPP			_				27,825,621
11 Ratio of FPP Saltes to Total Generation (Line 10/Line 9)							427,831,630
12   Mount Recovered in Base Rates   \$   \$   \$   \$   \$   \$   \$   \$   \$		•					1,508,090
13   Mount Recovered via FPP (per books)   \$ 13,912,984.56 \$ 9,911,947.53 \$ 3,955,305.84 \$ 45,77     14   Total Fuel Cotast Recovered (Line 12 + Line 13)   \$ 13,912,984.56 \$ 9,911,947.53 \$ 3,955,305.84 \$ 45,77     15   Fuel Flexibility per Case No. 08-920-EL-SSO   \$ 1,501.065.59 \$ 9,911,947.53 \$ 3,955,305.84 \$ 45,77     15   Fuel Flexibility per Case No. 08-920-EL-SSO   \$ 1,501.065.59 \$ 9,911,947.53 \$ 3,955,305.84 \$ 45,77     16   Fuel Flexibility per Case No. 08-920-EL-SSO   \$ 1,501.065.59 \$ 9,904.672.58 \$ 3,871.56 \$ 45,71     17   Total Actual Fuel Costs (Line 17 + Line 16 + Line 15 + Line 14 \$ 13,023,349.79 \$ (217,274.95) \$ (63,789.86) \$ 14,25     18   Under(Power) Recovery of FLEV Costs (Line 17 + Line 16 + Line 15 + Line 14 \$ 13,032,349.79 \$ (217,274.95) \$ (63,789.86) \$ (1,22 + Line 18 + Line 19 + Line 16 + Line 15 + Line 14 \$ 13,032,349.79 \$ (217,274.95) \$ (23,789.86) \$ (1,22 + Line 18 + Line 19 + Line 16 + Line 15 + Line 14 \$ 13,032,349.79 \$ (217,274.95) \$ (23,789.86) \$ (1,22 + Line 18 + Line 18 + Line 19 + Line 18 + Line 19 + Line 19 \$ 109,306.28 \$ 77,865.37 \$ 31,090.21 \$ 33 \$ (1,23 + Line 18 + Line			•				0.35%
15   Fourishing per Case No. 08-920-EL-SSO   \$ - \$   \$ - \$							45,731.19
15   Fourishing per Case No. 08-920-EL-SSO   \$ - \$   \$ - \$			- <u>\$</u>	13.912.984.56 \$			45,731.19
16   PowerShare Program per Case No. 08-920-EL-SSO   \$ 1,5610,569.59 \$ 9,869.477.58 \$ 3,871,516.04 \$ 44,47     17   Total Actual Fuel Costs Attributable to FPP Saites (Line 6 x Line 11)   \$ 1,3610,569.59 \$ 9,869.477.58 \$ 3,871,516.04 \$ 44,47     18   Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14 \$ (302,324.97) \$ (217,274.99) \$ (83,789.80) \$ (1,22 + 1)     18   WMN Subject to FPP (Line 10)   \$ 458,281,516 \$ 326,423.480 \$ 130,349,946 \$ 1,500     26   Expense Allocated to FPP   \$ 109,302.88 \$ 77,856.37 \$ 31,090.21 \$ 33     27   EA Sales Margin Allocated to FPP   \$ 10,099.42) \$ (403,000) \$ \$ (403,000) \$ \$ (403,000) \$ \$ (403,000) \$ \$ (403,000) \$ \$ (403,000) \$ \$ (403,000) \$ \$ (403,000) \$ \$ (403,000) \$ \$ (403,000) \$ \$ (403,000) \$ \$ (403,000) \$ (403,000							-
Inder/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14   \$ (302,324.97) \$ (217,274.95) \$ (83,789.80) \$ (1,26)			\$	- \$	- \$	- \$	-
Emissions Allowance Component (EA)	17		\$	13,610,659.59 \$			44,470.98
19   WM Subject to FPP (Line 10)	18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14	\$	(302,324.97) \$	(217,274.95) \$	(83,789.80) \$	(1,260.21)
19   W/N Sulpect to FPP (Line 10)							
