

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of Ohio)
Edison Company, The Cleveland Electric)
Illuminating Company and the Toledo)
Edison Company for Authority to Provide)
for a Standard Service Offer Pursuant to)
R.C. § 4928.143 in the Form of an)
Electric Security Plan.)

Case No. 12-1230-EL-SSO

DIRECT PREPARED TESTIMONY OF TERESA L. RINGENBACH
ON BEHALF OF THE RETAIL ENERGY SUPPLY ASSOCIATION, DIRECT
ENERGY SERVICES, LLC AND DIRECT ENERGY BUSINESS, LLC

May 21, 2012

TABLE OF CONTENTS

Qualification of the Witness.....	1
Purchase of Receivables	4
Supplier Consolidated Billing.....	13
Extended Recovery of Renewable Energy Credit Costs.....	15
PIPP Load Award to FES.....	16
Conclusion.....	16

1 **QUALIFICATION OF THE WITNESS**

2 **Q1. Please state your name and business address.**

3 **A1.** My name is Teresa Ringenbach. My business address is 9605 El Camino Lane,
4 Plain City, Ohio.

5 **Q2. By whom are you employed and in what capacity?**

6 **A2.** I am the Senior Manager of Government and Regulatory Affairs for the Midwest
7 for Direct Energy Services, LLC.

8 **Q3. How long have you been employed in your current position?**

9 **A3.** I have been employed in my current position with Direct Energy Services, LLC
10 since 2009.

11 **Q4. Please explain the job responsibilities and duties in your current position.**

12 **A4.** I am responsible for monitoring, advocating and defending regulatory and
13 legislative activities which affect Direct Energy Services, LLC's ability to serve
14 customers in Pennsylvania, Ohio, Illinois, Kentucky and Michigan. My
15 responsibilities cover electric, natural gas, and home services issues for all levels
16 of customers from residential to large industrial.

17 **Q5. Please describe your educational background and relevant work experience**
18 **prior to joining Direct Energy Services, LLC.**

19 **A5.** I hold a Bachelor of Business Administration with a concentration in International
20 Business from the University of Toledo. I started in the energy industry in 2001
21 with Integrys Energy Services, Inc., formerly WPS Energy Services, Inc., as a
22 Customer Service and Marketing Specialist promoting and managing the recently
23 opened Ohio residential and small commercial electric offers. In 2002, I accepted
24 the position of Account Manager – Inside Sales where I sold and managed the

1 Government Aggregation Programs for both gas and electric. In 2005, I accepted
2 the position of Regulatory Specialist. In this position I was responsible for
3 regulatory compliance and state registrations throughout the United States and
4 Canada. In 2006, I accepted the position of Regulatory Affairs Analyst – East
5 covering New England, New York, New Jersey, Ohio and Pennsylvania gas and
6 electric issues. In the spring of 2008, I accepted the Regulatory Affairs Analyst
7 position for the Midwest region covering Ohio, Michigan, Illinois, Indiana,
8 Kentucky, and all of Canada. In this position, I directed the regulatory and
9 legislative efforts affecting Integrys Energy's gas and electric business. In August
10 2009, I joined Direct Energy Services, LLC as the Manager of Government and
11 Regulatory Affairs for the Midwest. In June 2011 I was promoted to Senior
12 Manager of Government and Regulatory Affairs for the Midwest. As stated above
13 this position advocates, protects and monitors regulatory and legislative activities
14 affecting the gas, electric and home services business interests of Direct Energy
15 Services, LLC and Direct Energy Business, LLC.

16 **Q6. Please describe the Retail Energy Supply Association (RESA)**

17 **A6.** RESA is a broad and diverse group of retail energy suppliers who share the
18 common vision that competitive retail energy markets deliver a more efficient,
19 customer-oriented outcome than regulated utility structure. Several RESA
20 members are certificated as competitive retail electric service providers and active
21 in the Ohio retail market. The testimony that I am presenting may represent the
22 position of RESA as an organization, but may not represent the views of any
23 particular RESA member. RESA's members include: Champion Energy

1 Services, LLC; ConEdison Solutions; Constellation NewEnergy, Inc.; Direct
2 Energy Services, LLC; Energetix, Inc.; Energy Plus Holdings LLC; Exelon
3 Energy Company; GDF SUEZ Energy Resources NA, Inc.; Green Mountain
4 Energy Company; Hess Corporation; Integrys Energy Services, Inc.; Just Energy;
5 Liberty Power; MC Squared Energy Services, LLC; Mint Energy, LLC; NextEra
6 Energy Services; Noble Americas Energy Solutions LLC; PPL EnergyPlus, LLC;
7 Reliant; TransCanada Power Marketing Ltd. and TriEagle Energy, L.P

8 **Q7. What is your association with the Retail Energy Supply Association (RESA)?**

9 **A7.** Direct Energy is a member of RESA and I have served as the past chairman of the
10 Ohio electric service committee. The RESA members in Ohio have asked that I
11 present to the Commission RESA's concerns and thoughts concerning
12 competitive retail service in the FirstEnergy service territory in general, and
13 specifically, how that would be affected by the proposed Stipulation.

14 **Q8. Have you ever testified before a regulatory agency?**

15 **A8.** Yes. I have testified before the Public Utilities Commission of Ohio
16 ("Commission"), the Connecticut Department of Public Utility Control, the
17 Pennsylvania Public Utility Commission, , the Illinois Commerce Commission
18 and the Public Service Commission of Kentucky.

19 **Q9. On whose behalf do you appear today?**

20
21 **A9.** I appear on behalf of Direct Energy Services, LLC and Direct Energy Business,
22 LLC (collectively, "Direct Energy") as well as for RESA.

23 **Q10. What is the purpose of your testimony?**
24

1 **A10.** My testimony will present to the Commission the current problems that
2 competitive retail electric service (CRES) suppliers' face in the FirstEnergy
3 service territory as well as address the portion of the Stipulation that excludes the
4 Partial Income Payment Plan (PIPP) customers from the wholesale auction and
5 directs the PIPP supply to an affiliate without a public bid. Finally, I will express
6 concerns to the proposal to defer in part the cost of renewable energy credits
7 during the ESP III period and bill them at a later time.

8 **Q11. What concerns do RESA and Direct Energy have with the Stipulation?**

9 **A11.** The Stipulation includes several barriers to competition that discourage rather
10 than increase diversity of electricity supplies and suppliers, impede rather than
11 encourage market access of cost-effective supply- and demand-side retail electric
12 service, and fail to recognize the continuing emergence of competitive electricity
13 markets through the development and implementation of flexible regulatory
14 treatment.

15 **PURCHASE OF RECEIVABLES**

16 **Q12. Please describe the barriers to competition that exist now on the FirstEnergy**
17 **System?**

18 **A12.** The largest barrier is the lack of a purchase of receivables ("POR") program.
19 Most customers prefer a consolidated bill that has all of their electric service
20 expenses – wire service, capacity and energy in a single invoice. This is
21 especially true of residential and small commercial customers who make use of
22 budget billing. FirstEnergy in accordance with the Commission's rules does
23 provide both consolidated billing in which the utility meters, invoices the

1 customer and collects. If the customer has budget billing, the invoice is adjusted
2 accordingly. The problem arises if the customer is shopping, for in that case
3 FirstEnergy after receiving a retail customer's payment then allocates the payment
4 to the utility and the CRES. The practical problem with this system is that the
5 CRES who has no billing history and no control over the invoice is simply not in
6 a position to collect bad debts. Further, the complicated apportionment system
7 becomes more byzantine if the customer is on budget billing for then the amount
8 used and the designation of power or wire service is unclear.

9 **Q13. Is there a significant difference in the number of suppliers actively soliciting**
10 **residential customers in service territories with purchase of receivables**
11 **programs and the FirstEnergy Ohio service territories?**

12 **A13.** Yes. A simple comparison of public websites including the Ohio apples to apples
13 chart, pluginillinois.org, and papowerswitch.com on May 18th showed the
14 following. In Ohio according to the apples to apples chart there were five
15 suppliers making residential offers in AEP and FirstEnergy and six in DP&L.
16 None of these utilities have purchase of receivables. However, in Duke where a
17 purchase of receivables program is in place the number of suppliers more than
18 doubles to eleven.

19 This fact is also proven by similar offer sites in Illinois and Pennsylvania. In
20 Illinois behind ComEd which is also a PJM utility with POR the number of
21 suppliers making residential offers more than triples to 18. In Pennsylvania,
22 behind the two largest utilities with POR the number is nearly 7 times greater than
23 that of Ohio non POR utilities. PPL has 34 suppliers making residential offers

1 and PECO has 38 suppliers making offers. I have attached printout of the
2 websites as Attachment A to my testimony.

3 **Q14. How is the problem of collections on consolidated bills handled by other**
4 **utilities in Ohio?**

5 **A14.** In Ohio the major gas utilities including the East Ohio Gas Company, Columbia
6 Gas of Ohio, Vectren Energy Delivery Ohio and Duke Energy Ohio are all
7 utilities offering consolidated billing with an offer to buy the receivable. Duke
8 Energy Ohio does this for both natural gas and electricity. Natural Gas in Ohio
9 has more than two decades of robust retail marketing. POR plans have played a
10 large part in the development of the natural gas market. The major beneficiary of
11 the purchase of receivables programs have been the retail customers. Customers
12 with payment problems have only a single creditor seeking collection. In
13 addition, the creditor has the complete payment records so when collecting there
14 is less confusion from the customer perspective on how the payments they did
15 make were applied. Customers without payment problems also benefit from
16 increased competition for gas supply which is robust in Ohio with many suppliers
17 each offering plans and programs.

18 **Q15. Have any electric distribution utilities offered purchase of receivable plans?**

19 **A15.** Yes, in Ohio today Duke Energy Ohio has a purchase of receivables plan that is
20 modeled off the gas program. Purchase of receivables are also offered in other
21 competitive states. In fact all of the FirstEnergy electric distribution companies in
22 Pennsylvania offer POR programs as well as the FirstEnergy electric distribution
23 company in Maryland and New Jersey. I have attached the applicable tariffs to

1 my testimony as Attachment B. Other competitive states with purchase of
2 receivables include: Illinois, New York, New Jersey, Pennsylvania, and
3 Maryland. POR programs in other electric utility service territories have led to
4 significant increases in the number of competitive suppliers and competitive
5 offers to customers.

6 **Q16. What is a POR program and how does it work?**

7 **A16.** Currently, in FirstEnergy when a customer under contract with a CRES consumes
8 power an account receivable is created that is associated with that customer in an
9 amount equal to the amount the customer owes the CRES for the power
10 consumed. The CRES has the collection risk associated with whether the
11 customer will pay the amount owed to the CRES. Consideration for the risk that
12 the customer may not pay their bill is a factor that goes into the price ultimately
13 offered by the CRES and accepted by the customer. In addition, while the CRES
14 charges may appear on a single consolidated utility bill ultimately the customer
15 must deal separately with the utility and the CRES provider for collection of
16 unpaid amounts.

17 Under a POR program, the electric utility enters into an agreement to purchase a
18 CRES' customer accounts receivable. The POR program may include a discount
19 rate at which the electric utility pays less than the full amount owed to the CRES
20 to accommodate the risk that not all CRES customers will pay for their CRES
21 charges. A POR program then pays the CRES a total discounted amount
22 regardless of what the customer pays which removes the need to provide data to
23 CRES on the total amount paid by the customer and how it was applied to the bill.

1 In addition, this creates a single collection point for customers with the entity that
2 holds the complete data on payments received and processed. Finally, this
3 reduces the uncollectible risk for the CRES by leveling the playing field between
4 the utility and the CRES because the utility now has the authority to shut off for
5 the CRES charges even after service to the customer by the CRES has been
6 discontinued. The utility then keeps whatever portion of the CRES charges it
7 collects through its ordinary billing and collection procedures. Utilities either
8 have an amount for bad debt built into their rates or some have bad debt trackers
9 which allow only recovery of the actual bad debt as a business expense from
10 paying customers.

11 **Q17. How critical is a POR program to enhancing the competitive marketplace in**
12 **the Companies' respective service territories?**

13 **A17.** A POR program would be one of the most significant steps the Commission could
14 take to encourage more CRES to enter into the FirstEnergy market and help
15 remedy the barriers to competition that are against the regulatory principles or
16 practices that guide the Commission. A POR program would allow for a single
17 bill for customers with a single collection entity. Additionally, the POR program
18 makes it easier for the CRES to verify that payments are accurate and is simply
19 easier on the customer when it comes to avoiding collection and remaining
20 current on their utility bill.

21 **Q18. Since FirstEnergy does not have a POR plan, how are payments from a**
22 **consolidated bill allocated between the utility and the CRES?**

1 **A18.** In 2003 a settlement was entered between certain CRES suppliers and FirstEnergy
2 to create a four point payment priority plan whereby the CRES' past due amounts
3 were paid first, then the utility's past due amounts, then the utility's present
4 invoice then the CRES' present invoice. The Commission later put the four point
5 payment priority into rules which applied to all utilities. While on its face the
6 four point system seems balanced, it does not comport with the reality of how past
7 due collections interface with the electric utility's ability to shut off for non
8 payments. Unless the CRES power charges are purchased by the utility the
9 money owed for CRES power is not counted for purposes of shut off. To avoid
10 shut off customers who enter into a payment plan or face disconnection can have
11 the payment priority shifted whereby the EDU charges are paid first so the
12 customer will not be shut off.

13 Under the current Commission rules a customer cannot be disconnected for CRES
14 charges. So in order to avoid disconnection any payment by a customer in arrears
15 would need to first satisfy utility past due amounts before being applied to CRES
16 arrearages. So customers pay the utility, not supplier, past due first. This pattern
17 may continue until the CRES returns the customer to EDU service for non-
18 payment to avoid an ever increasing CRES arrearage.

19 **Q19. What happens to the past due CRES amount if the customer is returned to**
20 **utility service?**

21 **A19.** In the FirstEnergy service territories the amount past due remains on the
22 customer's bill until the earlier of the customer is disconnected, at least nine
23 billing cycles or the arrears are paid in full. In other words if the customer

1 continues to go through a cycle where they only pay the utility to avoid
2 disconnection, the CRES would be forced to write off unpaid receivables each
3 year even though the customer was making payments on their bill. The tariff is
4 based on a settlement in Case No. 02-1944-EL-CSS which does not allow a
5 CRES to itself collect past due amounts from a customer and requires the past due
6 amounts remain on the utility bill until utility disconnection, the end of at least
7 nine billing cycles or payment in full.

8 **Q20. Will the operation of the payment priority or a customer's entering a**
9 **payment plan mean the CRES charges will eventually be paid?**

10 **A20.** Not necessarily. As I have tried to explain, since a customer can avoid shut off by
11 paying just the utility portion of the bill, it is the CRES provider who ultimately is
12 at risk if the customer does not meet the payment plan. Further, if there is a
13 disconnect the CRES supplier since they have not been doing the billing is at
14 great disadvantage in trying to collect the remaining CRES past due amounts as
15 the customer would not have to pay the CRES only the utility arrearage to be
16 reconnected.

17 **Q21. How would POR resolve these issues?**

18 **A21.** First POR turns the CRES past due amounts into a utility owed receivable.
19 Therefore the utility would have the ability to disconnect, for non-payment of the
20 entire bill and require total arrearage payment for reconnection not only
21 distribution side arrearages. The ever increasing CRES past due amounts would
22 be limited as the customer must pay the entire bill. In addition, under POR if a
23 customer switches between CRES they will not need to pay off a past CRES

1 amount before their new CRES would be paid. Customers will have more
2 flexibility in choosing the best plan for them without being sent back to the EDU
3 for non-payment even though they are fulfilling payment plans intended to help
4 them catch up.

5 **Q22. Would removing the hold on collection and allowing CRES to collect from**
6 **customers who go past due under the current payment priority fix this**
7 **situation?**

8 **A22.** For a CRES it would increase costs to collect because we have no ability to shut
9 the customer off. The only effect is the customer no longer receives the CRES
10 price. For a customer it is worse. The customer is now dealing with two entities
11 for collection even though they were paying a single bill. When the CRES comes
12 to collect the customer is confused on how they can still be receiving power, be
13 up to date on their utility payments, and yet still owe the CRES money and be
14 receiving collection notices.

15 POR maintains a single collection point, removes this confusing scenario and
16 removes the problems with the ever increasing customer debt associated with the
17 current payment priority process.

18 **Q23. Are there any other problems with the existing payment priority?**

19 **A23.** Yes. When customers begin to make partial payments the CRES is not made
20 aware of these. A CRES only receives information on the payment amount
21 applied to the CRES portion of the bill and the EDI transaction with the utility
22 only shows the amount paid by the customer attributable to CRES charges.
23 Further, there is no EDI transaction which shows the total amount paid on the bill

1 and the amount of that payment applied to the CRES charges. This creates
2 multiple problems. First, without being able to see how much the customer
3 actually paid each month a CRES has no ability to verify if the customers
4 payment was properly applied. Unless a CRES is willing to go one by one each
5 month contacting individual customers they are at the mercy of the information
6 the EDU provides. Second, while a CRES is made aware of which customers are
7 placed on a deferred payment plan the CRES has no say in the payment amount
8 which could result in little to no funds being paid to the CRES.

9 **Q24. Would POR resolve this?**

10 **A24.** Yes. Under POR the CRES is paid regardless of the amount the customer pays.
11 So the CRES has the ability to accurately check and verify the amount being paid
12 by the EDU is correct. In addition, the CRES no longer has a concern regarding
13 the amount of the deferred payment plan because this is now an EDU debt and the
14 EDU will be incented to collect the full bill amount not just the EDU charges.

15 **Q25. Would implementation of a POR program provide any other benefits?**

16 **A25.** Yes. Currently a utility with an uncollectible rider but no POR program must
17 split the rider into distribution and generation. Customers who switch to a CRES
18 no longer pay the generation related uncollectible rider. Over time, as the
19 scenarios described above continue, CRES will return slow paying or poor paying
20 customers to the utility leaving the "good" payers with CRES. The result is a
21 smaller pool of customer to cover the utility uncollectible expense related to
22 generation potentially increasing that pool of bad debt as those who remain to pay
23 it are also those who are creating the bad debt. Under POR the Commission can

1 choose to follow the Ohio gas utility and Duke electric utility approach to POR
2 which would require any customer under a POR program to pay both the
3 generation and distribution uncollectible rider. Suppliers would no longer keep
4 only the good paying customers and the utility / social balance for bad debt for
5 generation remains balanced.

