BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of Application of Suburban Natural Gas Company for An Adjustment to the Infrastructure Replacement Program Rider

Case No. 12-1698-GA-RDR

PRE-FILING NOTICE OF SUBURBAN NATURAL GAS COMPANY

Pursuant to the Commission's September 15, 2009 Finding and Order in Case No. 09-573-GA-RDR, Suburban Natural Gas Company ("Suburban") hereby gives notice that Suburban intends to file an application for approval of an adjustment to Suburban's Infrastructure Replacement Program Rider ("Rider IRP") at the Public Utilities Commission of Ohio ("Commission"). Attached to this Pre-Filing Notice are the following exhibits:

Exhibit 1: A statement of Notice of Intent to file an adjustment to Rider IRP which includes the service area to be included in the application and dates of the

proposed test year.

Exhibit 2: A listing of municipalities included in the application along with the names and addresses to the mayors and legislative authorities to whom

notices of intent to file were sent.

Exhibit 3: The proposed tariff schedules that are intended to replace or add to current

tariff schedules.

Exhibit 4: A copy of the letter sent to mayors and legislative authorities of

municipalities listed in Exhibit 2 of the Pre-Filing Notice.

Exhibit 5: Schedules to the Rider IRP Pre-Filing Notice.

Respectfully submitted,

SUBURBAN NATURAL GAS COMPANY

By:

WILLIAM J. MICHAEL (0070921)

Attorney for Suburban Natural Gas Company

2626 Lewis Center Road

Lewis Center, OH 43035-9206

E-mail: <u>bmichael@sngco.com</u> Telephone: (740) 548-2450

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Pre-Filing Notice was served upon the following parties of record or as a courtesy, via U.S. Mail, postage prepaid, on May 30, 2012.

Thomas G. Lindgren Werner L. Margard Attorney General Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

Doris E. McCarter, Division Chief Capital Recovery and Financial Analysis Utilities Department Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

William J. Michael

NOTICE OF INTENT TO FILE

This document constitutes Suburban Natural Gas Company's ("Suburban") Notice of Intent to file an adjustment to its Rider IRP rates.

SERVICE AREA INCLUDED

The entire gas service area of Suburban will be included in the application for an adjustment of Rider IRP.

TEST YEAR

Test Year – Twelve (12) months ended June 30, 2012.

LISTING OF MUNICIPALITIES INCLUDED IN THE APPLICATION

MAYORS FOR 2012

Mayor Nancy Myers Village of Cygnet PO Box 190 Cygnet, OH 43413 H-419-655-2483 Bus 419-655-2715 nmyers@wcnet.org

Mayor Brian Orth Village of Jerry City PO Box 298 Jerry City, OH 43437 Village-419-655-3811

Ms. Penny Getz, Trustee Chairman Middleton Township 216 E Greenwood Dr. Haskins, OH 43525 419-823-1480 middletonclerk@midohio.rwcbc.com

Mayor Paul Gies Village of Haskins PO Box 182 Haskins, OH 43525 419-823-1911 www.haskinsvillage.org

Mayor Jason Worthen Village of Weston PO Box 354 Weston, OH 43569 419-669-3224 www.westonohio.org

Mayor Marjory Obermyer Village of Grand Rapids PO Box 309 Grand Rapids. OH 43522 gr.mayor@verizon.net

Mayor Dean Dawson Village of McClure PO Box 340 McClure, OH 43534 Mayor Todd Buehrer Village of Tontogany PO Box 107 Tontogany, OH 43565 419-823-7703

Mayor Richard A. Edwards City of Bowling Green 304 North Church St. Bowling Green, OH 43402 419-354-6204 bgcity@bgohio.org

2012 VILLAGE CLERKS/FISCAL OFFICERS

Ms. Karen Hannah, Clerk-Treasurer Village of Cygnet PO Box 82 Cygnet, OH 43413 419-655-2715

Ms. Tamara Stubbin, Fiscal Officer Village of Jerry City PO Box 298 Jerry City, OH 43437 419-655-3811

