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May 17, 2012

Barcy McNeal
Secretary, Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Re: Case Nos. 12-483-GA-EXM and 89-8005-GA-TRF

Dear Secretary McNeal:

Pursuant to the Commission's Opinion and Order in Case No. 12-483-GA-EXM, dated May 16, 2012, Vectren Energy Delivery of Ohio, Inc. ("VEDO") hereby submits the following revised tariff sheets:

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Thank you for your kind attention to this matter.

Very truly yours,

/s/ Gretchen J. Hummel

Gretchen J. Hummel

**Attorney for Vectren Energy Delivery
of Ohio, Inc.**

cc: Parties of Record

Enclosures
GJH:vlp

RATE 385
POOLING SERVICE
(RESIDENTIAL AND GENERAL)

City-Gate Allocation Non-Compliance Charge:

\$5.00 per Dth for any daily city-gate nomination less than the minimum or greater than the maximum city-gate allocation requirement.

OFO Non-Compliance Charge:

In the event of a Company issued Operational Flow Order (OFO), a \$35.00 per Dth charge shall be assessed on any volumes over or under the restrictions specified by Company in the OFO notice.

Storage Non-Compliance Charge:

A charge per Dth shall be assessed for any volumes less than or greater than the Company-established minimum or maximum daily storage injection and withdrawal requirements, or any volumes less than the minimum storage inventory quantity requirement. The charge shall be \$15.00 per Dth for the first two occurrences, and \$35.00 per Dth for the next two occurrences during the term of the contract. In the event that TCO allows daily over-injection or over-withdrawal rights, Company shall not impose the Storage Non-Compliance Charge on any volumes injected or withdrawn greater than the maximum daily injection and withdrawal limits set by Company.

Annual Volume Reconciliation Amount:

Charge or credit as determined by the Annual Volume Reconciliation as set out in Sheet No. 52.

Alternate Peaking Supplies Charge:

The cost of alternate peaking supplies provided by Company for Choice Supplier's Pool as set out in the Allocation of Alternate Supplies section of Sheet No. 52.

Meter Operator Charges:

Choice Supplier shall reimburse Company for penalties Company incurs as meter operator. Penalties will be assessed to each Supplier proportional to its contribution to the violation.

System Balancing Amount:

Gas cost charges or credits associated with Large Transportation Customers' and Pool Operators' daily and monthly imbalance cash-outs.

POLR Amount:

Any credits payable to Choice Supplier for providing Provider of Last Resort services.

Customer Billing Amount:

Choice commodity amounts billed to Choice Customers by Company on behalf of Choice Supplier.

RATE 396 **SCO SUPPLIER SERVICE**

Annual Reconciliation Amount:

Charge or credit as determined by the Annual Volume Reconciliation as set out in Sheet No. 56.

Alternate Peaking Supplies Charge:

The cost of alternate peaking supplies provided by Company for SCO Supplier's Tranche as set out in the Allocation of Alternate Peaking Supplies section of Sheet No. 56.

Meter Operator Charges:

SCO Supplier shall reimburse Company for penalties Company incurs as meter operator. Penalties will be assessed to each Supplier that contributed to the penalty proportional to its contribution to the violation.

System Balancing Amount:

Gas cost charges or credits associated with Large Transportation Customers'/Pool Operators' daily and monthly imbalance cash-outs.

POLR Amount:

Any credits payable to SCO Supplier for providing Provider of Last Resort services.

Customer Billing Amount:

SCO Price amounts billed to SCO Customers by Company on behalf of SCO Supplier.

Delivery Point Balancing Amount:

Charges or credits associated with pipeline delivery point cashouts, OBA settlements, or other related costs allocated to Supplier.

Pipeline Invoice Charge:

Charges or credits reflecting the difference between interstate pipeline charges, and the actual credits received on capacity released to SCO Supplier via mandatory capacity release.

Related Charges:

SCO Supplier shall reimburse Company for all charges Company incurs in connection with interstate pipeline transportation of SCO Supplier-Delivered Gas including any gas costs, penalty charges, penalty charges or cash-outs.