6 **SUPPLIER CONSOLIDATED BILLING**

7 **Q26. Are there any other steps the Commission could order to correct the billing**
8 **and collection issues you have just discussed?**

9 **A26.** Yes. The Commission should address the need for a supplier consolidated billing
10 option with suitable utility shutoff capability.

11 **Q27. Can you explain the supplier consolidated billing option?**

12 **A27.** In a supplier consolidated billing scenario a CRES supplier takes over the
13 responsibility for billing both its own charges as well as the electric utility's
14 charges on a single bill. Customers get a single bill with a single collection entity
15 just as they do today when a supplier uses utility consolidated billing. And, the
16 CRES enters into an agreement to purchase the EDU's accounts receivable to
17 keep the EDU whole. Further, under supplier consolidated billing, the CRES
18 (through use of the utility process) is granted shutoff authority when a customer
19 does not pay their bill. Customer protections related to shutoff are maintained
20 because the EDU still keeps the function of actually going to the home to
21 disconnect for failure to pay, but does so at the direction of the CRES. In
22 addition, because the shutoff covers the entire bill similar to the POR situation

1 above, the CRES receivable is not superseded by the EDU eliminating the
2 increasing arrearage scenario for the customer.

3 Additionally, under supplier consolidated billing, utility payment plans still apply
4 and the utility can put CRES charges into payment plans that are billed by the
5 CRES. There is also the ability to still flow through PIPP dollars to the EDU and
6 supplier for any interim period where a CRES serves the Choice ineligible
7 customer and the customer is not yet returned to SSO service.

8 **Q28. Are there other benefits that would flow from supplier consolidated billing?**

9 **A28.** One of the benefits of competition generally for commodity services was the
10 potential for CRES to bring lots of innovative options to customers in a dynamic
11 and ever-changing marketplace. EDU billing systems were not designed to
12 provide the flexibility necessary for CRES to quickly place competitive solutions
13 in the marketplace. The EDUs are certainly not at fault – they built billing
14 systems that handle the very few configurations for rates that needed to be
15 charged under a regulated monopoly system for generation service. However,
16 these legacy systems are ill-equipped to provide the necessary flexibility and
17 quick turnaround within a reasonable cost that CRES need to offer innovative
18 products and services.

19 **Q29. Do you have a recommendation for Supplier Consolidated Billing?**

20 **A29.** The Commission should order FirstEnergy to, within six (6) months of the
21 Stipulation being modified and approved, file a report in a new docket regarding
22 the steps necessary to implement supplier consolidated billing with shutoff
23 capability. Once FirstEnergy has submitted the required report, the Commission

1 should then open a comment period on the report as well as hold a technical
2 conference on the matters raised by FirstEnergy and other commenters about the
3 report resulting in an order deciding whether or not to allow for supplier
4 consolidated billing with shutoff in the FirstEnergy service territory.

5 **EXTENDED RECOVERY OF RENEWABLE ENERGY CREDIT COSTS**

6 **Q30. Has FirstEnergy also made a proposal as part of the Stipulation that would**
7 **harm competition?**

8 **A30.** Yes. FirstEnergy proposes to extend the recovery period for renewable energy
9 credits over the life of the proposed ESP in order to lower the rider charge that
10 otherwise would have been in place for customers related to compliance with
11 Ohio's alternative energy mandates. As shown in Exhibit TRR-X, the ESP
12 proposal would artificially depress the alternative energy rider ("AER") between
13 56 and 65% of what it otherwise would be without this special treatment in the
14 near term, then collect it subsequently. CRES shoulder the same alternative
15 energy compliance requirements as FirstEnergy for its standard service, but CRES
16 have no ability to manipulate customer compliance costs with guaranteed
17 recovery similar to what FirstEnergy is proposing. Approval of the Stipulation
18 would skew FirstEnergy's price to compare compared to CRES offers and
19 therefore artificially dampen shopping in violation of the Commission's important
20 policies and principles related to furthering the competitive marketplace in Ohio.

PIPP LOAD AWARD TO FES

Q31. The Stipulation contains a provision awarding a wholesale bilateral contract to provide power for the PIPP customer load outside of the public auction. What is your view of this provision.

A31. Awarding a non bid wholesale contract for the PIPP customers' load is fundamentally at odds with a competitive marketplace. It runs contrary to the important policies and principles in the State's Energy Policy.

As such the Commission should reject the portion of the Stipulation which allows FirstEnergy to automatically assign the wholesale PIPP to an affiliate, even if it is pegged to price below the auction price. Instead, the PIPP load should be auctioned separately with 6% as the floor discount to allow for the largest possible benefit from the market for PIPP customers. The proposed new PIPP assignment covered in the Stipulation does not begin until June 2014 for the period through May 2016. Thus, there is plenty of time to organize an auction for this load and test to whether a 6% discount is the lowest offer available.

CONCLUSION

Q32. Do you have any recommendations for the Commission?

A32. The Commission should take several affirmative steps to remove the barriers that now exist for shopping in the FirstEnergy service area and amend the Stipulation as follows: 1) require FirstEnergy to implement a POR program similar in terms and conditions including the use of a bad debt tracker similar to that now in place in the Duke Energy Ohio territory; 2) the Commission should require that FirstEnergy form a working group to create a functioning supplier consolidated

1 bill with shutoff option and file for Commission approval and consideration,
2 within six (6) months from the date of the Opinion and Order in this case; 3) the
3 Commission should disallow any deferral of alternative energy compliance costs
4 to ensure the price to compare is not skewed and 4) the Commission should reject
5 the portion of the Stipulation which allows direct assignment of the PIPP load at
6 a 6% discount without first holding a competitive bid.

7 **Q33. Does this conclude your testimony?**

8 **A33. Yes.**

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a true and accurate copy of the foregoing documents was served this 21st day of May, 2012 by electronic mail upon the persons listed below.



M. Howard Petricoff

SERVICE LIST

Thomas.mcnamee@puc.state.oh.us
burkj@firstenergycorp.com
haydenm@firstenergycorp.com
korkosza@firstenergycorp.com
elmiller@firstenergycorp.com
cmooney2@columbus.rr.com
jmclark@vectren.com
Asim.haque@icemiller.com
jlang@calfee.com
lmcbride@calfee.com
vparisi@igsenergy.com
mswhite@igsenergy.com
mhpetricoff@vorys.com
lkalepsclark@vorys.com
mjsettineri@vorys.com
Randall.Griffin@DPLINC.com
Judi.sobecki@dplinc.com
Trent@theoec.org
Cathy@theoec.org
gpoulos@enernoc.com
dakutik@JonesDay.com
barthrooyer@aol.com
mparke@firstenergycorp.com

dboehm@BKLawfirm.com
mkurtz@BKLawfirm.com
jkyler@BKLawfirm.com
lmcalister@bricker.com
tsiwo@bricker.com
rkelter@elpc.org
callwein@wamenergylaw.com
gkrassen@bricker.com
mwarnock@bricker.com
leslie.kovacik@toledo.oh.gov
trhayslaw@gmail.com
jaborell@co.lucas.oh.us
mdortch@kravitzllc.com
amy.spiller@duke-energy.com
jeanne.Kingery@duke-energy.com
mjsatterwhite@aep.com
stnourse@aep.com
tmendelsohn@egccleveland.org
harge@cpa3030.org
lhernand@chnnet.com
sauer@occ.state.oh.us
etter@occ.state.oh.us
yost@occ.state.oh.us

ATTACHMENT A

Electric Apples to Apples Chart

Current Supplier Rate Offers

The chart below reflects the current supplier rate offers provided by the suppliers to *residential customers* in the AEP, Dayton Power and Light, Du Energy and First Energy service areas.

Please refer to your most recent bill for your current **price to compare**.

Price to Compare

In order for you to save money, the new supplier's rate needs to be lower than the Price to Compare rate shown on your bill. The Price to Compare calculated based on the total amount you would no longer pay your utility company for the generation portion of your electric supply if you choose another supplier, divided by the kilowatt hours used.

The calculation determining the Price to Compare varies by utility company. As always, you will still be responsible for the utility company distribution charges and any related riders on your utility bill. Please consult the utility's web site for specific information. As with any contract, read and understand all terms and conditions before signing up with a supplier.

Electric Apples to Apples Charts

Publication Date: May 14, 2012

Published offers are subject to change without prior notice. Consumers should verify offers with the supplier before signing a contract. As with all contracts, consumers should carefully read and understand all terms and conditions before signing any forms or agreeing to enroll with a supplier for electric service.

Before choosing a supplier, please review the information on the Choosing an Electric Supplier page.

The PUCO is not responsible for selections you make based on the information contained herein.

Step 1: Compare the supplier offers contained in the chart with the "Price to Compare" shown on your electric bill.

Note: The "Tariff" code referenced in some of the Offer Details can be found on your monthly electric bill, under the charges from the utility.

Step 2: In order for you to save money, the new supplier's rate needs to be lower than the Price to Compare rate shown on your bill.

American Electric Power Service Area Offers

Supplier Name	Current Offer	Contract Term	Offer Details
AEP Retail Energy PO Box 1415 Columbus, OH 43215 (855) 300-7192 www.aepretailenergy.com	\$0.0629 per kWh	12 Months	Enroll online at http://www.aepretailenergy.com/specialprice This offer is limited to residential customers of AEP Ohio. Online Offer Only. Early Termination Fee: \$150
AEP Retail Energy PO Box 1415 Columbus, OH 43215	\$0.0669 per kWh	24 Months	Enroll online at http://www.aepretailenergy.com/enroll This offer is limited to residential customers

(855) 300-7192 www.aepretailenergy.com			of AEP Ohio. Early Termination Fee: \$150
AEP Retail Energy PO Box 1415 Columbus, OH 43215 (855) 300-7192 www.aepretailenergy.com	100% Wind Product, 7.49 ¢ per kWh through May 2014 billing cycle,	Through May 2014	Enroll only online at http://www.aepretailenergy.com/green This offer is limited to residential customers of AEP Ohio. Early Termination Fee: \$150
Border Energy Electric Services, Inc. 888-901-8461 http://www.borderenergyelectric.com/	Guaranteed 10% discount off the AEP price-to-compare through May 31, 2013	Through May 31, 2013	Enroll online at http://signup.borderenergyinc.com/AEPOhio_ex.aspx Early Termination Fee: \$100 This offer is limited to residential customers of AEP.
Duke Energy Retail Sales 800-920-5039 http://retail.duke-energy.com	Fixed Price of \$0.0630	Through May 2013	Online-only offer: AEP Residential customer in Ohio Power (Web Code OP2012) and Columbus Southern Power (Webcode CS2012). Early Termination Fee: \$50 http://Retail.duke-energy.com/aep
Duke Energy Retail Sales 800-920-5039 http://retail.duke-energy.com/	Fixed Price of \$0.0650	Through May 2014	Online-only offer: AEP Residential customer in Ohio Power (Web Code OP2012) and Columbus Southern Power (Webcode CS2012). Early Termination Fee: \$50 http://Retail.duke-energy.com/aep
FirstEnergy Solutions 877-635-0495 www.fes.com	Fixed Price of \$0.0600 per kwh through December 2012, then \$0.0665 per kwh through March 2015	Through March 2015	AEP Residential customer in Ohio Power rate zone (rate code 01 and 022) and Columbus Southern Power (rate codes 013 and 014): https://www.fes.com/aep Early Termination Fee: \$150
IGS Energy 6100 Emerald Pkwy Dublin, OH 43016 (888) 995-0992 http://www.igsenergy.com/	Low 12-Month Fixed Offer of 6.85¢ per kWh	12-Month Fixed Offer	Enroll Online at http://www.igsenergy.com/ This offer is limited to residential customers of AEP Ohio. Early Termination Fee: None

Dayton Power and Light Service Area Offers.

Supplier Name	Current Offer	Contract Term	Offer Details
AEP Retail Energy PO Box 1415 Columbus, OH 43215 (877) 9-AEPSAVE or (877) 923-7728 www.aepretailenergy.com	Fixed Price of \$0.0689 per kwh.	24 Months	This offer is for residential RS and RH customers of Dayton Power and Light utility only. Enroll online at http://aepretailenergy.com/save20 . Early Termination Fee: \$150
Border Energy Electric Services, Inc. 888-901-8461 http://www.borderenergyelectric.com/	Fixed Price of \$0.0699 per kwh through December 2013.	Through December 31, 2013	This offer is for DP&L Residential Customers only. Enroll online at http://signupdpl.borderenergyinc.com/DPL_ex.aspx Early Termination Fee: \$75

DP&L Energy 1065 Woodman Drive Dayton, OH 45432 800-319-1356 www.dplenergy.com	Fixed Price of \$0.0699 per kwh.	18 Months	This offer is for DP&L Residential Customers only. Enroll online at http://dplenergygo.com/ Early Termination Fee: \$150
DP&L Energy 1065 Woodman Drive Dayton, OH 45432 800-319-1356 www.dplenergy.com	Fixed Price of \$0.065 per kwh.	Through the May 2014 meter read	Online Only Offer. This offer is for DP&L Residential Customers only. Must enroll online at http://dplenergy.com/dplonlinehome Early Termination Fee: \$150
DP&L Energy 1065 Woodman Drive Dayton, OH 45432 800-319-1356 www.dplenergy.com	Fixed Price of \$0.0699 per kwh.	Through the May, 2014 meter read	This offer is for DP&L Residential Customers only. Enroll online at http://dplenergygo.com/ Early Termination Fee: \$150
FirstEnergy Solutions 877-404-2070 www.fes.com	Fixed Price of \$0.0699 per kwh	Through June 2014	This offer is for residential RS and RH customers of Dayton Power and Light utility only. Early Termination Fee: \$150
FirstEnergy Solutions 877-404-2070 www.fes.com	Fixed Price of \$0.065 per kwh	Through June 2014	Online-only Offer .Residential RS and RH customers o Dayton Power and Light utility only. Early Termination Fee: \$150. Must enroll online at http://fes.com/DPL
IGS Energy 6100 Emerald Pkwy Dublin, OH 43016 (888) 995-0992 http://www.igsenergy.com/	Fixed Rate of of \$0.0689 per kwh	12 Month	Enroll Online at http://www.igsenergy.com/ This offer is limited to residential customers of Dayton Power and Light. Early Termination Fee: None
North American Power and Gas LLC 1 Marshall St., Ste 205 Norwalk, CT 06854 888-313-9086 https://www.napower.com	Introductory Price of \$0.0699 per kwh for 2 months, then a market-based monthly variable price. 25% Renewable Energy	Month to Month	Enroll online at https://www.napower.com . This offer is limited to residential customers of Dayton Power and Light. Early Termination Fee: None
North American Power and Gas LLC 1 Marshall St., Ste 205 Norwalk, CT 06854 888-313-9086 https://www.napower.com	Introductory Price of \$0.0859 per kwh for 2 months, then a market-based monthly variable price. 100% Renewable Energy	Month to Month	Enroll online at https://www.napower.com . This offer is limited to residential customers of Dayton Power and Light. Early Termination Fee: None

Duke Energy Service Area Offers

Supplier Name	Current Offer	Contract Term	Offer Details
AEP Retail Energy PO Box 1415 Columbus, OH 43215 1-855-285-9013	\$0.0529 per kwh	For 3 months and after that variable month to	This offer is for residential RS customers of Duke Energy only Special Web Offer at http://www.aepretailenergy.com/lowprice Early Termination Fee: \$0

www.aepretailenergy.com		month	
AEP Retail Energy PO Box 1415 Columbus, OH 43215 1-855-285-9013 www.aepretailenergy.com	Price of \$0.0559 per kWh	12 months	This offer is for residential RS customers of Duke Energy only Special Web Offer at http://www.aepretailenergy.com/lowprice12 Early Termination Fee: \$150
AEP Retail Energy PO Box 1415 Columbus, OH 43215 1-855-285-9013 www.aepretailenergy.com	Price of \$0.0579 per kWh	May 2014	This offer is for residential RS customers of Duke Energy only Special Web Offer at http://www.aepretailenergy.com/lowprice24 Early Termination Fee: \$150
Border Energy Electric Services, Inc. 888-901-8461 http://www.borderenergyelectric.com/	Fixed rate of \$0.0585 per kWh for the period of 1/1/12 through 12/31/13	Through December 31, 2013	Enroll online at: http://signup.borderenergyinc.com/DUKE_ex.aspx Early Termination Fee: \$75 This offer is for residential RS customers of Duke Energy only
Cincinnati Bell Energy (866)852-6849 www.cincinnatienergy.com	Variable Price of \$0.0542 per kwh	Month to month	This offer is for residential RS customers of Duke Energy only 100% renewable and Green-E Certified. Early Termination Fee: None
Cincinnati Bell Energy (866)852-6849 www.cincinnatienergy.com	Fixed Price of \$0.0553 per kwh	12 Month	This offer is for residential RS customers of Duke Energy only 100% renewable and Green-E Certified. Early Termination Fee: \$50
Cincinnati Bell Energy (866)852-6849 www.cincinnatienergy.com	Fixed Price of \$0.0567 per kwh	24 Month	This offer is for residential RS customers of Duke Energy only 100% renewable and Green-E Certified. Early Termination Fee: \$50
Direct Energy (888) 566-9988 www.directenergy.com	Fixed Price of \$0.0569 per kwh	12 Billing Cycles from enrollment	This offer is for residential RS customers of Duke Energy only
Dominion Energy Solutions (888) 216-6603 www.dom.com/products	Fixed Price of \$0.0564 per kwh	Through the December 2013 meter read date	This offer is for residential RS customers of Duke Energy only and is limited to the first 10,000 customer who enroll. Enroll online at www.dom.com/products Early Termination fee: \$50
DP&L Energy 1065 Woodman Drive Dayton, OH 45432 800-319-1356 www.dplenergy.com	Fixed Price of \$0.0580 per kwh	24 months	This offer is for residential customers of Duke Energy only. Enroll online at http://www.dplenergygo.com Early Termination Fee: \$100
Duke Energy Retail Sales 855-537-4459 www.dukesavings.com	Guaranteed fixed price of \$0.0619 per kwh that cannot be changed for the term of the contract.	Through December 31, 2013	This offer is for residential RS customers of Duke Energy only The offer ends May 31, 2012. Call 855-537-4459 or go to www.dukesavings.com to sign up for this offer. Early Termination Fee: \$100
Energy Plus Holdings LLC P.O. Box 38815 Philadelphia, PA 19104 (855) 405-3098 www.energypluscompany.com	Variable Price of \$0.054 per kwh	Month to Month	Enroll online at http://www.energypluscompany.com This offer is limited to residential RS customers of Duke Energy. Early Termination Fee: None
FirstEnergy Solutions 1-866-430-4408	Fixed price of \$0.0569 per	Through March	This offer is for residential RS customers of Duke Energy only Enroll online at http://www.fessave.com/Duke

www.fes.com	kWh	2014	Early Termination Fee: \$150
FirstEnergy Solutions 1-866-430-4408 www.fes.com	Web-only offer: fixed price of \$0.0565 per kWh	Through March 2013	This offer is for residential RS customers of Duke Energy only. Must enroll online at http://www.fessave.com/Duke Early Termination Fee: \$150
IGS Energy 6100 Emerald Pkwy Dublin, OH 43016 (888) 995-0992 http://www.igsenergy.com/	Fixed Rate of \$0.0589 per kWh	12 Month	Enroll Online at http://www.igsenergy.com/ This offer is limited to residential customers of Duke Energy. Early Termination Fee: None
North American Power and Gas LLC 1 Marshall St., Ste 205 Norwalk, CT 06854 888-313-9086 https://www.napower.com	Introductory Price of \$0.0539 per kWh for 2 months, then a market-based monthly variable price. 25% Renewable Energy	Month to Month	Enroll online at https://www.napower.com . This offer is limited to residential customers of Duke Energy. Early Termination Fee: None
North American Power and Gas LLC 1 Marshall St., Ste 205 Norwalk, CT 06854 888-313-9086 https://www.napower.com	Introductory Price of \$0.0689 per kWh for 2 months, then a market-based monthly variable price. 100% Renewable Energy	Month to Month	Enroll online at https://www.napower.com . This offer is limited to residential customers of Duke Energy. Early Termination Fee: None

