BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application)	
Columbus Southern Power and Ohio)	Case No. 11-346-EL-SSO
Power Company for Authority to)	Case No. 11-348-EL-SSO
Establish a Standard Service Offer)	
Pursuant to Section 4928.143, Ohio Rev.)	
Code, in the Form of an Electric Security)	
Plan.)	
In the Matter of the Application)	
Columbus Southern Power and Ohio)	Case No. 11-349-EL-AAM
Power Company for Approval of Certain)	Case No. 11-350-EL-AAM
Accounting Authority.)	

of JAMES D. WILLIAMS

On Behalf of The Office of the Ohio Consumers' Counsel

> 10 West Broad Street, Suite 1800 Columbus, Ohio 43215-3485 (614) 466-8574

> > May 4, 2012

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ATTACHMENTS

- JDW-1 List of Previous Testimony Filed at the PUCO by James Williams
- JDW-2 Staff Data Request 200-007

1	I.	INTRODUCTION
2		
3	<i>Q1</i> .	PLEASE STATE YOUR NAME, BUSINESS ADDRESS, AND POSITION.
4	<i>A1</i> .	My name is James D. Williams. My business address is 10 West Broad Street,
5		18 th Floor, Columbus, Ohio 43215-3485. I am employed by the Office of the
6		Ohio Consumers' Counsel ("OCC") as a Senior Consumer Protection Research
7		Analyst.
8		
9	<i>Q2</i> .	PLEASE BRIEFLY SUMMARIZE YOUR EDUCATION AND
10		PROFESSIONAL EXPERIENCE?
11	A2.	I am a 1994 graduate of Webster University, in St. Louis, Missouri, with a
12		Masters in Business Administration, and a 1978 graduate of Franklin University,
13		in Columbus, Ohio, with a Bachelor of Science, Engineering Technology. My
14		professional experience includes a career in the Air Force and over 16 years of
15		utility regulatory experience with the OCC.
16		
17		Initially, I served as a compliance specialist with the OCC and my duties included
18		the development of compliance programs for electric, natural gas and water
19		industries. Later, I was appointed to manage all of the agency compliance
20		specialists who were developing compliance programs in each of the utility
21		industries. After six years, my role evolved into the management of the OCC
22		consumer hotline, the direct service provided to consumers to resolve complaints
23		and inquiries that involve Ohio utilities. Most recently, my position was changed

1 to the Senior Consumer Protection Research Analyst. In this capacity, I am 2 responsible for researching and recommending policy positions on a host of 3 policy issues that affect residential consumers. I have been directly involved in 4 the development of comments in various rulemaking proceedings at the Public Utilities Commission of Ohio ("Commission" or "PUCO") and the Ohio 5 Department of Development advocating consumer protections, utility 6 7 affordability, and the provision of reasonable access to essential utility services for residential consumers. 8 9 10 Specifically related to this proceeding, my experience has involved helping 11 formulate OCC positions in rulemakings such as the Electric Service Safety Standards, set forth in Ohio Admin. Code 4901:1-10 and the Disconnection of 12 13 Gas, Natural Gas, or Electric Service for Residential Customers, set forth in Ohio Admin. Code 4901:1-18.² I participated in the OCC case team assigned to review 14 15 the reasonableness of reliability performance standards for each of the electric utilities including the AEP Ohio operating companies.³ 16

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¹ In the Matter of the Commission's Review of Chapters 4901-1-17 and 4901:1-18, and Rules 4901:1-5-07, 4901:1-10-22, 4901:1-13-11, 4901:1-15-17, 4901:1-21-14, and 4901:1-29-12 of the Ohio Administrative Code, Case No. 08-723-AU-ORD.

² In the Matter of the Commission's Review of Chapters 4901:1-9, 4901:1-10, 4901:1-21. 4901:1-22, 4901:1-23, 4901:1-24, and 4901:1-25 of the Ohio Administrative Code, Case No. 06-653-EL-ORD.

³ In the Matter of the Establishment of 4901:1-10-10(B) Minimum Reliability Performance Standards for Columbus Southern Power Company and Ohio Power Company, Case No. 09-756-EL-ESS.