Ms. Laurie Limes, Fiscal Officer Middleton Township 15228 Crosscreek Rd. Bowling Green, OH 43402 419-823-1480 middletonclerk@midohio.rwcbc.com

Ms. Lisa Heft, Clerk Village of Haskins PO Box 182 Haskins, OH 43525 419-823-1911 www.haskinsvillage.org

Ms. Sarah Schroeder, Fiscal Officer Village of Weston PO Box 354 Weston, OH 43569 419-669-3224 sschroeder@westonohio.org

Ms. Karen Rader, Fiscal Officer Village of Grand Rapids 20850 Kellogg Rd. Grand Rapids, OH 43522 419-832-5305 www.grandrapidsohio.com

Ms. Connie Ehlers, Clerk Village of McClure 145 S Haley St. McClure, OH 43534 419-748-8592 Mr. Ryan Harnishfeger, Fiscal Officer Village of Tontogany PO Box 238 Tontogany, OH 43565

Ms. Kay Scherreik, Clerk of Council City of Bowling Green 304 N. Church St. Bowling Green, OH 43402 kay.scherreik@bgohio.org 419-354-6206

Note: When a village clerk lives outside the village limits, his/her title is changed to Fiscal Officer.

PROPOSED TARIFF SHEET

Suburban Natural Gas Company Cygnet, Ohio

SECTION V Fourth Revised Sheet No. 2B Cancels and Supersedes Third Revised Sheet No. 2B

INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

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Applicable to all customers.

DESCRIPTION:

An additional charge per month per account, regardless of gas consumed, to recover costs associated with Suburban's riser inventory and identification process; customer notification and education; the replacement of customerowned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and repair or replacement of service lines as specified in the Company's IRP Plan filed with the Public Utilities Commission of Ohio. This Rider shall be calculated annually pursuant to a Notice filed no later than May 31 of each year based on nine months of actual data and three months of estimated data for the reporting year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual reporting year data. Such adjustments to the Rider will become effective with bills rendered on November 1 of each year.

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\$.51 per Month

ISSUED:	, 2012	EFFECTIVE: November 1, 2012
Filed pursu Commission of Ohi	ant to the Opinior o in Case No. 12-	n and Order of the Public Utilities 1698-GA-RDR dated, 2012

CHANGES TO CURRENT TARIFF SHEET

Suburban Natural Gas Company Cygnet, Ohio

SECTION V
Third-Fourth_Revised Sheet No. 2B
Cancels and Supersedes
Second-Third Revised Sheet No. 2B

INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

APPLICABILITY:

Applicable to all customers.

DESCRIPTION:

An additional charge per month per account, regardless of gas consumed, to recover costs associated with Suburban's riser inventory and identification process; customer notification and education; the replacement of customerowned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and repair or replacement of service lines as specified in the Company's IRP Plan filed with the Public Utilities Commission of Ohio. This Rider shall be calculated annually pursuant to a Notice filed no later than May 31 of each year based on nine months of actual data and three months of estimated data for the reporting year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual reporting year data. Such adjustments to the Rider will become effective with bills rendered on November 1 of each year.

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\$.25.51 per Month

ISSUED: November 1, 20112012 EFFECTIVE: November 1, 20112012

Filed pursuant to the Opinion and Order of the Public Utilities

Commission of Ohio in Case No. 1112-32341698-GA-RDR dated-October 26, 20112012

ISSUED BY DAVID L. PEMBERTON, JR., PRESIDENT

CURRENT TARIFF SHEET

Suburban Natural Gas Company Cygnet, Ohio

SECTION V Third Revised Sheet No. 2B Cancels and Supersedes Second Revised Sheet No. 2B

INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

APPLICABILITY:

Applicable to all customers.

DESCRIPTION:

An additional charge per month per account, regardless of gas consumed, to recover costs associated with Suburban's riser inventory and identification process; customer notification and education; the replacement of customerowned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and repair or replacement of service lines as specified in the Company's IRP Plan filed with the Public Utilities Commission of Ohio. This Rider shall be calculated annually pursuant to a Notice filed no later than May 31 of each year based on nine months of actual data and three months of estimated data for the reporting year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual reporting year data. Such adjustments to the Rider will become effective with bills rendered on November 1 of each year.

