

FILE

48

PUCO EXHIBIT FILING

Date of Hearing: 5/23/12

Case No. 11-346-EL-SSO, et al.

PUCO Case Caption: Volume II

Columbus Southern Power

Ohio Power

PUCO

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List of exhibits being filed:

FES Exs. 113, 114, 115, 116, 117 & 118

Ormet Exs. 102 and 103

Reporter's Signature: Maria Di Paolo Jones
Date Submitted: _____

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BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

- - -

In the Matter of the :
Application of Columbus :
Southern Power Company :
and Ohio Power Company :
for Authority to Establish:
a Standard Service Offer : Case No. 11-346-EL-SSO
Pursuant to §4928.143, : Case No. 11-348-EL-SSO
Ohio Rev. Code, in the :
Form of an Electric :
Security Plan. :

In the Matter of the :
Application of Columbus :
Southern Power Company : Case No. 11-349-EL-AAM
and Ohio Power Company : Case No. 11-350-EL-AAM
for Approval of Certain :
Accounting Authority. :

- - -

PROCEEDINGS

before Ms. Greta See and Mr. Jonathan Tauber,
Attorney Examiners, and Commissioner Andre Porter, at
the Public Utilities Commission of Ohio, 180 East
Broad Street, Room 11-A, Columbus, Ohio, called at
8:30 a.m. on Wednesday, May 23, 2012.

- - -

VOLUME V

- - -

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- - -

**OHIO POWER COMPANY'S RESPONSES
TO ORMET PRIMARY ALUMINUM CORPORATION
DISCOVERY REQUESTS
PUCO CASE 11-346-EL-SSO and 11-348-EL-SSO - Modified ESP
THIRD SET**

INTERROGATORY

ORMET-INT-3-002 Exhibit WAA-1 states that consumers representing a total of 26.08% of AEP Ohio's annual kWh sales had switched from AEP Ohio to another provider as of March 1, 2012. For each month from January 1, 2011 through March 1, 2012, identify the percentage that switched that month. Please provide the same information for April, 2012 and May, 2012 as well.

RESPONSE

The company objects to the request seeking calculations the Company has not performed as the Company has not calculated the percent that switched during a given month. Notwithstanding, and without waiving the objection, for the percentages of customers switched to an alternate supplier please see the table below.

	Residential	Commercial	Industrial	Total
1/1/2011	0.00%	13.04%	3.65%	5.40%
2/1/2011	0.00%	16.71%	4.01%	6.66%
3/1/2011	0.01%	17.53%	4.17%	6.98%
4/1/2011	0.03%	19.45%	4.34%	7.64%
5/1/2011	0.06%	21.49%	5.09%	8.57%
6/1/2011	0.41%	22.76%	5.57%	9.24%
7/1/2011	0.41%	24.69%	6.08%	10.04%
8/1/2011	0.42%	26.06%	6.99%	10.80%
9/1/2011	0.46%	27.64%	7.85%	11.63%
10/1/2011	1.05%	29.02%	9.72%	12.95%
11/1/2011	2.35%	31.17%	10.33%	14.25%
12/1/2011	3.87%	32.64%	16.12%	17.39%
1/1/2012	5.32%	33.77%	18.47%	19.08%
2/1/2012	7.36%	38.05%	25.57%	23.74%
3/1/2012	8.43%	41.44%	28.10%	26.08%
4/1/2012	9.54%	43.53%	27.81%	26.96%
4/30/2012	12.74%	46.65%	31.16%	30.19%

Prepared by: William A. Allen/Counsel

**OHIO POWER COMPANY'S RESPONSES
TO ORMET PRIMARY ALUMINUM CORPORATION
DISCOVERY REQUESTS
PUCO CASE 11-346-EL-SSO and 11-348-EL-SSO - Modified ESP
FIRST SET**

INTERROGATORY

INT-ORMET-1-035 Please describe the most recent ROE requested and the ROE approved for all companies affiliated with Ohio Power and/or owned by or subsidiaries of Ohio Power's parent company.

RESPONSE

Jurisdiction	Operating Company	ROE Requested	ROE Approved
	Southwestern Electric		
Arkansas	Company (SWEPCO)	11.50%	10.25%
	Indiana Michigan Power		
Indiana	Company (I&M)	11.50%	10.50%
Kentucky	Kentucky Power Company	11.75%	10.50%
Louisiana	SWEPCO	11.10%	10.57%*
Michigan	I&M	11.15%	10.20%
Ohio	Ohio Power*	11.15%	10.20%
	Public Service Company of		
Oklahoma	Oklahoma	11.50%	10.15%
Texas	AEP Texas Central Company	11.25%	9.96%
Texas	AEP Texas North Company	11.25%	9.96%
Texas	SWEPCO	11.50%	10.33%
	Appalachian Power		
Virginia	Company (APCO)	11.65%**	10.9%***
West Virginia	APCO	11.75%	10.00%

*represents the midpoint of the ROE range approved in the formula rate case settled in April 201

**represents an ROE of 11.15% with 0.5% Renewable Portfolio Standard incentive

***represents an ROE of 10.4% with 0.5% Renewable Portfolio Standard incentive

Prepared by: R. Hawkins



**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending December 31, 2011
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	31-Dec	2011	102202	61727	56626	231810
CRES Providers	CEI	31-Dec	2011	329675	470772	434653	1235103
Total Sales	CEI	31-Dec	2011	431877	532499	491279	1466913
EDU Share	CEI	31-Dec	2011	23.68%	11.59%	11.53%	15.80%
Electric Choice Sales Switch Rates	CEI	31-Dec	2011	76.34%	88.41%	88.47%	84.20%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	31-Dec	2011	391651	99513	18077	515921
CRES Providers	DUKE	31-Dec	2011	205627	398251	371694	1075725
Total Sales	DUKE	31-Dec	2011	597478	497764	387771	1591646
EDU Share	DUKE	31-Dec	2011	65.55%	19.99%	4.15%	32.41%
Electric Choice Sales Switch Rates	DUKE	31-Dec	2011	34.45%	80.01%	95.85%	67.59%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	31-Dec	2011	601383	378622	383402	1366761
CRES Providers	CSP	31-Dec	2011	28342	314136	77544	420289
Total Sales	CSP	31-Dec	2011	629725	692758	460946	1787030
EDU Share	CSP	31-Dec	2011	95.499%	54.654%	83.177%	76.482%
Electric Choice Sales Switch Rates	CSP	31-Dec	2011	4.501%	45.346%	16.823%	23.518%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	31-Dec	2011	381459	88065	22205	538493
CRES Providers	DPL	31-Dec	2011	52187	194254	254718	563614
Total Sales	DPL	31-Dec	2011	433646	282319	276923	1102307
EDU Share	DPL	31-Dec	2011	87.97%	31.19%	8.02%	48.85%
Electric Choice Sales Switch Rates	DPL	31-Dec	2011	12.03%	68.81%	91.98%	51.15%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: "Total Sales" include "Other Sales" (e.g. street lighting).

****Preliminary Data

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending December 31, 2011
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	31-Dec	2011	273323	79103	124105	488918
CRES Providers	OEC	31-Dec	2011	452080	438537	542279	1438942
Total Sales	OEC	31-Dec	2011	725403	517640	666384	1927860
EDU Share	OEC	31-Dec	2011	37.68%	15.28%	18.62%	25.36%
Electric Choice Sales Switch Rates	OEC	31-Dec	2011	62.32%	84.72%	81.38%	74.64%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	31-Dec	2011	846829	402199	971168	2027229
CRES Providers	OP	31-Dec	2011	19515	68403	83712	172158
Total Sales	OP	31-Dec	2011	866344	470602	1054880	2199387
EDU Share	OP	31-Dec	2011	87.07%	85.46%	92.06%	92.17%
Electric Choice Sales Switch Rates	OP	31-Dec	2011	2.93%	14.54%	7.94%	7.83%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	31-Dec	2011	74777	24027	113332	216408
CRES Providers	TE	31-Dec	2011	125198	136747	346429	608415
Total Sales	TE	31-Dec	2011	199975	160774	459761	824823
EDU Share	TE	31-Dec	2011	37.39%	14.94%	24.65%	26.24%
Electric Choice Sales Switch Rates	TE	31-Dec	2011	62.61%	85.06%	75.35%	73.76%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

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Note3: "Total Sales" include "Other Sales" (e.g. street lighting).

*****Preliminary Data

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending September 30, 2011
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	30-Sep	2011	115675	76170	64586	268719
CRES Providers	CEI	30-Sep	2011	402615	523983	477893	1404495
Total Sales	CEI	30-Sep	2011	518290	600153	542479	1673214
EDU Share	CEI	30-Sep	2011	22.32%	12.69%	11.91%	16.06%
Electric Choice Sales Switch Rates	CEI	30-Sep	2011	77.68%	87.31%	88.09%	83.94%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	30-Sep	2011	417382	116208	20171	563096
CRES Providers	DUKE	30-Sep	2011	218584	469112	404064	1209315
Total Sales	DUKE	30-Sep	2011	635946	585320	424235	1772411
EDU Share	DUKE	30-Sep	2011	65.63%	19.85%	4.75%	31.77%
Electric Choice Sales Switch Rates	DUKE	30-Sep	2011	34.37%	80.15%	95.25%	68.23%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	30-Sep	2011	649488	469361	390685	1512867
CRES Providers	CSP	30-Sep	2011	5034	320271	75901	401554
Total Sales	CSP	30-Sep	2011	654532	789632	466586	1914441
EDU Share	CSP	30-Sep	2011	99.231%	59.440%	83.733%	79.025%
Electric Choice Sales Switch Rates	CSP	30-Sep	2011	0.769%	40.560%	16.267%	20.975%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	30-Sep	2011	406076	109960	27255	607605
CRES Providers	DPL	30-Sep	2011	26085	226486	294714	608858
Total Sales	DPL	30-Sep	2011	432161	336446	321969	1214461
EDU Share	DPL	30-Sep	2011	93.96%	32.68%	8.47%	50.03%
Electric Choice Sales Switch Rates	DPL	30-Sep	2011	6.04%	67.32%	91.53%	49.97%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: "Total Sales" include "Other Sales" (e.g. street lighting).