FirstEnergy Service Area Offers

Supplier Name	Current Offer	Contract Term	Offer Details
AEP Retail Energy PO Box 1415 Columbus, OH 43215 (855) 300-7191 www.aepretailenergy.com	Price of \$0.0569 per kWh	24 Month	This offer is for residential customers of Ohio Edison, The Illuminating Company, and Toledo Edison only. Enroll online at http://www.aepretailenergy.com/save24 Early Termination Fee: \$100
Constellation Energy 1-866-577-4700 www.home.constellation.com	Fixed price plan at \$0.0609 per kWh.	12 month term	This offer is for electric residential customers in Ohio Edison, Cleveland Electric Illuminating, and Toledo Edison. Early Termination Fee: \$25
DP&L Energy 1065 Woodman Drive Dayton, OH 45432 800-319-1356 www.dplenergy.com	Fixed Price of \$0.0610 per kWh	24 months	This offer is for residential customers of Ohio Edison, The Illuminating Company, and Toledo Edison only. Enroll online at http://www.dplenergygo.com Early Termination Fee: \$75
Duke Energy Retail Sales 855-999-8817 www.dukesavings.com	Guaranteed fixed price plan that is designed for all electric residential customers with high winter usage. \$0.0535 per kWh from November to March. \$0.0575 per kWh for April through October.	Through May 2014 Meter Read	On-line offer only. This offer is for residential customers with all electric homes in Ohio Edison, The Illuminating Company, and Toledo Edison. This offer ends May 31, 2012 and is available to the first 10,000 customers who sign up. Call 855-999-8817 or go to www.dukesavings.com to sign up for this offer. Early Termination Fee: \$50
Duke Energy Retail Sales	12% discount off the price-to-	Through	On-line only offer. This offer is for all residential

877-331-3045 www.dukesavings.com	compare	May 2013 Meter Read	customers of Ohio Edison, The Illuminating Company and Toledo Edison. This offer ends May 31, 2012 and is available to the first 10,000 customers who sign up. Go to http://retail.duke-energy.com/companydiscount (Offer Code FESAVE) to sign up for this offer. Early Termination Fee: \$100
FirstEnergy Solutions 1-888-254-6359 www.fes.com	6% discount off the price-to-compare	Through December 31, 2013	This offer is for residential RS customers of Ohio Edison, The Illuminating Company, and Toledo Edison only. Early Termination Fee: \$100
FirstEnergy Solutions 1-888-254-6359 www.fes.com	Electric heating customers get a price of \$0.0575 per kilowatt-hour (kWh) on electric generation during the winter months (October through March) and \$0.0630 per kWh during the summer months (April through September).	Through May 2014	This offer is for residential electric heating customers of Ohio Edison, The Illuminating Company and Toledo Edison. This offer ends June 30, 2012. To enroll, go to https://www.fes.com/electric-heat or call 1-888-254-6359. Early Termination Fee: \$100.



HOME

YOUR ELECTRIC CHOICES

COMPARE OFFERS NOW

What Are Your Choices?

Municipal Aggregation

Understanding the Utility's
Electric Supply Price

Utility Space Heating Rate

The Switching Process

Customer Complaint Statistics

List of Suppliers



Energy Assistance

How do I compare the offers listed below?

This listing of currently available residential offers is provided and maintained by Retail Electric Suppliers (RESs). The listing allows you to compare RES offers against each other as well as against the utility Price to Compare. While the ICC does not warrant that the list below is a complete list of all residential offers in Illinois, participating RESs are required to honor prices listed here as a condition of posting their offers on this site. The ICC does not endorse or recommend any particular RES. You may be able to save money by switching your electric supplier. If you are comparing offers strictly on price, there might not always be a simple way of calculating in advance which option will have the "best price", especially when considering longer periods of time. The utility Price to Compare depends solely on your electricity usage. On the other hand, some offers of Retail Electric Suppliers might include a monthly recurring charge that is independent of your electricity usage. Any such monthly fixed costs are included in the "Current Monthly Cost" columns. **Keep in mind that the dollar amounts below do not include the utility's delivery service charges. Those delivery service charges are the same regardless of your choice of electric supplier and they will be part of your total monthly bill.** We encourage customers to read Understanding the Utility's Electric Supply Price, which explains in more detail the various charges that make up the utility's fixed price.

The utility rate structure applicable to residences that were served under a space heat or all-electric rate prior to 2007 is discounted and retail electric suppliers are often unable to offer a price lower than the utility rate. **To learn more, see the Space Heat Information page.**

The offers below are initially sorted in a random order. You can sort the offers by price, supplier name, term length, etc. by clicking on the desired column heading. If you see a particular offer that interests you, click on the name of the offer to see more detailed information and contract terms regarding the service. Be sure you understand all the terms and conditions of service before you sign up. Clicking on the supplier's logo or name will take to the supplier's website.

Supplier	Price in cents per kWh	Additional Monthly Fees	Current Monthly Cost			Term (Mo.) Termination Fees	Description
			500 kWh	1000 kWh	1500 kWh		
 An Exelon Company 1-800-EDISON1	Fixed Price 7.733	\$0	\$38.67	\$77.33	\$116.00		This Price to Compare is in effect from October 2011 until the end of May 2012. Prices for June 2012-May 2013 will not be determined until May 2012. See Understanding the Utility's Electric Supply Price for ComEd's Space Heat Price to Compare and a detailed explanation of the various charges that make up the utility's price.
 1-866-577-4700 24 Month Plan - 100% Green <input type="checkbox"/> Compare	Fixed Price 6.9900	None	\$34.95	\$69.90	\$104.85	24 \$150	Receive a fixed price of 6.99¢ per kWh for 2 years. + 100% of your electricity will be generated from clean, renewable wind sources. + A 90-day customer satisfaction guarantee



1-866-266-2084

Direct Energy's 12 Month
Special Senior Price
Protection Plan

Fixed Price
6.4900

0.00

\$32.45 \$64.90 \$97.35

12

0.00

A fixed electricity generation supply rate of \$0.0649 per kwh for 12 billing cycles. This offer is available for senior citizens only and there is no early cancellation fee.

☐ Compare


where energy comes from:

1-877-622-7697

100% Green Custom MC
Squared Fixed Price - 12
Month Plan

Custom Price
Green Fixed
Price

None

12

No Termination
Fees

MC Squared will purchase Renewable Energy Certificates to cover 100% of your electricity supply requirements. Consumers receive a custom green price based on their historical electricity usage. The custom green price is fixed for the contract term.

☐ Compare


1-866-266-2084

Direct Energy's 12 Month
Price Protection Plan

Fixed Price
5.9900

0.00

\$29.95 \$59.90 \$89.85

6

0.00

A fixed electricity generation supply rate of \$0.0599 per kwh for 6 billing cycles. There are no early cancellation fees associated with this offer.

☐ Compare


855-376-9371

Home Independence Plan

Fixed Price
6.0530

None

\$30.27 \$60.53 \$90.80

12

\$10 per month
remaining in
agreement month

Guarantees a fixed, locked-in low price for the term of the contract. Provides cost savings compared to the utility's current Price to Compare combined with budget certainty over time.

☐ Compare


1-866-946-3123

RE-Power Illinois

Variable
Price
7.6900

None

\$38.45 \$76.90 \$115.35

No Cancellation
Fee

Verde Energy USA, in partnership with Community Energy, offers the only 100% IL Wind & Solar product. New enrollments receive a \$50 cash bonus, 20% off energy saving products & access to Verde Energy Solutions: an energy monitoring & analysis tool.

☐ Compare


866-663-2508

Viridian PureGreen

Variable
Price
7.4900

None

\$37.45 \$74.90 \$112.35

0

\$0

Viridian's Pure Green is 100% renewable, coming purely from local wind sources. This affordable plan has been certified by Green-e Energy, the leading third-party certification platform for renewable energy products.

☐ Compare



an NRG company

877-297-3795

Reliant Secure 12

☐ Compare

Fixed Price	None	\$29.95	\$59.90	\$89.85
5.9900				

12

Reliant offers you the convenience of a low fixed rate for 12 months and the security that comes from trusting your home's energy needs to an established industry leader.

\$50



Click here

Fixed Price	\$0	\$29.50	\$59.00	\$88.50
5.9000				

6

Over 15% savings over ComEd's Price to Compare plus award winning customer service. This is a fixed rate for 6 months.

\$0

1.888.653.0087

Savings Champ-6

☐ Compare

877-282-6248

Certified Green Select 12-month Term

☐ Compare

Fixed Price		\$41.20	\$82.40	\$123.60
8.2400				

12

Green fixed price for 12 month term. Please click the offer name for more details and check Ambit's website for the Terms of Service.

N/A



(866) 258-3782

BlueStar Traditional Energy Fixed Rate

☐ Compare

Fixed Price	None	\$29.75	\$59.50	\$89.25
5.9500				

12

Chicago-based BlueStar Energy has been serving residential customers since 2008 and maintains a BBB A+ rating. The Traditional Energy Plan locks month in agreement in your rate for 12-months – no seasonal changes.

\$10 per remaining term



Secure Savings 12 - Online Special

☐ Compare

Fixed Price	0.00	\$28.75	\$57.50	\$86.25
5.7500				

12

This online only offer will ensure customers a fixed 12 month term at \$0.0575/kWh; which represents a 25% savings off the current ComEd Price to Compare.

\$50.00



888.682.8082
Variable Rate Savings Plan

Variable Price 5.9800	\$4.93	\$34.83	\$64.73	\$94.63	None
--------------------------	--------	---------	---------	---------	------

☐ Compare



1-888-491-6493
Fixed Price to May 2013

Fixed Price 6.5700	\$0	\$32.85	\$65.70	\$98.55	17 \$0
-----------------------	-----	---------	---------	---------	-----------

☐ Compare



888-313-9086
100% Renewable Rate

Variable Price 6.9900	None	\$34.95	\$69.90	\$104.85	0 No Termination Fees
--------------------------	------	---------	---------	----------	--------------------------

☐ Compare



1-888-682-2256
Residential Savings Offer for ComEd Customers

Custom Price Fixed through June 2014, see description	\$0	\$28.75	\$57.50	\$86.25	24 \$0
---	-----	---------	---------	---------	-----------

☐ Compare



866-663-2508
Viridian Everyday Green

Variable Price 5.9900	None	\$29.95	\$59.90	\$89.85	0 \$0
--------------------------	------	---------	---------	---------	----------

☐ Compare



where energy comes from

1-877-622-7697
100% Green Custom Fixed Price - 24 Month Plan

Custom Price Green Fixed Price	None				24 No Termination Fees
--------------------------------	------	--	--	--	---------------------------

☐ Compare

Our variable plan at 5.98 cents/kWh saves you over 20% compared to your ComEd Price to Compare. Rate will include generation and transmission charges, but does not include the Utility Billing Fee of \$4.93, distribution charges, or state and local tax

Guaranteed fixed price of 6.57 cents per/kWh through May 2013. Cancel at any time without penalty.

Renewable energy helps improve our health, environment and national security. This affordable plan comes from 100% renewable sources and generates donations to the charity of your choice. No cancellation fees, long-term contracts, or monthly fees.

Customers will receive a low fixed rate of 5.55 cents per kWh through December 2012, then 5.85 through June 2014. Save up to \$389. To sign up, click on the offer name and be sure to have your ComEd bill on hand.

The Everyday Green rate combines sustainability and affordability. The Everyday Green rate comes from 20% renewable sources in addition to the State of Illinois Renewable Portfolio Standards.

MC Squared will purchase Renewable Energy Certificates to cover 100% of your electricity supply requirements. Consumers receive a custom green price based on their historical electricity usage. The custom green price is fixed for the contract term.



1-800-388-3862

Monthly Variable

☐ CompareVariable
Price
6.9900

None

\$34.95 \$69.90 \$104.85

No cancellation fee.

New enrollments receive a special \$50 cash bonus, a 20% discount on energy saving products, and free access to Verde Energy Solutions where customers can monitor & analyze their energy use. Visit www.lowcostpower.com for more information & to enroll.



888.682.8082

12 Month Switch & Save

☐ CompareFixed Price
5.4800

\$4.93

\$32.33 \$59.73 \$87.13

12
\$12.50 per month
remaining in
contract term

Catch this limited online only 12 month fixed offer that saves you the most! Your rate will include Sperian's generation and transmission charges, but does not include the Utility Billing Fee of \$4.93, distribution charges, or state and local tax



(888) 688-1236

12-Month Fixed Price

☐ CompareFixed Price
5.8000

None

\$29.00 \$58.00 \$87.00

12
\$50 per Account

Buyer shall pay the Fixed Rate of 5.800 cents per kWh multiplied by the billing cycle usage for 12 monthly billing cycles. See Terms and Conditions for complete details.



877.808.1022

Nordic Residential Custom Quote

☐ CompareCustom Price
See
Description

N/A

24

\$50

Nordic provides a custom price specific to your energy needs. We provide 12 and 24 month quotes with green energy options. Don't leave money on the table with a "one price fits all" quote! Go to <http://rez.nordicenergy-us.com> and start saving now.



1-866-577-4700

24 Month Plan

☐ CompareFixed Price
6.3700

None

\$31.85 \$63.70 \$95.55

24

\$150

Receive a fixed price of 6.37¢ per kWh for 2 years + A 90-day customer satisfaction guarantee



1-877-622-7697

Custom MC Squared Fixed Price - 12 Month Plan

☐ CompareCustom Price
Fixed for 12
Months

None

12
No Termination
Fees

MC Squareds proprietary online pricing provides each customer a custom offer based on their historical electricity usage. The custom price is fixed for the contract term. Consumers could save up to 30% or more when compared to current ComEd rates.



877-282-6248

Certified Green Select
Variable☐ CompareVariable
Price
9.2400

\$46.20 \$92.40 \$138.60

N/A

Green month to month variable plan. Please click the offer name for more details and check Ambit's website for the Terms of Service.



Click here >

1.888.653.0087

Savings Champ-24

☐ CompareFixed Price
6.0000

\$0

\$30.00 \$60.00 \$90.00

24

\$10 per month
remaining in
contract term

Over 20% savings over ComEd's Price to Compare plus award winning customer service. This is a fixed rate for 24 months.



an NRG company

877-297-3795

Reliant Secure 24

☐ CompareFixed Price
6.1900

None

\$30.95 \$61.90 \$92.85

24

\$50

Reliant offers you the convenience of a low fixed rate for 24 months and the security that comes from trusting your home's energy needs to an established industry leader.



(877) 228-9427

12 Month Spark 100%
Green Advantage☐ CompareFixed Price
6.9800

\$34.90 \$69.80 \$104.70

12

\$100.00

Using renewable energy is critical to securing a healthy, secure future, but it doesn't have to cost an arm and a leg. Get 100% of your electricity from renewable resources with this plan.



1-888-682-2256

Residential Savings Offer
for ComEd Customers☐ CompareFixed Price
5.7000

\$0

\$28.50 \$57.00 \$85.50

24

\$0

Customers will receive a low fixed rate of 5.70 cents per kWh through June 2014. Save up to \$400. To sign up, click on the offer name and be sure to have your ComEd bill on hand.



888.682.8082

Fixed Price
6.4500

\$4.93

\$37.18 \$69.43 \$101.68

3

\$12.50 per month
remaining in
contract term

Enjoy this 3 month term saving you over 16% compared to your ComEd Price to Compare. Rate includes Sperian's generation and transmission charges, but does not include the Utility Billing Fee of \$4.93, distribution charges, or state and local tax.

3 Month Simple Saver

☐ Compare

(877) 228-9427

Fixed Price
6.8900

\$34.45 \$68.90 \$103.35

12

This plan is simple-lock in a rate 11% lower than your utility to keep your electricity bills down and more money in your pocket. Plus, there's no monthly fee. It's time to get used to low electric bills.

Spark Preferred 12

☐ Compare

(866) 705-7291

Variable
Price
6.9600

0

\$34.80 \$69.60 \$104.40

0

0

A month-to-month variable product, in which upon completion of your 12th billing cycle you will be eligible to receive a 12% rebate on your single highest month's supply charge.

Variable 12 after 12

☐ Compare

where energy comes from

1-877-622-7697

Custom Price
Fixed for 24
Months

None

24

No Termination
Fees

MC Squareds proprietary online pricing provides each customer a custom offer based on their historical electricity usage. The custom price is fixed for the contract term. Consumers could save up to 30% or more when compared to current ComEd rates.

Custom MC Squared Fixed
Price - 24 Month Plan☐ CompareFixed Price
5.7500

0.00

\$28.75 \$57.50 \$86.25

24

\$50.00

This online only offer will ensure customers a fixed 24 month term at \$0.0575/kWh; which represents a 25% savings off the current ComEd Price to Compare.

Secure Savings 24 - Online
Special☐ Compare

Click here

Fixed Price
5.9000

\$0

\$29.50 \$59.00 \$88.50

12

\$10 per month
remaining in
contract term

Over 20% savings over ComEd's Price to Compare plus award winning customer service

1.888.653.0087

Savings Champ-12

☐ Compare

877-282-6248

Illinois Select 12-month
Term☐ CompareFixed Price
5.9900

\$29.95 \$59.90 \$89.85

12

N/A

The Illinois Select 12-month term is a 27% discount off ComEd's price to compare and locks in your rate for 12 months. Click the offer name for more details and check Ambit's website for the Terms of Service.