RATE:

\$.25 per Month

ISSUED: November 1, 2011 EFFECTIVE: November 1, 2011

Filed pursuant to the Opinion and Order of the Public Utilities Commission of Ohio in Case No. 11-3234-GA-RDR dated October 26, 2011

ISSUED BY DAVID L. PEMBERTON, JR., PRESIDENT

SAMPLE OF THE LETTER SENT TO MAYORS AND LEGISLATIVE AUTHORITIES LISTED IN EXHIBIT 2

SUBURBAN NATURAL GAS COMPANY ESTABLISHED 1882

274 E. FRONT STREET, P.O. BOX 130 CYGNET, OHIO 43413-0130 (419) 655-2345

2626 LEWIS CENTER ROAD LEWIS CENTER, OHIO 43035-9206 (740) 548-2450

DAVID L. PEMBERTON, JR. PRESIDENT

May 31, 2012

Mayor Nancy Myers Village of Cygnet PO Box 190 Cygnet, OH 43413

Re: Application of the Suburban Natural Gas Company for an Adjustment to Rider IRP

Dear Mayor Myers:

This letter is to inform you that Suburban Natural Gas Company ("Suburban") intends to file an application for an adjustment to its Infrastructure Replacement Program Rider ("Rider IRP") with the Public Utilities Commission of Ohio ("PUCO"). The application will propose to increase Suburban's Rider IRP from \$.25 per month to \$.51 per month.

Under its Infrastructure Replacement Program, Suburban is replacing prone to fail risers in Suburban's service territory over an accelerated time period. Suburban is also assuming the responsibility associated with the repair, replacement, and maintenance of customer service lines. In an Opinion and Order dated March 19, 2008 in *In the Matter of Application of Suburban Natural Gas Company for Authority to Increase Its Rates and Charges in Certain Areas of its Service Territory*, Case No. 07-689-GA-AIR, the PUCO approved a rider for the recovery of costs associated with the Infrastructure Replacement Program.

The proposed Rider IRP is subject to change by the PUCO. Although this letter is a formal notice to you, we also have representatives available to discuss our Rider IRP proposal. If you have any questions about our Rider IRP proposal, please call us at 419-655-2345 and we will respond to your inquiries.

Cordially

David L. Pemberton, Jr.

President

SCHEDULES TO RIDER IRP PRE-FILING NOTICE

For the period any zori to aure zorz (a monin actual a monin projected)