20 EA Expense Allocated to FPP \$ 109,306,28 \$ 77,856,37 \$ 31,090,21 \$ 32 1EA Sales Margin Allocated to FPP \$ 117,177 \$ (1,009,42) \$ (403,09) \$ 22 Net EA Cost (Line 19 + Line 20) \$ 107,889,11 \$ 76,846,95 \$ 30,687,12 \$ 33 23 EA Sales Margin Information to customers per stipulation in Case No. 10-974-EL-FAC \$ 204,323,33 \$ 145,534,85 \$ 62,811,29 \$ 25,178,96 \$ 22 25 Under/(Over) Recovery of EA Costs (Line 22 - Line 24') \$ 104,715,851 \$ (151,499,19) \$ (52,607,94) \$ (61,694,194,194,194,194,194,194,194,194,194,1	40			450 201 516	206 402 400	120 240 046	1 500 000
21 EA Sales Margin Allocated to FPP			•				1,508,090 359.70
22 Net EA Cost (Line 19 + Line 20) 23 EA Sales Margin refunded to customers per stipulation in Case No. 10-974-EL-FAC 24 EA Revenue in FPP (per books) 25 Under/(Over) Recovery of EA Costs (Line 22 - Line 24') 26 Under/(Over) Recovery of EA Costs (Line 22 - Line 24') 27 ET EXPENSE Allocated to FPP 28 Invironmental Reagents Component (ER) 28 Invironmental Reagents Component (ER) 29 Under/(Over) Recovery of EA Costs (Line 27 - Line 28') 29 Under/(Over) Recovery of EA Costs (Line 27 - Line 28') 20 Under/(Over) Recovery of EA Costs (Line 27 - Line 28') 21 Under/(Over) Recovery of EA Costs (Line 27 - Line 28') 22 Under/(Over) Recovery of EA Costs (Line 27 - Line 28') 23 Under/(Over) Recovery of EA Costs (Line 27 - Line 28') 24 Alternative Energy Portfolio Standard 25 Net AEPS Cost (Line 31 + Line 32) 26 ALTERNATIVE Energy Portfolio Standard Revenue in FPP (per books) 27 EA Sales Margin 28 (5.318.26) 29 Under/(Over) Recovery of EA Costs (Line 37 - Line 34') 20 Under/(Over) Recovery of EA Costs (Line 37 - Line 34') 21 ALTERNATIVE Energy Portfolio Standard Revenue in FPP (per books) 29 Under/(Over) Recovery of EA Costs (Line 33 - Line 34') 30 Net AEPS Cost (Line 31 + Line 32) 31 Net AEPS Cost (Line 31 + Line 32) 32 AEPS Sales Margin 33 Net AEPS Cost (Line 31 + Line 32) 34 Alternative Energy Portfolio Standard Revenue in FPP (per books) 35 (5.318.26) 5 (3.788.08) 5 (1.91.269) 5 (2.91							(4.66)
22 EA Sales Margin refunded to customers per stipulation in Case No. 10-974-EL-FAC 24 EA Revenue in FPP (per books) 25 Under/(Over) Recovery of EA Costs (Line 22 - Line 24) 26 Under/(Over) Recovery of EA Costs (Line 22 - Line 24) 27 Under/(Over) Recovery of EA Costs (Line 22 - Line 24) 28 EAR Revenue in FPP (per books) 29 Under/(Over) Recovery of EA Costs (Line 27 - Line 24) 30 ERI Expense Allocated to FPP 30 Sp348.27 \$ 377,042.71 \$ 150,563.61 \$ 1,77 31 ER Revenue in FPP (per books) 31 ACIVATE EA COSTS (Line 27 - Line 28) 32 ER Revenue in FPP (per books) 32 768,832.61 \$ 546,539.77 \$ 217,775.94 \$ 2,57 31 Under/(Over) Recovery of EA Costs (Line 27 - Line 28) 31 AEPS Expense 32 9 John Standard 32 AEPS Sales Margin 32 AEPS Sales Margin 33 Net AEPS Cost (Line 31 + Line 32) 34 Alternative Energy Portfolio Standard Revenue in FPP (per books) 35 Under/(Over) Recovery of EA Costs (Line 33 - Line 34) 36 RA Amount from 2nd Quarter Filing (spread