BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Uncollectible Expense)	
Rider of Northeast Ohio Natural Gas)	Case No. 12-309-GA-UEX
Corporation)	

ANNUAL UNCOLLECTIBLE EXPENSE RIDER REPORT

Northeast Ohio Natural Gas Corporation (hereinafter, "Northeast") submits herewith its Annual Report for May 1, 2011 through April 30, 2012, plus the information required in Paragraph 12 of the Commission's Finding and Order dated August 19, 2009 in Case No. 08-1229-GA-COI, *In the Matter of the Five-Year Review of Natural Gas Company Uncollectible Riders* for calendar year 2011. In Case No. 11-3505-GA-UEX, the Commission approved Northeast's current UEX Rider rate of \$0.00 per Mcf. The report is as follows:

- Attached hereto and marked Attachment 1 is Northeast's Annual Uncollectible
 Expense Report for calendar year 2011. The Annual Report, Attachment 1, at
 page 1 shows the actual Uncollectible Account Rider balance through December
 31, 2011. Page 1 of Attachment 1 reflects a January 2011 beginning balance of
 (\$15,927.77).
- 2. Page 2 of Attachment 1 shows actual uncollectible balances for January through April, 2012 and estimates from May through December, 2012. Northeast has reported an actual Uncollectible Account balance of (\$71,794.73) at April 30, 2012. Attachment 1, Page three shows estimated balances by month through

- May, 2013, estimated bad debt expense by month, and the estimated monthly sales volumes, as applicable. At May 31, 2013, the estimated Uncollectible account balance is (\$16,812.56).
- 3. Northeast believes it is appropriate and reasonable to consider the prospective application of the Uncollectible Expense Rider in the development of the appropriate Uncollectible Expense Rider rate since it better matches expenses with recoveries. The Commission has found this procedure to be reasonable in applications for an adjustment in the Uncollectible Expense Rider rates of Columbia Gas of Ohio, Inc. in Case No. 10-578-GA-UEX, and Duke Energy Ohio in Case No. 10-726-GA-UEX.
- 4. Attachment 2 details the calculation showing the potential change in Northeast's Uncollectible Expense Rider Rate based on its estimated bad debt write-offs, UEX Rider recoveries and sales volumes through May, 2013. An annual adjustment in an Uncollectible Expense Rider rate is appropriate when the overor under-collection balance would exceed plus/minus ten percent absent adjustment, which is not the case in this instance.
- 5. For this reason, Northeast Ohio Natural Gas Corporation submits that no change in its currently effective UEX Rider rate is required at this time.

Respectfully submitted this 30th day of May, 2011.

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ATTACHMENT 1 P. 1 OF 3

Northeast Ohio Natural Gas Corp. Bad Debt Rider Annual Balance Reconciliation 2011

2011														
		Jan	Feb	Mar	Apr	May	<u>Jun</u>	n n	Ang	Sep	Oct	Nov	Dec	
(1) Balance - Beginning of Month	ning of Month \$		7,495.71 \$ (15,927.77) \$	(48,455.77) \$	(69,441.43) \$	(88,002.37) \$	(95,866.17) \$	(100,274.82) \$	(95,866.17) \$ (100,274.82) \$ (103,734.24) \$ (105,780.10) \$	(105,780.10) \$	(95,910.20) \$	(95,910.20) \$ (89,125.44) \$	(89,667.08)	
(2) Bad Debts Written Off	ten Off	6,724.78	(2,275.18)	754.53	(327.60)	1,985.24	1,167.22	1,217.91	434.83	10,480.61	7,345.31		14,728.45	42,236.10
(3) Recovery - Base Rates	e Rates													
(4) Recovery - Bad Debt Rider	Debt Rider	(30,122.72)	(30,057.77)	(21,383.03)	(17,756.38)	(9,292.02)	(4,981.68)	(4,059.30)	(1,845.98)	0.29				(119,498.59)
(5) Recovery - Other														
(6) Incremental Bad Debt	d Debt	(23,397.94)	(32,332.95)	(20,628.50)	(18,083.98)	(7,306.78)	(3,814.46)	(2,841.39)	(1,411.15)	10,480.90	7,345.31		14,728.45	(77,262.49)
(7) Balance Subtotal	<u></u>	(15,902.23)	(48,260.72)	(69,084.27)	(87,525.41)	(95,309.15)	(99,680.63)	(103,116.21)	(105,145.39)	(95,299.20)	(88,564.89)	(89,125.44)	(74,938.63)	
(8) Carrying Charges	s	(25.54)	(195.04)	(357.16)	(476.96)	(557.01)	(594.19)	(618.03)	(634.71)	(611.00)	(560.55)	(541.64)	(500.18)	
(9) Balance - End of Month		(15,927.77)	\$ (15,927.77) \$ (48,455.77) \$	(69,441.43) \$	(88,002.37) \$		(100,274.82) \$	(103,734.24) \$	(105,780.10) \$	(95,866.17) \$ (100,274.82) \$ (103,734.24) \$ (105,780.10) \$ (95,910.20) \$	(89,125.44) \$ (89,667.08) \$ (75,438.80)	\$ (80.5667.08)	(75,438.80)	
MEMO ONLY Net Monthly Car	MEMO ONLY Net Monthly Carrying Charge Ra	0.6077%	0.6077%	0.6077%	0.6077%	0.6077%	0.6077%	0.6077%	0.6077%	0.6077%	0.6077%	0.6077%	0.6077%	
Sales Volumes		371,869.6	371,101.6	263,990.8	219,214.0	114,706.9	61,505.3	50,115.10	40,526.10	49,036.80	66,039.1	128,769.8	199,127.4	1,936,002.50