1	<i>Q3</i> .	HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY OR TESTIFIED
2		BEFORE THIS COMMISSION?
3	<i>A3</i> .	Yes. The cases in which I have submitted testimony and/or have testified before
4		the Commission can be found in attachment JDW-1.
5		
6	II.	PURPOSE OF MY TESTIMONY
7		
8	<i>Q4</i> .	WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS
9		PROCEEDING?
10	A4 .	I am providing testimony on behalf of OCC to recommend that the
11		Commission consider customer affordability prior to approving any aspect
12		of the modified ESP II. In addition, I recommend that the PUCO consider
13		customer affordability as part of the AEP Ohio Application that will be
14		filed in June 2012 concerning establishment of reliability standards.
15		
16	<i>Q5</i> .	WHAT DOCUMENTS HAVE YOU REVIEWED IN THE
17		PREPARATION OF YOUR TESTIMONY?
18	<i>A5</i> .	I have reviewed the portions of the Company's March 30, 2012 Application
19		("Modified ESP II") related to my area of testimony, including the direct
20		testimony of several Company witnesses, the Company's responses to certain
21		OCC discovery requests, certain responses to PUCO Staff Data Requests, selected
22		Commission Orders and reports from cases related to my area of testimony,
23		relevant sections of Ohio law, and Commission rules.

1	III.	AFFORDABILITY OF RETAIL ELECTRIC SERVICE
2		
3	<i>Q6</i> .	DOES THE STATE ELECTRIC SERVICE POLICIES REQUIRE
4		CONSIDERATION OF AFFORDABILITY?
5	<i>A6</i> .	It is my understanding that Ohio Rev. Code 4928.02(A), sets forth the State policy
6		concerning reasonably priced retail electric service:
7		(A) *** the availability to consumers of adequate, reliable, safe,
8		efficient, nondiscriminatory, and reasonably priced retail electric
9		service;
10		
11		And
12		(L) Protect[ing] at-risk populations, including, but not limited to, when
13		considering implementation of any new advanced energy or
14		renewable energy resources;(emphasis added)
15		
16		From this, I conclude that the Commission has a duty to ensure, when reviewing
17		an electric security plan, that the policies specified under this section of the Code
18		are being implemented.

1 *Q7*. WHAT IMPACT DOES THE MODIFIED ESP II HAVE ON THE 2 AFFORDABILITY OF RETAIL ELECTRIC SERVICE FOR RESIDENTIAL 3 **CUSTOMERS?** 4 *A7*. As can be seen on Table 1 below, there are a significant number of AEP Ohio 5 residential customers who are currently struggling to afford electric service under 6 existing ESP rates. The Modified ESP II will cause customers' rates to increase 7 even more. Table 1 provides a summary based on 2011 data of the number of 8 AEP Ohio customers who were disconnected for non-payment, customers on the 9 low-income Percentage Income Payment Plan ("PIPP") Plus, or the average 10 number of customers on a monthly basis who were on another payment plan. I 11 define these customers as part of the at-risk population that the statute refers to. 12 To qualify for PIPP Plus, customers must have a household income not exceeding 13 150 percent of the Federal Poverty Guidelines. Rather than paying the actual bill, 14 PIPP Plus customers pay 6 percent of their monthly household income for electric 15 (ten percent if all-electric) as a payment for electric service, and the difference from the actual bill accrues as an arrearage.⁴ Customers who have household 16 incomes that exceed the PIPP guidelines can apply for another payment plan such 17 18 as the one-ninth, one-sixth, and one-third payment plans set forth in Ohio Admin. 19 Code 4901:1-18-05(B).

⁴ Ohio Admin. Code 122:5-3-04.