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending September 30, 2011
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	30-Sep	2011	303071	97451	143760	556234
CRES Providers	OEC	30-Sep	2011	546602	503520	584414	1634572
Total Sales	OEC	30-Sep	2011	849673	600971	728174	2190806
EDU Share	OEC	30-Sep	2011	35.67%	16.22%	19.74%	25.39%
Electric Choice Sales Switch Rates	OEC	30-Sep	2011	64.33%	83.78%	80.26%	74.61%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	30-Sep	2011	612343	468066	1110130	2195895
CRES Providers	OP	30-Sep	2011	873	44461	47205	92800
Total Sales	OP	30-Sep	2011	613216	512527	1157335	2268695
EDU Share	OP	30-Sep	2011	99.86%	91.33%	95.92%	95.95%
Electric Choice Sales Switch Rates	OP	30-Sep	2011	0.14%	8.67%	4.08%	4.05%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	30-Sep	2011	77150	27768	128069	237337
CRES Providers	TE	30-Sep	2011	169032	159518	377660	706246
Total Sales	TE	30-Sep	2011	246182	187286	505729	943583
EDU Share	TE	30-Sep	2011	31.34%	14.83%	25.32%	25.15%
Electric Choice Sales Switch Rates	TE	30-Sep	2011	68.66%	85.17%	74.68%	74.85%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: "Total Sales" include "Other Sales" (e.g. street lighting).

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Customers
For the Month Ending September 30, 2011**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Customers	Commercial Customers	Industrial Customers	Total Customers
Cleveland Electric Illuminating Company	CEI	30-Sep	2011	169761	21571	195	191904
CRES Providers	CEI	30-Sep	2011	492797	62033	455	555297
Total Customers	CEI	30-Sep	2011	662558	83604	650	747201
EDU Share	CEI	30-Sep	2011	25.62%	25.80%	30.00%	25.68%
Electric Choice Customer Switch Rates	CEI	30-Sep	2011	74.38%	74.20%	70.00%	74.32%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Customers	Commercial Customers	Industrial Customers	Total Customers
Duke Energy Ohio	DUKE	30-Sep	2011	424779	38275	892	466086
CRES Providers	DUKE	30-Sep	2011	182849	28825	1323	216878
Total Customers	DUKE	30-Sep	2011	607622	67100	2215	682944
EDU Share	DUKE	30-Sep	2011	69.91%	57.04%	40.27%	68.24%
Electric Choice Customer Switch Rates	DUKE	30-Sep	2011	30.09%	42.96%	59.73%	31.76%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Customers	Commercial Customers	Industrial Customers	Total Customers
Columbus Southern Power Company	CSP	30-Sep	2011	660317	65063	2589	728253
CRES Providers	CSP	30-Sep	2011	5672	14176	692	20564
Total Customers	CSP	30-Sep	2011	665989	79239	3281	748817
EDU Share	CSP	30-Sep	2011	99.15%	82.11%	78.91%	97.25%
Electric Choice Customer Switch Rates	CSP	30-Sep	2011	0.85%	17.89%	21.09%	2.75%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Customers	Commercial Customers	Industrial Customers	Total Customers
The Dayton Power and Light Company	DPL	30-Sep	2011	431741	35079	843	471149
CRES Providers	DPL	30-Sep	2011	22119	14950	912	41275
Total Customers	DPL	30-Sep	2011	453860	50029	1755	512424
EDU Share	DPL	30-Sep	2011	95.13%	70.12%	48.03%	91.96%
Electric Choice Customer Switch Rates	DPL	30-Sep	2011	4.87%	29.88%	51.97%	8.05%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total customers includes residential, commercial, industrial and other customers.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: "Total Customers" include "Other Customers" (e.g. street lighting).

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Customers
For the Month Ending September 30, 2011**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Customers	Commercial Customers	Industrial Customers	Total Customers
Ohio Edison Company	OEC	30-Sep	2011	333564	30591	432	366546
CRES Providers	OEC	30-Sep	2011	586190	79350	993	666623
Total Customers	OEC	30-Sep	2011	919754	109941	1425	1033169
EDU Share	OEC	30-Sep	2011	36.27%	27.82%	30.32%	35.48%
Electric Choice Customer Switch Rates	OEC	30-Sep	2011	63.73%	72.18%	69.68%	64.52%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Customers	Commercial Customers	Industrial Customers	Total Customers
Ohio Power Company	OP	30-Sep	2011	602555	90927	8730	702604
CRES Providers	OP	30-Sep	2011	884	3039	327	4174
Total Customers	OP	30-Sep	2011	603239	93966	7057	706778
EDU Share	OP	30-Sep	2011	99.89%	96.77%	95.37%	99.41%
Electric Choice Customer Switch Rates	OP	30-Sep	2011	0.11%	3.23%	4.63%	0.59%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Customers	Commercial Customers	Industrial Customers	Total Customers
Toledo Edison Company	TE	30-Sep	2011	95547	9677	100	106264
CRES Providers	TE	30-Sep	2011	176406	25064	363	201916
Total Customers	TE	30-Sep	2011	271953	34741	463	308180
EDU Share	TE	30-Sep	2011	35.13%	27.85%	21.60%	34.48%
Electric Choice Customer Switch Rates	TE	30-Sep	2011	64.87%	72.15%	78.40%	65.52%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total customers includes residential, commercial, industrial and other customers.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: "Total Customers" include "Other Customers" (e.g. street lighting).

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending June 30, 2011
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	30-Jun	2011	92741	93896	79540	278477
CRES Providers	CEI	30-Jun	2011	323618	479352	446721	1249699
Total Sales	CEI	30-Jun	2011	416360	573248	526261	1528176
EDU Share	CEI	30-Jun	2011	22.27%	16.38%	15.11%	18.22%
Electric Choice Sales Switch Rates	CEI	30-Jun	2011	77.73%	83.62%	84.89%	81.78%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	30-Jun	2011	412690	124385	17730	565420
CRES Providers	DUKE	30-Jun	2011	208319	464541	414989	1208425
Total Sales	DUKE	30-Jun	2011	621009	588926	432729	1773845
EDU Share	DUKE	30-Jun	2011	66.45%	21.12%	4.10%	31.88%
Electric Choice Sales Switch Rates	DUKE	30-Jun	2011	33.55%	78.88%	95.90%	68.12%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	30-Jun	2011	590683	487754	380391	1473089
CRES Providers	CSP	30-Jun	2011	5576	265693	67505	339282
Total Sales	CSP	30-Jun	2011	596259	753647	457896	1812371
EDU Share	CSP	30-Jun	2011	99.065%	64.719%	85.258%	81.280%
Electric Choice Sales Switch Rates	CSP	30-Jun	2011	0.935%	35.281%	14.742%	18.720%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	30-Jun	2011	418568	122750	30499	596747
CRES Providers	DPL	30-Jun	2011	1075	200425	272077	569243
Total Sales	DPL	30-Jun	2011	417643	323175	302576	1165990
EDU Share	DPL	30-Jun	2011	99.74%	37.98%	10.08%	51.18%
Electric Choice Sales Switch Rates	DPL	30-Jun	2011	0.26%	62.02%	89.92%	48.82%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

DPL - Updated

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending June 30, 2011
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	30-Jun	2011	252908	100510	139477	504807
CRES Providers	OEC	30-Jun	2011	456156	458034	563518	1477746
Total Sales	OEC	30-Jun	2011	709064	558544	702995	1982553
EDU Share	OEC	30-Jun	2011	35.67%	18.00%	19.84%	25.46%
Electric Choice Sales Switch Rates	OEC	30-Jun	2011	84.33%	82.00%	80.16%	74.54%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	30-Jun	2011	548061	466501	1120906	2137770
CRES Providers	OP	30-Jun	2011	714	23532	19546	44476
Total Sales	OP	30-Jun	2011	548775	490433	1140452	2182246
EDU Share	OP	30-Jun	2011	99.87%	95.12%	98.29%	97.98%
Electric Choice Sales Switch Rates	OP	30-Jun	2011	0.13%	4.88%	1.71%	2.04%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	30-Jun	2011	63799	26586	132173	226892
CRES Providers	TE	30-Jun	2011	127417	149390	349960	626801
Total Sales	TE	30-Jun	2011	191216	175956	482133	853693
EDU Share	TE	30-Jun	2011	33.36%	15.10%	27.41%	26.58%
Electric Choice Sales Switch Rates	TE	30-Jun	2011	66.64%	84.90%	72.59%	73.42%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

DPL - Updated

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending March 31, 2011
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	31-Mar	2011	125889	98723	68026	303037
CRES Providers	CEI	31-Mar	2011	380385	495358	437288	1313036
Total Sales	CEI	31-Mar	2011	506274	592081	505314	1616073
EDU Share	CEI	31-Mar	2011	24.87%	16.34%	13.46%	18.75%
Electric Choice Sales Switch Rates	CEI	31-Mar	2011	75.13%	83.66%	86.54%	81.25%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	31-Mar	2011	392013	123928	19728	547489
CRES Providers	DUKE	31-Mar	2011	181966	400523	397502	1089624
Total Sales	DUKE	31-Mar	2011	573979	524451	417230	1637113
EDU Share	DUKE	31-Mar	2011	68.30%	23.63%	4.73%	33.44%
Electric Choice Sales Switch Rates	DUKE	31-Mar	2011	31.70%	76.37%	95.27%	66.56%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	31-Mar	2011	620886	469466	399559	1495649
CRES Providers	CSP	31-Mar	2011	53	213300	57377	271353
Total Sales	CSP	31-Mar	2011	620939	682766	456936	1767002
EDU Share	CSP	31-Mar	2011	99.991%	68.759%	87.443%	84.643%
Electric Choice Sales Switch Rates	CSP	31-Mar	2011	0.009%	31.241%	12.557%	15.357%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	31-Mar	2011	468551	133111	50320	686608
CRES Providers	DPL	31-Mar	2011	60	152287	229656	382003
Total Sales	DPL	31-Mar	2011	468611	285398	279976	1068611
EDU Share	DPL	31-Mar	2011	99.99%	46.64%	17.97%	64.25%
Electric Choice Sales Switch Rates	DPL	31-Mar	2011	0.01%	53.36%	82.03%	35.75%