Account Account Description	Actual July 2011 Month 22		Actual Aug 2011 Month 23	Actual Sept 2011 Month 24		Actual Oct 2011 Month 25	Actual Nov 2011 Month 26	Actual Dec 2011 Month 27	_	Actual Jan 2012 Month 28	Actual Feb 2012 Month 29		Actual Mar 2012 Month 30	Estimated Apr 2012 Month 31	Estimated May 2012 Month 32		Estimated June 2012 Month 33	
≝	ļ						\$ 800				\$ 1,000	0						
38070 IRP Risers	\$ 32,9	926 \$	64,457	\$ 22,073	73 \$	14,368	\$ 14,759		67	350		₩	9,738	\$ 33,870	\$ 56,000	₽	32,000	
Total	\$	32,959 \$	64,457	\$ 22,073	73 \$	14,368	\$ 15,559	\$	€	350	\$ 1,000	&	9,738	\$ 33,870	\$ 56,000	⊕	32,000	
	Actual July 2011 Month 22	- 0	Actual Aug 2011 Month 23	Actual Sept 2011 Month 24		Actual Oct 2011 Month 25	Actual Nov 2011 Month 26	Actual Dec 2011 Month 27		Actual Jan 2012 Month 28	Actual Feb 2012 Month 29		Actual Mar 2012 Month 30	Actual Apr 2012 Month 31	Actual May 2012 Month 32		Actual June 2012 Month 33	
frecovered (taken out or rate base) (recovered over 4 years (cost Financed (taken out or rate base) First Month Expenditure First Month Expenditure Finch Month Expenditure Fifth Month Expenditure Sixth Month Expenditure Eighth Month Expenditure Eighth Month Expenditure Eighth Month Expenditure Ninth Month Expenditure Fifth Month Expenditure Fifth Month Expenditure I and Month Expenditure I weith Month Expenditure Televenth Month Expenditure The Fifteenth Month Expenditure Twenty-First Month Expenditure Twenty-Forth Month Expenditure Twenty-First Month Expenditure	о о о о о о о о о о о о о о о о о о о	39.58 \$ 7.81 \$ 4.17 \$ 4	39.58 7.81 100.00 4.17 23.58 9.07 30.841 375.68 9.05 9.05 9.06 9.07 9.06 9.07 9.06 9.07 9.06 9.06 9.07 9.06 9.06 9.06 9.06 9.06 9.06 9.06 9.06	39.58 39.58 39.59	39.58 7.81 8.000 9.0000 9.000	39.58 7.81 100.00 4.17 23.96 9.07 37.56 9.07 37.56 9.07 37.56 9.07 37.56 9.07 3.65 3.65 1.03 8.85 1.03 8.85 1.03 8.85 1.03 8.85 1.03 8.85 1.03 8.85 1.03 8.85 1.03 8.85 1.03 8.85 1.03 8.85 1.03 8.85 8.85 1.03 8.85 8.85 1.03 8.85 8.85 8.85 8.85 8.85 8.85 8.85 8.8	\$ 39.58 \$ 39.58 \$ 4.17 \$ 7.81 10.00 \$ 4.17 \$ 7.81 10.00 \$ 5.85 \$ 8.95 \$ 8.55 \$ 8.55 \$ 8.55 \$ 9.07 \$ 178.35 \$ 178.35 \$ 1.65 \$ 5.68 \$ 1.65 \$	о р с с с с с с с с с с с с с с с с с с	↔ ↔ ↔ ↔ ↔ ↔ ↔ ↔ ↔ ↔ ↔ ↔ ↔ ↔ ↔ ↔ ↔ ↔ ↔	39.58 7.81 100.00 4.17 23.96 9.07 375.68 308.41 308.41 375.69 36.5 1.03 88.56 3.65 3.65 1.03 88.56 1.03 88.56 1.03 1.03 1.03 8.70 201.41 1.03 8.70 1.03 1.03 1.03 1.03 1.03 1.03 1.03 1.0	39.58 39.58 7.81 7.81 7.81 7.81 7.81 7.81 7.81 7.81 8.85	& & 	39.58 7.81 100.00 4.17 2.3.16 9.07 375.68 308.41 308.42 30.52 38.56 3.65 1.03 8.85 3.65 3.65 1.03 8.85 8.85 8.85 8.85 8.85 8.86 8.85 8.85	39.58 7.81 100.00 4.17 23.95 8.308.41 9.07 9.07 9.07 9.07 9.07 9.08 9.07 9.07 9.07 9.08 9.07 9.08 9.07 9.08 9.07 9.08 9.07 9.08 9.07 9.08	0 0	2.07.4.6.9.9.9.9.9.9.9.9.9.9.9.9.9.9.9.9.9.9	39.58 7.81 10.00 4.17 23.96 9.07 9.07 9.07 9.07 9.07 9.07 9.07 9.07	
Thirty-Third Month Expenditure Total	\$ 3,198.8	\$ 88.88	3,870.31	\$ 4,100.23	€9	4,249.90	\$ 4,411.98	8 \$ 4,411.98	₩	4,415.62	\$ 4,426.04	€9	4,527.48	\$ 4,880.29	\$ 5,463.63	↔ ↔	333.33	
Cost of Debt to be Recovered	\$\$	253.16 \$	310.37	\$ 333.07	\$ 20.	339.31	\$ 346.45	5 \$ 337.52	52 \$	328,95	\$ 321.03	8	321.93	\$ 347.03	\$ 393.80	\$ 08	415.11	
50% recovered over 45 years (cost * 50% / 45 years) (not taken out of rate First Month Expenditure \$ 0.6 Third Month Expenditure \$ 0.5 Fouth Month Expenditure \$ 0.5 Fifth Month Expenditure \$ 0.5	en out of see see see see see see see see see se	ate base) 3.52 \$ 0.69 \$ 8.89 \$ 0.37 \$ 2.13 \$	3.52 0.69 8.89 0.37 2.13	***	3.52 \$ 0.69 \$ 8.89 \$ 0.37 \$ 2.13 \$	3.52 0.69 8.89 0.37 2.13	\$ 3.52 \$ 0.69 \$ 8.89 \$ 0.37 \$ 2.13	& & & & & & &	3.52 \$ 0.69 \$ 0.37 \$ 2.13 \$	3.52 0.69 8.89 0.37 2.13	\$ 3.52 \$ 0.69 \$ 8.89 \$ 0.37	552 669 537 537 54 55 55 56 56 56 56 56 56 56 56 56 56 56	3.52 0.69 8.89 0.37 2.13	\$ 3.52 \$ 0.69 \$ 8.89 \$ 0.37 \$ 2.13	& & & & & &	3.52 \$ 0.69 \$ 0.37 \$ 2.13 \$	3.52 0.69 8.89 0.37 2.13	