Riders:

The following Riders shall be applied monthly, as applicable:

- Sheet No. 37 – Gross Receipts Excise Tax Rider

Miscellaneous Charges:

The Miscellaneous Charges set forth in Sheet No. 30, Miscellaneous Charges, shall be charged to SCO Supplier if applicable.

POOLING SERVICE TERMS AND CONDITIONS **(RESIDENTIAL AND GENERAL)**

CAPACITY AND OPERATING REQUIREMENTS

Comparable Firm Capacity Requirement:

Choice Supplier agrees to secure sufficient firm interstate pipeline capacity, of which a portion shall be Company released capacity, with primary delivery points to Company's city gates and firm supply to meet 100% of each month's Peak Design Day Demand of its Pool Customers, less a percentage during the winter months reflecting the Pool's entitlement to Company's alternate peaking supplies as described below (Comparable Firm Capacity Requirement). All obligations of Choice Supplier with respect to such capacity and supply shall be the sole responsibility of Choice Supplier.

On a daily basis, Company will provide Choice Supplier with the revised Peak Design Day Demand for Choice Supplier's Pool effective the following day. This volume will change over time as necessary to reflect Customers joining and/or leaving Choice Supplier's Pool and any changes in Company's peak design day demand parameters.

Company may periodically verify Choice Supplier's compliance with this Comparable Firm Capacity Requirement. Choice Supplier will provide to Company upon request copies of contracts for upstream pipeline capacity not released by Company and supply contracts showing the firm quantities reserved or purchased and the specific points of delivery. If Choice Supplier is securing firm city gate supplies, Choice Supplier shall provide a copy of such firm supply agreement, and additional documentation as required by Company to confirm compliance of the applicable interstate pipeline capacity.

If Company identifies a firm capacity deficiency, such deficiency shall be resolved to Company's satisfaction by one or a combination of the following, at Choice Supplier's discretion: 1) immediate acquisition by Choice Supplier of additional firm pipeline capacity, 2) assignment to Choice Supplier of Company's pipeline capacity, 3) delayed enrollment of new Pool Customers, 4) return/transfer of existing Pool Customers to SCO Service, or 5) transfer of Pool Customers to another Choice Supplier. If Company identifies a firm supply deficiency, such deficiency shall be resolved to Company's satisfaction by one or a combination of the following, at Choice Supplier's discretion: 1) immediate acquisition by Choice Supplier of additional firm supply, 2) delayed enrollment of new Pool Customers, 3) transfer of existing Pool Customers to SCO Service, or 4) transfer of Pool Customers to another Choice Supplier.

POOLING SERVICE TERMS AND CONDITIONS **(RESIDENTIAL AND GENERAL)**

Mandatory Assignment of Pipeline Capacity:

Company will release its pipeline transportation and storage capacity to Choice Supplier based upon a percentage to be confirmed annually of the Peak Design Day Demand of Choice Supplier's Pool. Choice Supplier shall take release of specific interstate pipeline firm transportation and storage capacity for a term, agreed to by Company, subject to Company's right of capacity recall contained elsewhere in these Terms and Conditions.

Terms and conditions of the capacity release will be specified in pipeline capacity release forms, including length of term, price, and recall requirements, subject to FERC requirements for capacity release. Choice Supplier may not change any primary points of receipt or delivery associated with released pipeline transportation contracts during the term of the capacity release. In addition, for specific parcels of capacity identified by Company, Choice Supplier may not utilize any delivery point other than those primary and secondary points identified by Company unless the capacity is released at the pipeline's full tariff rate or unless an alternate capacity billing arrangement is agreed to by Choice Supplier and Company. The released capacity is subject to recall at any time if Choice Supplier does not perform in accordance with the Agreement or fails to comply with the Choice Supplier Code of Conduct and other provisions set forth in these Terms and Conditions.

Choice Supplier may re-release any capacity assigned to it hereunder except TCO storage capacity, provided that: 1) Choice Supplier will continue to be responsible for payment of all pipeline charges associated with the released capacity; 2) any re-release of such capacity remains subject to the restrictions identified in the Company's Tariff; and 3) the capacity is not needed to satisfy the Choice Supplier's Pool's DDQ on such day(s). Choice Supplier may use other firm pipeline capacity to supply its DDQ and re-release portions of its assigned pipeline capacity, subject to the previously mentioned restrictions.

