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BRAINARD GAS CORP.
8500 Station Street Suite 100
Mentor, OH 44060

Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

12-206-GA-GCR
89-8039-GA-TRF

RE: Case No. 12-206-GA-GCR and 89-8039-GA-TRF


Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes June 1, 2012. The enclosed tariff, Seventy Revised Sheet No. 2, supersedes existing tariff, Sixty-Nine Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 12-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on June 1, 2012.

Thank you for your attention in this matter.

Sincerely,


Cindy Bates
Accountant
Brainard Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
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BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT

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GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2012

| | |
|---|----------------------|
| EXPECTED GAS COST (EGC) | \$3.8621 /MCF |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | 0.0000 /MCF |
| ACTUAL ADJUSTMENT (AA) | (0.1976) /MCF |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA | \$3.6645 /MCF |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 06/01/12-06/30/12 | |

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

| | | |
|---|----|------------|
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$ | 99,747 |
| UTILITY PRODUCTION EXPECTED GAS COST | | 0 |
| INCLUDABLE PROPANE EXPECTED GAS COST | | 0 |
| TOTAL ANNUAL EXPECTED GAS COST | | \$99,747 |
| TOTAL ANNUAL SALES | | 25,827 MCF |
| EXPECTED GAS COST (EGC) RATE | | \$3.8621 |

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

| | |
|---|---------------|
| CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$0.0000 /MCF |
| PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$0.0000 /MCF |
| 2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$0.0000 /MCF |
| 3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$0.0000 /MCF |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | \$0.0000 /MCF |

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

| | | |
|---|----|----------------|
| CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ | 0.41770 /MCF |
| PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ | (0.42820) /MCF |
| 2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ | (0.27880) /MCF |
| 3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ | 0.09170 /MCF |
| ACTUAL ADJUSTMENT (AA) | \$ | (0.19760) /MCF |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 5-29-12

BY: Cindy Bates
Cindy Bates, Accountant

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2012

| SUPPLIER NAME | EXPECTED GAS COST AMOUNT | | | | | TOTAL |
|--|--------------------------|-----------|----------------|----------|-----------|-------|
| | RESERVATION | COMMODITY | TRANSPORTATION | MISC. | | |
| PRIMARY GAS SUPPLIERS | | | | | | |
| GAS COST RECOVERY RATE EFFECTIVE DATES: JUNE 1, 2012 | | | | | | |
| OTP | \$ - | \$ 2,320 | \$ 2,499 | \$ - | \$ 4,819 | |
| COBRA | \$ - | \$ 80,161 | \$ 13,268 | \$ 1,500 | \$ 94,929 | |
| TOTAL INTERSTATE PIPELINE SUPPLIERS | \$ - | \$ 82,481 | \$ 15,766 | \$ 1,500 | \$ 99,747 | |
| (B) SYNTHETIC (SCH I-A) | \$ - | \$ - | \$ - | \$ - | \$ - | |
| (C) OTHER GAS COMPANIES (SCH I-B) | \$ - | \$ - | \$ - | \$ - | \$ - | |
| (D) OHIO PRODUCERS (SCH I-B) | \$ - | \$ - | \$ - | \$ - | \$ - | |
| (E) SELF HELP ARRANGEMENTS (SCH I-B) | \$ - | \$ - | \$ - | \$ - | \$ - | |
| (F) SPECIAL PURCHASES (SCH I-B) | \$ - | \$ - | \$ - | \$ - | \$ - | |
| TOTAL PRIMARY GAS SUPPLIERS | \$ - | \$ - | \$ - | \$ - | \$ - | |

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 99,747