Table 1: Disconnections, PIPP Plus, Payment Plans⁵ (2011)

Metrics	Columbus	Ohio	Total	Percentage
	Southern	Power		of Total
	Power			Customers ⁶
Disconnections				
for Non-	32,233	40,443	72,676	5.7%
payment				
Average				8.8%
Number on	53,738	58,657	112,395	
PIPP Plus				
Average				4.0%
Number of	30,233	21,037	51,270	
Customers on				
Payment Plans				

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Table 1 demonstrates that approximately 73,000 (5.7%) of AEP Ohio customers were disconnected for non-payment in 2011. This is a strong indicator that many AEP Ohio customers are currently experiencing serious difficulty paying their current electric bills.⁷ In addition, approximately 112,000 (8.8%) of low-income AEP Ohio customers were on the specialized PIPP Plus payment program to avoid loss of service. Another 51,000 (4.0%) of AEP Ohio customers were on other payment plans during an average month in an attempt to avoid disconnection of service.

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⁵ In the Matter of the Commission's Review of Chapters 4901-1-17 and 4901:1-18, and Rules 4901:1-5-07, 4901:1-10-22, 4901:1-13-11, 4901:1-15-17, 4901:1-21-14, and 4901:1-29-12 of the Ohio Administrative Code, Case No. 08-723-AU-ORD, PIPP Plus Metrics Data reported to the PUCO Staff.

⁶ According to the PIPP Plus Metrics data, the average number of CSP and OP residential customer respectively is 672,287 and 606,377.

⁷ According to the April 2011 Ohio Poverty Report, an estimated 15.2 percent of all persons in Ohio are in poverty – an increase of 43 percent over a decade. Additionally, 328,000 Ohio families are in poverty – an increase of 42 percent over a decade.

1 Thus, in total approximately 236,000 of AEP Ohio's approximate 1,278,664 2 million residential customers are struggling to pay their current electric bills. This 3 represents approximately 18.5 percent of the total residential customers. These 4 numbers show that affordability should be a serious concern for the Commission as it determines whether to accept or modify the proposed ESP. The proposed 5 6 Modified ESP II will raise rates even higher and may make electric service 7 unaffordable for many AEP Ohio customers. Such a result would be inconsistent 8 with the policies of the state, discussed above. 9 10 IS THERE OTHER EVIDENCE THAT AFFORDABILITY OF RATES IS AN *Q8*. 11 ISSUE THAT THE COMMISSION SHOULD CONSIDER WHEN 12 **EVALUATING THE COMPANY'S ESP?** 13 *A8*. Yes. AEP Ohio Customer Perception Survey data indicates that the Company has only a 58% positive rating concerning the reasonableness of electric rates.⁸ Thus 14 15 a significant number of AEP Ohio customers (42%) have a negative perception 16 concerning the reasonableness of the current rates. That is customers do not 17 believe their electric rates are reasonable. The Modified ESP II will cause even 18 higher electric bills, which may translate into even greater negative perceptions by 19 customers.

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⁸ See Company's response to Staff Data Request 200-007-Attachment 1 (attached herein as JDW-2).

1 IV. AFFORDABILITY CONSIDERATION IN ESTABLISHING NEW 2 **RELIABILITY STANDARDS** 3 CAN YOU BRIEFLY DESCRIBE THE RELIABILITY STANDARDS CASE 4 *Q9*. 5 THAT AEP OHIO IS REQUIRED TO INITIATE IN JUNE 2012? 6 **A9**. Yes. The Commission approved a stipulation agreement under case number 09-7 756-EL-ESS which required/permitted AEP Ohio to file an updated reliability performance application by no later than June 30, 2012. That reliability 8 9 performance application is governed by Ohio Admin. Code 4901:1-10-10 10(B)(4)(a) and (b). It is my understanding that this section of the Code requires 11 the Company to justify reliability standards based on: 12 (a) Performance standards should reflect historical system performance, system design, technological advancements, service 13 14 area geography, customer perception survey results *** 15 And 16 *(b)* Each electric utility shall periodically (no less than every three 17 years) conduct a customer perception survey. The survey results 18 shall also be used as an input to the methodology for calculating 19 new performance standards. The survey shall be paid for by the 20 electric utility and shall be conducted under staff oversight. The 21 objective of the survey is to measure customer perceptions,

⁹ Case 09-756-EL-ESS, Stipulation and Recommendation, July 22, 2010, at 5.