Monthly Reassignment of Capacity:

Transportation and storage capacity released to Suppliers will follow Customers to their new Suppliers upon migration to and from Choice Service with monthly reassignment of capacity to Suppliers based on their Peak Design Day Demands. Company reserves the right to adjust capacity release quantities intra-month in the event large migrations occur.

Operational System Balancing:

Company's TCO storage will be released to each Choice and SCO Supplier on a proportionate basis. The holders of Company-released TCO storage capacity will collectively provide system balancing through Predetermined Allocations (PDA) set with TCO.

POOLING SERVICE TERMS AND CONDITIONS **(RESIDENTIAL AND GENERAL)**

Choice Suppliers are required to nominate scheduled storage injections and withdrawals to the pipelines and to Company for all Company-released storage capacity. Company will post daily minimum and maximum TCO storage injection and withdrawal limits, and monthly minimum storage inventory levels. Scheduled injection nomination rights during winter months and scheduled withdrawal nomination rights during summer months are subject to approval in advance by Company.

By 11:00 a.m. CCT each day, and in any intra-day nominations thereafter, Choice Supplier shall nominate to Company via Company's EBB the quantity of gas that it has scheduled for delivery at Company's city gate(s) for its Pool(s) for the following gas day. Choice Supplier agrees to adhere to the nominating guidelines set out in the FERC approved tariff of the applicable interstate pipeline and comply with any Company operating and/or interstate pipeline restrictions communicated by Company.

Company will post actual system imbalance volumes the day after flow and each Choice Supplier's prorata share of the system imbalance per the monthly PDA. Company may at its discretion perform a No-Notice nomination to Choice Supplier's Company-released TCO storage for the prior day's flow if the Choice Supplier has not (1) delivered adequate supplies to meet their DDQ or (2) met their TCO minimum city-gate allocation delivery requirement.

Procedure for Gas Emergency Calls:

Choice Suppliers are required to adhere to Company's Gas Emergency Call Handling Procedure as it may be amended from time to time.

Allocation of Alternate Peaking Supplies:

During the months of December through March, Company shall reserve a portion of its alternate peaking supplies for Choice Supplier Pools, based on the product of each Pool's then-applicable Peak Design Day Demand and the percentage of Company's total design day needs forecasted to be met by alternate peaking supplies that month. The portion reserved shall be applied as a reduction to the Peak Design Day Demand that Choice Supplier must meet pursuant to its Comparable Firm Capacity Requirement.

On any day when the Pool's Expected Demand reaches the volume of Choice Supplier's Comparable Firm Capacity Requirement, Company shall supply the Pool's gas needs in excess of the Choice Supplier's Comparable Firm Capacity Requirements with alternate peaking supplies.

Choice Supplier will be assessed a proportionate share, as determined by Company, of the costs of alternate peaking supplies used for peak shaving for hourly load shaving and any other uses of alternative peaking supplies determined to be necessary for system operation in Company's discretion.

By October 1 of each year, and when there is a material change in Company's alternate peaking capacity, Company shall indicate the percentage of Choice Supplier Pool's Peak Design Day Demand that will be met with Company's alternate peaking supplies allocated by Company to such Pool.

POOLING SERVICE TERMS AND CONDITIONS **(RESIDENTIAL AND GENERAL)**

Measurement of Customer Usage Volumes:

Company shall be responsible for all usage measurement at the point of delivery to the Customer's facilities. Monthly volumes billed to Pool Customers shall be considered actual volumes consumed, whether the meter reading is actual or estimated.

Quality of Gas Delivered by Choice Supplier:

Choice Supplier warrants that all gas delivered by or on behalf of Choice Supplier for its Pool Customers shall meet the quality, pressure, heating value and other quality specifications of the applicable FERC Gas Tariff of the interstate gas pipeline delivering said gas to Company.

Title and Warranty:

Choice Supplier warrants that it will, at the time and place of delivery, have good right and title to all volumes of gas delivered on its behalf, free and clear of all liens, encumbrances, and claims whatsoever, and that it will indemnify and hold Company harmless for all suits, actions, debts, accounts, damages, costs, losses, or expenses (including reasonable attorneys fees) arising from or out of the adverse claims of any or all persons relating to or arising from said gas.