14,845

0.51

(/)

\$ 91,710.60

Suburban Natural Gas Company Infrastructure Replacement Program and Rider Replacement of Service Lines and Risers - Combined Effect For the period July 2011 to June 2012 (9 month actual 3 month projected)

	Actual Into 2011	` 4	Actual	A G	Actual Sept 2011	S S	Actual Oct 2011	Actual Nov 2011		Actual Dec 2011	4 E	Actual Jan 2012	Actual Feb 2012		Actual Mar 2012		Estimated Apr 2012	Estimated May 2012		Estimated June 2012		
Account Account Description	Month 22	Σ	Month 23	Š	Month 24	Mon	Month 25	Month 26		Month 27	ž	Month 28	Month 29		Month 30		Month 31	Month 32		Month 33	ı	
ğ		٣	0.81	ı	0.81	so.	0.81	8.0.8	 	0.81	မာ	0.81	မာ	0.81	0.81	₩	0.81		0.81	0.81	ı	
Seventh Month Expenditure	.,		33.39	69	33,39	ω		\$ 33.39		33,39		33.39	··		33,39	67	33.39		33.39 \$	33.39		
Eighth Month Expenditure		8	27.41		27.41	69	27.41	\$ 27.41	.	27.41	₩	27.41	69	7.41 \$	27.41	69	27.41	\$ 27	27.41 \$	27.41		
Ninth Month Expenditure		69	32.94		32.94	()			8	32.94	(/)	32.94	€9	32.94 \$	32.94	€9	32.94	\$ 32	32.94 \$	32.94		
Tenth Month Expenditure			7.87		7.87	G				7.87	⇔	7.87	€9	7.87	7.87	69	7.87	8	7.87	7.87		
Eleventh Month Expenditure	\$ 3.24		3.24		3.24	€9		\$ 3.24	\$	3.24	69	3.24	₩	3.24 \$	3.24	€9	3.24	8	3.24 \$	3.24		
Twelfth Month Expenditure			4.68		4.68				8	4.68	69	4.68	69	4.68 \$	4.68	69	4.68	8	4.68 \$	4.68		
Thirteenth Month Expenditure		↔	15.39		15.39	₩	15.39	\$ 15.39	⊕	15.39	€9	15.39	69	5.39 \$	15.39	69	15.39	\$ 15	5.39 \$	15.39		
Fourteenth Month Expenditure			15.90		15.90	€9			\$	15.90	69	15.90	69	15.90 \$	15.90	\$	15.90	\$ 15	15.90 \$	15.90		
Fifteenth Month Expenditure			0.32		0.32				₩	0.32	69	0.32	₩	0.32 \$	0.32	⇔	0.32	8	0.32 \$	0.32		
Sixteenth Month Expenditure	\$ 0.32		0.32	₩	0.32			\$ 0.32	ان جه	0.32	69	0.32	()	0.32 \$	0.32	69	0.32	9	0.32 \$	0.32		
Seventeenth Month Expenditure			0.09		0.0	↔	-		\$	0.09	69 T	0.09	↔	0.09	0.09	69	0.0	о \$	\$ 60.0	0.09		
Eighteenth Month Expenditure			0.79		0.79	€9	0.79	\$ 0.79	چ ق	0.79	69	0.79	€9	0.79	0.79	↔	0.79	о •	0.79 \$	0.79		
Nineteenth Month Expenditure		69 O	17.90		17.90	69	17.90	\$ 17.90	e 0	17.90	ક	17.90	(/)	2.90	17.90	↔	17.90	\$	17.90 \$	17.90		
Twentieth Month Expenditure		4	23.94		23.94	69	23.94	\$ 23.94	4 69	23.94	↔	23.94	6 Э	3.94 \$	23.94	↔	23,94	83	23.94 \$	23.94		