1		including, but not limited to, economic impacts of disruptions in
2		electric service, and expectations of electric service reliability ***
3		
4	<i>Q10</i> .	GIVEN THAT AEP OHIO IS PROPOSING A MODIFIED ESP II FOR A
5		DISTRIBUTION INVESTMENT RIDER ("DIR") ¹⁰ AND CONTINUATION
6		OF AN ENHANCED SERVICE RELIABILITY RIDER ("ESRR") ¹¹ THAT
7		CUSTOMERS WOULD BE ASKED TO PAY, SHOULD AFFORDABILITY
8		ALSO BE EVALUATED AS THESE PROPOSALS AND NEW RELIABILITY
9		STANDARDS ARE CONSIDERED?
10	A10.	Yes. The proposed DIR and continuation of the ESRR are charges to customers
11		related to reliability and also charges that affect the overall affordability of
12		electric service for AEP Ohio residential customers.
13		
14	VI.	CONCLUSION
15		
16	Q11.	DOES THIS CONCLUDE YOUR TESTIMONY?
17	A11.	Yes. However, I reserve the right to incorporate new information that may
18		subsequently become available through outstanding discovery or otherwise.

¹⁰ Direct Testimony of Thomas Kirkpatrick at 11.

¹¹ Id, at 9.

CERTIFICATE OF SERVICE

It is hereby certified that a true copy of the foregoing *Testimony of James D*.

Williams on Behalf of the Office of the Ohio Consumers' Counsel has been served upon the

below parties, via electronic transmission, this 4th day of May 2012.

/s/ Maureen R. Grady

Maureen R. Grady

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Testimony of James D. Williams Filed at the Public utilities Commission of Ohio

<u>Case</u>	Description
95-0656-GA-AIR	In the Matter of the Application of the Cincinnati Gas and Electric Company for an Increase in Its Rates for Gas Service to All Jurisdictional Customers
01-1228-GA-AIR	In the Matter of the Application of the Cincinnati Gas and Electric Company for an Increase in Its Rates for Gas Service to All Jurisdictional Customers
01-2708-EL-COI	In the Matter of the Commission's Investigation into the Policies and Procedures of Ohio Power Company, Columbus Southern Power Company, The Cleveland Electric Illuminating Company, Ohio Edison Company, The Toledo Edison Company and Monongahela Power Company regarding installation of new line extensions.
07-0829-GA-AIR	In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio for an Increase in Its Rates for Gas Service to All Jurisdictional Customers.
08-72-GA-AIR	In the Matter of the Application of the Columbia Gas of Ohio, Inc. for Authority to Amend Filed Tariffs to Increase the Rates and Charges for Gas Distribution.

Case	Description
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08-1125-WW-UNC	In the Matter of a Settlement Agreement Between the Staff of the Public Utilities Commission of Ohio, The Office of the Consumers' Counsel and Aqua Ohio, Inc. Relating to Compliance with Customer Service Terms and Conditions Outlined in the Stipulation and Recommendation in Case No. 07-564-WW-AIR and the Standards for Waterworks Companies and Disposal System Companies.
09-391-WS-AIR	In the Matter of the Application of the Ohio American Water Company to Increase its Rates for water and Sewer Services Provided to its Entire Service Area.
09-560-WW-AIR	In the Matter of the Application of Aqua Ohio, Inc. for Authority to Increase its Rates and Charges in its Masury Division
09-1044-WW-AIR	In the Matter of the Application of Aqua Ohio, Inc. for Authority to Increase its Rates and Charges in Its Lake Erie Division.
11-4161-WS-AIR	In the Matter of the Application of The Ohio American Water Company to Increase its Rates for Water Service and Sewer Service.

11-346-EL-SSO, et al.

In the Matter of Columbus Southern Power Company and Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Ohio Rev. Code, in the Form of an Electric Security Plan.

