BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

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In the Matter of the Annual Uncollectible Expense Rider Report of Waterville Gas & Oil Company and Application for Approval of an Adjustment to its Uncollectible Expense Rider Rate.

Case No. 12-0317-GA-UEX

APPLICATION

Waterville Gas & Oil Company (hereinafter, "Waterville" or "Applicant") implemented its Uncollectible Expense Rider pursuant to the Entry of the Public Utilities Commission of Ohio ("Commission") approving the filing of a revised Tariff PUCO No. 12 in Case No. 07-0194-GA-AIR. Since that time, Waterville has filed updates to adjust the rider rate and the Commission has authorized such revisions. Most recently, by its Finding and Order in Case No. 11-317-GA-UEX entered on July 27, 2011, the Commission authorized Waterville's Current UEX rider of (\$0.0052) per Mcf. Applicant now submits its Annual Report for May 1, 2011, through April 30, 2012 plus the information required in Paragraph 12 of the Commission's Finding and Order dated August 19, 2009 in Case No. 08-1229-GA-COI, *In the Matter of the Five-Year Review of Natural Gas Company Uncollectible Riders* for calendar year 2011. Applicant respectfully requests the approval of the Commission to revise its Uncollectible Expense Rider ("Rider") rate as explained below. In support of this Application, Applicant states the following:

1. As of April 30, 2011, Applicant's overcollection balance was \$3,335.80. Applicant's undercollection balance as of April 30, 2012 was \$891.58 and Applicant has concluded that an adjustment is now appropriate.

- 2. Attached hereto and marked Attachment 1 is Waterville's Annual Report for calendar year 2011 and 2012 (year to date).
- 3. Attachment 2 sets forth the calculation of Applicant's proposed Rider rate of \$0.0080 per Mcf. This is a change of \$0.0132 from the currently effective Rider rate of (\$0.0052) per Mcf. Based on estimated sales volumes the under-collection balance will be eliminated by the implementation of the proposed Rider rate as of April 30, 2013.
- 4. The resulting rate of \$0.0080 per Mcf is just and reasonable and should be approved.Copies of the proposed and redlined current tariff sheets are included as Attachment 3 to this Application.

WHEREFORE, Waterville Gas & Oil Company respectfully requests the Commission approve the revised Uncollectible Expense Rider rate proposed in this Application and authorize the filing in final form of Third Revised Sheet No. 18 contained in Attachment 3.

Respectfully submitted this 29th day of May, 2012.

Andrew J. Sonderman (0008610) Kegler Brown Hill & Ritter LPA Capitol Square Suite 1800 65 East State Street Columbus, Ohio 43215-4294 (614) 462-5496 (Telephone) (614) 464-2634 (Fax) asonderman@keglerbrown.com Counsel for: Waterville Gas & Oil Company

ATTACHMENT 1 P.1 OF 2

The Waterville Gas & Oil Company Uncollectible Accounts Expense Rider Reconciliation January 1, 2011 through December 31, 2011

<u>Dec</u> 5) (1,534.38)	00.0		8) (279.58)	0 29.09	8 250.49	7) (1,283.89)	1) (3.82)	8) (1,287.71)	27 53,765 <u>52 -0.0052</u> 58 -279.58	% 3.25%	% 0.2708%
<u>Nov</u> (1,723.55)	0.00		(193.58)	0.00	193.58	(1,529.97)	(4.41)	(1,534.38)	37,227 - <u>0.0052</u> -193.58	3.25%	0.2708%
<u>Oct</u> (1,806.77)	0.00		(87.99)	0.00	87.99	(1,718.78)	(4.77)	(1,723.55)	16,921 <u>-0.0052</u> -87.99	3.25%	0.2708%
<u>Sep</u> (1,853.03)	0.00		(51.21)	0.00	51.21	(1,801.82)	(4.95)	(1,806.77)	9,849 -0.0052 -51.21	3.25%	0.2708%
<u>Aug</u> (1,892.18)	0.00		(44.21)	0.00	44.21	(1,847.97)	(5.06)	(1,853.03)	8,502 - <u>0.0052</u> -44.21	3.25%	0.2708%
<u>July</u> (2,263.29)	250.91		(142.44)	16.62	376.73	(1,886.56)	(5.62)	(1,892.18)	7,122 - <u>0.02</u> -142.44	3.25%	0.2708%
<u>June</u> (2,967.06)	473.72		(237.12)	0.00	710.84	(2,256.22)	(7.07)	(2,263.29)	11,856 - <u>0.02</u> -237.12	3.25%	0.2708%
<u>Mav</u> (3,335.80)	16.62		(360.64)	0.00	377.26	(2,958.54)	(8.52)	(2,967.06)	18,032 -0.02 -360.64	3.25%	0.2708%
<u>Apr</u> (4,252.26)	00.0		(926.72)	0.00	926.72	(3,325.54)	(10.26)	(3,335.80)	46,336 -0.02 -926.72	3.25%	0.2708%
<u>Mar</u> (5,407.85)	52.39		(1,116.26)	0.00	1,168.65	(4,239.20)	(13.06)	(4,252.26)	55,813 -0.02 -1,116.26 Miections	3.25%	0.2708%
<u>Feb</u> (6,844.68)	64.22		(1,389.18)	0.00	1,453.40	(5,391.28)	(16.57)	(5,407.85)	69,459 - <u>0.02</u> -1,389.18 revenue, other o	3.25%	0.2708%
<u>Jan</u> (8,348.62)	64.33		(1,460.16)	00:0	1,524.49	(6,824.13)	(20.55)	(6,844.68)	73,008 - <u>-0.02</u> -1,460.16 collection agency	3.25%	0.2708%
1 Balance-Beginning of Month	2 Bad Debts Written Off	3 Recovery - Base Rates	4 Recovery - Bad Debt Rider (a)	5 Recovery - Other (b)	6 Incremental Bad Debt (2-(3+4+5))	7 Balance Subtotal (1+6)	8 Carrying Charges ((1+7)/2 x d	9 Balance - End of Month (7+8)	 (a) Actual Monthly Sales Volumes 73,008 69,459 55 times Current Bad Debt Rider -0.02 -0.02 Recovery - Bad Debt Rider -1,460.16 -1,389.18 -1,11 (b) (b) 	(c) Annual Carrying Charge Rate	(d) Monthly Carrying Charge Rate