evenly) 37 Actual RA recovery through FPP 38 (2,924,669.26) \$ (2,972,163.23) \$ (25,231.93) \$ 300,17 39 Under/(Over) Recovery of RA (Line 36 - Line 37) 39 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) 40 Total Losses Recovered in Base Rates (Line 10 x Line 39) 41 Actual SLA recovery through FPP 42 Actual Losses Recovered in Base Rates (Line 10 x Line 39) 43 Valuer Losses Recovered in Base Rates (Line 10 x Line 39) 44 Actual SLA recovery through FPP 55 Sp466.60 \$ 326,097.05 \$ 130,219.60 \$ 13,314 Actual SLA recovery through FPP 55 Sp466.80 \$ 326,097.05 \$ 130,219.60 \$ 1,3314 Actual SLA recovery through FPP 55 Sp466.80 \$ 326,097.05 \$ 130,219.60 \$ 1,3314 Actual SLA recovery through FPP 55 Sp466.80 \$ 326,097.05 \$ 130,219.60 \$ 1,3314 Actual SLA recovery through FPP 55 Sp466.80 \$ 326,097.05 \$ 130,219.60 \$ 1,3314 Actual SLA recovery through FPP 55 Sp466.80 \$ 326,097.05 \$ 130,219.60 \$ 1,3314 Actual SLA recovery through FPP 55 Sp466.80 \$ 326,097.05 \$ 130,219.60 \$ 1,3314 Actual SLA recovery through FPP 55 Sp466.80 \$ 326,097.05 \$ 130,219.60 \$ 1,3314 Actual SLA recovery thr							355.04
EAR Revenue in FPP (per books)  Environmental Reagents Component (ER)  Environmental Reagents Component (ER)  ENVIRONMENT SUBJECT to FPP (Line 10)  REVENUE THE EXPENSE ALICCASTS (Line 22 - Line 23 - Line 24)  ENVIRONMENT SUBJECT TO FPP (Line 10)  REVENUE THE EXPENSE ALICCASTS (Line 27 - Line 28)  ENVIRONMENT SUBJECT TO FP (Line 10)  REVENUE THE EXPENSE ALICCASTS (Line 27 - Line 28)  ENVIRONMENT SUBJECT TO FPP (Line 10)  Atternative Energy Portfolio Standard  WITH Subject to FPP (Line 10)  Atternative Energy Portfolio Standard  WITH Subject to FPP (Line 10)  ALE ER Revenue in FPP (per books)  WITH SUBJECT TO FPP (Line 10)  ALE EN Revenue in FPP (per books)  WITH SUBJECT TO FPP (Line 10)  ALE EN REVENUE THE ENERGY PORTFOLIO STANDARD  ALE EN REVENUE THE EN REVENUE THE EN REVENUE THE ENTRY THE E				*			672.38
Environmental Reagents Component (ER)   458,281,516   326,423,480   130,349,946   1,500   1,				88,281.63 \$	62,811.29 \$		291.38
26   WMP Subject to FPP (Line 10)	25	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	(184,715.85) \$	(131,499.19) \$	(52,607.94) \$	(608.72)
WMS subject to FPP (Line 10)		Environmental Descents Component (ED)					
ER Expense Allocated to FPP ER Revenue in FPP (per books) F76,832.61 \$ 56,832.61 \$ 247,77.94 \$ 217,77.94 \$ 2.5.7  ER Revenue in FPP (per books) F76,832.61 \$ 56,832.61 \$ 217,77.94 \$ 217,77.94 \$ 2.5.7    Under/(Over) Recovery of EA Costs (Line 27 - Line 28)   Under/(Over) Recovery of EA Costs (Line 27 - Line 28)   Under/(Over) Recovery of EA Costs (Line 27 - Line 28)   Under/(Over) Recovery of EA Costs (Line 27 - Line 28)   Under/(Over) Recovery of EA Costs (Line 31 - Line 32)   Under/(Over) Recovery of EA Costs (Line 31 + Line 32)   Under/(Over) Recovery of EA Costs (Line 31 + Line 32)   Under/(Over) Recovery of EA Costs (Line 33 - Line 34)   Under/(Over) Recovery of EA Costs (Line 33 - Line 34)   Under/(Over) Recovery of EA Costs (Line 33 - Line 34)   Under/(Over) Recovery of EA Costs (Line 37)   Under/(Over) Recovery of EA Costs (Line 38)   Under/(Over) Recovery of EA Costs (Line 30)   Under/(Over) Recovery of EA Costs (Line 30	26			458 281 516	326 423 480	130.349.946	1,508,090