Source: PUCCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

*Preliminary Data

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending March 31, 2011
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	31-Mar	2011	324785	103952	181014	622668
CRES Providers	OEC	31-Mar	2011	482420	441992	483347	1407800
Total Sales	OEC	31-Mar	2011	807205	545944	664361	2030468
EDU Share	OEC	31-Mar	2011	40.24%	19.04%	27.25%	30.67%
Electric Choice Sales Switch Rates	OEC	31-Mar	2011	59.76%	80.96%	72.75%	69.33%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	31-Mar	2011	640138	453277	1091346	2191208
CRES Providers	OP	31-Mar	2011	30	4489	6280	10799
Total Sales	OP	31-Mar	2011	640168	457766	1097626	2202007
EDU Share	OP	31-Mar	2011	100.00%	99.02%	99.43%	99.51%
Electric Choice Sales Switch Rates	OP	31-Mar	2011	0.00%	0.98%	0.57%	0.49%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	31-Mar	2011	81873	29874	128037	244308
CRES Providers	TE	31-Mar	2011	137662	142232	320457	600394
Total Sales	TE	31-Mar	2011	219535	172106	448494	844702
EDU Share	TE	31-Mar	2011	37.29%	17.38%	28.55%	28.92%
Electric Choice Sales Switch Rates	TE	31-Mar	2011	62.71%	82.64%	71.45%	71.08%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

*Preliminary Data

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending December 31, 2010
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	31-Dec	2010	137790	76393	248022	474617
CRES Providers	CEI	31-Dec	2010	355624	453132	217666	1042468
Total Sales	CEI	31-Dec	2010	493414	529525	465688	1517085
EDU Share	CEI	31-Dec	2010	27.93%	14.43%	53.26%	31.28%
Electric Choice Sales Switch Rates	CEI	31-Dec	2010	72.07%	85.57%	46.74%	68.72%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	31-Dec	2010	466902	149952	48433	677487
CRES Providers	DUKE	31-Dec	2010	160952	469367	337559	1012790
Total Sales	DUKE	31-Dec	2010	627854	619319	385992	1690287
EDU Share	DUKE	31-Dec	2010	74.36%	24.21%	12.55%	40.08%
Electric Choice Sales Switch Rates	DUKE	31-Dec	2010	25.64%	75.79%	87.45%	59.92%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	31-Dec	2010	616431	573843	360948	1555700
CRES Providers	CSP	31-Dec	2010	1	97595	19366	116962
Total Sales	CSP	31-Dec	2010	616432	671438	380314	1672662
EDU Share	CSP	31-Dec	2010	100.000%	85.465%	94.908%	93.007%
Electric Choice Sales Switch Rates	CSP	31-Dec	2010	0.000%	14.535%	5.092%	6.993%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	31-Dec	2010	331451	158847	51428	588724
CRES Providers	DPL	31-Dec	2010	65	136504	235502	448572
Total Sales	DPL	31-Dec	2010	331516	295351	266930	1037296
EDU Share	DPL	31-Dec	2010	99.98%	53.78%	17.92%	56.76%
Electric Choice Sales Switch Rates	DPL	31-Dec	2010	0.02%	46.22%	82.08%	43.24%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

*Preliminary Data - will update upon receipt of additional CRES data

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending December 31, 2010
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	31-Dec	2010	347736	119728	173749	653628
CRES Providers	OEC	31-Dec	2010	477048	495207	357812	1342375
Total Sales	OEC	31-Dec	2010	824784	614935	531561	1996003
EDU Share	OEC	31-Dec	2010	42.16%	19.47%	32.69%	32.75%
Electric Choice Sales Switch Rates	OEC	31-Dec	2010	57.84%	80.53%	67.31%	67.25%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	31-Dec	2010	628585	485696	1116821	2238888
CRES Providers	OP	31-Dec	2010	0	954	0	954
Total Sales	OP	31-Dec	2010	628585	486650	1116821	2239842
EDU Share	OP	31-Dec	2010	100.00%	99.80%	100.00%	99.96%
Electric Choice Sales Switch Rates	OP	31-Dec	2010	0.00%	0.20%	0.00%	0.04%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	31-Dec	2010	102530	43700	115020	265504
CRES Providers	TE	31-Dec	2010	119121	203072	244991	569300
Total Sales	TE	31-Dec	2010	221651	246772	360011	834604
EDU Share	TE	31-Dec	2010	46.26%	17.71%	31.95%	31.80%
Electric Choice Sales Switch Rates	TE	31-Dec	2010	53.74%	82.29%	68.05%	68.20%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

*Preliminary Data - will update upon receipt of additional CRES data

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending September 30, 2010
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	30-Sep	2010	189056	88944	297922	585250
CRES Providers	CEI	30-Sep	2010	341893	472352	237320	1078684
Total Sales	CEI	30-Sep	2010	530949	559296	535242	1664134
EDU Share	CEI	30-Sep	2010	35.61%	15.55%	55.66%	35.17%
Electric Choice Sales Switch Rates	CEI	30-Sep	2010	64.39%	84.45%	44.34%	64.83%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	30-Sep	2010	475091	179939	53654	722554
CRES Providers	DUKE	30-Sep	2010	139718	502178	336422	1048680
Total Sales	DUKE	30-Sep	2010	614807	682117	390076	1769214
EDU Share	DUKE	30-Sep	2010	77.27%	26.38%	13.75%	40.84%
Electric Choice Sales Switch Rates	DUKE	30-Sep	2010	22.73%	73.62%	86.25%	59.16%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	30-Sep	2010	651709	733387	389826	1777962
CRES Providers	CSP	30-Sep	2010	0	51299	1834	53133
Total Sales	CSP	30-Sep	2010	651709	784686	391660	1831095
EDU Share	CSP	30-Sep	2010	100.000%	93.462%	99.532%	97.098%
Electric Choice Sales Switch Rates	CSP	30-Sep	2010	0.000%	6.538%	0.468%	2.902%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	30-Sep	2010	463249	212595	61795	782592
CRES Providers	DPL	30-Sep	2010	71	143665	256822	490926
Total Sales	DPL	30-Sep	2010	463320	356260	318617	1273518
EDU Share	DPL	30-Sep	2010	99.98%	59.67%	19.39%	61.45%
Electric Choice Sales Switch Rates	DPL	30-Sep	2010	0.02%	40.33%	80.61%	38.55%

Source: PUCO, Division of Market Monitoring & Assessment

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

*Revised from corrected CRES Provider information

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending September 30, 2010
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	30-Sep	2010	509205	179769	188549	889568
CRES Providers	OEC	30-Sep	2010	357313	519506	392185	1281899
Total Sales	OEC	30-Sep	2010	866518	699275	580734	2171467
EDU Share	OEC	30-Sep	2010	58.76%	25.71%	32.47%	40.97%
Electric Choice Sales Switch Rates	OEC	30-Sep	2010	41.24%	74.29%	67.53%	59.03%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	30-Sep	2010	598330	518054	1071618	2193791
CRES Providers	OP	30-Sep	2010	0	80	0	60
Total Sales	OP	30-Sep	2010	598330	518114	1071618	2193851
EDU Share	OP	30-Sep	2010	100.00%	98.99%	100.00%	100.00%
Electric Choice Sales Switch Rates	OP	30-Sep	2010	0.00%	0.01%	0.00%	0.00%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	30-Sep	2010	110147	51462	134424	300282
CRES Providers	TE	30-Sep	2010	132411	229289	236589	632539
Total Sales	TE	30-Sep	2010	242558	280751	371013	932821
EDU Share	TE	30-Sep	2010	45.41%	18.33%	36.23%	32.19%
Electric Choice Sales Switch Rates	TE	30-Sep	2010	54.59%	81.67%	63.77%	67.81%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

*Revised from corrected CRES Provider information

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending June 30, 2010
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	30-Jun	2010	161995	104446	298032	577031
CRES Providers	CEI	30-Jun	2010	260458	446012	234730	960674
Total Sales	CEI	30-Jun	2010	422453	550458	532762	1537905
EDU Share	CEI	30-Jun	2010	38.35%	18.97%	55.94%	37.52%
Electric Choice Sales Switch Rates	CEI	30-Jun	2010	61.65%	81.03%	44.06%	62.48%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	30-Jun	2010	546210	233688	65133	894153
CRES Providers	DUKE	30-Jun	2010	80043	459194	340655	923343
Total Sales	DUKE	30-Jun	2010	626253	692862	405788	1817496
EDU Share	DUKE	30-Jun	2010	87.22%	33.73%	16.05%	49.20%
Electric Choice Sales Switch Rates	DUKE	30-Jun	2010	12.78%	66.27%	83.95%	50.80%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	30-Jun	2010	551603	768378	399577	1724462
CRES Providers	CSP	30-Jun	2010	0	47900	869	48769
Total Sales	CSP	30-Jun	2010	551603	816278	400746	1773231
EDU Share	CSP	30-Jun	2010	100.000%	94.132%	99.783%	97.250%
Electric Choice Sales Switch Rates	CSP	30-Jun	2010	0.000%	5.868%	0.217%	2.750%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	30-Jun	2010	422694	241382	97933	816541
CRES Providers	DPL	30-Jun	2010	57	138134	211298	418415
Total Sales	DPL	30-Jun	2010	422751	379526	309231	1234956
EDU Share	DPL	30-Jun	2010	99.99%	63.60%	31.67%	86.12%
Electric Choice Sales Switch Rates	DPL	30-Jun	2010	0.01%	36.40%	68.33%	33.88%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending June 30, 2010
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	30-Jun	2010	387676	172266	177086	748857
CRES Providers	OEC	30-Jun	2010	307280	496038	353981	1174468
Total Sales	OEC	30-Jun	2010	694956	668304	531047	1923325
EDU Share	OEC	30-Jun	2010	55.78%	25.78%	33.35%	38.94%
Electric Choice Sales Switch Rates	OEC	30-Jun	2010	44.22%	74.22%	66.65%	61.06%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	30-Jun	2010	485194	493606	1093178	2077091
CRES Providers	OP	30-Jun	2010	0	706	0	706
Total Sales	OP	30-Jun	2010	485194	494312	1093178	2077797
EDU Share	OP	30-Jun	2010	100.00%	99.86%	100.00%	99.97%
Electric Choice Sales Switch Rates	OP	30-Jun	2010	0.00%	0.14%	0.00%	0.03%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	30-Jun	2010	91095	56086	132590	284010
CRES Providers	TE	30-Jun	2010	106335	213710	222685	574177
Total Sales	TE	30-Jun	2010	197430	269796	355275	858187
EDU Share	TE	30-Jun	2010	46.14%	20.79%	37.32%	33.08%
Electric Choice Sales Switch Rates	TE	30-Jun	2010	53.86%	79.21%	62.68%	66.91%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending March 31, 2010
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	31-Mar	2010	235680	144625	299589	691108
CRES Providers	CEI	31-Mar	2010	237557	357642	201182	807161
Total Sales	CEI	31-Mar	2010	473237	502267	500771	1498269
EDU Share	CEI	31-Mar	2010	49.80%	28.79%	59.83%	46.13%
Electric Choice Sales Switch Rates	CEI	31-Mar	2010	50.20%	71.21%	40.17%	53.87%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	31-Mar	2010	535921	288683	126862	1014893
CRES Providers	DUKE	31-Mar	2010	49879	362056	533731	1008046
Total Sales	DUKE	31-Mar	2010	585800	650738	660593	2020939
EDU Share	DUKE	31-Mar	2010	91.49%	44.38%	19.20%	50.22%
Electric Choice Sales Switch Rates	DUKE	31-Mar	2010	8.51%	55.64%	80.80%	49.78%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	31-Mar	2010	597875	652519	351810	1608907
CRES Providers	CSP	31-Mar	2010	0	13446	0	13446
Total Sales	CSP	31-Mar	2010	597875	665965	351810	1620353
EDU Share	CSP	31-Mar	2010	100.000%	97.981%	100.000%	99.170%
Electric Choice Sales Switch Rates	CSP	31-Mar	2010	0.000%	2.019%	0.000%	0.830%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	31-Mar	2010	502968	259453	133232	949222
CRES Providers	DPL	31-Mar	2010	55	61570	123010	234322
Total Sales	DPL	31-Mar	2010	503023	321023	256242	1183544
EDU Share	DPL	31-Mar	2010	99.99%	80.82%	51.99%	80.20%
Electric Choice Sales Switch Rates	DPL	31-Mar	2010	0.01%	19.18%	48.01%	19.80%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending March 31, 2010
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	31-Mar	2010	574015	213643	193528	994038
CRES Providers	OEC	31-Mar	2010	265671	401356	272508	945469
Total Sales	OEC	31-Mar	2010	839686	614999	466036	1939507
EDU Share	OEC	31-Mar	2010	68.36%	34.74%	41.53%	51.25%
Electric Choice Sales Switch Rates	OEC	31-Mar	2010	31.64%	65.26%	58.47%	48.75%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	31-Mar	2010	595882	457342	1083465	2143348
CRES Providers	OP	31-Mar	2010	0	0	0	0
Total Sales	OP	31-Mar	2010	595882	457342	1083465	2143348
EDU Share	OP	31-Mar	2010	100.00%	100.00%	100.00%	100.00%
Electric Choice Sales Switch Rates	OP	31-Mar	2010	0.00%	0.00%	0.00%	0.00%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	31-Mar	2010	115755	63807	138706	322576
CRES Providers	TE	31-Mar	2010	104177	181053	178206	491596
Total Sales	TE	31-Mar	2010	219932	244860	316912	814171
EDU Share	TE	31-Mar	2010	52.63%	26.06%	43.77%	39.62%
Electric Choice Sales Switch Rates	TE	31-Mar	2010	47.37%	73.94%	56.23%	60.38%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