Case Nos. 11-346-EL-SSO 11-348-EL-SSO - Modified ESP 2.5
Staff 200-007_Attachment 1.xls
Page 1 of 8 **AEP Ohio**

SUMMARY TABLE OF AEP OHIO YTD'S RESIDENTIAL BENCHMARKING PERFORMANCE ON POSITIVE RATINGS

Q1-Q4 2011 YTD

			AEP C	AEP Ohio YTD		
			Versus the N	Versus the MSI Database		
	AEP Ohio YTD's	MSI	AEP Ohio YTD		Number	
	Percent	Average	Minus		jo	AEP Ohio YTD's
	Positive	Positive	MSI Average	YTD's	Utililies	Quartile
	Rating	Rating	(+/-)	Rank	Raled	
Outcomes						
Overall Satisfaction	83	28	5	29	100	2
Meeting Expectations	69	65	4	27	87	2
Overall Favorability	73	73	0	51	97	3
Value of Customer Service	78	77	-	38	85	2
Value of Things Done in the Community	63	57	9	23	85	2
Likelihood to Recommend	69	72	-3	52	75	3
Key Drivers						
Showing Concern And Caring (Toward Customers)	76	71	5	72	88	-
Following Through On Promises	79	89	11	10	85	-
Being Responsive To Customer Needs	80	9/	4	26	82	2
Being Easy To Do Business With	82	79	3	27	94	2
Providing Reliable Service	85	98	-	58	66	3
Restoring Electric Service When Outages Occur	79	78	-	42	88	2
Providing Good Electric Power Quality	88	82	9	16	23	-
Heasonableness of Electric Rates	58	09	-5	52	87	8
Being a Good Corporate Citizen in the Communities Served	89	- 67	-	43	66	2
Being Well-Managed	89	- 67	-	14	96	2
Being An Energy Expert	75	73	2	26	9/	2
Sub-Drivers						
Being Easy To Reach	7.1	75	-4	29	8	က
Letting You Know What Caused Outage	51	52	-1	뚕	88	2
Heliable Estimates of Power Restored	89	89	0	41	78	ဗ
Providing Accurate Bills	82	82	0	40	35	2
Having Bills That Are Easy To Understand	83	83	0	45	68	3
Having Knowledgeable And Well-Trained Employees	79	79	0	41	88	2
Doing Things Right the First Time	83	78	5	17	84	1
Being A Company You Can Trust	78	74	4	32	06	2
Protecting the Environment	63	62	1	44	92	2
Information to Help Save Money by Using Less Energy	71	71	0	36	83	2
Programs to Help Customers Use Energy More Efficiently	63	- 67	-4	54	85	ဗ
Accessible By Phone During Outage	69	63	9	17	20	1
rieiping customers Use Energy Sately	79	72	7	16	84	-

SUMMARY TABLE OF AEP OHIO YTD'S RESIDENTIAL BENCHMARKING PERFORMANCE ON POSITIVE RATINGS

2010 YE

			AEP (AEP Ohio YTD		
			Versus the I	Versus the MSI Database		
	AEP Ohio YTD's	MSI	AEP Ohio YTD		Number	
	Percent	Average	Minus		ō	AEP Ohio YTD's
	Positive	Positive	MSI Average	AEP Ohio YTD's	Utilities	Quartile
	Rating	Rating	(-/+)	Rank	Rated	
Following Through On Promises	62	64	15	7	6	-
Helping Customers Use Energy Safely	83	02	13	8	88	-
Accessible By Phone During Outage	72	9	12	13	9/	-
Letting You Know What Caused Outage	59	48	=	10	73	-
Keeping Electric Rates as Low as Possible ¹	61	20	11	14	87	-
Being Responsive To Customer Needs	83	72	11	9	87	-
Reliable Estimates of Power Restored	74	64	10	8	8	-
Meeting Expectations	72	29	10	16	96	-
Being A Company You Can Trust	08	0,2	10	15	96	-
Value of Things Done in the Community	64	54	10	16	83	1
Showing Concern And Caring (Toward Customers)	<i>LL</i>	89	6	12	94	-
Overall Satisfaction	85	9/	6	17	103	1
Protecting the Environment	29	88	6	19	35	-
Being Believable ¹	9/	88	8	18	85	-
Having Bills That Are Easy To Understand	68	8	8	14	95	-
Being An Energy Expert	9/	89	8	13	84	-
Overall Favorability	11	69	8	25	101	1
Being Well-Managed	0/	62	8	24	102	1
Comparison with Ideal	02	အ	7	20	83	1
Providing Good Electric Power Quality	88	8	7	15	82	-
	64	57	7	26	6	2
Having Knowledgeable And Well-Trained Employees	81	75	9	17	94	-
Doing I hings Hight the First Time	82	9/	9	16	68	-
Value of Electric Product Delivered	82	9/	9	19	68	-
Value of Customer Service	81	7.5	9	17	94	-
- 1	85	80	5	19	95	1
Information to Help Save Money by Using Less Energy ²	74	69	2	21	88	1
Being Easy To Do Business With	82		5	27	102	2
Being a Good Corporate Citizen in the Communities Served	69	92	4	29	101	2
Hestoring Electric Service When Outages Occur	83	62	4	28	6	2
Likelihood to Hecommend	72	69	3	35	81	2
Being Easy To Reach	74	7.5	2	88	8	2
	87	92	2	39	102	2
Programs to Help Customers Use Energy More Efficiently	63	63	0	40	68	2