(877) 228-9427

Power for Heroes 14

☐ CompareFixed Price
6.9800

\$34.90 \$69.80 \$104.70

14

\$100.00

For every person who signs up for the Power for Heroes plan, we'll make a \$25 donation to Helping a Hero, an organization that helps wounded veterans make the transition back to civilian life, at no additional cost to you.



(877) 228-9427

Spark Preferred 12
Advantage☐ CompareFixed Price
6.7900

0

\$33.95 \$67.90 \$101.85

12

\$100.00

This plan is simple- lock in a rate 12% lower than your utility to keep your electricity bills down and more money in your pocket. Plus, there's no monthly fee. It's time to get used to low electric bills.



877-585-3421

Clear Air Counts Energy
Savings Program for
Chicago☐ CompareFixed Price
5.8000

\$29.00 \$58.00 \$87.00

12

\$50 per account

Chicago Energy Saving Program (CESP) gives customers in City wards low fixed rate (5.8¢/kWh) through June 2013 and 4 CFLs to save energy and more money. Integrus guarantees CESP rate will never exceed ComEd price. See more in Terms and Conditions.



1-888-688-1236

24-Month Fixed Rate

Fixed Price
6.0000

None

\$30.00 \$60.00 \$90.00

24

\$50 per account

Buyer shall pay the Fixed Rate of 6.0 cents per kWh multiplied by the billing cycle usage for 24 monthly billing cycles. See Terms and Conditions for complete details.

☐ Compare

1-866-577-4700
12 Month Plan - 100% Green

Fixed Price
7.1800

None

\$35.90 \$71.80 \$107.70

12

\$150

Receive a fixed price of 7.18¢ per kWh for 1 year.
+ 100% of your electricity will be generated from
clean, renewable wind sources. + A 90-day
customer satisfaction guarantee

☐ Compare

1-888-688-1236
36-Month Fixed Rate

Fixed Price
6.3000

None

\$31.50 \$63.00 \$94.50

36

\$50 per account

Buyer shall pay the Fixed Rate of 6.3 cents per
kWh multiplied by the billing cycle usage for 36
monthly billing cycles. See Terms and Conditions
by clicking offer name for a full listing of terms and
conditions.

☐ Compare

(866) 258-3782
BlueStar Renewable
American Energy Fixed
Rate

Fixed Price
6.4200

None

\$32.10 \$64.20 \$96.30

12

\$10 per remaining
month in agreement
term

Chicago-based BlueStar Energy has been serving
residential customers since 2008 and maintains a
BBB A+ rating. The 100% wind Renewable
American Energy Plan is Green-e® Energy
certified.

☐ Compare

1-888-688-1236
Metropolitan Mayors
Caucus Clean Air Counts
Fixed Rate

Fixed Price
5.9500

\$29.75 \$59.50 \$89.25

12

\$50 per account

5.95 cents/kWh fixed rate through June 2013.
Each customer sent 4 CFLs to reduce cost further
and save energy. If Utility Price to Compare drops
below 5.95 cents, IntegrYS will match the new
price. For full details please see Terms and
Conditions.

☐ Compare

(877) 228-9427
Spark Preferred 24
Advantage

Fixed Price
6.7900

\$33.95 \$67.90 \$101.85

24

\$100.00

This plan is simple- lock in a rate 10% lower than
your utility to keep your electricity bills down and
more money in your pocket. Plus, there's no
monthly fee. It's time to get used to low electric
bills.

☐ Compare



888-993-0997
No Risk Fixed Rate Plan

Fixed Price
6.4900
None \$32.45 \$64.90 \$97.35

12

Fixed rate of 6.49 cents per kWh for 12 months.

None

☐ Compare


877-282-6248

Illinois Select Variable

Variable
Price
6.4900
\$32.45 \$64.90 \$97.35

N/A

Month to Month variable plan. Please click the offer name for more details and check Ambit's website for the Terms of Service.

☐ Compare


866-663-2508

Viridian PureGreen 6-Month Fixed

Fixed Price
6.9900
None \$34.95 \$69.90 \$104.85

6

\$50

Viridian's Pure Green is 100% renewable, coming purely from local wind sources. This affordable plan has been certified by Green-e Energy, the leading third-party certification platform for renewable energy products.

☐ Compare


1-866-577-4700

12 Month Plan

Fixed Price
6.6800
None \$33.40 \$66.80 \$100.20

12

\$150

Receive a fixed price of 6.68¢ per kWh for 1 year + A 90-day customer satisfaction guarantee

☐ Compare


888-313-9086

25% Renewable Rate

Variable
Price
5.9900
None \$29.95 \$59.90 \$89.85

0

No Termination Fees

Provides one of the lowest rates in the market and savings from the utility. Offsets 25% of your usage with renewable energy and generates donations to a charity of your choice. No cancellation fees, long-term contracts, or monthly fees.

☐ Compare


855-376-9371

Home Independence Plan

Fixed Price
6.2960
None \$31.48 \$62.96 \$94.44

24

\$10 per month
remaining in
agreement month

Guarantees a fixed, locked-in low price for the term of the contract. Provides cost savings compared to the utility's current Price to Compare combined with budget certainty over time.

☐ Compare



1.888.653.0087

Green Power-12

☐ CompareFixed Price
6.0000

\$0

\$30.00 \$60.00 \$90.00

12

\$10 per month
remaining in
contract term

Over 15% savings over ComEd's Price to Compare plus award winning customer service. The make up of this product is entirely from renewable sources.



866-663-2508

Viridian Everyday Green 6-
Month Fixed☐ CompareFixed Price
5.4900

\$27.45 \$54.90 \$82.35

6

\$50

The Everyday Green rate combines sustainability and affordability. The Everyday Green rate comes from 20% renewable sources in addition to the State of Illinois Renewable Portfolio Standards.



1-866-266-2084

Direct Energy's 12 Month
Special Military Price
Protection Plan☐ CompareFixed Price
6.4900

0.00

\$32.45 \$64.90 \$97.35

12

0.00

A fixed electricity generation supply rate of \$0.0649 per kwh for 12 billing cycles. This offer is available for military personnel only and there is no early cancellation fee.



an NRG company

877-297-3795

Reliant Secure 6

☐ CompareFixed Price
5.9900

None

\$29.95 \$59.90 \$89.85

6

Cancel anytime

Reliant offers you the convenience of a low fixed rate for 6 months and the security that comes from trusting your home's energy needs to an established industry leader.

[Export to XML](#) [Export to CSV \(Excel\)](#)
[About Electric Choice](#)[Frequently Asked Questions](#)[Glossary](#)[ICC Home](#)










Copyright ©2011 Illinois Commerce Commission. All rights reserved.



Pennsylvania Public Utility Commission

Default Service: PPL
Rate Schedule: RS - Regular Residential Service
Price to Compare: \$.06935 / kWh
Estimated Usage: 700kWh
Current Charge: \$48.55 / month

You can choose from the following 36 electric suppliers:

Supplier	Discounts Available	Renewable Energy	Price Plan	Price per kWh	Monthly Estimate
Ambit Energy 877-282-6248 877-28-AMBIT No Cancellation Fee	 No.	 Call for details	 Variable	\$0.0684 per kWh	\$47.88 per month
Additional Information: Product Shown Keystone Select Variable Also available Keystone Select 12 Month Term .0724 Certified Green Select 12 Month Term .0824 Certified Green Select Variable .0844					
American Power Partners 716-631-1517 No Cancellation Fee	 No.	 No.	 Variable	\$0.0654 per kWh	\$45.78 per month
Additional Information: 25% renewable					
Amerigreen Energy 888-559-4567 No Cancellation Fee	 No.	 No.	 Fixed	\$0.0779 per kWh	\$54.53 per month
Additional Information: Fixed 12 month price!					

Blue Pilot Energy

1-800-451-6956
1-877-513-0246

No Cancellation Fee



No.



No.



Variable

\$0.0600
per kWh

\$42.00
per month

Additional Information:

New customers' initial rate is effective for at least 90 days from first date of service. Customer Satisfaction Guarantee allows all customers to cancel at anytime with no cancellation fees. Customers may contact BPE at 1-800-451-6956 to enroll.

BlueStar Energy Solutions

1-866-BLUESTAR
1-866-258-3782

* Cancellation Fee



No.



Call for details



Fixed

\$0.0855
per kWh

\$59.85
per month

Additional Information:

Two Products (fixed price for 12 months):

- 1) Traditional Energy at \$0.08550
- 2) 100% Renewable (Green) Energy available at \$0.09020

BBB A+ Rating

Champion Energy Services LLC

1-877-404-0842

* Cancellation Fee



No.



No.



Fixed

\$0.0790
per kWh

\$55.30
per month

Additional Information:

6 month product; early termination fee: \$10 per month remaining in contract.

Clearview Electric Inc.

800-746-4702

* Cancellation Fee



No.



No.



Fixed

\$0.0899
per kWh

\$62.93
per month

Additional Information:

ClearGuarantee_6 Fixed rate. Cancellation fee is \$12.50 per remaining month of contract, No Sign Up Fees.

To get more information about Variable/Green Rate Plans please call 888-257-8439 or go to www.ClearviewEnergy.com to sign up today!

Con Edison Solutions

1-877-623-6114

No Cancellation Fee



Call for details



No.



Fixed

\$0.0669
per kWh

\$46.83
per month

Additional Information:

Fixed price thru November 2012 meter read (6-month term). No cancel fee.

Sign up at: www.ConEdSolutions.com/SAVEinPPL

Constellation Energy

1-866-577-4700

1-877-997-9995



No.



No.



Fixed

\$0.0699
per kWh\$48.93
per month

* Cancellation Fee

Additional Information:

What you get:

12 Month Term - Lock in a fixed price of 6.99¢ per kWh.

A 90-day customer satisfaction guarantee that gives you the ability to cancel your contract during the 90-day period without an early termination fee.

Direct Energy

1-888-734-0741



No.



Call for details



Fixed

\$0.0769
per kWh\$53.83
per month

* Cancellation Fee

Additional Information:

Offering 2 products:

1. 12 month term, fixed @ \$.07699, no cancel fee
2. 12 month term, first 3 mos at \$.1099, remaining 9 mos at \$.1149, \$100 early cancel fee, renewable product

Dominion Energy Solutions

1-888-863-9936



No.



No.



Fixed

\$0.0699
per kWh\$48.93
per month

* Cancellation Fee

Additional Information:

Fixed price of \$0.0699/kWh through your December 2012 meter read date. \$50 early termination fee

Visit www.dom.com/products or call 1-888-863-9936 for additional offers including:

Low Introductory Price

Fixed Price to MayTM13, DecTM13 or DecTM14

100% Green

Energetix Inc.

800-544-0182



Call for details



Call for details



Fixed

\$0.0711
per kWh\$49.74
per month

* Cancellation Fee

Additional Information:

12 Month Fixed Price Offer; Cancellation Fee of \$35 (residential) \$150 (non-residential) if Agreement is cancelled prior to end of term. 50% Clean Energy Fixed Price Offer = \$0.07255 per kWh. 100% Clean Energy Fixed Price Offer = \$0.07405 per kWh.

Gateway Energy Services

Corporation

(888) 601-3141

Fax: (845) 503-5588



Call for details



No.



Fixed

\$0.0697
per kWh\$48.79
per month

No Cancellation Fee

Additional Information:

No cancellation fee! Get a \$50 Visa® Prepaid Card when you sign up online. Terms and conditions may apply.

Great American Power

877-215-4140

770-239-6608



No.



No.



Variable

\$0.0658
per kWh\$46.06
per month

No Cancellation Fee

Additional Information:

1-Month Intro Price at 6.58 cents per kWh and then regular variable rate thereafter. 15% Cash rebate on highest bill after 12-months of service.

HOP Energy LLC

877-390-7155



No.



No.



Variable

\$0.0889
per kWh\$62.24
per month

No Cancellation Fee

Additional Information:

May 2012 Variable price (\$.08981). All prices includes GRT. No cancellation on Variable priced products.

IDT Energy, Inc.

877-887-6866



No.



Call for details



Variable

\$0.0687
per kWh\$48.06
per month

No Cancellation Fee

Additional Information:

There is no commitment or cancellation fee.

MXenergy

1-800-785-4373



No.



No.



Fixed

\$0.0749
per kWh\$52.43
per month

* Cancellation Fee

Additional Information:

Fixed price for 12 Months. \$150 cancellation fee.

Also Available:

MXenergy offers a variable rate at \$.0689/kWh with no cancellation fee.

**NextEra Energy Services
Pennsylvania LLC**

800-882-1276

* Cancellation Fee



No.



Call for details



Fixed

\$0.0739
per kWh\$51.73
per month**Additional Information:**

NextEra Power 12

12 month contract
\$0.00 base charge

NextEra Energy also offers wind products and longer term products. Please contact us for more information, we look forward to serving you!

North American Power

1-888-313-9086

No Cancellation Fee



No.



Call for details



Variable

\$0.0679
per kWh\$47.53
per month**Additional Information:**

Introductory Price*, followed by a competitive monthly variable rate. No cancellation fees.

*See napower.com for full Terms and Conditions.

Oasis Energy

1-800-324-3046

* Cancellation Fee



No.



No.



Variable

\$0.0666
per kWh\$46.61
per month**Additional Information:**

24 Month Term | \$150 Cancellation Fee

Palmco Power PA, LLC

1-877-726-5862

No Cancellation Fee



No.



No.



Variable

\$0.0629
per kWh\$44.03
per month**Additional Information:**

The introductory price listed is valid for 2 billing cycles. The price listed is valid for new customers only. Current customers should contact customer service, 877 726-5862, for the most up to date price. Thank you

Planet Energy (Pennsylvania) Corp.

855-360-3042

* Cancellation Fee



No.



No.



Variable

\$0.0650
per kWh\$45.50
per month**Additional Information:**

Variable Rate Electricity Program. 1 year term with an Introductory Rate of 6.50 ¢/kWh until July 31, 2012.

PPL EnergyPlus, LLC

1-888-289-7693



No.



No.



Fixed

\$0.0699
per kWh\$48.93
per month

No Cancellation Fee

Additional Information:

Energy supply from a local, Pennsylvania company

- Low, fixed price through your meter read that includes December 31, 2012

- PPL EnergyPlus charges no hidden fees and if you cancel our Plan there is no penalty

Public Power, LLC

888-354-4415



No.



No.



Variable

\$0.0899
per kWh\$62.93
per month

No Cancellation Fee

Reliant Energy Northeast LLC

877-297-3795



No.



No.



Fixed

\$0.0659
per kWh\$46.13
per month

* Cancellation Fee

Additional Information:Reliant Secure 12
12 mo. term
Fixed Price at 6.59 cents/kWh
\$150 Cancel FeeReliant Secure 6
6 mo. term
Fixed Price at 6.59 cents/kWh
No Cancel Fee**Respond Power LLC**

877-973-7763



No.



No.



Variable

\$0.0693
per kWh\$48.51
per month

No Cancellation Fee

Additional Information:

Take advantage of your Smart Meter and get rewarded! PPL customers earn rebates with Respond Power Rewards, the leader in Smart Meter services. Smart Meter? Smart Customer! Call for details.

Spark Energy, L.P.

1-877-374-8011



Call for details



Call for details



Fixed

\$0.0948
per kWh\$66.36
per month

No Cancellation Fee

Sperian Energy

888-682-8082



No.



No.



Variable

\$0.0684
per kWh\$47.85
per month

No Cancellation Fee

Additional Information:

3 Mo Simple Saver - \$.0732
 6 Mo Simple Saver - \$.07699

Cancellation Fee(6 Mo. Only): \$12.50 for each remaining month.

Rate does not include distribution charges, UBF of \$4.93 or state and local tax.

Starion Energy PA Inc.
 800-600-3040


No.



No.



Variable

\$0.0649
per kWh

\$45.43
per month

No Cancellation Fee

Additional Information:

Two Variable Products:

- 1) Starion Smart: a monthly variable program starting at .0669 with a CAP of .0689 for 3 cycles
- 2) Starion Simple: a month to month variable starting at .0649

Stream Energy
 1-877-369-8150


No.



No.



Variable

\$0.0693
per kWh

\$48.51
per month

No Cancellation Fee

Additional Information:

Variable Price: Month-to-Month Rate Plan

For other plans such as an eco-friendly plan or a fixed rate plan, see your Ignite Associate or call for details.

**Superior Plus Energy
 Services, Inc.**
 1-855-285-5999


Call for details



No.



Fixed

\$0.0738
per kWh

\$51.66
per month

* Cancellation Fee

Additional Information:

12 months fixed

Current Superior heating oil and propane customers: call for additional discounts

TriEagle Energy L.P.
 877-93EAGLE
 877-933-2453


No.



No.



Fixed

\$0.0729
per kWh

\$51.03
per month

* Cancellation Fee

Additional Information:

Test drive TriEagle Energy for 6 months at a low, FIXED rate of 7.29 cents!

3 other terms are available as well:
 12 month - \$0.0799 per kWh

18 month - \$0.0809 per kWh

24 month - \$0.0819 per kWh

Prices include energy, transmission, and GRT.

Verde Energy USA, Inc.

1-800-388-3862



No.



Call for details



Variable

\$0.0810
per kWh

\$56.70
per month

No Cancellation Fee

Additional Information:

New customers are eligible for a \$50 cash back bonus rebate

Viridian Energy

1-866-663-2508



Call for details



Call for details



Variable

\$0.0692
per kWh

\$48.44
per month

No Cancellation Fee

Additional Information:

New customers receive an ADDITIONAL 10% off for their first bill!

Visit www.viridian.com to check out our low fixed rates!

Washington Gas Energy Services

1-888-884-9437



No.



Call for details



Fixed

\$0.0680
per kWh

\$47.60
per month

* Cancellation Fee

Additional Information:

5% Wind Power:

1 yr fixed @ \$0.068 per kWh

Variable @ \$0.067 per kWh first month

50% Wind Power:

1 yr fixed @ \$0.076 per kWh

100% Wind Power:

1 yr fixed @ \$0.08 per kWh

YEP Energy

855-363-7736



No.



Call for details



Variable

\$0.0690
per kWh

\$48.30
per month

No Cancellation Fee

Additional Information:

YEP ENERGY VARIABLE PRICE SAVINGS PLAN MONTH TO MONTH TERM

Renewable Energy Add-On Options:

The following offers below are available as additions to your current electric supply purchase.

By selecting one of these plans, the charge for the plan will be added to your monthly bill.