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**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending December 31, 2009
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	31-Dec	2009	220966	153983	331679	707488
CRES Providers	CEI	31-Dec	2009	262399	327136	167249	771949
Total Sales	CEI	31-Dec	2009	483365	481121	498928	1479437
EDU Share	CEI	31-Dec	2009	45.71%	32.01%	66.48%	47.82%
Electric Choice Sales Switch Rates	CEI	31-Dec	2009	54.29%	67.99%	33.52%	52.18%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	31-Dec	2009	565972	346789	139153	1125486
CRES Providers	DUKE	31-Dec	2009	54842	253082	439848	799658
Total Sales	DUKE	31-Dec	2009	620814	599871	579001	1925144
EDU Share	DUKE	31-Dec	2009	91.17%	57.81%	24.03%	58.46%
Electric Choice Sales Switch Rates	DUKE	31-Dec	2009	8.83%	42.19%	75.97%	41.54%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	31-Dec	2009	587595	685681	377361	1655216
CRES Providers	CSP	31-Dec	2009	0	13075	0	13075
Total Sales	CSP	31-Dec	2009	587595	698756	377361	1668291
EDU Share	CSP	31-Dec	2009	100.000%	98.129%	100.000%	99.216%
Electric Choice Sales Switch Rates	CSP	31-Dec	2009	0.000%	1.871%	0.000%	0.784%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	31-Dec	2009	460883	283925	189482	1006564
CRES Providers	DPL	31-Dec	2009	0	13560	77607	125038
Total Sales	DPL	31-Dec	2009	460883	297485	267089	1131602
EDU Share	DPL	31-Dec	2009	100.00%	85.44%	70.94%	88.95%
Electric Choice Sales Switch Rates	DPL	31-Dec	2009	0.00%	4.56%	29.06%	11.05%

Sources: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending December 31, 2009
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	31-Dec	2009	533357	247311	208185	1001896
CRES Providers	OEC	31-Dec	2009	258271	351953	251133	867251
Total Sales	OEC	31-Dec	2009	791628	599264	459318	1869147
EDU Share	OEC	31-Dec	2009	67.37%	41.27%	45.32%	53.60%
Electric Choice Sales Switch Rates	OEC	31-Dec	2009	32.63%	58.73%	54.68%	46.40%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	31-Dec	2009	622424	484069	1004026	2118637
CRES Providers	OP	31-Dec	2009	0	0	0	0
Total Sales	OP	31-Dec	2009	622424	484069	1004026	2118637
EDU Share	OP	31-Dec	2009	100.00%	100.00%	100.00%	100.00%
Electric Choice Sales Switch Rates *	OP	31-Dec	2009	0.00%	0.00%	0.00%	0.00%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	31-Dec	2009	109492	81010	178333	371536
CRES Providers	TE	31-Dec	2009	109868	155413	183667	456294
Total Sales	TE	31-Dec	2009	219358	236423	362000	827830
EDU Share	TE	31-Dec	2009	49.91%	34.26%	49.26%	44.88%
Electric Choice Sales Switch Rates	TE	31-Dec	2009	50.09%	65.74%	50.74%	55.12%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

*Updated April 2010

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending September 30, 2009
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	30-Sep	2009	276840	260760	463815	1012241
CRES Providers	CEI	30-Sep	2009	160088	181307	113350	454725
Total Sales	CEI	30-Sep	2009	436908	442067	577165	1468966
EDU Share	CEI	30-Sep	2009	63.36%	58.98%	80.36%	69.00%
Electric Choice Sales Switch Rates	CEI	30-Sep	2009	36.64%	41.01%	19.64%	31.00%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	30-Sep	2009	454279	522451	288943	1400966
CRES Providers	DUKE	30-Sep	2009	30695	116787	232554	384565
Total Sales	DUKE	30-Sep	2009	484974	639238	521497	1785531
EDU Share	DUKE	30-Sep	2009	93.67%	81.73%	55.41%	78.46%
Electric Choice Sales Switch Rates	DUKE	30-Sep	2009	6.33%	18.27%	44.59%	21.54%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	30-Sep	2009	570424	751130	373903	1689850
CRES Providers	CSP	30-Sep	2009	0	12198	0	12198
Total Sales	CSP	30-Sep	2009	570424	763328	373903	1712048
EDU Share	CSP	30-Sep	2009	100.000%	98.402%	100.000%	99.288%
Electric Choice Sales Switch Rates	CSP	30-Sep	2009	0.000%	1.598%	0.000%	0.712%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	30-Sep	2009	406244	330685	215494	1041453
CRES Providers	DPL	30-Sep	2009	0	6979	86493	134760
Total Sales	DPL	30-Sep	2009	406244	337664	303987	1178213
EDU Share	DPL	30-Sep	2009	100.00%	97.93%	70.89%	88.54%
Electric Choice Sales Switch Rates	DPL	30-Sep	2009	0.00%	2.07%	29.11%	11.46%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

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Note3: American Electric Power, through its Columbus Southern Power subsidiary, purchased Monongahela Power Company's Ohio transmission and distribution operations in January 2006. Monongahela Power is no longer an electric distribution utility in Ohio. Previously reported Monongahela sales and customers are now being reported by CSP.

Note4: Duke Energy Ohio (formerly CG&E)

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending September 30, 2009
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Monongahela Power Company	MON	30-Sep	2009	0	0	0	0
CRES Providers	MON	30-Sep	2009	0	0	0	0
Total Sales	MON	30-Sep	2009	0	0	0	0
EDU Share	MON	30-Sep	2009	0%	0%	0%	0%
Electric Choice Sales Switch Rates	MON	30-Sep	2009	0%	0%	0%	0%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	30-Sep	2009	596647	432600	375975	1417355
CRES Providers	OEC	30-Sep	2009	147277	201150	185474	533901
Total Sales	OEC	30-Sep	2009	743924	633750	561449	1951258
EDU Share	OEC	30-Sep	2009	80.20%	68.26%	66.97%	72.64%
Electric Choice Sales Switch Rates	OEC	30-Sep	2009	19.80%	31.74%	33.03%	27.36%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	30-Sep	2009	518980	503395	1059933	2088380
CRES Providers	OP	30-Sep	2009	0	0	0	0
Total Sales	OP	30-Sep	2009	518980	503395	1059933	2088380
EDU Share	OP	30-Sep	2009	100.00%	100.00%	100.00%	100.00%
Electric Choice Sales Switch Rates	OP	30-Sep	2009	0.00%	0.00%	0.00%	0.00%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	30-Sep	2009	189585	196689	253834	645718
CRES Providers	TE	30-Sep	2009	10652	50464	96936	158252
Total Sales	TE	30-Sep	2009	200437	247153	350770	804970
EDU Share	TE	30-Sep	2009	94.59%	79.58%	72.36%	80.34%
Electric Choice Sales Switch Rates	TE	30-Sep	2009	5.41%	20.42%	27.64%	19.66%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

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Note3: American Electric Power, through its Columbus Southern Power subsidiary, purchased Monongahela Power Company's

Ohio transmission and distribution operations in January 2008. Monongahela Power is no longer an electric distribution utility in Ohio.

Previously reported Monongahela sales and customers are now being reported by CSP.