ANNUAL VOLUME RECONCILIATION

1. SCO and Choice Suppliers' deliveries will be reconciled to their requirements on an annual basis.
2. For each month during the SCO Period, Company will compare each Supplier's Deliveries to the Supplier's Pool and Allocated Requirements to determine the Supplier's monthly Reconciliation Volumes.
 - a. The Supplier's Deliveries will be the sum of the Supplier's confirmed deliveries to the city-gate and its no-notice storage activity, and its allocated share of alternate peaking supplies.
 - b. The Supplier's Pool Requirements will be determined by adjusting the Supplier's Pool's actual billed usage for annual Standard Btu Value and the UAFG % identified in Company's Tariff.
 - c. The Supplier's Allocated Requirements will include the Supplier's portion of Large Transporter Imbalance volumes, Company's Line Pack changes, and Company's Operational Balancing Agreement (OBA) volume changes.
3. The reconciliation cash-out price for each month will be the IFERC Gas Market Report First-of-the-month price for Columbia Gas Transmission Corp, Appalachia plus applicable variable costs including fuel retention and pipeline variable charges.
4. The sum of the monthly reconciliation cashout amounts, plus any applicable taxes, will be the annual cashout credit or charge. The annual cashout credit or charge will be recovered or passed back in the Exit Transition Cost (ETC) Rider.
5. Such reconciliations will be performed in the second month following the end of the last month of flow.
6. The Supplier's Annual Volume Reconciliation cashout charges and credits will remain subject to revision based on any corrections to underlying data and any issues identified in the annual ETC Audits.

POOLING SERVICE TERMS AND CONDITIONS **(RESIDENTIAL AND GENERAL)**

CONSEQUENCES OF CHOICE SUPPLIER'S FAILURE TO PERFORM OR COMPLY

If a Choice Supplier fails to deliver gas in accordance with the requirements of the Choice Supplier Pooling Agreement, or otherwise fails to comply with the provisions of Rate 385 and these Terms and Conditions, including those specified in the Choice Supplier Code of Conduct section, Company shall have the discretion to initiate the process to suspend temporarily or terminate such Choice Supplier's further Program participation for the applicable Pool.

- **Non-Mercantile Pool:** In the event Company seeks to suspend or terminate a Choice Supplier from the provision of service to any Non-Mercantile Pool under the Program, Company shall follow the process and timeline set out in Rule 4901:1-27-12(J), OAC. Among other things, this establishes the process by which Company must seek authorization from the Commission to terminate or suspend a Choice Supplier from providing service to a Non-Mercantile Pool in the event of a default.
- **Mercantile Pool:** In the event Company intends to suspend or terminate a Choice Supplier from the Program, Company shall first notify the Choice Supplier of the alleged violations that merit suspension or termination. Such notice shall be in writing, contain reasonable detail and shall be sent to Choice Supplier at the fax number listed in the Choice Supplier Pooling Agreement five (5) days prior to the suspension or termination. If, within five (5) days after the service of the previously mentioned notice, Choice Supplier remedies or removes the cause or causes stated in the notice, the Choice Supplier Pooling Agreement and such Mercantile Pool will continue in full force and effect. If Choice Supplier does not remedy or remove the cause or causes within five (5) days, then at the option of Company, the Choice Supplier Pooling Agreement relative to all Mercantile Pools may terminate at the expiration of said five (5) day period.

If Choice Supplier is suspended or expelled from the Program relative to a specific Pool, Customers in such Pool shall transfer to Standard Choice Offer Service, unless said Customers join another Choice Supplier's Pool. Any termination or cancellation of the Choice Supplier Pooling Agreement relative to some or all of Choice Supplier's Pools and pursuant to any provision of this section shall be without waiver of any remedy, whether at law or in equity, to which the party not in default otherwise may be entitled for breach of the Agreement.