(2) Bad Debts Written Off(5) Recovery - Other

ATTACHMENT 1 P. 2 OF 3

Northeast Ohio Natural Gas Corp. Bad Debt Rider Annual Balance Reconciliation 2012

	2012												
		Jan	Feb	Mar	Apr	May	<u>un</u>	<u>In</u>	Ang	Sep	Oct	Nov	Dec
Ξ	(1) Balance - Beginning of Month \$ (75,438.80) \$ (73,653.01) \$ (73,767.73) \$ (74,106.45) \$ (71,794.73) \$ (67,717.38) \$ (63,615.24) \$ (59,488.17) \$ (55,336.02) \$ (51,158.64) \$ (46,955.87) \$ (42,727.56)	\$ (75,438.80) \$	(73,653.01) \$	(73,767.73) \$	(74,106.45) \$	(71,794.73) \$	(67,717.38) \$	(63,615.24) \$	(59,488.17) \$	(55,336.02) \$	(51,158.64) \$	(46,955.87) \$	(42,727.56)
(2)	Bad Debts Written Off	2,237.46	331.88	109.25	2,753.71	4,500.00	4,500.00	4,500.00	4,500.00	4,500.00	4,500.00	4,500.00	4,500.00
(3)	Recovery - Base Rates												
(4)	Recovery - Bad Debt Rider												
(2)	Recovery - Other												
(9)	(6) Incremental Bad Debt	2,237.46	331.88	109.25	2,753.71	4,500.00	4,500.00	4,500.00	4,500.00	4,500.00	4,500.00	4,500.00	4,500.00
6	Balance Subtotal	(73,201.34)	(73,321.13)	(73,658.48)	(71,352.74)	(67,294.73)	(63,217.38)	(59,115.24)	(54,988.17)	(50,836.02)	(46,658.64)	(42,455.87)	(38,227.56)
(8)	(8) Carrying Charges	(451.66)	(446.60)	(447.97)	(442.00)	(422.64)	(397.86)	(372.93)	(347.85)	(322.62)	(297.23)	(271.69)	(245.99)
(6)	Balance - End of Month	\$ (73,653.01) \$ (73,767.73) \$ (74,106.45) \$ (71,794.73) \$ (67,717.38) \$ (63,615.24) \$ (59,488.17) \$ (55,336.02) \$ (51,158.64) \$ (46,955.87) \$ (42,727.56) \$ (38,473.55)	(73,767.73) \$	(74,106.45) \$	(71,794.73) \$	(67,717.38) \$	(63,615.24) \$	(59,488.17) \$	(55,336.02) \$	(51,158.64) \$	(46,955.87) \$	(42,727.56) \$	(38,473.55)
	MEMO ONLY Net Monthly Carrying Charge Ra	%2209.0	0.6077%	0.6077%	0.6077%	0.6077%	0.6077%	0.6077%	0.6077%	0.6077%	0.6077%	0.6077%	0.6077%
	Sales Volumes	277,969.5	297,932.1	243,633.3	131,410.9	114,706.9	61,505.3	50,115.10	40,526.10	49,036.80	66,039.1	128,769.8	199,127.4

Bad Debts Written Off Recovery - Other

^{(2) (5)}

ATTACHMENT 1 P. 3 OF 3

Northeast Ohio Natural Gas Corp. Bad Debt Rider Annual Balance Reconciliation 2012

		<u>Jan</u>		<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	
Ξ	Balance - Beginning of Month	\$ (38,473.55) \$	5) \$	(34,193.69) \$	(29,887.82) \$	(25,555.78) \$ (21,197.41)	(21,197.41)	
(2)	Bad Debts Written Off	4,500.00	0	4,500.00	4,500.00	4,500.00	4,500.00	
(3)	Recovery - Base Rates							
(4)	Recovery - Bad Debt Rider							
(2)	Recovery - Other							
(9)	(6) Incremental Bad Debt	4,500.00	0	4,500.00	4,500.00	4,500.00	4,500.00	
6	(7) Balance Subtotal	(33,973.55)	5)	(29,693.69)	(25,387.82)	(21,055.78)	(16,697.41)	
(8)	Carrying Charges	(220.14)	4)	(194.13)	(167.96)	(141.64)	(115.15)	
6)	Balance - End of Month	\$ (34,193.6	\$ (6	(29,887.82) \$	(25,555.78) \$	\$ (34,193.69) \$ (29,887.82) \$ (25,555.78) \$ (21,197.41) \$ (16,812.56)	(16,812.56)	
	MEMO ONLY Net Monthly Carrying Charge Rat	0.6077%	%	0.6077%	%22000	0.6077%	0.6077%	

114,706.9

219,214.0

263,990.8

371,101.6

371,869.6

Sales Volumes

Bad Debts Written Off Recovery - Other

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ATTACHMENT 2

Northeast Ohio Natural Gas Corporation Revised Rider Rate Calculation May 31, 2012

Balance Overcollected @ 4/30/12	(71,795)
Estimated Uncollectible accounts 5/12-4/13	54,000
Total to be Collected (Refunded)	(17,795)
Projected Volumes 5/12-4/13	1,936,002 Mcf
Calculated Revised Rider Rate	(0.01)
Current Rider Rate 10-309-GA-UEX	0
Change	(0.010)

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Summary: Report Annual Uncollectible Expense Rider Report electronically filed by Mr. Andrew J Sonderman on behalf of Northeast Ohio Natural Gas Corporation