ER Revenue in FPP (per books)   \$ 766,832.61   \$ 546,539.77   \$ 217,775.94   \$ 2.57			s	· · ·			1,741.94
Alternative Energy Portfolio Standard   Security   Se				·	100	·	2,516.90
SWM Subject to FPP (Line 10)			\$	(237,484.34) \$	(169,497.06) \$	(67,212.33) \$	(774.96)
SWM Subject to FPP (Line 10)		Attaumative Engage Portfolio Ctandard					
31 AEPS Expense \$ 92,364.47 \$ 65,789.11 \$ 26,271.41 \$ 36 32 AEPS Sales Margin \$ (5,788.08) \$ (1,512.68) \$ (2,4788.73 \$ 22) 33 Net AEPS Cost (Line 31 + Line 32) \$ 87,046.21 \$ 62,001.03 \$ 24,758.73 \$ 22] 34 Alternative Energy Portfolio Standard Revenue in FPP (per books) \$ 155,625.45 \$ 110,939.42 \$ 44,173.61 \$ 5: 35 Under/(Over) Recovery of EA Costs (Line 33 - Line 34) \$ (68,579.24) \$ (48,938.39) \$ (19,414.88) \$ (22,4869.26) \$ (2,972,163.23) \$ (25,281.93) \$ (22,4869.26) \$ (2,972,163.23) \$ (25,281.93) \$	30			458 281 516	326 423 480	130 349 946	1,508,090
32 AEPS Sales Margin       \$ (5,318.26) \$ (3,788.08) \$ (1,512.68) \$ (7,518.08) \$ (7,518.08) \$ (7,512.68) \$ (			s				303.95
\$ 87,046.21 \$ 62,001.03 \$ 24,758.73 \$ 21  34 Alternative Energy Portfolio Standard Revenue in FPP (per books) \$ 155,625.45 \$ 110,939.42 \$ 44,173.61 \$ 55  35 Under/(Over) Recovery of EA Costs (Line 33 - Line 34) \$ (68,579.24) \$ (48,938.39) \$ (19,414.88) \$ (22  **Reconciliation Adjustment Amortization (RA)**  RA Amount from 2nd Quarter Filing (spread evenly) \$ (2,924,869.26) \$ (2,972,163.23) \$ (252,831.93) \$ 300,12  36 RA Amount from 2nd Quarter Filing (spread evenly) \$ (2,820,090.61) \$ (2,846,901.23) \$ 26,504.17 \$ 33  38 Under/(Over) Recovery of RA (Line 36 - Line 37) \$ (104,778.65) \$ (125,262.00) \$ (279,336.10) \$ 299,82  **System Loss Component (SLA)**  39 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) \$ 0.0999 / 0.0882 \$ 0.0999							(17.50)
Alternative Energy Portfolio Standard Revenue in FPP (per books) \$ 155,625.45 \$ 110,939.42 \$ 44,173.61 \$ 5.5			\$				286.45
Reconciliation Adjustment Amortization (RA)   Section 20   Section 2			\$		110,939.42 \$	44,173.61 \$	512.42