Supplier	Details
Community Energy 1-866-WIND-123	Current supplier charge plus 2.5 ¢ per kWh, or \$2.50 for each 100 kWh block* *You must purchase a minimum of two 100 kWh blocks. This minimum purchase would increase your current generation bill by \$5.00 per month.
PPL EnergyPlus 1-610-774-7327	Current supplier charge plus program price (prices start at \$4 per month). Three program options available to support the development of renewable resources. For more information, call PPL Energy Plus or visit their website.










Prices valid as of Friday, May 18, 2012 - 12:11:28 pm

Copyright ©2011 Pennsylvania Public Utility Commission. All Rights Reserved.



Default Service: PECO Energy
Rate Schedule: R - Regular Residential Service
Price to Compare: \$.1006 / kWh
Estimated Usage: 700kWh
Current Charge: \$70.42 / month

You can choose from the following 42 electric suppliers:

Supplier	Discounts Available	Renewable Energy	Price Plan	Price per kWh	Monthly Estimate
Ambit Energy 877-282-6248 877-28-AMBIT No Cancellation Fee	 No.	 Call for details	 Variable	\$0.0844 per kWh	\$59.08 per month
Additional Information: Product Shown Keystone Select Variable Also available Keystone Select 12 Month Term .0824 Certified Green Select 12 Month Term .0924 Certified Green Select Variable .0944					
American Power Partners 716-631-1517 No Cancellation Fee	 No.	 No.	 Variable	\$0.0969 per kWh	\$67.83 per month
Additional Information: 25% Green					
American Power Partners 716-631-1517 No Cancellation Fee	 No.	 No.	 Variable	\$0.0969 per kWh	\$67.83 per month
Additional Information: 25% renewable power					

Amerigreen Energy

888-559-4567

No Cancellation Fee



No.



No.



Fixed

\$0.0799
per kWh

\$55.93
per month

Additional Information:

This is a 12 month fixed price!

BlueStar Energy Solutions

1-866-BLUESTAR

1-866-258-3782



No.



Call for details



Fixed

\$0.0891
per kWh

\$62.37
per month

* Cancellation Fee

Additional Information:

Two Products (fixed price for 12 months):

1) Traditional Energy at \$0.08910

2) 100% Renewable Energy at \$0.09380

BBB A+ Rating

Castlebridge Energy Group

866-229-4902



No.



No.



Fixed

\$0.0778
per kWh

\$54.46
per month

No Cancellation Fee

Additional Information:

\$0.0778/kWh - 12 month fixed rate, no fees

Champion Energy Services

LLC

1-877-404-0842



No.



No.



Fixed

\$0.0770
per kWh

\$53.90
per month

* Cancellation Fee

Additional Information:

Early termination fee of \$10 per month remaining in contract

Clearview Electric Inc.

800-746-4702



No.



No.



Variable

\$0.0949
per kWh

\$66.43
per month

No Cancellation Fee

Additional Information:

ClearGuarantee_6. 6 Month Fixed Rate Cancellation Fee \$12.50 per remaining month of term. No Sign Up Fees.

To get more information about other offers including Fixed Rate Plans please call 888-257-8439 or go to
www.ClearviewEnergy.com to sign up today!

Commerce Energy, Inc.

1.877.266.5392

No Cancellation Fee



No.



No.



Variable

\$0.0799
per kWh

\$55.93
per month

Additional Information:

Enjoy monthly competitive rates, visit us at www.JustEnergyDeals.com to sign up online today!

Commerce Energy, Inc.

1.877.266.5392

No Cancellation Fee



No.



No.



Fixed

\$0.0759
per kWh

\$53.13
per month

Additional Information:

Enjoy a low fixed rate for one year, visit us at www.JustEnergyDeals.com to sign up online today!

Con Edison Solutions

1-877-623-6114

No Cancellation Fee



No.



No.



Fixed

\$0.0759
per kWh

\$53.13
per month

Additional Information:

SAVE over 21% compared to the PECO rate with a fixed price of 7.59 thru your November 2012 meter read (6-month term).

Exclusive for NEW customer enrollments at www.ConEdSolutions.com/PECO
Constellation Energy

1-866-577-4700

1-877-997-9995

* Cancellation Fee



No.



No.



Fixed

\$0.0888
per kWh

\$62.16
per month

Additional Information:

What you get:

12 Month Term - Lock in a fixed price of 8.88¢ per kWh.

A 90-day customer satisfaction guarantee that gives you the ability to cancel your contract during the 90-day period without an early termination fee.

Direct Energy

1-888-734-0741

No Cancellation Fee



No.



No.



Fixed

\$0.0899
per kWh

\$62.93
per month

Additional Information:

12 month term @ \$0.0899 per kWh

Dominion Energy Solutions

1-888-863-9936

No Cancellation Fee



Call for details



No.



Fixed

\$0.0799
per kWh

\$55.93
per month

Additional Information:

Guaranteed fixed price of \$0.0799 per kWh through May 2013 meter read date. \$50 early termination fee applies.

Energetix Inc.
800-544-0182


Call for details



Call for details



Fixed

\$0.0825
per kWh

\$57.76
per month

* Cancellation Fee

Additional Information:

12 Month Fixed Price Offer; Cancellation Fee of \$35 (residential) \$150 (non-residential) if Agreement is cancelled prior to end of term. 50% Clean Energy Fixed Price Offer = \$0.08402 per kWh. 100% Clean Energy Fixed Price Offer = \$0.08552 per kWh.

Energy Co-op
1-215-413-2122


No.



Call for details



Fixed

\$0.0979
per kWh

\$68.53
per month

No Cancellation Fee

Additional Information:

Rate of 9.79 cents/kWh fixed through July 2013 for 20% Pennsylvania renewable electricity. No cancellation fee. 10.25 cents/kWh for 100% PA renewable electricity (99% wind, 1% solar). The Energy Co-op is your local, nonprofit electricity provider.

Gateway Energy Services Corporation
(888) 601-3141
Fax: (845) 503-5588


Call for details



No.



Fixed

\$0.0823
per kWh

\$57.61
per month

No Cancellation Fee

Additional Information:

No cancellation fee!
Get a \$50 Visa® Prepaid Card when you sign up online. Terms and conditions may apply.

Great American Power
877-215-4140
770-239-6608


No.



No.



Variable

\$0.0855
per kWh

\$59.85
per month

* Cancellation Fee

Additional Information:

15% discount from the PECO standard offer for 1-month plus a 15% cash rebate check on your highest GAP bill in 12 months. An early termination fee of \$75 is applicable.

Enroll online or call toll free, 1-877-215-4140 for more information.

HOP Energy LLC

877-390-7155



No.



No.



Fixed

\$0.0927
per kWh

\$64.89
per month

* Cancellation Fee

Additional Information:

12-Month Fixed Price per kWh. Price includes GRT. Cancellation fee applies.

May 2012 Variable price (\$.10403). Price includes GRT. No cancellation fee for Variable price product.

IDT Energy, Inc.

877-887-6866



Call for details



Call for details



Variable

\$0.0995
per kWh

\$69.67
per month

No Cancellation Fee

Additional Information:

There is no commitment or cancellation fee.

IGS Energy

888-993-0997



No.



No.



Fixed

\$0.0889
per kWh

\$62.23
per month

No Cancellation Fee

Additional Information:

12 Month Fixed Rate of \$0.0889 per kWhs. Visit IGSenergy.com for other available offers.

MXenergy

1-800-785-4373



No.



No.



Fixed

\$0.0888
per kWh

\$62.16
per month

* Cancellation Fee

Additional Information:

Fixed Rate for 12 Months with \$150 cancellation fee.

MXenergy also offers a variable rate at \$.0849/kWh with no cancellation fee.

NextEra Energy Services Pennsylvania LLC

800-882-1276



No.



Call for details



Fixed

\$0.0860
per kWh

\$60.20
per month

* Cancellation Fee

Additional Information:

NextEra Power 12

12 month contract
\$0.00 base charge

NextEra Energy also offers wind products and longer term products. Please contact us for more information, we look forward to serving you!

North American Power

1-888-313-9086



No.



Call for details



Variable

\$0.0799
per kWh

\$55.93
per month

No Cancellation Fee

Additional Information:

Introductory Price*, followed by a competitive monthly variable rate. No cancellation fees.

*See napower.com for full Terms and Conditions.

Oasis Energy

1-800-324-3046



No.



No.



Variable

\$0.0916
per kWh

\$64.14
per month

* Cancellation Fee

Additional Information:

24 Month Term | \$150 Cancellation Fee

Palmco Power PA, LLC

1-877-726-5862



No.



No.



Variable

\$0.0758
per kWh

\$53.06
per month

No Cancellation Fee

Additional Information:

The introductory price listed is valid for 2 billing cycles. The price listed is valid for new customers only. Current customers should contact customer service, 877 726-5862, for the most up to date price. Thank you

Pennsylvania Gas & Electric

866-706-7361



No.



No.



Variable

\$0.0896
per kWh

\$62.75
per month

No Cancellation Fee

Planet Energy (Pennsylvania) Corp.

855-360-3042



No.



No.



Variable

\$0.0700
per kWh

\$49.00
per month

* Cancellation Fee

Additional Information:

Variable Rate Electricity Program. 1 year term with an Introductory Rate of 7.00 ¢/kWh until July 31, 2012.

PPL EnergyPlus, LLC

1-888-289-7693



\$0.0779
per kWh

\$54.53
per month

No Cancellation Fee	No.	No.	Fixed
---------------------	-----	-----	-------

Additional Information:

Energy supply from a local, Pennsylvania company

- Low, fixed price through your meter read that includes April 30, 2013

- PPL EnergyPlus charges no hidden fees and if you cancel our Plan there is no penalty

Public Power, LLC
888-354-4415


\$0.0999
per kWh

\$69.93
per month

No Cancellation Fee

No.

No.

Variable

Reliant Energy Northeast LLC
877-297-3795


\$0.0769
per kWh

\$53.83
per month

* Cancellation Fee

No.

No.

Fixed

Additional Information:

Reliant Secure 12
12 mo. term
Fixed Price at 7.69 cents/kWh
\$150 Cancellation Fee

Reliant Secure 6
6 mo. term
Fixed Price at 7.69 cents/kWh
No Cancel Fee

Reliant Secure 24
24 mo. term
Fixed Price at 8.49 cents/kWh
\$150 Cancel Fee

Respond Power LLC
877-973-7763


\$0.0949
per kWh

\$66.43
per month

No Cancellation Fee

No.

No.

Variable

Spark Energy, L.P.
1-877-374-8011


\$0.0979
per kWh

\$68.53
per month

* Cancellation Fee

No.

No.

Fixed

Additional Information:

Spark Preferred 6 Month Advantage:
6 month fix at \$0.0979/kWh with a \$100 early termination fee.

Spark Preferred 12 Month Advantage:
12 month fix at \$0.0979/kWh with a \$100 early termination fee.

Sperian Energy
888-682-8082

No.



No.



Fixed

\$0.0758
per kWh\$53.06
per month

No Cancellation Fee

Additional Information:

3 Month Simple Saver - \$.07580
 12 Month Switch and Save - \$.07780
 Variable - \$.07570

Cancellation Fee (12 Mo Fixed Only): \$12.50 for each remaining month.

Rate does not include distribution charges, UBF of \$4.93, state and local tax.

Starion Energy PA Inc.
800-600-3040

No.



No.



Variable

\$0.0879
per kWh\$61.53
per month

No Cancellation Fee

Additional Information:

Two Variable Products:

- 1) Starion Smart: a monthly variable program starting at .0899 with a CAP of .989 for 6 Cycles
- 2) Starion Simple: a month to month variable starting at .0879

Stream Energy
1-877-369-8150

No.



No.



Fixed

\$0.0870
per kWh\$60.90
per month

* Cancellation Fee

Additional Information:

6 Month Fixed Rate Plan:
 6 Month Term, \$75.00 Early Termination Fee.

For other plans such as a month-to-month rate plan or eco-friendly plan, see your Ignite Associate or call for details.

**Superior Plus Energy
Services, Inc.**
1-855-285-5999

Call for details



No.



Fixed

\$0.0745
per kWh\$52.15
per month

No Cancellation Fee

Additional Information:

26% off current PTC!

No billing fee

Fixed through November 30, 2012

Current Superior heating oil and propane customers: call for additional discounts

TriEagle Energy L.P.

877-93EAGLE
877-933-2453



No.



No.



Fixed

\$0.0769
per kWh

\$53.83
per month

* Cancellation Fee

Additional Information:

Test drive TriEagle Energy for 6 months at a low, FIXED rate of 7.69 cents!

3 other terms are available as well:

12 month - \$0.0829 per kWh

18 month - \$0.0869 per kWh

24 month - \$0.0899 per kWh

Prices include energy, transmission, and GRT.

Verde Energy USA, Inc.
1-800-388-3862



No.



Call for details



Variable

\$0.0899
per kWh

\$62.93
per month

No Cancellation Fee

Additional Information:

New customers are eligible for a \$50 cash back bonus rebate.

Viridian Energy
1-866-663-2508



Call for details



Call for details



Fixed

\$0.0975
per kWh

\$68.25
per month

* Cancellation Fee

Additional Information:

Visit www.viridian.com to check out our low variable and intro rates!

Washington Gas Energy Services
1-888-884-9437



No.



Call for details



Fixed

\$0.0830
per kWh

\$58.10
per month

* Cancellation Fee

Additional Information:

5% Wind Power:

1 yr fixed @ \$.083 per kWh

Variable @ \$.084 per kWh first month

50% Wind Power:

1 yr fixed @ \$0.087 per kWh

100% Wind Power:

1 yr fixed @ \$0.091 per kWh

YEP Energy
855-363-7736



\$0.0810
per kWh

\$56.70
per month

No Cancellation Fee

No.

Call for details

Variable

Additional Information:

YEP ENERGY VARIABLE PRICE SAVINGS PLAN MONTH TO MONTH TERM

Renewable Energy Add-On Options:

The following offers below are available as additions to your current electric supply purchase. By selecting one of these plans, the charge for the plan will be added to your monthly bill.

Supplier	Details
Community Energy 1-866-WIND-123	Current supplier charge plus 2.5 ¢ per kWh, or \$2.50 for each 100 kWh block* *You must purchase a minimum of two 100 kWh blocks. This minimum purchase would increase your current generation bill by \$5.00 per month.
PPL EnergyPlus 1-610-774-7327	Current supplier charge plus program price (prices start at \$4 per month). Three program options available to support the development of renewable resources. For more information, call PPL Energy Plus or visit their website.

Prices valid as of Friday, May 18, 2012 - 12:22:36 pm

Copyright ©2011 Pennsylvania Public Utility Commission. All Rights Reserved.

ATTACHMENT B

PENNSYLVANIA ELECTRIC COMPANY

Electric Generation Supplier Coordination Tariff (FOR INFORMATIONAL PURPOSES ONLY)

Company Office Location

2800 Pottsville Pike
P. O. Box 16001
Reading, Pennsylvania 19612

**This Tariff replaces Tariff Electric Pa. P.U.C. No. 1 and cancels
Tariff Electric Pa. P.U.C. No. 1**

Issued: December 30, 2010

Effective: January 15, 2011

**Anthony J. Alexander
President**

NOTICE

12. PAYMENT AND BILLING

12.1 Customer Billing by the Company. All EGS charges to Customers, if billed by the Company, shall be billed in accordance with the EDC Tariff and the following provisions:

- (a) **Company Billing for EGS.** The Company will offer Rate Ready, Bill Ready and Dual Billing Capability to EGSs. The Rate Ready option will be limited to a flat rate per kWh and a percentage off Price to Compare pricing options. Nothing in this Tariff shall require the Company to manually bill more Customers within a rate class than it bills manually for its distribution service Customers. Notwithstanding the preceding sentence, if the Company's billing system has the capability to bill additional price plans offered by the EGS, the EGS may request the Company to consider doing all or some of the billing for the EGS's Customers based on the Customers' preferences. In those situations where the Company's billing system is unable to calculate the EGS charges under the pricing format being used by the EGS, the Company will provide the EGS with sufficient meter data on a timely basis. The EGS can then calculate the Customers' EGS charges and other billing information and present this information to the Company for its inclusion in the Customers' bills. The EGS will be responsible to the Company for any incremental costs associated with including such EGS charges and other billing information in the Customers' bills.
- (b) **Billing Files.** Where the EGS has requested the Company to act as the EGS's billing agent the Company shall electronically transmit files of billing detail daily to the EGS. Such files shall include the Customer account number, rate codes, usage information, demand and energy charges, sales tax, and other EGS charges.
- (c) **Budget Billing.** The Company will offer a budget billing option to all residential Customers when the Company provides Rate Ready Consolidated EDC Billing. Budget billing will be available for the Customer's total charges including EGS charges. The budget bill amount will be calculated consistent with the Company's retail tariff customers taking default service. EGSs will be paid the actual monthly charges, not the budget bill amount. However, the Company's billing system is incapable of aging receivables for more than one supplier per Customer.
- (d) **Sales Tax Exemption.** With respect to Customers receiving one bill from the Company, the EGS for whom the Company is billing must provide the applicable sales tax exemption percentage to the Company. If the percentage provided by the EGS for billing the EGS's charges is different from the percentage billed by the Company, the supplier must notify their Customer to select the Dual Billing option. The EGS is responsible for holding appropriate exemption certificates and is liable for the collection and remittance of sales tax on the EGS's charges.

- (e) **Company Reimbursement to EGS for Payments from Customers not included in Section 12.9 Purchase of Receivables Program.** Where the Company acts as the billing agent for the EGS, the Company shall reimburse the EGS for all energy charges, late fees, sales taxes, and other charges collected from Customers on behalf of the EGS on a daily basis.

The EGS assumes all risks of non-payment by a Customer and the Company is obligated to remit to the EGS only the difference between (a) amounts received from Customers taking service from the EGS and (b) any amounts owed to the Company by or with respect to such Customer. Any amount remitted by a Customer in excess of the total due and owing the Company and EGS will be held in the Customer's account with the Company for distribution in the following billing cycle(s) or, at the Customer's request, will be refunded to the Customer. In the event that any Customer checks are returned dishonored by a bank, the corresponding debits will be applied in inverse order to the order set forth above for the application of remittances. The Company will correct any misapplied payments or transactions. The Company will also provide the EGS an electronic file consisting of Customer payments and any returned checks and/or Customer adjustments.

Suppliers serving both industrial and commercial/residential Customers on Consolidated EDC Billing must provide a separate DUNs number for industrial Customers and a separate DUNs number for commercial/residential Customers.