Twenty-First Month Expenditure			53.22	€9	53.22	↔	53.22	\$ 53.22	es QI	53.22	69	53.22	69	53.22 \$		69	53.22	\$	53.22 \$	53.22		
Twenty-Second Month Expenditure	\$ 30.52	2	30.52		30.52	G	30.52	\$ 30.52	⇔	30.52	69	30.52	(1)				30.52	8 8	30.52 \$	30.52		
Twenty-Third Month Expenditure		₩	59.68		59.68	₩	59.68	\$ 59.68	⇔	59.68	₩	59.68	69			69	59.68	\$	59.68 \$	59.68		
Twenty-Fourth Month Expenditure				↔	20.44	ω	20.44	\$ 20.44	4	20.44	↔	20.44	69		••		20.44	€9	20.44 \$	20.44		
Twenty-Fifth Month Expenditure						₩	13.30	\$ 13.30	⊕	13.30	\$	13.30	4	3.30 \$	13.30	*	13.30		13.30 \$	13.30		
Twenty-Sixth Month Expenditure							•	\$ 14.41	\$ =	14.41	↔	14.41	69	4.41	14.41	↔	14.41	\$ 14	14.41	14.41		
Twenty-Seventh Month Expenditure									₩	٠	↔		49	⇔	•	₩	•	69	٠	•		
Twenty-Eighth Month Expenditure											↔	0.32	€9	0.32 \$	0.32		0.32	8	0.32 \$	0.32		
Twenty-Ninth Month Expenditure													ω	0.93	0.93	⇔ ∝	0.93	⇔	0.93 \$	0.93		
Thirtieth Month Expenditure														69	9.05	69	9.05	σ	9.02	3.05		
Thirty-First Month Expenditure																49	31.36	8	31.36 \$	31.36		
Thirty-Second Month Expenditure																		\$	51.85 \$	51.85		
Thirty-Third Month Expenditure																			₩	29.63		
Return on Equity (based upon approved 8.97% from rate case)	\$ 1,131.08	- 1	\$ 1,369.87		\$ 1,449.79	⇔	,500.77	\$ 1,556.10	69	1,553.17	€9	1,551.54	\$ 1,5	,552.35	1,585.80	€9	1,709.38	\$ 1,915.44	5.44 \$	3 2,031.41	ı	
Total Amount to Be Recovered through Rider	\$ 4,867.46		\$ 5,894.57	↔	6,247.56	₩	6,467.74	\$ 6,706.70	↔	6,694.84	€9	6,688.61	\$ 6,6	6,692.84 \$	6,837.65		\$ 7,370.51	\$ 8,258.52		\$ 8,758.77		
Total Amount that Was Billed through Rider to Customers	\$ 6,260.67		\$ 5,680.74	↔	5,705.70	€9	5,696.73	\$ 5,734.56	€	3,687.97	€	3,700.75	₩	3,704.50 \$	3,710.25	₩	3,719.11	\$ 3,719.11	9.11 \$	3,719.11	\$ 55,039.20	رند ه
Net Over/Under recovered at 6/30/11																					\$ (63,056.98)	2XII
Net Over/Under recovered at 6/30/12	\$ (1,393.21) \$	£	213.83	€9	541.86	€	771.01	\$ 972.14		\$ 3,006.87		\$ 2,987.86		\$ 2,988.34 \$	\$ 3,127,40		\$ 3,651.40	\$ 4,539.41		\$ 5,039.66	\$ 26,446.58	מינ
Year 4 Total Amount to Be Recovered through Rider																					\$ 128,321.00	
																						,