CHOICE SUPPLIER WITHDRAWAL OR TERMINATION

If Choice Supplier in total or for a specific Pool is restricted from further participation in the Program or elects to withdraw from the Program, Company shall have the right to recall all pipeline capacity then assigned to Choice Supplier by Company associated with the specific Pool(s) in accordance with the terms of the release agreement. Payment of any amounts payable to Choice Supplier by Company will be held by Company until all volumes are reconciled and any charges owed to Company are paid in full.

SCO SUPPLIER TERMS AND CONDITIONS

APPLICABILITY

The following Terms and Conditions apply to SCO Suppliers under Rate 396, SCO Supplier Service.

DEFINITIONS

Columbia Appalachia Index – First of the Month “Columbia Gas Transmission Corp, Appalachia” as reported by Inside FERC’s Gas Market Report in the table “Prices of Spot Gas Deliveries to Pipelines”.

Comparable Firm Capacity Requirement - For the term of the SCO Phase, each SCO Supplier agrees to retain sufficient firm interstate pipeline transportation and storage capacity with primary delivery points to the Company city gates and firm gas supply to meet 100% of the monthly design peak day demands for its SCO Load Tranches, less a percentage during the winter months reflecting the SCO Supplier’s alternate peaking allocation.

Directed Delivery Quantity (DDQ) - the sum of:

1. The Expected Demand of the SCO Supplier's Load Tranche(s) for that gas day, plus
2. System UAFG percentage volumes, plus
3. Any necessary adjustments for interstate pipeline and/or Company operating constraints, and/or prior imbalances associated with periodic volume reconciliations.

EFT – Panhandle Eastern Pipe Line Company Enhanced Firm Transportation.

Expected Demand - A SCO Supplier’s forecasted Tranche usage for a particular gas day, as determined by Company.

Load Tranche or Tranche- a share of total Standard Choice Offer Service and Default Sales Service volumes to be supplied by SCO Supplier.

ORC - The Ohio Revised Code.

PEPL – Panhandle Eastern Pipe Line

Pre-determined Allocation (“PDA”) - a contractual arrangement with TCO which allocates the daily VEDO system imbalance volumes to all holders of Company’s released TCO storage capacity based on predetermined allocation percentages.

Retail Price Adjustment - Bids during the SCO auction specified as an adjustment to the NYMEX monthly settlement price fixed for the entire term of the SCO Phase.

SCO Supplier - A supplier that meets the Requirements for SCO Supplier Participation set out in Rate 396.

SCO Supply – Gas supply provided by SCO Suppliers pursuant to Rate 396.

SCO SUPPLIER TERMS AND CONDITIONS

SCO Supplier Agreement or Agreement - An agreement between Company and SCO Supplier that defines the mutual responsibilities and obligations of those parties relative to services provided under Rate 396.

TCO – Columbia Gas Transmission Corporation.

Unaccounted for Gas Percentage - The portion of SCO Supplier's city gate deliveries designated to compensate for gas lost, used, and unaccounted for in system operations. The Unaccounted for Gas Percentage is contained in Sheet 54.

CAPACITY AND OPERATING REQUIREMENTS

Comparable Firm Capacity Requirement

SCO Supplier agrees to secure sufficient firm interstate pipeline capacity, of which a portion shall be Company released capacity, with primary delivery points to Company's city gates and firm supply to meet 100% of each month's Peak Design Day Demand of its Load Tranche, less a percentage during the winter months reflecting SCO Supplier's entitlement to Company's alternate peaking supplies as described below (Allocation of Alternate Peaking Supplies).

On a daily basis, Company will provide SCO Supplier with the revised Peak Design Day Demand for SCO Supplier's Load Tranche effective the following day. This volume will change over time as necessary to reflect Customers joining and leaving SCO Supplier's Load Tranche and any changes in Company's peak design day demand parameters.

Company may periodically verify SCO Supplier's compliance with this Comparable Firm Capacity Requirement. SCO Supplier will provide to Company upon request copies of contracts for upstream pipeline capacity not released by Company and supply contracts showing the firm quantities reserved or purchased and the specific points of delivery. If SCO Supplier is securing firm city gate supplies, SCO Supplier shall provide a copy of such firm supply agreement, and additional documentation as required by Company to confirm compliance of the applicable interstate pipeline capacity.