Note4: Duke Energy Ohio (formerly CG&E)

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending June 30, 2009
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	30-Jun	2009	361952	376479	583119	1330004
CRES Providers	CEI	30-Jun	2009	0	23	0	23
Total Sales	CEI	30-Jun	2009	361952	376502	583119	1330027
EDU Share	CEI	30-Jun	2009	100.00%	99.99%	100.00%	100.00%
Electric Choice Sales Switch Rates	CEI	30-Jun	2009	0.00%	0.01%	0.00%	0.00%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	30-Jun	2009	506558	537935	426439	1603968
CRES Providers	DUKE	30-Jun	2009	33474	37837	65459	136570
Total Sales	DUKE	30-Jun	2009	540032	575572	481898	1740558
EDU Share	DUKE	30-Jun	2009	93.80%	93.46%	88.69%	92.15%
Electric Choice Sales Switch Rates	DUKE	30-Jun	2009	6.20%	6.54%	13.31%	7.85%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	30-Jun	2009	498102	726100	390676	1619415
CRES Providers	CSP	30-Jun	2009	0	12835	0	12835
Total Sales	CSP	30-Jun	2009	498102	738935	390676	1632250
EDU Share	CSP	30-Jun	2009	100.000%	98.263%	100.000%	99.214%
Electric Choice Sales Switch Rates	CSP	30-Jun	2009	0.000%	1.737%	0.000%	0.786%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	30-Jun	2009	370114	330333	202577	988526
CRES Providers	DPL	30-Jun	2009	0	6234	86925	128252
Total Sales	DPL	30-Jun	2009	370114	336567	289502	1116778
EDU Share	DPL	30-Jun	2009	100.00%	98.15%	69.97%	88.52%
Electric Choice Sales Switch Rates	DPL	30-Jun	2009	0.00%	1.85%	30.03%	11.48%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

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Ohio transmission and distribution operations in January 2006. Monongahela Power is no longer an electric distribution utility in Ohio.

Previously reported Monongahela sales and customers are now being reported by CSP.

Note4: Duke Energy Ohio (formerly CG&E)

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending June 30, 2009
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Monongahela Power Company	MON	30-Jun	2009	0	0	0	0
CRES Providers	MON	30-Jun	2009	0	0	0	0
Total Sales	MON	30-Jun	2009	0	0	0	0
EDU Share	MON	30-Jun	2009	0%	0%	0%	0%
Electric Choice Sales Switch Rates	MON	30-Jun	2009	0%	0%	0%	0%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	30-Jun	2009	619911	566538	536825	1735631
CRES Providers	OEC	30-Jun	2009	0	220	4	224
Total Sales	OEC	30-Jun	2009	619911	566758	536829	1735855
EDU Share	OEC	30-Jun	2009	100.00%	99.96%	100.00%	99.99%
Electric Choice Sales Switch Rates	OEC	30-Jun	2009	0.00%	0.04%	0.00%	0.01%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	30-Jun	2009	455553	476061	913364	1849889
CRES Providers	OP	30-Jun	2009	0	0	0	0
Total Sales	OP	30-Jun	2009	455553	476061	913364	1849889
EDU Share	OP	30-Jun	2009	100.00%	100.00%	100.00%	100.00%
Electric Choice Sales Switch Rates	OP	30-Jun	2009	0.00%	0.00%	0.00%	0.00%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	30-Jun	2009	165905	211120	342267	723445
CRES Providers	TE	30-Jun	2009	0	3	0	3
Total Sales	TE	30-Jun	2009	165905	211123	342267	723448
EDU Share	TE	30-Jun	2009	100.00%	100.00%	100.00%	100.00%
Electric Choice Sales Switch Rates	TE	30-Jun	2009	0.00%	0.00%	0.00%	0.00%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

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Note4: Duke Energy Ohio (formerly CG&E)

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending March 31, 2009
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	31-Mar	2009	444320	387162	581831	1432718
CRES Providers	CEI	31-Mar	2009	24	0	0	24
Total Sales	CEI	31-Mar	2009	444344	387162	581831	1432742
EDU Share	CEI	31-Mar	2009	99.99%	100.00%	100.00%	100.00%
Electric Choice Sales Switch Rates	CEI	31-Mar	2009	0.01%	0.00%	0.00%	0.00%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	31-Mar	2009	540480	448235	284948	1360420
CRES Providers	DUKE	31-Mar	2009	16232	27814	1256	45402
Total Sales	DUKE	31-Mar	2009	556712	476149	286204	1425822
EDU Share	DUKE	31-Mar	2009	97.08%	94.14%	99.56%	96.82%
Electric Choice Sales Switch Rates	DUKE	31-Mar	2009	2.92%	5.86%	0.44%	3.18%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	31-Mar	2009	593010	668841	429781	1696323
CRES Providers	CSP	31-Mar	2009	0	14018	0	14018
Total Sales	CSP	31-Mar	2009	593010	682857	429781	1710939
EDU Share	CSP	31-Mar	2009	100.000%	97.947%	100.000%	99.181%
Electric Choice Sales Switch Rates	CSP	31-Mar	2009	0.000%	2.053%	0.000%	0.819%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	31-Mar	2009	467458	292134	177676	1016834
CRES Providers	DPL	31-Mar	2009	0	5022	78667	114121
Total Sales	DPL	31-Mar	2009	467458	297156	256343	1130955
EDU Share	DPL	31-Mar	2009	100.00%	98.31%	69.31%	89.91%
Electric Choice Sales Switch Rates	DPL	31-Mar	2009	0.00%	1.69%	30.69%	10.09%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

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Previously reported Monongahela sales and customers are now being reported by CSP.

Note4: Duke Energy Ohio (formerly CG&E)

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending March 31, 2009
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Monongahela Power Company	MON	31-Mar	2009	0	0	0	0
CRES Providers	MON	31-Mar	2009	0	0	0	0
Total Sales	MON	31-Mar	2009	0	0	0	0
EDU Share	MON	31-Mar	2009	0%	0%	0%	0%
Electric Choice Sales Switch Rates	MON	31-Mar	2009	0%	0%	0%	0%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	31-Mar	2009	805930	553753	605164	1980191
CRES Providers	OEC	31-Mar	2009	0	0	162	162
Total Sales	OEC	31-Mar	2009	805930	553753	605326	1980353
EDU Share	OEC	31-Mar	2009	100.00%	100.00%	99.97%	99.99%
Electric Choice Sales Switch Rates	OEC	31-Mar	2009	0.00%	0.00%	0.03%	0.01%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	31-Mar	2009	614710	456482	1024690	2102666
CRES Providers	OP	31-Mar	2009	0	0	0	0
Total Sales	OP	31-Mar	2009	614710	456482	1024690	2102666
EDU Share	OP	31-Mar	2009	100.00%	100.00%	100.00%	100.00%
Electric Choice Sales Switch Rates	OP	31-Mar	2009	0.00%	0.00%	0.00%	0.00%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	31-Mar	2009	193914	213732	365749	783623
CRES Providers	TE	31-Mar	2009	0	0	0	0
Total Sales	TE	31-Mar	2009	193914	213732	365749	783623
EDU Share	TE	31-Mar	2009	100.00%	100.00%	100.00%	100.00%
Electric Choice Sales Switch Rates	TE	31-Mar	2009	0.00%	0.00%	0.00%	0.00%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio. Appropriate calculations made for other purposes may be based on different data, and may yield different results.

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Note4: Duke Energy Ohio (formerly CG&E)

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending December 31, 2008
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	31-Dec	2008	428557	310180	558022	1316054
CRES Providers	CEI	31-Dec	2008	39367	64523	74481	178371
Total Sales	CEI	31-Dec	2008	467924	374703	632503	1494425
EDU Share	CEI	31-Dec	2008	91.59%	82.78%	88.22%	88.06%
Electric Choice Sales Switch Rates	CEI	31-Dec	2008	8.41%	17.22%	11.78%	11.94%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	31-Dec	2008	881087	499611	457992	1751581
CRES Providers	DUKE	31-Dec	2008	10461	33933	1504	45898
Total Sales	DUKE	31-Dec	2008	871548	533544	459496	1797479
EDU Share	DUKE	31-Dec	2008	98.44%	93.64%	99.67%	97.45%
Electric Choice Sales Switch Rates	DUKE	31-Dec	2008	1.56%	6.36%	0.33%	2.55%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	31-Dec	2008	659454	724318	459127	1847275
CRES Providers	CSP	31-Dec	2008	0	12898	0	12898
Total Sales	CSP	31-Dec	2008	659454	737216	459127	1860173
EDU Share	CSP	31-Dec	2008	100.000%	98.250%	100.000%	99.307%
Electric Choice Sales Switch Rates	CSP	31-Dec	2008	0.000%	1.750%	0.000%	0.693%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	31-Dec	2008	530466	286324	125243	1019228
CRES Providers	DPL	31-Dec	2008	0	34756	164363	234572
Total Sales	DPL	31-Dec	2008	530466	321080	289606	1253798
EDU Share	DPL	31-Dec	2008	100.00%	89.18%	43.25%	81.29%
Electric Choice Sales Switch Rates	DPL	31-Dec	2008	0.00%	10.82%	56.75%	18.71%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

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**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending December 31, 2008
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Monongahela Power Company	MON	31-Dec	2008	0	0	0	0
CRES Providers	MON	31-Dec	2008	0	0	0	0
Total Sales	MON	31-Dec	2008	0	0	0	0
EDU Share	MON	31-Dec	2008	0%	0%	0%	0%
Electric Choice Sales Switch Rates	MON	31-Dec	2008	0%	0%	0%	0%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	31-Dec	2008	719082	412737	516091	1663805
CRES Providers	OEC	31-Dec	2008	127630	131056	97897	356583
Total Sales	OEC	31-Dec	2008	846712	543793	613988	2020388
EDU Share	OEC	31-Dec	2008	84.93%	75.90%	84.06%	82.35%
Electric Choice Sales Switch Rates	OEC	31-Dec	2008	15.07%	24.10%	15.94%	17.65%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	31-Dec	2008	693252	503459	1175807	2380827
CRES Providers	OP	31-Dec	2008	0	0	0	0
Total Sales	OP	31-Dec	2008	693252	503459	1175807	2380827
EDU Share	OP	31-Dec	2008	100.00%	100.00%	100.00%	100.00%
Electric Choice Sales Switch Rates	OP	31-Dec	2008	0.00%	0.00%	0.00%	0.00%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	31-Dec	2008	193430	143013	335005	675605
CRES Providers	TE	31-Dec	2008	20898	73476	10668	105042
Total Sales	TE	31-Dec	2008	214328	216489	345673	780647
EDU Share	TE	31-Dec	2008	90.25%	66.06%	96.91%	86.54%
Electric Choice Sales Switch Rates	TE	31-Dec	2008	9.75%	33.94%	3.09%	13.46%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio. Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: American Electric Power, through its Columbus Southern Power subsidiary, purchased Monongahela Power Company's Ohio transmission and distribution operations in January 2006. Monongahela Power is no longer an electric distribution utility in Ohio. Previously reported Monongahela sales and customers are now being reported by CSP.