,

Revised Amount to Be Recovered through Rider

Estimated Number of Customers

Projected Revised Rate

Suburban Natural Gas Company Infrastructure Replacement Program and Rider Cost of Debt Calculation For the period July 2011 to June 2012 (9 month actual 3 month projected)

	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimated	Estimated	Estimated
	July 2011 Month 22	Aug 2011 Month 23	Sept 2011 Month 24	Oct 2011 Month 25	Nov 2011 Month 26	Dec 2011 Month 27	Jan 2012 Month 28	Feb 2012 Month 29	Mar 2012 Month 30	Apr 2012 Month 31	May 2012 Month 32	June 2012 Month 33
Beginning Balance	\$ 114,827.53	\$ 128,451.70	\$ 157,481.50	\$ 164,647.66	\$ 167,731.36	\$ 171,261.08	\$114,827.53 \$128,451.70 \$157,481.50 \$164,647.66 \$167,731.36 \$171,261.08 \$166,849.11 \$162,612.13 \$158,696.51 \$159,139,67 \$171,547.31 \$194,667.02	\$ 162,612.13	\$ 158,696.51	\$ 159,139.67	\$ 171,547.31	\$ 194,667.02
Amount Borrowed	\$ 16,479.72	\$ 32,228.68	\$ 11,036.47	\$ 7,183.94	\$ 7,779.63	· &	\$ 16,479.72 \$ 32,228.68 \$ 11,036.47 \$ 7,183.94 \$ 7,779.63 \$ - \$ 175.00 \$ 500.00 \$ 4,869.20 \$ 16,935.13 \$ 28,000.00 \$ 16,000.00	\$ 500.00	\$ 4,869.20	\$ 16,935.13	\$ 28,000.00	\$ 16,000.00
Amount Repaid (collected through rider - 1 mo. lag)	\$ 2,855.55	\$ 3,198.88	\$ 3,870.31	\$ 4,100.23	\$ 4,249.90	\$ 4,411.98	\$ 2,855.55 \$ 3,198.88 \$ 3,870.31 \$ 4,100.23 \$ 4,249.90 \$ 4,411.98 \$ 4,411.98 \$ 4,415.62 \$ 4,426.04 \$ 4,527.48 \$ 4,880.29 \$ 5,463.63	\$ 4,415.62	\$ 4,426.04	\$ 4,527.48	\$ 4,880.29	\$ 5,463.63
Ending Balance	\$ 128,451.70	\$ 128,451.70 \$ 157,481.50	\$ 164,647.66	\$ 167,731.36	\$ 171,261.08	\$ 166,849.11	\$164,647.66 \$167,731.36 \$171,261.08 \$166,849.11 \$162,612.13 \$158,696.51 \$159,139.67 \$171,547.31 \$194,667.02 \$205,203.39	\$ 158,696.51	\$ 159,139.67	\$ 171,547.31	\$ 194,667.02	\$ 205,203.39
Cost of Debt Per LOC	2.365%	2.365%	2.428%	2.428%	2.428%	2.428%	2.428% 2.428% 2.428% 2.428% 2.428%	2.428%	2.428%	2.428%	2.428%	2.428%
Interest to be Recovered	\$ 253.16	\$ 310.37	\$ 333.07	\$ 339.31	\$ 346.45	\$ 337.52	\$ 253.16 \$ 310.37 \$ 333.07 \$ 339.31 \$ 346.45 \$ 337.52 \$ 328.95 \$ 321.03 \$ 321.93 \$ 347.03 \$ 393.80 \$ 415.11	\$ 321.03	\$ 321.93	\$ 347.03	\$ 393.80	\$ 415.11