If Company identifies a firm capacity deficiency, such deficiency shall be resolved to Company's satisfaction by immediate acquisition by SCO Supplier of additional firm pipeline capacity. If Company identifies a firm supply deficiency, such deficiency shall be resolved to the Company's satisfaction by immediate acquisition by SCO Supplier of additional firm supply.

Mandatory Assignment of Pipeline Capacity:

Company will release its pipeline transportation and storage capacity to SCO Supplier based upon a percentage to be confirmed annually of the Peak Design Day Demand of SCO Supplier's Load Tranche. SCO Supplier shall take release of specific interstate pipeline firm transportation and storage capacity for the term of the SCO Service phase, subject to Company's right of capacity recall contained elsewhere in these Terms and Conditions.

SCO SUPPLIER TERMS AND CONDITIONS

Company will post actual system imbalance volumes the day after flow and each SCO Supplier's prorata share of the system imbalance per the monthly PDA. Company may at its discretion perform a No-Notice nomination to SCO Supplier's Company-released TCO storage for the prior day's flow if the SCO Supplier has not (1) delivered adequate supplies to meet their DDQ or (2) met their TCO minimum city-gate allocation delivery requirement.

Procedure for Gas Emergency Calls:

SCO Suppliers are required to adhere to Company's Gas Emergency Call Handling Procedure as it may be amended from time to time.

Allocation of Alternate Peaking Supplies:

During the months of December through March, Company shall reserve a portion of its alternate peaking supplies capacity for SCO Suppliers, based on the product of each SCO Supplier's then-applicable Peak Design Day Demand and the percentage of Company's total design day needs forecasted to be met by alternate peaking supplies that month. The portion reserved shall be applied as a reduction to the Peak Design Day Demand that SCO Supplier must meet pursuant to its Comparable Firm Capacity Requirement.

On any day when the SCO Supplier's Expected Demand reaches the volume of SCO Supplier's Comparable Firm Capacity Requirement, Company shall supply the SCO Supplier's gas needs in excess of the SCO Supplier's Comparable Firm Capacity Requirements with alternate peaking supplies.

SCO Supplier will be assessed a proportionate share, as determined by Company, of the costs of alternate peaking supplies used for peak shaving for hourly load shaving and any other uses of alternate peaking supplies determined to be necessary for system operation in Company's discretion.

By October 1 of each year, and when there is a material change in Company's alternate peaking capacity, Company shall indicate the percentage of SCO Supplier's Peak Design Day Demand that will be met with Company's alternate peaking supplies allocated by Company to such SCO Supplier.

Measurement of Customer Usage Volumes:

Company shall be responsible for all usage measurement at the point of delivery to the Customer's facilities. Monthly Load Tranche volumes billed to Customers shall be considered actual volumes consumed, whether the meter reading is actual or estimated.

Quality of Gas Delivered by SCO Supplier:

SCO Supplier warrants that all gas delivered by or for its Tranche shall meet the quality, pressure, heating value and other quality specifications of the applicable FERC Gas Tariff of the interstate gas pipeline delivering said gas to Company.

Title and Warranty:

SCO Supplier warrants that it will, at the time and place of delivery, have good right and title to all volumes of gas delivered on its behalf, free and clear of all liens, encumbrances, and claims whatsoever, and that it will indemnify and hold Company harmless for all suits, actions, debts, accounts, damages, costs, losses, or expenses (including reasonable attorneys fees) arising from or out of the adverse claims of any or all persons relating to or arising from said gas.