Note4: Duke Energy Ohio (formerly CG&E)

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending September 30, 2008
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	30-Sep	2008	401041	352609	696337	1468535
CRES Providers	CEI	30-Sep	2008	40848	86422	83435	190705
Total Sales	CEI	30-Sep	2008	441889	419031	779772	1658540
EDU Share	CEI	30-Sep	2008	90.76%	84.15%	89.30%	88.51%
Electric Choice Sales Switch Rates	CEI	30-Sep	2008	9.24%	15.85%	10.70%	11.49%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	30-Sep	2008	636850	554083	532675	1866778
CRES Providers	DUKE	30-Sep	2008	9208	52165	2453	63826
Total Sales	DUKE	30-Sep	2008	646058	606248	535128	1930604
EDU Share	DUKE	30-Sep	2008	98.57%	91.40%	99.54%	96.69%
Electric Choice Sales Switch Rates	DUKE	30-Sep	2008	1.43%	8.60%	0.46%	3.31%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	30-Sep	2008	610878	777953	499754	1893996
CRES Providers	CSP	30-Sep	2008	0	12083	0	12083
Total Sales	CSP	30-Sep	2008	610878	790036	499754	1906079
EDU Share	CSP	30-Sep	2008	100.000%	98.471%	100.000%	99.366%
Electric Choice Sales Switch Rates	CSP	30-Sep	2008	0.000%	1.529%	0.000%	0.634%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	30-Sep	2008	445594	324146	151252	1009473
CRES Providers	DPL	30-Sep	2008	0	34821	192581	271456
Total Sales	DPL	30-Sep	2008	445594	358967	343833	1280929
EDU Share	DPL	30-Sep	2008	100.00%	90.30%	43.98%	78.81%
Electric Choice Sales Switch Rates	DPL	30-Sep	2008	0.00%	9.70%	56.01%	21.19%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: American Electric Power, through its Columbus Southern Power subsidiary, purchased Monongahela Power Company's

Ohio transmission and distribution operations in January 2006. Monongahela Power is no longer an electric distribution utility in Ohio.

Previously reported Monongahela sales and customers are now being reported by CSP.

Note4: Duke Energy Ohio (formerly CG&E)

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending September 30, 2008
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Monongahela Power Company	MON	30-Sep	2008	0	0	0	0
CRES Providers	MON	30-Sep	2008	0	0	0	0
Total Sales	MON	30-Sep	2008	0	0	0	0
EDU Share	MON	30-Sep	2008	0%	0%	0%	0%
Electric Choice Sales Switch Rates	MON	30-Sep	2008	0%	0%	0%	0%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	30-Sep	2008	639434	497851	647330	1799392
CRES Providers	OEC	30-Sep	2008	128190	154079	125810	408079
Total Sales	OEC	30-Sep	2008	767624	651930	773140	2207471
EDU Share	OEC	30-Sep	2008	83.30%	76.37%	83.73%	81.51%
Electric Choice Sales Switch Rates	OEC	30-Sep	2008	16.70%	23.63%	16.27%	18.49%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	30-Sep	2008	547048	524147	1233969	2310933
CRES Providers	OP	30-Sep	2008	0	0	0	0
Total Sales	OP	30-Sep	2008	547048	524147	1233969	2310933
EDU Share	OP	30-Sep	2008	100.00%	100.00%	100.00%	100.00%
Electric Choice Sales Switch Rates	OP	30-Sep	2008	0.00%	0.00%	0.00%	0.00%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	30-Sep	2008	169733	163442	432235	769480
CRES Providers	TE	30-Sep	2008	22377	89345	7775	119497
Total Sales	TE	30-Sep	2008	192110	252787	440010	888977
EDU Share	TE	30-Sep	2008	88.35%	64.66%	98.23%	86.56%
Electric Choice Sales Switch Rates	TE	30-Sep	2008	11.65%	35.34%	1.77%	13.44%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

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Note3: American Electric Power, through its Columbus Southern Power subsidiary, purchased Monongahela Power Company's

Ohio transmission and distribution operations in January 2006. Monongahela Power is no longer an electric distribution utility in Ohio.

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Note4: Duke Energy Ohio (formerly CG&E)

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending June 30, 2008
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	30-Jun	2008	339006	313448	665881	1337682
CRES Providers	CEI	30-Jun	2008	36132	63625	83674	183431
Total Sales	CEI	30-Jun	2008	375138	377073	749555	1521113
EDU Share	CEI	30-Jun	2008	90.37%	83.13%	88.84%	87.94%
Electric Choice Sales Switch Rates	CEI	30-Jun	2008	9.63%	16.87%	11.16%	12.06%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	30-Jun	2008	517223	524718	535062	1717188
CRES Providers	DUKE	30-Jun	2008	9467	51845	1729	63041
Total Sales	DUKE	30-Jun	2008	526690	576563	536791	1780229
EDU Share	DUKE	30-Jun	2008	98.20%	91.01%	99.66%	96.46%
Electric Choice Sales Switch Rates	DUKE	30-Jun	2008	1.80%	8.99%	0.32%	3.54%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	30-Jun	2008	496415	729075	490084	1720132
CRES Providers	CSP	30-Jun	2008	0	12456	0	12456
Total Sales	CSP	30-Jun	2008	496415	741531	490084	1732588
EDU Share	CSP	30-Jun	2008	100.000%	88.320%	100.000%	99.281%
Electric Choice Sales Switch Rates	CSP	30-Jun	2008	0.000%	1.680%	0.000%	0.719%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	30-Jun	2008	377001	290547	136873	882954
CRES Providers	DPL	30-Jun	2008	0	37391	194081	269423
Total Sales	DPL	30-Jun	2008	377001	327938	331054	1152377
EDU Share	DPL	30-Jun	2008	100.00%	88.60%	41.37%	76.62%
Electric Choice Sales Switch Rates	DPL	30-Jun	2008	0.00%	11.40%	58.63%	23.38%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

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Ohio transmission and distribution operations in January 2006. Monongahela Power is no longer an electric distribution utility in Ohio.

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Note4: Duke Energy Ohio (formerly CG&E)

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending June 30, 2008
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Monongahela Power Company	MON	30-Jun	2008	0	0	0	0
CRES Providers	MON	30-Jun	2008	0	0	0	0
Total Sales	MON	30-Jun	2008	0	0	0	0
EDU Share	MON	30-Jun	2008	0%	0%	0%	0%
Electric Choice Sales Switch Rates	MON	30-Jun	2008	0%	0%	0%	0%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	30-Jun	2008	566871	458006	635226	1675089
CRES Providers	OEC	30-Jun	2008	110412	139571	117873	367856
Total Sales	OEC	30-Jun	2008	677283	597577	753099	2042945
EDU Share	OEC	30-Jun	2008	83.70%	76.84%	84.35%	81.99%
Electric Choice Sales Switch Rates	OEC	30-Jun	2008	16.30%	23.36%	15.65%	18.01%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	30-Jun	2008	479709	485812	1215469	2188028
CRES Providers	OP	30-Jun	2008	0	0	0	0
Total Sales	OP	30-Jun	2008	479709	485812	1215469	2188028
EDU Share	OP	30-Jun	2008	100.00%	100.00%	100.00%	100.00%
Electric Choice Sales Switch Rates	OP	30-Jun	2008	0.00%	0.00%	0.00%	0.00%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	30-Jun	2008	150789	156053	421741	732935
CRES Providers	TE	30-Jun	2008	19201	79569	7566	106336
Total Sales	TE	30-Jun	2008	169990	235622	429307	839271
EDU Share	TE	30-Jun	2008	88.70%	66.23%	98.24%	87.33%
Electric Choice Sales Switch Rates	TE	30-Jun	2008	11.30%	33.77%	1.76%	12.67%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

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Note3: American Electric Power, through its Columbus Southern Power subsidiary, purchased Monongahela Power Company's Ohio transmission and distribution operations in January 2006. Monongahela Power is no longer an electric distribution utility in Ohio. Previously reported Monongahela sales and customers are now being reported by CSP.

Note4: Duke Energy Ohio (formerly CG&E)

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending March 31, 2008
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	31-Mar	2008	451692	361321	636697	1469148
CRES Providers	CEI	31-Mar	2008	41821	66514	77255	185590
Total Sales	CEI	31-Mar	2008	493513	427835	713952	1654738
EDU Share	CEI	31-Mar	2008	91.53%	84.45%	89.18%	88.78%
Electric Choice Sales Switch Rates	CEI	31-Mar	2008	8.47%	15.55%	10.82%	11.22%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	31-Mar	2008	641902	483769	504645	1750473
CRES Providers	DUKE	31-Mar	2008	9467	46147	2169	57783
Total Sales	DUKE	31-Mar	2008	651369	529916	506814	1808258
EDU Share	DUKE	31-Mar	2008	98.55%	91.29%	99.57%	96.80%
Electric Choice Sales Switch Rates	DUKE	31-Mar	2008	1.45%	8.71%	0.43%	3.20%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	31-Mar	2008	650965	687007	492854	1833935
CRES Providers	CSP	31-Mar	2008	0	11703	0	11703
Total Sales	CSP	31-Mar	2008	650965	698710	492854	1845638
EDU Share	CSP	31-Mar	2008	100.000%	98.325%	100.000%	99.366%
Electric Choice Sales Switch Rates	CSP	31-Mar	2008	0.000%	1.675%	0.000%	0.634%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	31-Mar	2008	544903	292544	128626	1048269
CRES Providers	DPL	31-Mar	2008	0	22436	192806	249412
Total Sales	DPL	31-Mar	2008	544903	314980	321432	1297681
EDU Share	DPL	31-Mar	2008	100.00%	92.86%	40.02%	80.78%
Electric Choice Sales Switch Rates	DPL	31-Mar	2008	0.00%	7.12%	59.98%	19.22%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: American Electric Power, through its Columbus Southern Power subsidiary, purchased Monongahela Power Company's Ohio transmission and distribution operations in January 2006. Monongahela Power is no longer an electric distribution utility in Ohio. Previously reported Monongahela sales and customers are now being reported by CSP.