- (f) **EGS Billing Data.** The EGS shall provide all necessary data in its possession for the timely generation of bills. A failure of the EGS to provide necessary data to the Company in a timely fashion may delay generation of a bill for the month to which the data pertains. In such instances, the EGS is responsible for all fines and violations, if any, arising as a consequence of the Company's inability to render a timely bill.

12.2 EGS Payment of Obligations to the Company. An EGS shall pay all Coordination Services Charges or any other charge it incurs hereunder in accordance with the following provisions:

- 12.2.1 Billing Procedure.** Each month, the Company shall submit an invoice to the EGS for all Coordination Service Charges provided under this Tariff. The invoice may be transmitted to the EGS by any reasonable method requested by the EGS. An EGS shall make payment for charges incurred on or before the due date shown on the bill. The due date shall be determined by the Company and shall not be less than fifteen (15) banking days from the date of transmittal of the bill.

12.2.2 Manner of Payment. The EGS shall make payments of funds payable to the Company by wire transfer to a bank designated in Rule 12.2.3. The Company may require that an EGS that has not met Creditworthiness tender payment by means of a certified, cashier's, tellers, or bank check, or by wire transfer, or other immediately available funds. If disputes arise regarding an EGS bill, the EGS must pay the undisputed portion of disputed bills under investigation.

12.2.3 Wire Transfer. Payment to the Company by the EGS must be made by electronic wire transfer or such other means as will cause payment to be available for the use by the Company on the due date. All payments shall be wire transferred to:

Bank:	JP Morgan Chase
ABA No.:	021000021
Account Name:	FirstEnergy Service Company
Account No.:	323396364

- 12.2.4 Late Fee for Unpaid Balances.** If payment is made to the Company after the due date shown on the bill, a late fee will be added to the unpaid balance until the entire bill is paid. This late fee will be two percent (2%) per month on the unpaid balance.
- 12.2.5 EGS Default.** In the event the EGS fails, for any reason other than a billing dispute as described below, to make payment to the Company on or before the due date as described above, and such failure of payment is not corrected within thirty (30) calendar days after the Company notifies the EGS to cure such failure, a default by the EGS shall be deemed to exist. In the event of a billing dispute between the Company and the EGS, the Company will continue to provide service pursuant to the Coordination Agreement and the Tariff as long as the EGS continues to make all payments not in dispute. A billing dispute shall be dealt with promptly in accordance with the dispute resolution procedures set forth below in Rule 18.
- 12.2.5.1 EGS Offset.** In the event an EGS is deemed to be delinquent under 12.2.5, the Company, may at its sole discretion, reduce the reimbursement to the EGS for amounts collected by the Company by the amount owed to the Company.

- 12.3 Billing for Supplier Obligations to Other Parties.** The Company will assume no responsibility for billing between an EGS and PJM or any party other than the Company.
- 12.4 Guarantee of Payments.** Before the Company will render service or continue to render service, the Company will require an applicant for Coordination Service or an EGS currently receiving such service that has Bad Credit to provide a cash deposit, letter of credit, or other guarantee, satisfactory to the Company. The Company will hold the deposit as security for the payment of final bills and compliance with the Company's Rules and Regulations. In addition, the Company may require an EGS to post a deposit at any time if the Company determines that the EGS no longer has Creditworthiness. An EGS shall have the right to submit to the Commission for resolution any reasonable credit dispute regarding such deposit, letter of credit, or other guarantee sought by the Company if the EGS believes such a requirement is inappropriately based or assessed.
- 12.5 Amount of Deposits.** The deposit shall be equal to the value of Coordination Services Charges the Company projects the EGS will incur during the next two (2) billing periods based on that EGS's forecasted load obligation.
- 12.6 Return of Deposits.** Upon discontinuance or termination of service, deposits will be returned with accrued interest upon payment of all service charges and guarantees or with deduction of unpaid accounts.
- 12.7 Interest on Deposits.** The Company will allow simple interest on cash deposits calculated at the lower of the Interest Index or six (6) percent. Deposits shall cease to bear interest upon discontinuance of service (or, if earlier, when the Company closes the account).
- 12.8 Credit Information.** In addition to information required otherwise hereunder, an EGS shall be required to provide to the Company such credit information as the Company requires.

12.9 Purchase of EGS Receivables (“POR”) Program. The Company will purchase the account receivables, associated with EGS sales of retail electricity supply comprised of electric energy, capacity, transmission and ancillary services. The program will be applicable to residential and commercial Customers on Consolidated EDC Billing under the following rate schedules: Residential Service RS, Residential Time of Day Service RT, General Service GS-Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service, General Service GS-Small, General Service GS-Medium, Municipal Service, Borderline Service, Street Lighting Service, Ornamental Street Lighting Service and Outdoor Lighting Service. The POR will be “non-recourse”, provided that the Company is able to bill EGSs for all fees as provided in Section 12.9(f). To the extent the Company has to provide any consumer protections other than those provided for under Chapter 14 of the Public Utility Code and Chapters 55 and 56 of the Commission’s regulations, 52 Pa. Code §§ 55.1 and 56.1 et. seq., the costs will be borne by the EGSs. The Company will purchase only those receivables that are associated with basic electric supply services and not receivables associated with charges for other products or services.

Suppliers serving both industrial and commercial/residential Customers on Consolidated EDC Billing would need a separate DUNs number for industrial Customers and a separate DUNs number for commercial/residential Customers. EGSs will not deny service to residential customers whose accounts are included in the POR program for credit-related reasons and will not ask residential customers for deposits separate from any deposit required by the Company pursuant to Chapter 14 and Commission regulations.

- (a) Eligibility:** The POR program will be available only for EGSs who employ the Company’s Consolidated EDC Billing option. Participation in the Company’s POR program will be mandatory for any EGS that does employ the Consolidated EDC Billing option.
- (b) Timing of Payments:** Payments to EGSs will be made based on the current amount that is billed and owed by the Customers and will be paid 40 days after invoicing the Customer. The POR payments to EGSs will not be discounted.

- (c) **Termination of Service:** The Company will have the ability to terminate service to a Customer for the Customer's non-payment of EGS Basic Electric Supply charges incurred after January 1, 2011 in the same manner and to the same extent that the Company could terminate service to such a Customer for non-payment of EDC charges. Residential Customers termination will be subject to the consumer protections included in Chapter 14 of the Public Utility Code, Chapters 55 and 56 of the Commission's regulations, 52 Pa. Code §§ 55.1 and 56.1 et. seq., and/or other applicable regulations as may change from time to time. The POR is only available as long as the Company is able to terminate service to Customers under Chapter 14 of the Public Utility Code and Chapters 55 and 56 of the Commission's regulations, 52 Pa. Code §§ 55.1 and 56.1 et. seq., and/or other applicable regulations as may change from time to time.
- (d) **Customer Complaints:** The Company will manage bill disputes related to purchased EGS receivables in the same manner as bill disputes related to Default Service, except that the Company will be permitted to suspend payment of the portion of an EGS receivable that is the subject of the formal or informal dispute proceeding before the Commission or an allegation made to the Company by a Customer: (i) that the Customer was placed on EGS service without Customer permission; or (ii) that the Customer's EGS rate is incorrect.
- (e) **Dispute Resolution:** To the extent concerns arise regarding the implementation of the provisions of the POR program, the parties shall attempt to resolve such disputes according to the dispute resolution procedures described in Section 18 of this Tariff. Parties also have the right to resolve such disagreements through the PaPUC's dispute resolution process.
- (f) **Administrative Fees:** Administrative costs incurred by the Company associated with consumer protections over and above those provided by Chapter 14 of the Public Utility Code and Chapters 55 and 56 of the Commission's regulations, 52 Pa. Code §§ 55.1 and 56.1 et. seq. as currently enacted, will be recovered from EGSs. Details of these costs and the charges derived there from shall be provided to EGSs at least 60 days in advance of the charge being implemented. Each EGS serving the residential and commercial load will receive a monthly bill with their share of the costs; any costs will be amortized over a twelve month period. The bill will be based on each EGS's load weighted share of the total shopping load for the month.

Filed in compliance with the Order of the Pennsylvania Public Utility Commission,
entered March 8, 2011, at Docket Nos. A-2010-2176520 and A-2010-2176732

WEST PENN POWER COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

800 Cabin Hill Drive
Greensburg, PA 15601

Issued: October 10, 2011

Effective: March 30, 2012

Issued By: Charles E. Jones, Jr.,
President

11. CONFIDENTIALITY OF INFORMATION

- 11.1 Company Information.** All confidential or proprietary Company information made available by the Company to an EGS in connection with the provision of Coordination Services, including but not limited to load data, and information regarding the business processes of the Company and the computer and communication systems owned or leased by the Company, shall be used only for purposes of receiving Coordination Services and/or providing Competitive Generation Service to Customers in the Company's Pennsylvania service territory. Other than disclosures to EGS representatives for the purpose of enabling an EGS to fulfill its obligations under the EGS Tariff or provide Competitive Generation Service to Customers in the Company's Pennsylvania service territory, an EGS may not disclose confidential or proprietary Company information without the Company's prior authorization and/or consent.
- 11.2 Customer Information.** The Company will provide to the EGS Customer-specific information pursuant to Rule 5. The EGS shall keep all Customer-specific information supplied by the Company confidential unless the EGS has the Customer's authorization to do otherwise.

12. PAYMENT AND BILLING

- 12.1 Billing Services Selection and Change.** To the extent offered by the Registered EGS, the Customer has the option to choose whether the Company will render a consolidated bill (including Company and Registered EGS charges) or whether to have separate bills from the Company and the Registered EGS. The Registered EGS shall notify the Company of the choice of billing service option when notifying the Company of the Customer's enrollment.
- 12.1.1 Billing Services Options.** Registered EGSs will have the opportunity to choose from the following billing service options:
- (a) Dual Billing
 - (b) Company Consolidated Billing - Rate Ready Option
 - (c) Company Consolidated Billing - Bill Ready Option

WEST PENN POWER COMPANY

12.1.2 Notification of Billing Service Option Change. If the Registered EGS changes its billing service option for a Customer after initial Customer enrollment, the Registered EGS must notify the Company of the change at least seven (7) days prior to the Customer's scheduled Meter Read Date. If the Registered EGS fails to notify the Company seven (7) days prior to the Customer's scheduled Meter Read Date, the billing service option change will take effect on the next scheduled Meter Read Date.

12.1.3 Change of Billing Service Options Offered. A Registered EGS who adds or deletes a billing service option that it offered when Competitive Generation Service is initiated pursuant to the EGS Tariff shall provide sixty (60) calendar days notice to its affected Customers and the Company, prior to implementing the addition/deletion.

12.2 Meter Reading Information. The Company is responsible for reading the Customer's meter. Accurate and timely meter read data that will allow a Registered EGS to bill Customers in a timely manner for Competitive Generation Service that is consistent with the load obligation assigned to the Registered EGS by the Company, will be shared electronically between the Registered EGS and the Company

12.2.1 Estimated Meter Read. In the event an actual meter reading cannot be obtained, the Company shall estimate the Customer's consumption for billing purposes for the applicable period in accordance with PUC approved procedures.

12.2.2 Meter Read Data. The Company will normally provide the Registered EGS with actual or estimated meter read data within three (3) days of the Meter Read Date.

12.3 Dual Billing. The Company will calculate its charges, prepare its bill, and render its bill consistent with its EDC Tariff standard billing practices. This billing method is the sole responsibility of the Company and its Customers, and is independent of the Registered EGS billing. The Registered EGS will calculate its charges, prepare its bill, and render its bill consistent with its standard billing practices. The Company has no obligations regarding accuracy of Registered EGS charges or related payment disputes.

12.3.1 Customer Billing Complaints. The Company shall process all complaints and Customer services regarding the bill rendered by the Company in accordance with applicable regulations and performance specifications. The Registered EGS shall process all complaints and Customer services regarding the bill rendered by the Registered EGS in accordance with applicable regulations and performance specifications.

12.4 Company Consolidated Billing. The Company shall render a Company Consolidated Bill as provided below.

12.4.1 Billing Format. If the Registered EGS chooses to have the Company render a consolidated bill, the Registered EGS must provide the applicable billing information to the Company pursuant to the terms and conditions as follows:

12.4.1.1 Rate Ready Option. Under this billing service option the Company will calculate both the Company and Registered EGS charges and render a consolidated bill to the Customer.

- (C)
- (a) A Registered EGS must submit "Standard Rate" program data to the Company at least fourteen (14) days in advance of submitting Customers on a Rate Ready Option. Each EGS will not submit more than two hundred (200) discrete rates for implementation to the Company during each calendar quarter.
 - (b) "Standard Rate" program structures including fixed cents per kWh rates will be available starting from \$0.0500 through \$0.1199 per kWh in \$0.0001 increments, up to four decimal place precision. A standard "percent off" of shopping rates will be available from 1.0% through 50.0% off the "Price to Compare", in 0.5% increments. The term "Price to Compare" shall be consistent with PUC rules and regulations. The Company and Registered EGS may negotiate and mutually agree to utilize more diverse rate structures for the Rate Ready Option. Any rate design(s) other than those specified in this Rule may delay power flow to a Customer billed under Company Consolidated Billing.
 - (c) Unused rate programs will be removed by the Company after one hundred eighty (180) days, provided that the Company will notify the Registered EGS before removing unused rate programs.
 - (d) Customers will be rendered a bill for Registered EGS and Company charges normally within three (3) Business Days of the meter reading.

12.4.1.2 Bill Ready Option. Under this billing service option the Registered EGS receives the usage information from the Company and calculates its Customer charges accordingly. The Registered EGS then sends its charges to the Company to be placed on the same bill as the Company charges.

(C) Change

- (a) The Registered EGS must calculate and send its Customer charges to the Company within three (3) Business Days of receipt of the meter read data. If the Registered EGS fails to transmit its Customer charges to the Company in the required timeframe, the Company will not include the Registered EGS's Customer charges on the bill for that period. The Company will place the previous Month Customer charges on a future consolidated bill provided that the Registered EGS: (i) transmits the previous Month Customer charges in accordance with standard EDI practices; and (ii) sends its previous Month Customer charges to the Company within three (3) Business Days of receipt of future meter read data.
- (b) The Company will not be liable for the Registered EGS's charges or losses, damages or consequential damages associated with the Registered EGS's Customers not being billed for the Registered EGS's charges for that period.
- (c) The Registered EGS is responsible for the bill content transmitted to the Company.

(C)

12.4.2 Purchase of Receivables ("POR") Program. When a Registered EGS elects to use Company Consolidated Billing, the Company will purchase the Registered EGS's Basic Electric Supply receivables. The POR program will be applicable to residential and small commercial Customers served under the following retail rate schedules of the EDC Tariff: Schedules 10, 20, 22, 23, 24, 30 (small), 51, 52, 53, 54, 55, 56, 57, 58, and 71 and pursuant to the terms and conditions as follows:

- (a) All Registered EGS Basic Electric Supply charges for residential and small commercial Customers billed using Company Consolidated Billing will be purchased at 100%, and will become the Company's charges on the day the bill is rendered.
- (b) In the event a Registered EGS converts a Customer from Company Consolidated Billing to Dual Billing, the Registered EGS and Company will each be responsible for its receivables effective as of the start of Dual Billing. EGSs' receivables incurred as a result of a Customer billed under a Dual Billing arrangement will not be included in the POR program.
- (c) Company payments to EGSs will be made based on current charges applicable for the current month of service that is billed to and owed by the Customers, and will be paid to the Registered EGSs forty (40) days after the issued date of the Company Consolidated Bill. The POR payments to EGSs will not be discounted.

(C) Change

(C)

- (d) The Company will make payments of funds payable to the Registered EGS via electronic payment to a bank designated by the Registered EGS. Wire transfer of funds will be made per relevant PUC orders unless other terms are mutually agreed upon.
- (e) Purchased receivables will be treated in the same manner as other Company charges pursuant to the EDC Tariff. A Registered EGS offering Company Consolidated Billing to its Customers acknowledges and agrees that the Company is: (i) entitled to receive and retain all payments from the Registered EGS's Customers for purchased receivables; and (ii) authorized to conduct collection activities and, if necessary, terminate its delivery service and the Registered EGS's Competitive Generation Service to Customers whose receivables were purchased and who fail to make payment of amounts due on the Company Consolidated Bill, including the full amount of the purchased receivables. Any Customer service termination shall be consistent with the provisions of Chapter 14 of the Pennsylvania Public Utility Code and Chapter 56 (or a successor chapter) of the PUC's regulations. Any Customer whose service is terminated for failure to pay Company Consolidated Billing charges shall be reconnected to the Registered EGS of record upon payment of arrears that were subject to the termination (plus any applicable reconnection fees or deposits); provided however, that such payment is made no later than ten (10) days after termination of service. Should Customer remit payment of arrears that were subject to the termination (plus any applicable reconnection fees or deposits) more than ten (10) days after the termination of service, the Customer shall be reconnected to Default Service.
- (f) In the event a Customer disputes a Registered EGS's charges and notifies the Company, the Company can withhold the disputed amount from that Registered EGS until such time that the Company is notified that the dispute has been resolved.
- (g) For the Rate Ready Option of Company Consolidated Billing, the Company shall only be obligated to purchase each Month the amount of the Monthly installment under the Average Payment Plan. For the Bill Ready Option of Company Consolidated Billing, the Customer's Average Payment Plan billing will be adjusted to reflect the Company's regulated non-Basic Electric Supply charges and the full amount of the Registered EGS charges submitted.
- (h) The Company shall also purchase receivables of Registered EGS Customers based upon an estimated bill.
- (i) The Company shall add to or deduct from any payments due to a Registered EGS amounts that may result from reconciliations, adjustments or recalculations of Average Payment Plans, estimated readings, cancel and rebills, or any applicable billing adjustment.

(C) Change

(C)

- (j) The Company will only purchase Basic Electric Supply charges. Upon request, a Registered EGS shall provide a written certification to the Company that the Registered EGS is providing only Basic Electric Supply to Customers billed under Company Consolidated Billing. If a Registered EGS is providing a Customer with a service or product that does not meet the definition of Basic Electric Supply, the Registered EGS shall be permitted to issue a separate bill for such service or product in accordance with Dual Billing for that Customer if it provides written certification to the Company that the service or product cannot be billed under Company Consolidated Billing.
- (k) Registered EGSs will not deny service to residential Customers whose accounts are included in the Company's purchase of receivables program for credit-related reasons and will not ask for deposits separate from any deposit required by the Company pursuant to PUC regulations and Act 201.

12.4.3 Billing and Payment Data Access. The Company and the Registered EGS shall transmit consumption, billing, and related data to each other using EDI transactions for the purpose of Company Consolidated Billing.