RA Amount from 2nd Quarter Filing (spread evenly)  \$ (2,924,869.26) \$ (2,972,163.23) \$ (252,831.93) \$ 300,123  Actual RA recovery through FPP  \$ (2,820,090.61) \$ (2,846,901.23) \$ 26,504.17 \$ 3(0,92,386.10) \$ 299,87  System Loss Component (SLA)  System Loss Component (SLA)  System Loss Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  Total Losses Recovered in Base Rates (Line 10 x Line 39)  Actual SLA recovery through FPP  \$ 521,275.86 \$ 371,973.34 \$ 148,423.36 \$ 85  42 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))  \$ 914,795.73 \$ 651,595.54 \$ 260,211.22 \$ 2,96  Actual Covery Recovery of Losses (Line 42 - Line 41 - Line 40)  Net Under/(Over) Recovery of FPP Costs  (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)  \$ (962,009.98) \$ (738,946.45) \$ (520,792.79) \$ 297,75  (508,793.23) \$ 297,65  (508,793	35	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	\$	(68,579.24) \$	(48,938.39) \$	(19,414.88) \$	(225.97)
RA Amount from 2nd Quarter Filing (spread evenly)  \$ (2,924,869.26) \$ (2,972,163.23) \$ (252,831.93) \$ 300,123  Actual RA recovery through FPP  \$ (2,820,090.61) \$ (2,846,901.23) \$ 26,504.17 \$ 3(0,92,361.0) \$ 299,87  System Loss Component (SLA)  System Loss Component (SLA)  System Loss Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  Total Losses Recovered in Base Rates (Line 10 x Line 39)  Actual SLA recovery through FPP  \$ 521,275.86 \$ 371,973.34 \$ 148,423.36 \$ 85  Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))  \$ 914,795.73 \$ 651,595.54 \$ 260,211.22 \$ 2,96  Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)  Net Under/(Over) Recovery of FPP Costs  (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)  \$ (962,009.98) \$ (738,946.45) \$ (520,792.79) \$ 297,75  Net Under/(Over) Recovery of FPP Costs (Page 5AC, Line 45)  \$ (922,388.70) \$ (711,255.03) \$ (508,793.23) \$ 297,65		Paganailistian Adjustment Americation (PA)					
\$ (2,820,090.61) \$ (2,846,901.23) \$ 26,504.17 \$ 30	36		\$	(2.924.869.26) \$	(2.972.163.23) \$	(252.831.93) \$	300,125.90
System Loss Component (SLA)         39 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)       0.0999 / 0.0882       0.0999 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>306.45</td></t<>							306.45
Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)   0.0999 / 0.0882   0.0999   0.0			\$	(104,778.65) \$			299,819.45
Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)   0.0999 / 0.0882   0.0999   0.0							
40 Total Losses Recovered in Base Rates (Line 10 x Line 39) \$ 457,646.80 \$ 326,097.06 \$ 130,219.60 \$ 1,33   41 Actual SLA recovery through FPP \$ 521,275.86 \$ 371,973.34 \$ 148,423.36 \$ 85   42 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) \$ 914,795.73 \$ 651,595.54 \$ 260,211.22 \$ 2,99   43 Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40) \$ (64,126.93) \$ (46,474.86) \$ (18,431.74) \$ 75    Net Under/(Over) Recovery of FPP Costs (Line 45) \$ (962,009.98) \$ (738,946.45) \$ (520,792.79) \$ 297,75    45 Net Under/(Over) Recovery of FPP Costs (Page 5AC, Line 45) \$ (922,388.70) \$ (711,255.03) \$ (508,793.23) \$ 297,65    46 Net Under/(Over) Recovery of FPP Costs (Page 5AC, Line 45)				0.0000 / 0.0000	0.0000	0.0000	0.0000