Suburban Natural Gas Company Infrastructure Replacement Program and Rider Rate of Return For the period July 2011 to June 2012 (9 month actual 3 month projected)

	Actual	Actual	Actual	Actual		Actual	Actual	Actual	Actual	ď	Actual	Estimated	Estimated	Estimated
	July 2011 Month 22	< ≥	Sept 2011 Month 24	Oct 2011	Z 2	Nov 2011 Month 26	Dec 2011	Jan 2012	Feb 2012	2 2	Mar 2012	Apr 2012		June 2012
Beginning Balance	\$ 135,089.62	\$ 151,315.51	\$ 135,089,62 \$ 151,315.51 \$ 183,259.84 \$ 193,952.29 \$ 200,771.76 \$ 208,173.61 \$ 207,781.44 \$ 207,564.26 \$ 207,671.76 \$ 212,147.53 \$ 228,680.21 \$ 256,246,41	\$ 193,952.	29 \$2	00,771.76	\$ 208,173.61	\$ 207,781.44	\$ 207,564.26	\$ 207	,671.76	\$ 212,147.53	\$ 228,680.21	\$ 256,246.41
Amount Expended	\$ 16,479.72	\$ 32,228.68	\$ 16,479.72 \$ 32,228.68 \$ 11,036.47 \$ 7,183.94 \$ 7,779.63 \$	\$ 7,183.	94	7,779.63	ı 67	\$ 175.00 \$ 500.00 \$ 4,889.20 \$ 16,935.13 \$ 28,000.00 \$ 16,000.00	\$ 500.00	&	,869.20	\$ 16,935.13	\$ 28,000.00	\$ 16,000.00
Amount Repaid (collected through rider - 1 yr. lag)	\$ 253.83	\$ 284.34	253.83 \$ 284.34 \$ 344.03 \$ 364.47 \$ 377.77 \$ 392.18 \$ 392.18 \$ 392.50 \$ 393.43 \$ 402.44 \$ 433.80 \$ 485.66	\$ 364.	\$	377.77	\$ 392.18	\$ 392.18	\$ 392.50	€9	393.43	\$ 402.44	\$ 433.80	\$ 485.66
Ending Balance	\$ 151,315.51	\$ 183,259.84	\$151,315.51 \$183,259.84 \$193,952.29 \$200,771.76 \$208,173.61 \$207,781.44 \$207,564.26 \$207,671.76 \$212,147.53 \$228,680.21 \$256,246.41 \$271,760.75	\$ 200,771.	76 \$2	08,173.61	\$ 207,781.44	\$ 207,564.26	\$ 207,671.76	\$ 212	,147.53	\$ 228,680.21	\$ 256,246.41	\$ 271,760.75
Allowable Rate of Return	8.970%	8.970%	8.970%		%0	8.970%	8.970% 8.970% 8.970%	8.970%	8.970%		8.970%	8.970%		8.970% 8.970%
Return on Equity	\$ 1,131.08	\$ 1,369.87	\$ 1,131.08 \$ 1,369.87 \$ 1,449.79 \$ 1,500.77 \$ 1,556.10 \$ 1,553.17 \$ 1,551.54 \$ 1,552.35 \$ 1,585.80 \$ 1,709.38 \$ 1,915.44 \$ 2,031.41	\$ 1.500.	27 \$	1,556,10	\$ 1.553.17	\$ 1.551.54	\$ 1.552.35	69	585.80	8 1.709.38	\$ 1,915.44	\$ 2.031.41

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/30/2012 3:18:04 PM

in

Case No(s). 12-1698-GA-RDR

Summary: Notice Pre-filing notification of Suburban Natural Gas Company intending to file application for approval of an adjustment to Suburban's Infrastructure Replacement Program Rider electronically filed by Ms. Brandi L. Kayser on behalf of Suburban Natural Gas Company