SCO SUPPLIER TERMS AND CONDITIONS

ANNUAL VOLUME RECONCILIATION

1. SCO and Choice Suppliers' deliveries will be reconciled to their requirements on an annual basis.
2. For each month during the SCO Period, Company will compare each Supplier's Deliveries to the Supplier's Pool and Allocated Requirements to determine the Supplier's monthly Reconciliation Volumes.
 - a. The Supplier's Deliveries will be the sum of the Supplier's confirmed deliveries to the city-gate and its no-notice storage activity, and its allocated share of alternate peaking supplies.
 - b. The Supplier's Pool Requirements will be determined by adjusting the Supplier's Pool's actual billed usage for annual Standard Btu Value and the UAFG % identified in Company's Tariff.
 - c. The Supplier's Allocated Requirements will include the Supplier's portion of Large Transporter Imbalance volumes, Company's Line Pack changes, and Company's Operational Balancing Agreement (OBA) volume changes.
3. The reconciliation cash-out price for each month will be the IFERC Gas Market Report First-of-the-month price for Columbia Gas Transmission Corp, Appalachia plus applicable variable costs including fuel retention and pipeline variable charges.
4. The sum of the monthly reconciliation cashout amounts, plus any applicable taxes, will be the annual cashout credit or charge. The annual cashout credit or charge will be recovered or passed back in the Exit Transition Cost (ETC) Rider.
5. Such reconciliations will be performed in the second month following the end of the last month of flow.
6. The Supplier's Annual Volume Reconciliation cashout charges and credits will remain subject to revision based on any corrections to underlying data and any issues identified in the annual ETC Audits.

SCO SUPPLIER DEFAULT OR TERMINATION

If SCO Supplier ceases participation in the SCO Program, Company shall have the right to recall all pipeline capacity then assigned to SCO Supplier by Company associated with that SCO Supplier's specific Load Tranche(s) in accordance with the terms of the release agreement. Payment of any amounts payable to SCO Supplier by Company will be held by Company until all volumes are reconciled and any charges owed to Company are paid in full.

GENERAL TERMS AND CONDITIONS **APPLICABLE TO GAS SERVICE**

DEFINITIONS (Continued)

Columbia Appalachia Index – First of the Month “Columbia Gas Transmission Corp, Appalachia” as reported by Inside FERC’s Gas Market Report in the table “Prices of Spot Gas Deliveries to Pipelines”.

Commercial Customer – Any Customer primarily engaged in wholesale or retail trade and services (including central heating and air conditioning facilities of apartment complexes), any local, state and federal governmental agency, and any Customer not covered by another classification. When Gas Service is supplied through one meter to an apartment house or multiple dwelling, the service shall be classified as Commercial, in which case the applicable Non-Residential Rate Schedule shall apply.

Commission – The Public Utilities Commission of Ohio, or PUCO.

Commission’s Regulations – The OAC applicable to services provided to customers of natural gas companies regulated by the Commission.

Company – Vectren Energy Delivery of Ohio, Inc.

Company’s General Terms and Conditions – General Terms and Conditions Applicable to Gas Service, as amended from time to time, and as approved by the Commission as part of this Tariff for Gas Service.

Comparable Firm Capacity Requirement - The requirement that Choice Supplier secure firm interstate pipeline capacity with a primary delivery point of Company's city gates and firm supplies to meet 100% of Choice Supplier's Pool's Peak Design Day Demand for the applicable month, less a percentage during the winter months reflecting the Pool's entitlement to Company's alternate peaking supplies.

Curtailment – The limitation of the Gas Service available to Customer pursuant to Company's Curtailment Procedures.

Curtailment Period – The period of time, as specified by Company, during which Gas Service is subject to Curtailment.

Curtailment Procedures – Rule 11 of Company's General Terms and Conditions.

Customer – Any individual, partnership, association, firm, public or private corporation or any other entity who agrees to receive Gas Service from Company.

Customer-Delivered Gas – Gas delivered to Company's distribution system by or on behalf of Customer.

Customer Fuel Line – Gas piping installed, owned and maintained by Customer from outlet of meter setting to the shut-off valve upstream of each Customer-owned appliance or other gas-fueled device.

Filed pursuant to the Opinion and Order dated May 16, 2012 in Case No. 12-483-GA-EXM of The Public Utilities Commission of Ohio.

GENERAL TERMS AND CONDITIONS **APPLICABLE TO GAS SERVICE**

DEFINITIONS (Continued)

Cycle Month - The period of time between the scheduled meter reading dates for Customer. These reading dates are approximately 30 days apart, but will not likely occur on the first day of a calendar month. For purposes of these Terms and Conditions, a Customer's Cycle Month shall be deemed coincident with the calendar month in which the Cycle Month concludes.

DDQ or Directed Delivery Quantity - The daily quantity of gas in Dth that Choice Supplier must deliver to Company's city gates, as specified by Company, to meet the Expected Demand of Choice Supplier's Pool operating constraints, system knowledge/experience, and Company's Unaccounted for Gas Percentage.