- (a) The Company shall remit Registered EGS revenue and billing data to the Registered EGS by EDI transaction.
- (b) The Registered EGS shall have access to Customer billing and payment information from the Registered EGS for the Registered EGS's presently enrolled Customers at no cost.

12.4.4 Bill Due Dates. Under Company Consolidated Billing, the Registered EGS must adopt the same bill due date as assigned by the Company. Most bill due dates will be in accordance with the Company's published bill schedule.

12.4.4.1 Exceptions to Bill Due Date Provisions. For Customers eligible for, and participating in, the Company's Summary Billing, meter read data is collected on its regular schedule, but the billing date and due date is adjusted to allow multiple accounts to be summarized and due on the same date. Summary Billing is a billing method that lists multiple Customer accounts on one bill statement and is only available for Dual Billing and the Rate Ready Option of Company Consolidated Billing.

(C) Change

WEST PENN POWER COMPANY

12.4.5 Responsibilities in the Event of Registered EGS Default. A Registered EGS in Default using Company Consolidated Billing remains obligated to provide the Company with information necessary to allow the Company to continue Company Consolidated Billing through the conclusion of the billing cycle in which the Default occurred. The Registered EGS in Default is prohibited from issuing bills to Customers at the time of the Default unless specifically authorized by the PUC.

12.5 Billing and Payment Programs. The following programs will continue to be offered by the Company.

12.5.1 Average Payment Plan. The Monthly amount is calculated based on the most recent twelve (12) month history and may adjust with each meter reading.

- (a) The Company will continue to offer residential Customers the Average Payment Plan for its charges in accordance with the EDC Tariff.
- (b) When a Registered EGS of a Customer chooses to use Dual Billing, the Customer's Average Payment Plan will be adjusted to reflect the Company's regulated non-Basic Electric Supply charges only.
- (c) Customers seeking to enroll in, or terminate from, the Average Payment Plan must do so by contacting the Company.

12.6 Taxes. In accordance with PUC procedures, the entity that originates the charge is responsible for, and shall remit and file taxes applicable to its charges.

12.6.1 Company Tax Responsibilities. The Company is responsible for calculation, collection, and remittance of gross receipt taxes, franchise tax on delivery service, and state and local energy taxes assessed on delivery service or other products and services provided by the Company.

12.6.2 Supplier Tax Responsibilities. The Registered EGS is responsible for calculation, collection, and remittance of gross receipts taxes and state and local energy taxes assessed on all products and services provided by the Registered EGS.

(C)

12.6.3 Tax Exemptions. Where Customers are exempt from taxes, it is the responsibility of both the Company and the Registered EGS to each acquire any required Tax Exemption Certificate from the Customer. In the event of a discrepancy between the Company's tax exempt status for the Customer and the tax exempt status submitted by the Registered EGS, the Registered EGS will provide a new correctly completed and executed Tax Exemption Certificate to the Company, indicating Company as seller, should the Customer wish to request a change in the Customer's tax exempt status. Otherwise, the Company will continue to apply the tax exemption of record to both the Company's and the Registered EGS's charges. For Customers utilizing the Rate Ready Option, the Company will apply the tax exempt status that it employs for Company charges, and the Company will provide a copy of the executed Tax Exemption Certificate to the Registered EGS should the Customer change their tax exempt status after initial enrollment; thereby, requiring the Registered EGS to acquire an updated Tax Exemption Certificate from the Customer.

12.7 Registered EGS Payment Obligations to the Company. A Registered EGS shall pay any charges it incurs in accordance with the Electricity Supplier Fees Rider.

12.7.1 Billing Procedure. Each month, the Company shall submit an invoice to the Registered EGS for any charges incurred in accordance with the Electricity Supplier Fees Rider. The invoice may be transmitted to the Registered EGS by any reasonable method requested by the Registered EGS. A Registered EGS shall make payment for charges incurred on or before the due date shown on the bill. The due date shall be determined by the Company and shall not be less than fifteen (15) days from the date of transmittal of the bill.

12.7.2 Billing Corrections and Estimated Billings. Notwithstanding anything stated herein: (1) bills shall be subject to adjustment for any errors in arithmetic, computation, estimating or other errors for a period of six (6) months from the date of such original monthly billing; and (2) the Company shall be entitled to submit estimated bills (subject to correction) in the event of circumstances that limit the timely availability of necessary data.

12.7.3 Manner of Payment. The Registered EGS may make payment of funds payable to the Company by wire transfer to a bank designated by the Company. The Company may require that a Registered EGS that is not Creditworthy tender payment by means of a certified, cashier's, teller's, or bank check, or by wire transfer, or other immediately available funds. If disputes arise regarding a Registered EGS bill, the Registered EGS must pay the undisputed portion of disputed bills under investigation.

(C) Change

WEST PENN POWER COMPANY

12.7.4 Late Fee for Unpaid Balances. If payment by the Registered EGS is made to the Company after the due date shown on the bill, a late fee will be added to the unpaid balance until the entire bill is paid. This late fee will be 2% per month on the unpaid balance. A billing dispute shall be dealt with promptly in accordance with the dispute resolution procedures set forth in Rule 18.

12.7.5 Registered EGS Default. In the event the Registered EGS fails to make payment to the Company on or before the due date as described above, and such failure of payment is not corrected within thirty (30) calendar days after the Company notifies the Registered EGS to cure such failure, a Default by the Registered EGS shall be deemed to exist. In the event of a billing dispute between the Company and the Registered EGS, the Company will continue to provide service pursuant to the Individual Coordination Agreement and the EGS Tariff as long as the Registered EGS continues to make all payments. A billing dispute shall be dealt with promptly in accordance with the dispute resolution procedures set forth in Rule 18.

12.7.6 State Tax Indemnification. If the Company becomes liable under the Public Utility Code for Pennsylvania State taxes not paid by a Registered EGS, the non-compliant Registered EGS shall indemnify the Company for the amount of additional state tax liability imposed upon the Company by the Pennsylvania Department of Revenue due to the failure of the Registered EGS to pay or remit to Pennsylvania the tax imposed on its gross receipts.

12.8 Billing for Registered EGS Obligations to Other Parties. The Company will assume no responsibility for billing between a Registered EGS and any energy source or a Scheduling Coordinator and any Coordinated Suppliers.

13. WITHDRAWAL BY REGISTERED EGS FROM RETAIL SERVICE

13.1 Notice of Withdrawal to the Company. A Registered EGS shall provide electronic notice to the Company in a form specified by the Company of withdrawal by the Registered EGS from retail service in a manner consistent with the PUC's rulings in Docket No. M-00960890, and any subsequent applicable PUC rulings.

13.2 Notice to Customers. A Registered EGS shall provide notice to its Customers of withdrawal by the Registered EGS from retail service in accordance with the PUC's rulings in Docket No. M-00960890 and any subsequent applicable PUC rulings.

PENNSYLVANIA POWER COMPANY

Electric Generation Supplier Coordination Tariff (FOR INFORMATIONAL PURPOSES ONLY)

Company Office Location

233 Frenz Drive
New Castle, PA 16101

This Tariff replaces Tariff Electric Pa. P.U.C. No. S-2

Issued: February 14, 2011

Effective: June 1, 2011

**Charles E. Jones
President**

NOTICE

12.9 Purchase of EGS Receivables ("POR") Program. The Company will purchase the account receivables, associated with EGS sales of Basic Electric Supply. The program will be applicable to residential and commercial Customers on Consolidated EDC Billing under the following rate schedules: Residential Service RS, Residential Service RS Optional Controlled Service Rider, Residential Heat Service RH, Controlled Water Heating Service WH, General Service GS Special Provision for Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service, General Service GS, General Service Medium GM, GM Optional Controlled Service Rider, Street Lighting Service SV, Street Lighting Service SVD, Street Lighting Service SM and Private Outdoor Lighting Service PLS. The POR will be "non-recourse", provided that the Company is able to bill EGSs for all fees as provided in Section 12.9(f). To the extent the Company has to provide any consumer protections other than those provided for under Chapter 14 of the Public Utility Code and Chapters 55 and 56 of the Commission's regulations, 52 Pa. Code §§ 55.1 and 56.1 et. seq., the costs will be borne by the EGSs. The Company will purchase only those receivables that are associated with basic electric supply services and not receivables associated with Basic Electric Supply.

EGSs will not deny service to residential customers whose accounts are included in the POR program for credit-related reasons and will not ask residential customers for deposits separate from any deposit required by the Company pursuant to Chapter 14 and Commission regulations.

The Company will purchase receivables only for service rendered on or after June 1, 2011. Receivables for service rendered before June 1, 2011 cannot be used for termination purposes.

- (a) **Eligibility:** The POR program will be available only for EGSs who employ the Company's Consolidated EDC Billing option. Participation in the Company's POR program will be mandatory for any EGS that does employ the Consolidated EDC Billing option.
- (b) **Timing of Payments:** Payments to EGSs will be made based on the current amount that is billed and owed by the Customers and will be paid 40 days after invoicing the Customer. The POR payments to EGSs will not be discounted.

- (c) **Termination of Service:** The Company will have the ability to terminate service to a Customer for the Customer's non-payment of EGS Basic Electric Supply charges incurred after June 1, 2011 in the same manner and to the same extent that the Company could terminate service to such a Customer for non-payment of EDC charges. Residential Customers termination will be subject to the consumer protections included in Chapter 14 of the Public Utility Code, Chapters 55 and 56 of the Commission's regulations, 52 Pa. Code §§ 55.1 and 56.1 et. seq., and/or other applicable regulations as may change from time to time. The POR is only available as long as the Company is able to terminate service to Customers under Chapter 14 of the Public Utility Code and Chapters 55 and 56 of the Commission's regulations, 52 Pa. Code §§ 55.1 and 56.1 et. seq., and/or other applicable regulations as may change from time to time.
- (d) **Customer Complaints:** The Company will manage bill disputes related to purchased EGS receivables in the same manner as bill disputes related to Default Service, except that the Company will be permitted to suspend payment of the portion of an EGS receivable that is the subject of the formal or informal dispute proceeding before the Commission or an allegation made to the Company by a Customer: (i) that the Customer was placed on EGS service without Customer permission; or (ii) that the Customer's EGS rate is incorrect.
- (e) **Dispute Resolution:** To the extent concerns arise regarding the implementation of the provisions of the POR program, the parties shall attempt to resolve such disputes according to the dispute resolution procedures described in Section 18 of this Tariff. Parties also have the right to resolve such disagreements through the PaPUC's dispute resolution process.
- (f) **Administrative Fees:** The Company will make its purchase of receivables "non-recourse" but will recover administrative and consumer protection program costs from the EGSs through a charge per EGS bill rendered per month not to exceed \$0.15.

The Potomac Edison Company

**ELECTRICITY SUPPLIER
COORDINATION TARIFF**

ISSUED BY: CHARLES E. JONES, PRESIDENT
Issued February 27, 2012 Effective April 1, 2012

11.2.6 Billing Disputes. In the event the Electricity Supplier fails to make payment on or before the due date because of a billing dispute between the Company and the Electricity Supplier, the Company will continue to provide Coordination Services under this Tariff and the Supplier Coordination Agreement as long as the Electricity Supplier (1) continues to make all payments not in dispute, and (2) pays into an escrow account the portion of the invoice in dispute, pending resolution of the dispute. If the dispute cannot be resolved, the Company may terminate the Supplier Coordination Agreement and retain the amount in escrow (including interest). The Company shall notify the Electricity Supplier in writing of its intent to do so. The Electricity Supplier may, within 30 days, file a complaint with the Commission in which case the Company will continue to provide Coordination Services until final disposition of the complaint.

11.3 Billing for Electricity Supplier's Obligations to Other Parties. The Company will assume no responsibility for invoicing or billing of services between the Electricity Supplier and any energy source, or a Scheduling Coordinator and any Coordinated Electricity Suppliers.

12.0: RETAIL CUSTOMER BILLING AND PAYMENT COLLECTION

12.1 Billing Services Selection and Change. The Customer has the option to choose whether the Company or the Electricity Supplier will render a consolidated bill (including Company and Electricity Supplier charges) or whether to have separate bills from the Company and the Electricity Supplier. The Electricity Supplier shall notify the Company of its choice of billing service option when notifying the Company of the Customer's enrollment.

12.1.1 Billing Services Options. Electricity Suppliers will have the opportunity to choose from the following billing service options:

- (a.) Separate (Dual) Electric Company/Electricity Supplier Billing
- (b.) Company Consolidated Billing - Rate Ready Option
- (c.) Company Consolidated Billing - Bill Ready Option
- (d.) Electricity Supplier Consolidated Billing - Bill Ready Option (not currently available. See section 12.5)

12.1.2 Notification of Billing Option Change If the Electricity Supplier changes its billing option for a Customer after initial enrollment, the Electricity Supplier must notify the Company of the change at least 7 days prior to the Customer's scheduled Meter Read Date. If the Electricity Supplier fails to notify the Company 7 days prior to the scheduled Meter Read Date, the billing option change will take effect on the following scheduled Meter Read Date.

12.1.3 Change of Billing Options Offered. An Electricity Supplier who adds or deletes a billing option that it offered when Utility/Supplier Services are initiated pursuant to this Tariff shall provide 60 calendar-days notice prior to implementing the addition/deletion to its affected customers, the Company, the Maryland Public Service Commission Staff, the Office of People's Counsel.

12.2 Meter Reading Information. The Company is responsible for reading the Customer's meter. Accurate and timely meter read data that will allow an Electricity Supplier to bill customers in a timely manner for capacity and energy that is consistent with the load obligation assigned to the Electricity Supplier by the Company, will be shared electronically between the Electricity Supplier and Company.

12.2.1 Estimated Meter Read In the event an actual meter reading cannot be obtained, the Company shall estimate the Customer's consumption for billing purposes for the applicable period in accordance with Commission approved procedures.

12.2.2 Meter Read Data The Company will normally provide the Electricity Supplier with actual or estimated meter read data within 3 days of the Meter Read Date

12.3 Separate (Dual) Billing. The Company and the Electricity Supplier will separately send their bills directly to the Customer. The Company will calculate its charges, prepare the bill, and render the bill consistent with its standard billing practices. This billing method is the sole responsibility of the Company and its customers, and is independent of the Electricity Supplier billing. The Electricity Supplier will calculate its charges, prepare its bill, and render the bill consistent with its standard billing practices. The Company has no obligations regarding accuracy of Electricity Supplier charges or related payment disputes.

12.3.1 Customer Billing Complaints. The Company shall process all complaints and customer services regarding the bill rendered by the Company in accordance with applicable regulations and performance specifications. The Electricity Supplier shall process all complaints and customer services regarding the bill rendered by the Electricity Supplier in accordance with applicable regulations and performance specifications.

12.4 Company Consolidated Billing. The Company shall render a single consolidated bill with Customer charges for both the Company and the Electricity Supplier separately stated.

12.4.1 Billing Format. If the Supplier chooses to have the Company render a consolidated bill, the Supplier must provide the applicable billing information to the Company to the terms and conditions as follows:

12.4.1.1 Rate Ready Option. Under this option the Company will calculate both the Company and Electricity Supplier charges and render a consolidated bill to the Customer.

- (a.) The Electricity Supplier must submit rate program data to the Company at least 7 days in advance of submitting customers on a rate ready program.
- (b.) Rate program structures will be limited to flat rate, fixed kWh and/or kW rates, blocked kWh and/or kW rates, or any combination of these types of rates. The Company and Electricity Supplier may negotiate and mutually agree to utilize more diverse rate structures for rate ready billing.
- (c.) Customers will be rendered a bill for Electricity Supplier and Company charges normally within 3 business days of the meter reading.

12.4.1.2 Bill Ready Option. Under this billing option the Electricity Supplier receives the usage information from the Company and calculates its own customer charges accordingly. The Electricity Supplier then sends its charges to the Company to be placed on the same bill as the Company Customer charges.

- (a) The Supplier must calculate and send its Customers' charges to the Company within 3 Business Days of receipt of the meter read data. If the Electricity Supplier fails to transmit its Customers' information to the Company in the required timeframe, the Company will not render a consolidated bill for that period.
- (b) The Company will not be liable for the Electricity Supplier's charges or losses, damages or consequential damages associated with the Electricity Supplier's Customers not being billed for the Electricity Supplier's charges for that period.
- (c) The Electricity Supplier is responsible for the bill content transmitted to the Company.

12.4.2 Purchase of Electricity Supplier Receivables When an Electricity Supplier elects to use Company Consolidated Billing, the Company will purchase the Electricity Supplier's Competitive Power Supply receivables pursuant to the terms and conditions as follows:

- (a) All electricity charges resulting from the Supplier provision of Competitive Power Supply for Customers billed using Company Consolidated Billing will be purchased, and will become the Company's charges on the day the bill is rendered. The company will not purchase non-commodity charges or early termination fees.
- (b) In the event an Electricity Supplier converts a Customer from Electric Company Consolidated Billing to Separate Billing, Electricity Supplier and Company will each be responsible for its own receivables effective as of the start of dual billing.
- (c) The Company will pay all undisputed charges to the Electricity Supplier by the 5th day from the due date noted on the consolidated bill in accordance with Schedule 3 of this tariff.
- (d) The Company will make payments of funds payable to the Electronic Supplier via electronic payment with remittance advice to a bank designated by the Electricity Supplier. Wire transfer of funds will be made per relevant Commission orders unless other terms are mutually agreed upon.
- (e) Purchased Electricity Supplier receivables will be treated the same manner as other Company charges pursuant to all applicable tariffs.
- (f) In the event a Customer disputes an Electricity Supplier's charges and notifies the Company, the Company can withhold the disputed amount from that Electricity Supplier until such time that the Company is notified that the dispute has been resolved.
- (g) If the Electricity Supplier's Customer is on a budget or levelized payment plan, the Company shall only be obligated to purchase each month the amount of the monthly installment under the budget or levelized payment plan
- (h) The Company may add to or deduct from any payments due to Electricity Suppliers amounts that may result from reconciliations, adjustments or recalculations of estimated readings, cancel and rebills or any applicable billing adjustment.

-
- (i) The Company shall also purchase accounts receivable of Electricity Supplier's Customers based upon an estimated bill. The Company will not purchase accounts receivables incurred prior to the Suppliers election to use Company consolidated billing for that Customer.

12.4.3 Billing and Payment Data Access The Company and the Electricity Supplier shall transmit consumption, billing, and related data to each other using electronic transaction for the purpose of Company consolidated billing

- (a.) The Company shall remit supplier revenue and billing data to the supplier by electronic means.
- (b.) The Supplier shall have access to customer billing and payment information from the Company for the supplier's presently enrolled customers at no cost beyond the tariffed rate.
- (c.) The Company shall provide the Supplier with the same electronic access to customer bill information that it provides to the customer.