^{&#}x27; Asked in Q1-Q2 2010 Only 2 Asked in Q3-Q4 2010 Only

Residential Benchmarking Database

SUMMARY TABLE OF AEP OHIO YTD'S RESIDENTIAL BENCHMARKING PERFORMANCE ON POSITIVE RATINGS

2009 YE

AEP Ohio YTD's Percent Positive Rating 79 83 83 71 71 71 71 71 71 71 71 71 71 71 71 71	Average Positive Rating 64 70 72 74 77 77 77 77 77 77 77 77 77 77 77 77	AEP (Versus the I AEP Ohio YTD Minus MSI Average (+/-) 15 11 10 10 9 8 8 8	Versus the MSI Database Ohio YTD Minus Al Average AEP Ohio YTD's (+/-) Rank 15 6	Number of Utilities	
AEP Ohio YTD's Percent Positive Rating 79 84 83 71 71 78 83 85 85 85 85 85 85 85 85 85 85 85 85 85	MSI Average Positive Rating 64 70 72 61 61 74 77 74 77 76 664 664 664	AEP Ohio YTD Minus MSI Average (+/-) 15 14 11 10 10 9 8 8 8	AEP Ohio YTD's Rank 6	Number of Utilities	
Percent Positive Rating 79 84 83 71 71 78 83 85 84 71 71 71	Average Positive Rating 64 70 72 61 68 74 77 77 76 68 64 664	Minus MSI Average (+/-) (+/-) (16 10 10 10 10 10 10 10 10 10 10 10 10 10	AEP Ohio YTD's Rank 6	of Utilities	
Positive	Positive Rating 64 70 72 68 77 77 77 76 68 68 64 664 662 674 74 77 74 77 76 76 76 74 74	MSI Average (4/-) (4/-) 15 11 11 10 10 9 8 8 8 8	AEP Ohio YTD's Rank 6	Utilities	AED Obio VTO's
Rating 79 84 83 83 71 71 78 83 85 85 84 71 71 71 71 71 71 71 71 71 71 71 71 71	Hating 64 70 72 72 68 68 74 77 77 76 66 66 66 66 66 67 74 74 77 76 66 67 74	(+/-) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Rank	3	Quartile
79 83 71 78 83 85 85 84 71 71	64 70 72 61 68 68 77 77 76 64 64 62	15 11 10 10 9 8 8 8 7 7	9	Rated	
83 71 78 83 85 85 84 71	70 61 68 68 68 77 77 76 64 64 64 62	11 10 10 10 9 8 8 8 7 7		96	1
83 71 73 83 85 85 84 71	72 61 68 68 77 77 76 64 62 62	11 10 10 10 8 8 8 8 7 7	9	93	_
71 78 83 85 84 71 71	68 68 77 77 76 64 62 62	10 10 9 8 8 7	12	93	-
78 83 85 84 71 69	68 77 76 64 62 74	10 9 9 8 8 7 7 7	17	88	-
83 85 71 71 69	74 77 76 64 62 74	8 8 7 7	12	96	-
85 84 71 69	77 76 64 62 74	8 7	12	96	-
84 71 69	76 64 62 74	8 7	8	101	-
71	62 74	7	11	95	-
69	62 74	7	21	87	-
	74	,	21	8	-
81		7	20	8	-
84	77	7	24	104	-
62	55	7	28	9	2
7.7	20	7	33	102	2
09	53	7	26	93	2
74	68	9	27	66	2
98	80	9	12	66	1
87	81	9	23	66	1
74	89	9	18	8	1
76	70	9	23	2	2
9/	20	9	20	87	1
29	62	ა	29	102	2
87	82	2	19	84	1
55	20	2	29	87	2
\$	29	5	33	06	2
81	9/	5	28	68	2
54	20	4	26	88	2
99	63	3	36	66	2
99	64	2	40	101	2
73	71	2	40	96	2
81	79	2	36	8	2
84	98	-5	9	102	3
84 60 60 60 74 74 76 67 67 67 67 67 68 66 66 66 67 87 87 87 87 87 87 87 87 87 87 87 87 87		27	77 7 70 7 70 7 70 7 88 6 88 6 80 6 81 6 68 6 70 6 62 5 82 5 50 5 50 5 50 5 50 5 50 5 74 2 74 2 77 2 86 -2 86 -2		