Default Sales Service ("DSS") – Sales Service provided to Residential and General Service Customers that do not qualify for SCO Service.

Delivered Supplies - The sum of the daily DDQs plus alternate peaking supplies allocated by Company to such Pool, plus or minus supplies associated with Pool-to-Pool transfers, and plus or minus supplies associated with OFO helpful imbalances that were not reflected as adjustments to future DDQs. This Dth quantity will be converted to Ccf volumes using the interstate pipeline system average Btu factor for the applicable period.

Distribution Replacement Program – PUCO approved program for the accelerated replacement of cast iron mains, and bare steel mains and service lines. Also encompasses replacement of natural gas service risers.

Electronic Bulletin Board (EBB or Extranet) – Company's electronic communications software that facilitates nominations, confirmation and other administrative functions associated with Transportation Service.

Enrollment Processing Period - The number of days required to process a Customer's enrollment in the Pooling Program. This process commences with the submission to Company by Choice Supplier of appropriate information for an eligible Customer and ends with the termination of Customer's rescission period. The process will take up to 12 business days, and includes 7 business days from the date Company sends Customer a letter indicating Customer may rescind its Program enrollment with or change of Choice Suppliers.

Expected Demand - A Pool's forecasted usage for a particular gas day, as determined by Company.

Financial Assurance – credit support or collateral in a form acceptable to Company in its sole discretion.

Gas Service – The provision by Company under a specific Rate Schedule of natural gas or a mixture of natural gas and other compatible gases at Company's point of delivery to Customer, irrespective of whether any such gas is actually consumed.

Group 1 – Company's designation for a Customer meter with a rated capacity of 450 Cfh or less.

Group 2 – Company's designation for a Customer meter with a rated capacity of greater than 450 Cfh and less than or equal to 1,100 Cfh.

GENERAL TERMS AND CONDITIONS **APPLICABLE TO GAS SERVICE**

DEFINITIONS (Continued)

Standard Choice Offer (“SCO”) Service – Standard market pricing choice service provided by multiple retail natural gas suppliers certified by the Commission.

Standard Sales Offer (“SSO”) Service – An expired standard market pricing sales service established to replace Company’s former GCR Sales Service.

Service Area – Areas in which Company has Gas Service available or may offer Gas Service.

Service Line – Gas pipe installed from main through meter setting serving Customer.

Spaceheating – The use of Gas Service as fuel for the heating of some portion or all of Customer’s Premises.

Summer Season - The months of April through October, inclusive.

Supplier - A marketer, supplier, broker, aggregator or governmental aggregator that meets the Requirements for Supplier Participation set out in Rate 385.

Supplier Pooling Agreement or Agreement - An agreement between Company and Supplier that defines the mutual responsibilities and obligations of those parties relative to services provided under Rate 385--Pooling Service (Residential and General).

Supply Contract or Contract - A contract between Pool Customer and its Choice Supplier that defines the mutual responsibilities and obligations of those parties relative to Customer’s purchase and Choice Supplier’s sale of gas supplies for delivery to Customer pursuant to Rate 385 and the applicable Transportation Service Rate Schedule.

TCO – Columbia Gas Transmission Corporation.

Throughput – The Sum of Customer’s Sales and Transportation volumes.

Transportation Customer – A Customer subscribing to a Transportation Service Rate Schedule.

Transportation Service – Gas Service involving the delivery by Company to Customer of Customer-Delivered or Pool Operator-Delivered gas.

Unaccounted for Gas Percentage - The portion of Choice Supplier’s city gate deliveries retained by Suppliers to compensate for gas lost, used, and unaccounted for in operations. The currently effective Unaccounted for Gas Percentage is contained in Sheet 54 and may be adjusted periodically, after approval by the Commission, to reflect changes in the amount of gas lost, used, and unaccounted for in operations.

Under-delivery Imbalance Volume - The volume by which a Pool’s Delivered Supplies is less than the Pool’s Usage for the same period of time.

Winter Season – The calendar months of November through March, inclusive, used only for Alternate Peaking Supply purposes.

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