Note4: Duke Energy Ohio (formerly CG&E)

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales
For the Month Ending March 31, 2008
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Monongahela Power Company	MON	31-Mar	2008	0	0	0	0
CRES Providers	MON	31-Mar	2008	0	0	0	0
Total Sales	MON	31-Mar	2008	0	0	0	0
EDU Share	MON	31-Mar	2008	0%	0%	0%	0%
Electric Choice Sales Switch Rates	MON	31-Mar	2008	0%	0%	0%	0%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	31-Mar	2008	757591	465769	630741	1869109
CRES Providers	OEC	31-Mar	2008	119080	134396	112934	366410
Total Sales	OEC	31-Mar	2008	876671	600165	743675	2235519
EDU Share	OEC	31-Mar	2008	86.42%	77.61%	84.81%	83.61%
Electric Choice Sales Switch Rates	OEC	31-Mar	2008	13.58%	22.39%	15.19%	16.39%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	31-Mar	2008	671357	476439	1235853	2390650
CRES Providers	OP	31-Mar	2008	0	0	0	0
Total Sales	OP	31-Mar	2008	671357	476439	1235853	2390650
EDU Share	OP	31-Mar	2008	100.00%	100.00%	100.00%	100.00%
Electric Choice Sales Switch Rates	OP	31-Mar	2008	0.00%	0.00%	0.00%	0.00%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	31-Mar	2008	198008	153790	400577	756706
CRES Providers	TE	31-Mar	2008	19213	79243	12750	111206
Total Sales	TE	31-Mar	2008	217221	233033	413327	867912
EDU Share	TE	31-Mar	2008	91.16%	65.99%	96.92%	87.19%
Electric Choice Sales Switch Rates	TE	31-Mar	2008	8.84%	34.01%	3.08%	12.81%

Source: PUCO, Division of Market Monitoring & Assessment.

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Note4: Duke Energy Ohio (formerly CG&E)

EXHIBIT

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FES

PENGAD R00-031-0989

PUCO Summary of Electric Choice in Terms of Sales December 2011

	Residential			Commercial			Industrial			Total		
	CRES	Total	Shop %	CRES	Total	Shop %	CRES	Total	Shop %	CRES	Total	Shop %
CEI	329,675	431,877	76.34%	470,772	532,499	88.41%	434,653	491,279	88.47%	1,235,103	1,466,913	84.20%
Duke Ohio	205,827	597,478	34.45%	398,251	497,764	80.01%	371,694	387,771	95.85%	1,075,725	1,591,646	67.59%
Cal. Southern	28,342	629,725	4.50%	314,136	692,758	45.35%	77,544	460,946	16.82%	420,269	1,787,030	23.52%
DP&L	52,187	433,646	12.03%	194,254	282,319	68.81%	254,718	276,923	91.98%	563,814	1,102,307	51.15%
Ohio Edison	452,080	725,403	62.32%	438,537	517,640	84.72%	542,279	686,384	81.38%	1,436,942	1,927,860	74.64%
Ohio Power	19,515	666,344	2.93%	68,403	470,602	14.54%	83,712	1,054,880	7.94%	172,158	2,199,387	7.83%
Toledo Edison	125,198	199,975	62.61%	136,747	160,774	85.06%	346,429	459,761	75.35%	608,415	824,823	73.76%
Ohio Total	1,212,824	3,684,448	32.92%	2,021,100	3,154,356	64.07%	2,111,029	3,797,944	55.58%	5,514,426	10,899,966	50.59%
Non-AEP Ohio Total	1,164,967	2,388,379	48.78%	1,638,561	1,990,996	82.30%	1,949,773	2,282,118	85.44%	4,921,999	6,913,549	71.19%

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WAA-4

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
SSO Load						
Residential	1717.432473	1325.546397	1125.839276	716.2000836	664.465979	772.1985
Commercial	705.943888	608.0924018	616.225975	515.9432201	549.751328	538.9393941
Industrial	1231.367278	1250.172584	1169.270864	1064.719686	1053.60476	952.1082338
	3654.743639	3183.811383	2911.336115	2296.86299	2267.82207	2263.246128
OAD Load						
Residential	35.0	27.1	174.2	169.1	219.1	338.9
Commercial	468.5	417.2	555.4	541.1	665.3	749.9
Industrial	265.9	270.3	434.3	496.0	604.3	664.0
	769.5	714.5	1164.0	1206.2	1488.7	1752.8
Total Load	4424.2	3898.3	4075.3	3503.1	3756.5	4016.0
Shopping % @ 146 Excluding Aggregation						
Residential	21%	21%	21%	21%	21%	21%
Commercial	21%	21%	21%	21%	21%	21%
Industrial	21%	21%	21%	21%	21%	21%
Aggregation Load above cap						
Residential						142.0
Commercial						63.3
Industrial						0.0
Shopping Load at 146						
Residential	35.0	27.1	174.2	169.1	185.6	338.9
Commercial	246.6	215.3	246.0	222.0	255.2	334.0
Industrial	265.9	270.3	336.8	327.8	348.2	339.4
Shopping Load at 255						
Residential	0.0	0.0	0.0	0.0	33.6	0.0
Commercial	221.8	201.9	309.4	319.2	410.1	415.9
Industrial	0.0	0.0	97.6	168.2	256.1	324.6

Retail Stability Rider

	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
SSO Load						
Residential	927,821,2185	838,783,2696	539,160,278	402,890,4724	422,513,6205	519,916,504
Commercial	510,362,7225	462,306,1411	354,421,382	342,286,7456	275,713,6362	249,651,1819
Industrial	858,044,0567	812,221,1779	690,417,9433	673,571,5761	582,013,7277	486,353,1184
	2296,227,998	2113,310,589	1583,999,603	1418,748,794	1280,240,984	1255,920,804
OAD Load						
Residential	526.4	604.9	489.8	459.8	608.0	952.9
Commercial	822.2	865.5	776.4	882.0	850.8	941.4
Industrial	723.9	824.7	845.9	1001.8	1055.4	1080.8
	2072.5	2295.2	2112.0	2343.6	2514.2	2975.0
Total Load	4368.8	4408.5	3696.0	3762.4	3794.5	4231.0
Shopping % @ 146 Excluding Aggregation						
Residential	21%	21%	21%	21%	21%	21%
Commercial	21%	21%	21%	21%	21%	21%
Industrial	21%	21%	21%	21%	21%	21%
Aggregation Load above cap						
Residential	165.1	176.6	176.6	176.6	176.6	176.6
Commercial	70.7	76.3	78.1	78.1	78.1	78.1
Industrial	0.0	0.0	0.0	0.0	0.0	0.0
Shopping Load at 146						
Residential	470.5	479.7	392.6	357.7	393.0	485.9
Commercial	350.6	355.1	315.6	335.2	314.7	328.2
Industrial	332.2	343.8	322.6	351.8	343.9	329.1
Shopping Load at 255						
Residential	56.0	125.2	97.1	102.1	215.0	467.1
Commercial	471.6	510.4	460.8	546.8	536.1	613.1
Industrial	391.7	481.0	523.2	650.0	711.6	751.7

Retail Station Rider

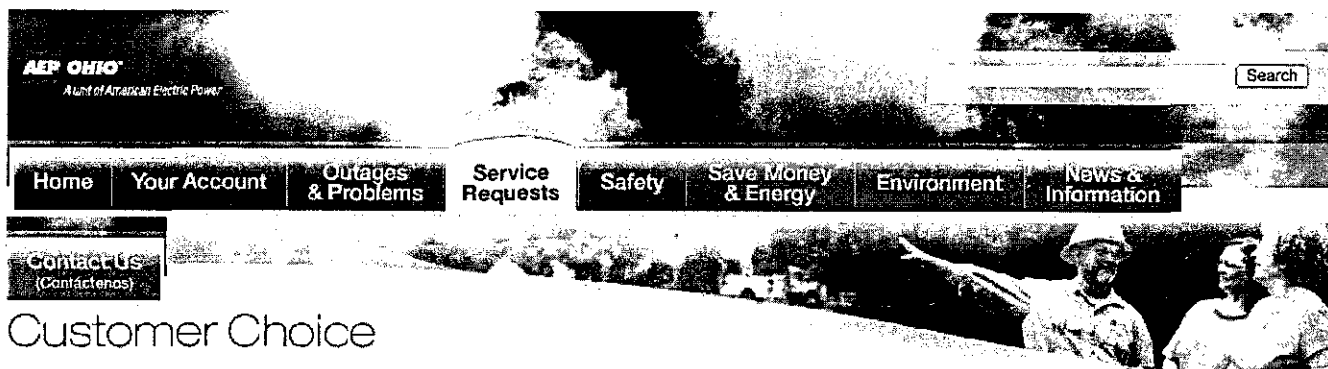
	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
SSO Load						
Residential	609,610,356.3	471,879,447.2	453,218,537.5	322,814,833.1	316,779,165.3	393,211,446.8
Commercial	246,251,714.9	215,416,299.5	242,908,673	223,388,177.2	249,018,160.9	264,926,512.2
Industrial	458,223,007.7	465,224,789.4	485,686,521	479,705,349.7	498,451,268.1	488,940,470.9
	1,314,085,079	1,152,520,536	1,181,813,731	1,025,908,36	1,064,248,594	1,147,078,43
OAD Load						
Residential	1132.1	876.3	841.7	599.5	588.3	730.2
Commercial	941.9	826.5	931.7	856.1	961.8	1027.0
Industrial	1079.2	1092.5	1149.4	1129.6	1172.6	1141.5
	3153.3	2795.3	2922.8	2585.2	2722.6	2898.8
Total Load	4467.4	3947.9	4104.6	3611.1	3786.9	4045.9
Shopping % @ 146 Excluding Aggregation						
Residential	31%	31%	31%	31%	31%	31%
Commercial	31%	31%	31%	31%	31%	31%
Industrial	31%	31%	31%	31%	31%	31%
Aggregation Load above cap						
Residential	0.0	0.0	0.0	0.0	0.0	0.0
Commercial	0.0	0.0	0.0	0.0	0.0	0.0
Industrial	0.0	0.0	0.0	0.0	0.0	0.0
Shopping Load at 146						
Residential	539.9	418.0	401.4	285.9	280.6	348.3
Commercial	368.3	323.0	364.1	334.7	375.3	400.5
Industrial	476.6	482.9	506.9	498.9	518.0	505.4
Shopping Load at 255						
Residential	592.2	458.4	440.3	313.6	307.7	382.0
Commercial	573.6	503.5	567.6	521.5	586.4	626.5
Industrial	602.6	609.6	642.5	630.7	654.5	636.1