SUMMARY TABLE OF AEP OHIO YTD'S RESIDENTIAL BENCHMARKING PERFORMANCE ON POSITIVE RATINGS

2008 YTD

			AEP (AEP Ohio YTD		
			Versus the h	Versus the MSI Database		
	AEP Ohio YTD's	MSi	AEP Ohio YTD		Number	
	Percent	Average	Minus		ō	AEP Ohio YTD's
	Positive	Positive	MSI Average	AEP Ohio YTD's	Utilities	Quartile
	Rating	Rating	(-/+)	Rank	Rated	
Following Through On Promises	7.7	61	16	7	66	-
Helping Customers Use Energy Safely	81	29	14	2	36	-
Value of Things Done in the Community	63	52	11	18	94	-
Meeting Expectations	71	61	10	80	100	-
Overall Satisfaction	98	9/	10	13	106	-
Being Responsive To Customer Needs	80	20	10	17	96	-
Showing Concern And Caring (Toward Customers)	74	92	6	19	100	-
Likelihood to Recommend	9/	29	6	20	84	-
Being An Energy Expert	74	99	8	16	83	-
Being Well-Managed	69	61	8	25	104	-
Being Believable	73	99	7	31	102	2
Overall Favorability	9/	69	7	8	106	2
Having Knowledgeable And Well-Trained Employees	80	73	7	16	95	1
Protecting the Environment	61	54	7	22	104	-
Keeping Electric Rates as Low as Possible	56	49	7	53	68	2
Heasonableness of Electric Rates	49	22	7	08	92	2
Doing I hings Right the First Time	81	74	7	16	96	-
Being a Good Corporate Citizen in the Communities Served	89	62	9	34	101	2
Being Easy 10 Do Business With	81	75	9	26	104	-
Providing Good Electric Power Quality	98	80	9	13	82	-
Hestoring Electric Service When Outages Occur	83	77	9	17	92	1
Being A Company You Can Trust	76	70	9	33	104	2
Value of Electric Product Delivered	80	74	9	26	06	2
Value of Customer Service	79	73	9	29	96	2
Accessible By Phone During Outage	65	09	5	28	88	2
Heliable Estimates of Power Restored	89	63	5	27	98	2
Comparison with Ideal	99	61	5	98	<u>6</u>	2
Providing Accurate Bills	84	80	4	31	101	2
Letting You Know What Caused Outage	51	47	4	27	8	2
Having Bills I hat Are Easy To Understand	8	81	3	42	101	2
Providing Heliable Service	87	98	1	45	105	2
Dellig Easy 10 Reach	20	2	0	4	94	2

