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May 29, 2012

The Public Utilities Commission of Ohio
Energy and Water Division
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 08-1344-GA-EXM

Docketing Division:

In accordance with the Public Utilities Commission of Ohio's (Commission) Opinion and Order of December 2, 2009 and Columbia's SSO/SCO Auction Transition Settlement Program Outline filed on November 12, 2009 in Case No. 08-1344-GA-EXM, Columbia Gas of Ohio, Inc. (Columbia) hereby submits for filing its quarterly CHOICE/SSO Reconciliation Rider (CSRR) rate filing. This CSRR filing provides for establishment of a revised CSRR of \$0.3850 per Mcf (thirty-eight and five-hundredths cents per 1,000 cubic feet) to be applied to bills of customers served under rate schedules SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS.

This CSRR, provides for the pass back or recovery of activity on Columbia's books through March 31, 2012 of gas costs, refunds, and shared Off-System Sales and Capacity Release (OSS/CR) revenues. In addition, this filing includes a credit of \$0.0083 for the pass back to customers of a projected net over-collection of educational expenses, information technology, and other implementation costs that Columbia projects it will incur through its implementation of its SSO and SCO programs.

This CSRR adjustment will become effective June 28, 2012 and will remain in effect through the conclusion of the September 2012 billing month.

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin
Director
Regulatory Matters

Enclosures

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER

Effective June 28, 2012

Computation of CSRR Adjustment

PARTICULARS	Unit	Amount
SUMMARY OF CHOICE/SSO RIDER		
Actual Adjustment (AA)	\$/Mcf	0.4122
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0004)
Off-System Sales/Capacity Release Shared Revenue	\$/Mcf	(0.0185)
Customer Education Cost Recovery Allowance	\$/Mcf	(0.0083)
Total	\$/Mcf	0.3850

CHOICE/SSO Rider Effective Date: 28-Jun-12 to 26-Sep-12

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	0.1440
Previous Quarter Actual Adjustment	\$/Mcf	0.2083
Second Previous Quarter Actual Adjustment	\$/Mcf	0.0170
Third Previous Quarter Actual Adjustment	\$/Mcf	0.0429
Actual Adjustment (AA)	\$/Mcf	0.4122

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0003)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0001)
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0004)

OFF-SYSTEM SALES CAPACITY RELEASE REVENUE SHARING CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.0079)
Previous Quarter Actual Adjustment	\$/Mcf	(0.0091)
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.0015)
Third Previous Quarter Actual Adjustment	\$/Mcf	-
Total Off-System Sales/Capacity Release Adjustment	\$/Mcf	(0.0185)

THIS QUARTERLY REPORT FILED PURSUANT TO COMMISSION ORDER ISSUED DECEMBER 2, 2009
IN CASE NO. 08-1344-GA-EXM

Date Filed: May 29, 2012

By: Larry W. Martin
Title: Director Regulatory Affairs

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER
for Three Months Ended March 31, 2012

Computation of Actual Cost Adjustment

Account No.	Description	Activity \$
191-13600	Unrecovered Gas Costs	16,960,286
191-13600	Remaining Balance - Actual Cost Adjustment	777,895
242-0022-101330	Balance Adjustment	2,116,902
254-3561-x-x-15260-101380	Gas Transportation Service Supplemental Charges	(213,163)
254-3561-x-x-15380-101550	Gas Due to Line Breaks	(27,859)
254-3561-x-x-15420-101590	Standby Sales Service Charges	(29,818)
254-3561-x-x-15850-101410	End User Balancing	(370,626)
Total		19,213,617
Total CHOICE/Sales Throughput TME March 31, 2012 (\$/Mcf)		133,404,618
Current Quarter Actual Cost Adjustment (\$/Mcf)		0.1440

Schedule B

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER
for Three Months Ended March 31, 2012

Computation of Supplier Refund & Reconciliation Adjustment

<u>Account No.</u>	<u>Description</u>	<u>Activity</u> \$
242-0020-15140	Rate Refunds Suspended - Principal	\$ (1,667)
	Interest Factor	<u>1.0550</u>
Total, including Interest		\$ (1,758.65)
Total CHOICE/Sales Throughput TME March 31, 2012 (\$/Mcf)		133,404,618
Current Quarter RA Cost Adjustment (\$/Mcf)		\$ -

Schedule C

COLUMBIA GAS OF OHIO, INC.
CHOICE/SCO RECONCILIATION RIDER
for Three Months Ended March 31, 2012

<u>Account</u> <u>No.</u>	<u>Description</u>	<u>Activity</u> \$
254-1000-15899	OSS/CR CSRR	<u>(1,059,588)</u>
Total		(1,059,588)
Total CHOICE/Sales Throughput TME March 31, 2012 (\$/Mcf)		133,404,618
Current Quarter OSS/CR Cost Adjustment (\$/Mcf)		(0.0079)

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER

SSO/SCO Customer Educations Costs
Twelve Months Ended March 31, 2012

	<u>Bill Inserts, Letters & Envelopes</u> \$	<u>IT Labor & Programming</u> \$	<u>Recoveries @ (0.0046) cents</u> \$	<u>Activity</u> \$	<u>Cumulative Total Balance</u> \$
Beginning Balance March 31, 2011					\$ (2,340,848.41)
Apr-11		-	(410,072.45)	(410,072.45)	(2,750,920.86)
May-11	-	-	(213,066.99)	(213,066.99)	(2,963,987.85)
Jun-11	14,996.51	-	(100,896.71)	(85,900.20)	(3,049,888.05)
Jul-11	-	-	12,850.50	12,850.50	(3,037,037.55)
Aug-11	-	-	11,235.45	11,235.45	(3,025,802.10)
Sep-11	-	-	12,238.46	12,238.46	(3,013,563.64)
Oct-11	-	-	19,868.32	19,868.32	(2,993,695.32)
Nov-11	-	-	44,191.73	44,191.73	(2,949,503.59)
Dec-11	-	212,844.19	75,297.49	288,141.68	(2,661,361.91)
Jan-12	-	33,543.10	109,667.78	143,210.88	(2,518,151.03)
Feb-12	681,748.89	50,994.57	109,743.97	842,487.43	(1,675,663.60)
Mar-12	(46,395.61)	30,260.51	84,319.03	68,183.93	(1,607,479.67)
Total	650,349.79	327,642.37	(244,623.42)	733,368.74	
Total (Over)/Under Collection					\$ (1,607,479.67)
Projected Standard Choice Offer (SCO) Expense					<u>\$ 500,000</u>
Net Over-Collection					\$ (1,107,479.67)
Total Sales/Choice Volumes for TME 3/31/12 (Mcf)					133,404,618
Customer Education Cost Recovery Allowance (\$/Mcf)					\$ (0.0083)

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 08-1344-GA-EXM

Summary: Report electronically filed by Ms. Vila A. Misner on behalf of Misner, Vila A Miss