Retail Stability Rider

	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
SSO Load						
Residential	514,489,135.3	497,874,799.4	347,130,774.7	305,358,613.6	363,449,648	521,791,438.6
Commercial	284,119,427.6	275,806,360.2	230,613,957.8	252,317,517	233,294,432.7	249,787,298.8
Industrial	485,660,720.7	496,601,493.7	459,343,791.8	500,844,798.4	489,997,418.3	475,264,298.2
	1284,269,284	1270,282,653	1037,088,524	1058,520,929	1086,741,499	1246,843,036
OAD Load						
Residential	955.5	924.6	644.7	567.1	675.0	969.0
Commercial	1103.2	1069.5	889.5	966.6	891.7	957.5
Industrial	1139.2	1159.7	1070.4	1176.8	1150.3	1111.4
	3197.9	3153.8	2604.6	2710.4	2717.0	3037.9
Total Load	4482.1	4424.1	3641.7	3769.0	3803.7	4284.8
Shopping % @ 146 Excluding Aggregation						
Residential	31%	31%	31%	31%	31%	31%
Commercial	31%	31%	31%	31%	31%	31%
Industrial	31%	31%	31%	31%	31%	31%
Aggregation Load above cap						
Residential	0.0	0.0	0.0	0.0	0.0	0.0
Commercial	0.0	0.0	0.0	0.0	0.0	0.0
Industrial	0.0	0.0	0.0	0.0	0.0	0.0
Shopping Load at 146						
Residential	455.7	441.0	307.5	270.5	321.9	462.2
Commercial	430.1	417.0	347.2	377.8	348.8	374.3
Industrial	503.7	513.5	474.2	520.1	508.5	491.9
Shopping Load at 255						
Residential	499.8	483.6	337.2	296.6	353.1	506.9
Commercial	673.1	652.4	542.3	588.7	543.0	583.3
Industrial	635.5	646.3	596.2	656.7	641.8	619.5

Retail Staff w/ Rider

FES 116


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CRES Providers

Register With AEP Ohio

Aggregation Registration

Provider Handbook

AEP Ohio Transmission

PUCO Certification

EDI Testing And Certification

EDI Test Schedules

Load Profiles

Meter Reading Schedule And Codes

Metering And Usage History

Provider Support

Proxy Day Selection

Service Territory Maps

AEP PJM FRR Capacity

Calculation Filing (Docket No. ER11-2183-000)

Tariffs And Tariff Codes

Rate Ready

Rate Ready Frequently Asked Questions

Welcome to AEP Ohio's web pages for companies interested in providing competitive services in AEP Ohio's service territory. Please remember that information contained here pertains only to Ohio customers served by AEP Ohio.

As a direct result of the Stipulation filed with the PUCO on September 7, 2011, many General Service customers, currently under contract for standard service with AEP Ohio, submitted 90 day notices to discontinue service. This action was intended as a means for customers to secure a place in the Queue for an RPM set aside allotment. However, AEP Ohio's current General Service tariffs specify the following: "If upon completion of such 90-day notice period, the customer has not enrolled with a Qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months." In order to clarify AEP Ohio's intended actions relative to the expiration of these 90 day notices, we offer the following comments:

If the Stipulation is approved, it is AEP Ohio's intent to eliminate the 90-day notice provision and all associated terms. AEP Ohio also intends to waive the minimum stay provision associated with failure to enroll with a Qualified CRES for all 90-day notices provided after the filing of the Stipulation on September 7, 2011. Customers will maintain their position in the Queue until such time as they are awarded an RPM set aside allotment.

If the Stipulation is not approved, AEP Ohio intends to waive the minimum stay provision associated with failure to enroll with a Qualified CRES for all 90-day notices provided after the filing of the Stipulation on September 7, 2011.

Allotment of RPM-Priced Capacity. This notification is being issued on December 29, 2011.

In addition to the customers that were classified per Appendix C of the Stipulation as Group 1, 2, and 4, there are Group 5 customers that have been awarded an allotment of RPM-priced capacity. Those Group 5 customers include all residential customers that have had an EDI message received by AEP Ohio for a valid transaction to begin open access service or had an affidavit submitted by a CRES regarding the existence of a validly executed contract as of the posting of this notice. There continue to be additional unallocated allotments available for residential customers. Those Group 5 customers also include industrial customers that have had an EDI message received by AEP Ohio for a valid transaction to begin open access service, had an affidavit submitted by a CRES regarding the existence of a validly executed contract, or provided a 90 day notice to AEP Ohio prior to September 8, 2011. Some industrial customers that took any of these actions on September 8, 2011 have also received allotments. AEP Ohio will inform those specific industrial customers whether they have received allotments of RPM-priced capacity. No additional allotments of RPM-priced capacity have been awarded to commercial customers.

RPM-Priced Allotment Status Notification as of May 23, 2012.

On December 14, 2011, the Public Utilities Commission of Ohio issued an Opinion and Order in Case Nos. 10-2929-EL-UNC et al which modified and approved the filed Stipulation. Paragraph IV.2.b.3 and Appendix C of the Stipulation provide for a set-aside of RPM-priced capacity. The table below provides the set-aside of RPM-priced capacity for 2012 as well as the awarded and unallocated allotments as of January 20, 2012 consistent with the Detailed Implementation Plan filed on December 29, 2011.

RPM 21% Cap Tracking Report

Values expressed in units of MWh	2012 RPM Set- Aside	Allotments Awarded as of May 23, 2012		Unallocated Allotments as of May 23, 2012		In Queue
		#	%	#	%	
Residential	2,490,142	1,538,403	61.8%	951,739	38.2%	0
Commercial	4,329,199	4,288,969	99.1%	40,229	0.9%	2,542,845
Industrial	3,055,634	3,081,824	100.9%	-26,190	-0.9%	5,916,755
Total	9,874,975	8,909,196		965,778		8,459,600

Shopping Credit Status as of January 3, 2012. This Notification is being issued on January 5, 2012.

On December 14, 2011, the Public Utilities Commission of Ohio issued an Opinion and Order in Case Nos. 11-346-EL-SSO et al which modified and approved the filed Stipulation. Paragraph IV.1.c. of the Stipulation, as modified by the Commission, provides that all GS-1 and GS-2 schools which were shopping as of September 7, 2011 and GS-2 customers that switch to a CRES provider after September 6, 2011 will receive a shopping credit of \$10/MWh for the first 2,000,000 MWhs of usage per calendar year (prorated for 2015). As of January 3, 2012, 954,486,458 kWhs qualify for the shopping credit. As of January 3, 2012, there are still 1,045,513,542 kWhs available under the shopping credit for GS-2 customers only.

If you have any questions or need assistance regarding Ohio Choice, please email ohiochoiceoperation@aep.com

Ohio Choice Operation Support:

Contact	Phone	Fax
Anita Adams	614-883-6990	614-883-7915
Doug Hinkle	614-883-6991	614-883-7915
Terri Galigher	614-883-6794	614-883-7915
Shaun Semran	614-883-6795	614-883-7915

More information for Competitive Retail Electric Service (CRES) Providers on AEP Ohio Customer Choice is available including:

[March 7, 2012 Order in Case 10-2929](#)
[Registering with AEP Ohio](#)
[The complete Provider handbook](#)
[Information on certification with the Public Utilities Commission of Ohio](#)
[Service territory maps](#)

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**Fw: AEP Ohio RPM-Priced Allotment Status Update**

Norkhairani Baharuddin to: Tony C Banks, Sharon L. Noewer,
Louis M D'Alessandris

11/18/2011 03:03 PM

History: This message has been forwarded.

FYI

Hairani

----- Forwarded by Norkhairani Baharuddin/FirstEnergy on 11/18/2011 03:02 PM -----

From: ohiochoiceoperation@aep.com
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 Date: 11/18/2011 03:00 PM
 Subject: AEP Ohio RPM-Priced Allotment Status Update
 Sent by: drhinkle@aep.com

 RPM-PRICED ALLOTMENT STATUS NOTIFICATION AS OF NOVEMBER 11, 2011 – THIS
 NOTIFICATION IS BEING ISSUED ON NOVEMBER 18, 2011

In recognition of the Stipulation and Recommendation filed in Case Nos. 10-2929-EL-UNC et al (Stipulation), AEP Ohio is providing the following information that may be informative to CRES providers and customers while the Public Utilities Commission of Ohio (Commission) reviews the Stipulation. Paragraph IV.2.b.3 and Appendix C of the Stipulation provide for a set-aside of RPM priced-capacity (e.g. , 21% of AEP Ohio's retail load in 2012). Additionally, the Stipulation provides that the RPM-priced capacity shall initially be allocated on a *pro rata* basis among the residential, commercial and industrial classes and that if the allotment to any customer class as of September 7, 2011 exceeds 21%, then the allocation to the remaining classes shall be reduced on a *pro rata* basis such that the total allotment does not exceed 21%.

Values expressed in units of MWh	Pro-rata Allocation of RPM Set-aside	Initial RPM Set-aside	Allotments Awarded as of November 11, 2011*	Unallocated Allotments as of November 11, 2011*
Residential	3,071,897	2,507,768	737,340	1,770,428
Commercial	3,033,579	4,289,947	4,289,947	0
Industrial	3,769,500	3,077,262	3,074,577	2,685
Total	9,874,976	9,874,976	8,101,864	1,773,112

* The Allotments Awarded as of November 11, 2011 included all customers classified per Appendix C of the Stipulation as Group 1, 2 and 4.

Please be aware that the above values may change as a result of final data validation.

AEP Ohio Choice Operations
OhioChoiceOperation@AEP.com
614-883-6990
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Comparing Revenues: 2 Tiers v. 1 Tier for Capacity Prices (\$M)

	2 Tiers ¹	1 Tier
Retail Non-Fuel Gen Revenues	894.8	894.8
CRES Capacity Revenues	1204.3	2282.6 ²
Auction Capacity Revenues	89.6	89.6
Credit For Shopping Load	314.2	314.2
Retail Stability Rider	284.1	--
Shopping Credit	--	(354.9) ³
TOTAL REVENUES	2787.0	3226.3

¹ Source: Ex. WAA-6

² Source: Ex. WAA-4

³ Source: WP "Shopping Credits", WP WAA-25