12.4.4 Bill Due Dates. Under consolidated billing options, the Electricity Suppliers must adopt the same bill due date as assigned by the Company. Most bill due dates will be in accordance with the Company's published bill schedule.

12.4.4.1 Exceptions to Bill Due Date Provisions. The Company has the following programs that result in delays or changes to bill due dates.

- (a.) **Bill Extender.** Residential Customers receiving monthly Social Security benefits, Supplemental Security Income, disability payments, or other financial aid through government-sponsored assistance programs that constitute the main source of income for the Customer's household are available on application for the Company's Bill Extender Plan. Eligible participants will be granted thirty days from bill rendition date in which to pay the net amount.
- (b.) **Summary Billing Participation.** For Customers eligible for, and participating in, the Company's Summary Billing program as described in 12.5.2, meter read data is collected on its regular schedule, but the billing date, and due date is adjusted to allow multiple accounts to be summarized and due on the same date.

12.4.5 Utility Responsibilities in the Event of Supplier Default. A defaulted Electricity Supplier as defined in Section 6.3 using Electricity Company consolidated billing services remains obligated to provide the Electricity Company with information necessary to allow the Electricity Company to continue consolidated billing through the conclusion of the billing cycle in which the default occurred. The defaulted Electricity Supplier is prohibited from issuing bills to persons who were customers at the time of the default unless specifically authorized by the Commission.

- (a.) A request to authorize an Electricity Supplier to bill directly may be made to the Commission by the Company or the applicable Electricity Supplier.

- (b.) The defaulted Electricity Supplier and the Company shall continue to abide by the Supplier Coordination Agreement.

12.5 Electricity Supplier Consolidated Billing (Bill Ready Option). The issues of the supplier's qualifications to provide a consolidated billing service and their ability to purchase Company receivables have not been determined. Should any supplier elect to provide Electricity Supplier Consolidated Billing, the Commission has determined that the issues of purchase of receivables and the qualifications of the Electricity Supplier to provide consolidated billing must be considered prior to any Electricity Supplier Consolidated Billing being implemented.

12.6 Billing and Payment Programs. The following programs may continue to be offered by the Company.

12.6.1 Average Payment Plan. The Average Payment Plan (Budget Billing) allows residential customers to pay approximately the same amount to level high/low seasonal bills. The monthly amount is calculated based on the most recent 12-month history and may adjust with each meter reading.

- (a.) The Company may continue to offer Budget Billing for its charges.
- (b.) The Company will make Budget Billing available for Electricity Supplier charges using Company consolidated billing services.
 - i. For Rate-Ready Billing, Allegheny shall only be obligated to purchase each month the amount of the monthly installment under the budget or leveled payment plan.
 - ii. For Bill-Ready Billing, the Customer's Budget Bill will be adjusted to reflect the Company's regulated non-supply charges and the full amount of the Electricity Supplier charges submitted.
- (c.) When the Electricity Supplier of a Customer that has switched, chooses to use Dual Billing or Electricity Supplier Consolidated Billing, the Customer's Budget Bill will be adjusted to reflect the Company's regulated non-supply charges only.
- (d.) Customers seeking to enroll in, or terminate from, Budget Billing must do so by contacting the Company.

12.6.2 Summary Billing. Summary Billing is a billing method that lists multiple Customer accounts on one bill statement.

12.7 Taxes. In accordance with Commission procedures, the entity that originates the charge is responsible for, and shall remit and file taxes applicable to its charges.

12.7.1 Company Tax Responsibilities. The Company is responsible for calculation, collection, and remittance of gross receipt taxes, franchise tax on delivery service, and State and local energy taxes assessed on delivery service or other products and services provided by the Company.

ISSUED BY RODNEY L. DICKENS, PRESIDENT

Issued July 1, 2010

Effective July 15, 2010

12.7.2 Supplier Tax Responsibilities. The Electricity Supplier is responsible for calculation, collection if applicable, and remittance of State sales taxes assessed and, if applicable, local energy taxes assessed on all products and services provided by the Electricity Supplier.

12.7.3 Tax Exemptions. Where Customers are exempt from taxes, it is the responsibility of both the Company and the Electricity Supplier to separately procure any required tax exemption certificates from the Customer.

13.0: COMPANY-SUPPLIED METERING SERVICES

13.1 Meters. The Company shall provide Standard Metering Services and Company-owned Electric Metering Equipment in accordance with the Company's prevailing retail service tariff on file with the Commission, as said tariff may be revised by the Company from time to time.

13.2 Reading. All Customers shall have their electric energy deliveries metered and read in accordance with applicable Commission regulations and Company procedures.

13.3 Non-standard Metering. The Company shall own and install equipment for any Electricity Supplier requesting Non-standard Metering. The Electricity Supplier shall pay all costs associated with the removal and testing of any existing electric metering equipment, the installation and testing of the Non-standard Metering equipment, and all incremental costs of Non-standard Metering services above those charges that the Company has included in its tariffs for standard metering. The Non-standard Metering will be used for determining loads starting with the first Meter Read Date following the installation. The Company shall provide, but the Electricity Supplier shall pay, for the installation, operation and maintenance of the required compatible communication/telephone link in order to transmit the metered information to the Company. As long as it does not interfere with the Company's operations, the Electricity Supplier may opt to install their own communication link for their own interrogation purposes. Any meter installed and owned by the Company shall be used for billing, capacity obligation determination, transmission obligation determination, and energy reconciliation. All meters used for billing, whether required by the Company or requested by the Electricity Supplier, will be maintained and tested by the Company in accordance with Commission regulations. Additional metering services requested by the Electricity Supplier or the Customer and approved by the Company will be provided at charges as provided by the Company.

13.4 Meter Testing. In addition to any meter testing that is performed in compliance with Commission regulations, upon the Electricity Supplier's written request, the Company will test designated electric meter(s) used for billing. In the event a test requested by the Electricity Supplier establishes that a Company-owned electric meter is registering inaccurately by more than the applicable Commission tolerances and requirements, as may be revised by the Commission from time to time, the costs of said tests shall be borne by the Company. Any Company-owned electric meter found to be inaccurate by more than the applicable Commission tolerances and requirements, or is otherwise found to be defective, shall be adjusted, repaired or replaced, at the sole cost and expense of the Company. The cost of testing a meter at the request of the Electricity Supplier, which is determined to be operating within applicable Commission tolerances and requirements and not found to be defective, will be borne by the Electricity Supplier. Costs will be calculated and billed under the same terms and conditions as the Company customarily uses for similar requests from full service tariff customers.

METROPOLITAN EDISON COMPANY

Electric Generation Supplier Coordination Tariff (FOR INFORMATIONAL PURPOSES ONLY)

Company Office Location

2800 Pottsville Pike
P. O. Box 16001
Reading, Pennsylvania 19612

**This Tariff replaces Tariff Electric Pa. P.U.C. No. 1 and cancels
Tariff Electric Pa. P.U.C. No. 1**

Issued: December 30, 2010

Effective: January 15, 2011

**Anthony J. Alexander
President**

NOTICE

12. PAYMENT AND BILLING

12.1 Customer Billing by the Company. All EGS charges to Customers, if billed by the Company, shall be billed in accordance with the EDC Tariff and the following provisions:

- (a) **Company Billing for EGS.** The Company will offer Rate Ready, Bill Ready and Dual Billing Capability to EGSs. The Rate Ready option will be limited to a flat rate per kWh and a percentage off Price to Compare pricing options. Nothing in this Tariff shall require the Company to manually bill more Customers within a rate class than it bills manually for its distribution service Customers. Notwithstanding the preceding sentence, if the Company's billing system has the capability to bill additional price plans offered by the EGS, the EGS may request the Company to consider doing all or some of the billing for the EGS's Customers based on the Customers' preferences. In those situations where the Company's billing system is unable to calculate the EGS charges under the pricing format being used by the EGS, the Company will provide the EGS with sufficient meter data on a timely basis. The EGS can then calculate the Customers' EGS charges and other billing information and present this information to the Company for its inclusion in the Customers' bills. The EGS will be responsible to the Company for any incremental costs associated with including such EGS charges and other billing information in the Customers' bills.
- (b) **Billing Files.** Where the EGS has requested the Company to act as the EGS's billing agent the Company shall electronically transmit files of billing detail daily to the EGS. Such files shall include the Customer account number, rate codes, usage information, demand and energy charges, sales tax, and other EGS charges.
- (c) **Budget Billing.** The Company will offer a budget billing option to all residential Customers when the Company provides Rate Ready Consolidated EDC Billing. Budget billing will be available for the Customer's total charges including EGS charges. The budget bill amount will be calculated consistent with the Company's retail tariff customers taking default service. EGSs will be paid the actual monthly charges, not the budget bill amount. However, the Company's billing system is incapable of aging receivables for more than one supplier per Customer.
- (d) **Sales Tax Exemption.** With respect to Customers receiving one bill from the Company, the EGS for whom the Company is billing must provide the applicable sales tax exemption percentage to the Company. If the percentage provided by the EGS for billing the EGS's charges is different from the percentage billed by the Company, the supplier must notify their Customer to select the Dual Billing option. The EGS is responsible for holding appropriate exemption certificates and is liable for the collection and remittance of sales tax on the EGS's charges.

- (e) **Company Reimbursement to EGS for Payments from Customers not included in Section 12.9 Purchase of Receivables Program.** Where the Company acts as the billing agent for the EGS, the Company shall reimburse the EGS for all energy charges, late fees, sales taxes, and other charges collected from Customers on behalf of the EGS on a daily basis.

The EGS assumes all risks of non-payment by a Customer and the Company is obligated to remit to the EGS only the difference between (a) amounts received from Customers taking service from the EGS and (b) any amounts owed to the Company by or with respect to such Customer. Any amount remitted by a Customer in excess of the total due and owing the Company and EGS will be held in the Customer's account with the Company for distribution in the following billing cycle(s) or, at the Customer's request, will be refunded to the Customer. In the event that any Customer checks are returned dishonored by a bank, the corresponding debits will be applied in inverse order to the order set forth above for the application of remittances. The Company will correct any misapplied payments or transactions. The Company will also provide the EGS an electronic file consisting of Customer payments and any returned checks and/or Customer adjustments.

Suppliers serving both industrial and commercial/residential Customers on Consolidated EDC Billing must provide a separate DUNs number for industrial Customers and a separate DUNs number for commercial/residential Customers.

- (f) **EGS Billing Data.** The EGS shall provide all necessary data in its possession for the timely generation of bills. A failure of the EGS to provide necessary data to the Company in a timely fashion may delay generation of a bill for the month to which the data pertains. In such instances, the EGS is responsible for all fines and violations, if any, arising as a consequence of the Company's inability to render a timely bill.

12.2 EGS Payment of Obligations to the Company. An EGS shall pay all Coordination Services Charges or any other charge it incurs hereunder in accordance with the following provisions:

- 12.2.1 Billing Procedure.** Each month, the Company shall submit an invoice to the EGS for all Coordination Service Charges provided under this Tariff. The invoice may be transmitted to the EGS by any reasonable method requested by the EGS. An EGS shall make payment for charges incurred on or before the due date shown on the bill. The due date shall be determined by the Company and shall not be less than fifteen (15) banking days from the date of transmittal of the bill.

12.2.2 Manner of Payment. The EGS shall make payments of funds payable to the Company by wire transfer to a bank designated in Rule 12.2.3. The Company may require that an EGS that has not met Creditworthiness tender payment by means of a certified, cashier's, tellers, or bank check, or by wire transfer, or other immediately available funds. If disputes arise regarding an EGS bill, the EGS must pay the undisputed portion of disputed bills under investigation.

12.2.3 Wire Transfer. Payment to the Company by the EGS must be made by electronic wire transfer or such other means as will cause payment to be available for the use by the Company on the due date. All payments shall be wire transferred to:

Bank:	JP Morgan Chase
ABA No.:	021000021
Account Name:	FirstEnergy Service Company
Account No.:	323396364

- 12.2.4 Late Fee for Unpaid Balances.** If payment is made to the Company after the due date shown on the bill, a late fee will be added to the unpaid balance until the entire bill is paid. This late fee will be two percent (2%) per month on the unpaid balance.
- 12.2.5 EGS Default.** In the event the EGS fails, for any reason other than a billing dispute as described below, to make payment to the Company on or before the due date as described above, and such failure of payment is not corrected within thirty (30) calendar days after the Company notifies the EGS to cure such failure, a default by the EGS shall be deemed to exist. In the event of a billing dispute between the Company and the EGS, the Company will continue to provide service pursuant to the Coordination Agreement and the Tariff as long as the EGS continues to make all payments not in dispute. A billing dispute shall be dealt with promptly in accordance with the dispute resolution procedures set forth below in Rule 18.
- 12.2.5.1 EGS Offset.** In the event an EGS is deemed to be delinquent under 12.2.5, the Company, may at its sole discretion, reduce the reimbursement to the EGS for amounts collected by the Company by the amount owed to the Company.

- 12.3 Billing for Supplier Obligations to Other Parties.** The Company will assume no responsibility for billing between an EGS and PJM or any party other than the Company.
- 12.4 Guarantee of Payments.** Before the Company will render service or continue to render service, the Company will require an applicant for Coordination Service or an EGS currently receiving such service that has Bad Credit to provide a cash deposit, letter of credit, or other guarantee, satisfactory to the Company. The Company will hold the deposit as security for the payment of final bills and compliance with the Company's Rules and Regulations. In addition, the Company may require an EGS to post a deposit at any time if the Company determines that the EGS no longer has Creditworthiness. An EGS shall have the right to submit to the Commission for resolution any reasonable credit dispute regarding such deposit, letter of credit, or other guarantee sought by the Company if the EGS believes such a requirement is inappropriately based or assessed.
- 12.5 Amount of Deposits.** The deposit shall be equal to the value of Coordination Services Charges the Company projects the EGS will incur during the next two (2) billing periods based on that EGS's forecasted load obligation.
- 12.6 Return of Deposits.** Upon discontinuance or termination of service, deposits will be returned with accrued interest upon payment of all service charges and guarantees or with deduction of unpaid accounts.
- 12.7 Interest on Deposits.** The Company will allow simple interest on cash deposits calculated at the lower of the Interest Index or six (6) percent. Deposits shall cease to bear interest upon discontinuance of service (or, if earlier, when the Company closes the account).
- 12.8 Credit Information.** In addition to information required otherwise hereunder, an EGS shall be required to provide to the Company such credit information as the Company requires.

12.9 Purchase of EGS Receivables ("POR") Program. The Company will purchase the account receivables, associated with EGS sales of retail electricity supply comprised of electric energy, capacity, transmission and ancillary services. The program will be applicable to residential and commercial Customers on Consolidated EDC Billing under the following rate schedules: Residential Service RS, Residential Time of Day Service RT, General Service GS-Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service, General Service GS-Small, General Service GS-Medium, Municipal Service, Borderline Service, Street Lighting Service, Ornamental Street Lighting Service and Outdoor Lighting Service. The POR will be "non-recourse", provided that the Company is able to bill EGSs for all fees as provided in Section 12.9(f). To the extent the Company has to provide any consumer protections other than those provided for under Chapter 14 of the Public Utility Code and Chapters 55 and 56 of the Commission's regulations, 52 Pa. Code §§ 55.1 and 56.1 et. seq., the costs will be borne by the EGSs. The Company will purchase only those receivables that are associated with basic electric supply services and not receivables associated with charges for other products or services.

Suppliers serving both industrial and commercial/residential Customers on Consolidated EDC Billing would need a separate DUNs number for industrial Customers and a separate DUNs number for commercial/residential Customers. EGSs will not deny service to residential customers whose accounts are included in the POR program for credit-related reasons and will not ask residential customers for deposits separate from any deposit required by the Company pursuant to Chapter 14 and Commission regulations.

(a) Eligibility: The POR program will be available only for EGSs who employ the Company's Consolidated EDC Billing option. Participation in the Company's POR program will be mandatory for any EGS that does employ the Consolidated EDC Billing option.

(b) Timing of Payments: Payments to EGSs will be made based on the current amount that is billed and owed by the Customers and will be paid 40 days after invoicing the Customer. The POR payments to EGSs will not be discounted.

- (c) **Termination of Service:** The Company will have the ability to terminate service to a Customer for the Customer's non-payment of EGS Basic Electric Supply charges incurred after January 1, 2011 in the same manner and to the same extent that the Company could terminate service to such a Customer for non-payment of EDC charges. Residential Customers termination will be subject to the consumer protections included in Chapter 14 of the Public Utility Code, Chapters 55 and 56 of the Commission's regulations, 52 Pa. Code §§ 55.1 and 56.1 et. seq., and/or other applicable regulations as may change from time to time. The POR is only available as long as the Company is able to terminate service to Customers under Chapter 14 of the Public Utility Code and Chapters 55 and 56 of the Commission's regulations, 52 Pa. Code §§ 55.1 and 56.1 et. seq., and/or other applicable regulations as may change from time to time.
- (d) **Customer Complaints:** The Company will manage bill disputes related to purchased EGS receivables in the same manner as bill disputes related to Default Service, except that the Company will be permitted to suspend payment of the portion of an EGS receivable that is the subject of the formal or informal dispute proceeding before the Commission or an allegation made to the Company by a Customer: (i) that the Customer was placed on EGS service without Customer permission; or (ii) that the Customer's EGS rate is incorrect.
- (e) **Dispute Resolution:** To the extent concerns arise regarding the implementation of the provisions of the POR program, the parties shall attempt to resolve such disputes according to the dispute resolution procedures described in Section 18 of this Tariff. Parties also have the right to resolve such disagreements through the PaPUC's dispute resolution process.
- (f) **Administrative Fees:** Administrative costs incurred by the Company associated with consumer protections over and above those provided by Chapter 14 of the Public Utility Code and Chapters 55 and 56 of the Commission's regulations, 52 Pa. Code §§ 55.1 and 56.1 et. seq. as currently enacted, will be recovered from EGSs. Details of these costs and the charges derived there from shall be provided to EGSs at least 60 days in advance of the charge being implemented. Each EGS serving the residential and commercial load will receive a monthly bill with their share of the costs; any costs will be amortized over a twelve month period. The bill will be based on each EGS's load weighted share of the total shopping load for the month.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/21/2012 2:51:44 PM

in

Case No(s). 12-1230-EL-SSO

Summary: Testimony Direct Prepared Testimony of Teresa L. Ringenbach on Behalf of the Retail Energy Supply Association, Direct Energy Services, LLC and Direct Energy Business, LLC electronically filed by M HOWARD PETRICOFF on behalf of Retail Energy Supply Association and Direct Energy Services, LLC and Direct Energy Business, LLC