Actual SLA recovery through FPP  Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))  Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)  Net Under/(Over) Recovery of FPP Costs  (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)  Net Under/(Over) Recovery of FPP Costs (Page 5AC, Line 45)  \$ 521,275.86 \$ 371,973.34 \$ 148,423.36 \$ 85  \$ 651,595.54 \$ 260,211.22 \$ 2,96  \$ (64,126.93) \$ (46,474.86) \$ (18,431.74) \$ 75  \$ (962,009.98) \$ (738,946.45) \$ (520,792.79) \$ 297,75  \$ Net Under/(Over) Recovery of FPP Costs (Page 5AC, Line 45)  \$ (922,388.70) \$ (711,255.03) \$ (508,793.23) \$ 297,66		· · · · · · · · · · · · · · · · · · ·	•				0.0882
42 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) 43 Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)  Net Under/(Over) Recovery of FPP Costs  (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)  Net Under/(Over) Recovery of FPP Costs (Page 5AC, Line 45)  \$ (922,388.70) \$ (711,255.03) \$ (508,793.23) \$ 297,65				•			1,330.14 879.16
43 Under/(Over) Recovery of Losses (Line 42 - Line 40 \$ (64,126.93) \$ (46,474.86) \$ (18,431.74) \$ 73  Net Under/(Over) Recovery of FPP Costs  44 (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43) \$ (962,009.98) \$ (738,946.45) \$ (520,792.79) \$ 297,73  45 Net Under/(Over) Recovery of FPP Costs (Page 5AC, Line 45) \$ (922,388.70) \$ (711,255.03) \$ (508,793.23) \$ 297,69							2,988.97
Net Under/(Over) Recovery of FPP Costs 44 (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43) \$ (962,009.98) \$ (738,946.45) \$ (520,792.79) \$ 297,72  45 Net Under/(Over) Recovery of FPP Costs (Page 5AC, Line 45) \$ (922,388.70) \$ (711,255.03) \$ (508,793.23) \$ 297,63			\$	(64,126.93) \$			779.67
44 (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43) \$ (962,009.98) \$ (738,946.45) \$ (520,792.79) \$ 297,73				· · · · · · · · · · · · · · · · · · ·			
45 Net Under/(Over) Recovery of FPP Costs (Page 5AC, Line 45) \$ (922,388.70) \$ (711,255.03) \$ (508,793.23) \$ 297,65			_	(000 000 00: 1	(700 040 45)	(500 700 70	007 700 00
	44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	(962,009.98) \$	(/38,946.45) \$	(520,792.79) \$	297,729.26
	45	Net Under/(Over) Recovery of FPP Costs (Page 5AC, Line 45)	\$	(922,388.70) \$	(711,255.03) \$	(508,793.23) \$	297,659.56
40 Net Adjustment for March 2011 (Line 44 - Line 45) 10 Mage 3 Line 4 (35,021.28) \$ (27,051.42) \$ (11,959.56) \$	40	Net Adjustment for Month 2044 /Line 44 Line 45 To Days 2 Line	_	(20.004.00) 6	(07.004.40) 6	(44.000.50) 6	69.70
	46	Net Adjustment for March 2011 (Line 44 - Line 45) 10 Page 3 Line 2	-	(39,021.28) \$	(21,091.42) 3	(11,999.00) \$	69.70

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 12-0817-EL-RDR

Summary: Correspondence In the Matter of the Application of Duke Energy Ohio, Inc. to Set its Fuel And Reserve Capacity Reconcilitation Rider, Rider RECON electronically filed by Carys Cochern on behalf of Duke Energy