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ATTACHMENT 1 P.2 OF 2

The Waterville Gas & Oil Company Uncollectible Accounts Expense Rider Reconciliation January 1, 2012 through April 30, 2012

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Monthly Carrying Charge Rate

1 Balance-Beginning of Month	<u>Jan</u> (1,287.71)	<u>Feb</u> (947.75)	<u>Mar</u> (645.66)	<u>Apr</u> (85.87)
2 Bad Debts Written Off	0.00	0.00	352.25	838.20
3 Recovery - Base Rates				
4 Recovery - Bad Debt Rider (a)	(342.98)	(304.24)	(208.53)	(138.16)
5 Recovery - Other (b)	0.00	0.00	0.00	0.00
6 Incremental Bad Debt (2-(3+4+5))	342.98	304.24	560.78	976.36
7 Balance Subtotal (1+6)	(944.73)	(643.51)	(84.88)	890.49
8 Carrying Charges ((1+7)/2 x d	(3.02)	(2.15)	(66.0)	1.09
9 Balance - End of Month (7+8)	(947.75)	(645.66)	(85.87)	891.58
(3)				
Actual Monthly Sales Volumes times Current Bad Debt Rider	65,958 -0.0052	58,507 -0.0052	40,102 -0.0052	26,569 -0.0052
Recovery - Bad Debt Rider	-342.98	-304.24	-208.53	-138.16
(q)				
consists of customer payments, net-collection agency revenue, other collections	collection agency r	evenue, other coll	ections	
(c) Annual Carrying Charge Rate	3.25%	3.25%	3.25%	3.25%
(q)				

ATTACHMENT 2

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The Waterville Gas & Oil Company Revised Rider Rate Calculation May 1, 2012

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Balance Undercollected 05/01/12 Estimated Uncollectible Accts 5/12-4/13 Total to Collect Estimated Sales Volumes 5/12-4/13 (mcf)	891.58 <u>1,931.70</u> 2,823.28 354,410	
Calculated Revised Rider Rate	0.0080	per mcf
Current Rider Rate-#09-981-GA-UEX	(0.0052)	per mcf
Change	0.0132	per mcf

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ATTACHMENT 3 P. 1 OF 2

P.U.C.O. No. 12 (Cancels P.U.C.O. No. 11)

Waterville Gas & Oil Company

Third Fourth Revised Sheet No. 18

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN THE STATE OF OHIO

41. <u>Ohio Mcf Tax Rider.</u> The Ohio Excise Tax on each per MCF of natural gas distributed by the company through a meter of an end user in this state shall be applicable to all gas delivered by the Company to customers billed by the Company under its current Rate GS rate schedule.

All bills shall be adjusted to recover the Ohio Excise Tax by \$.0411 per Mcf delivered.

42. <u>Uncollectible Expense Rider.</u> Applicable to all customers served under the Company's current Rate GS rate schedule. An additional charge of (\$0.0052) <u>\$0.0080</u> per Mcf shall be applied to all volumes of service rendered to recover cost associated with uncollectible accounts arising from those customers responsible for paying the Uncollectible Expense Rider. The Company shall file an application with the Public Utilities Commission of Ohio requesting approval to change the rate if the Company determines that an adjustment of more than plus or minus ten (10) percent is needed to adjust for prior period over- or under-collections.

Filed pursuant to PUCO Entry dated July 27, 2011_____ in Case No. 11-317 12-317-GA-UEX ISSUED: July 28, 2011 _____EFFECTIVE: August 1, 2011 _____

Issued By Robert S. Black President, Waterville Gas & Oil Company

ATTACHMENT 3 P. 2OF 2

P.U.C.O. No. 12 (Cancels P.U.C.O. No. 11)

Waterville Gas & Oil Company

Fourth Revised Sheet No. 18

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN THE STATE OF OHIO

41. <u>Ohio Mcf Tax Rider.</u> The Ohio Excise Tax on each per MCF of natural gas distributed by the company through a meter of an end user in this state shall be applicable to all gas delivered by the Company to customers billed by the Company under its current Rate GS rate schedule.

All bills shall be adjusted to recover the Ohio Excise Tax by \$.0411 per Mcf delivered.

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Filed pursuant to PUCO Entry dated _____ in Case No. 12--317-GA-UEX EFFECTIVE: _____

Issued By Robert S. Black President, Waterville Gas & Oil Company This foregoing document was electronically filed with the Public Utilities

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Case No(s). 12-0317-GA-UEX

Summary: Application Approval of Adjustment to Uncollectible Expense Rider Rate electronically filed by Mr. Andrew J Sonderman on behalf of Waterville Gas & Oil Company