Q1-Q4 2011 YTD

SUMMARY TABLE OF AEP OHIO YTD'S COMMERCIAL BENCHMARKING PERFORMANCE ON POSITIVE RATINGS

Version Programment of the programm				AFP	AFP Objo VTO		
AEP Ohio YTD's MSI AEP Ohio YTD's MSI APP Ohio YTD's Percent Average Percent Positive Positive MSI Average Positive (4-t) AMINUS Average Aver				Versus the N	ASI Database		
Percent Intercent Intercent Intercent Positive Posit		AEP Ohio YTD's	MSI	AEP Ohio YTD		Number	
Positive Indigonal Positive Indigonal Most Average Indigonal Inity 90 83 7 Inity 82 77 69 8 Inity 82 77 5 8 Inity 67 72 2 2 Inity 67 72 2 2 Inity 77 72 2 2 Inity 77 72 2 2 Inity 77 72 2 2 Inity 88 82 6 9 Inity 69 77 75 2 Inity 77 78 7 2 Add 88 82 6 4 Add 77 75 5 5 5 Add 87 84 81 3 Intend Employees 80 81 -1 1 Intend Employees 84 64 68		Percent	Average	Minus		ō	AEP Ohio YTD's
Rating Rating (+/) 90 83 7 77 69 8 77 69 8 86 77 59 8 86 77 59 8 86 77 59 8 86 77 7 7 4s 73 5 7 4s 73 5 8 4s 73 7 7 4s 73 7 7 4s 88 80 9 4c 69 7 1 4d 69 7 1 4d 77 75 5 5d 7 7 7 4d 77 75 5 5d 7 7 7 4d 87 84 81 3 4d 80 84 81 3 8d <td></td> <td>Positive</td> <td>Positive</td> <td>MSI Average</td> <td>AEP Ohio YTD's</td> <td>Utilities</td> <td>Quartile</td>		Positive	Positive	MSI Average	AEP Ohio YTD's	Utilities	Quartile
inty rd Customers) rd Customers rd C		Rating	Rating	(-/+)	Rank	Rated	
90 83 7 77 69 8 8 8 77 69 8 8 8 8 77 8 8 8 7 8 8	Outcomes						
rd Customers) rd Customers rd Customer	Overall Satisfaction	06	83	7	8	85	1
REAL 77 5 Bity 67 59 8 Inity 67 59 8 8 74 72 2 7 ds 73 7 7 7 7 ds 83 78 7 2 8 9 9 8 9 9 9 9 9 9	Meeting Expectations	77	69	8	16	80	-
lify 86 78 8 rify 67 59 8 rd Customers) 74 72 2 rd Customers) 78 73 5 rd Communities 83 78 5 rd Served 89 80 9 re Communities Served 69 70 -1 re Communities Served 69 70 -1 re Communities Served 69 7 4 re Communities Served 69 5 6 re Communities Served 69 5 6 re Communities Served 69 7 7 re Communities Served 69 4 8 re Communities Served 69 4 6 re Communities Served 69 4 8 re Communities Served 69 4 6 re Communities Served 69 4 6 re Communities Served 69 4 6	Overall Favorability	82	11	5	21	81	2
rid Customers) 67 59 8 74 72 2 7 72 2 7 79 79 77 75 7 7 7 7 7 7 7 7 7 7 7 7 7	Value of Customer Service	98	78	8	12	62	-
rd Customers) 78 72 2 6 7 79 75 75 75 75 75 75 75 75 75 75 75 75 75	Value of Things Done in the Community	- 67	59	8	17	11	-
rd Customers) 78 73 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Likelihood to Recommend	74	72	2	31	74	2
rd Customers)	Key Drivers						
ds 79 72 7 ds 83 78 5 78 89 78 5 92 88 4 6 by 88 80 9 7 by 88 82 6 4 64 60 7 1 7 1 74 69 5 2 age 57 52 5 4 d 77 75 2 2 age 57 52 5 5 d 77 75 2 5 d 77 75 2 6 age 57 52 5 6 ined Employees 80 81 3 8 stand 84 81 3 8 sing Less Energy 64 68 4 9 sing Less Fnergy 61 66 67		78	73	5	23	78	2
ds 83 78 5 78 78 80 -2 92 88 4 -2 89 80 9 -2 by 88 82 6 -4 by 64 60 4 -1	Following Through On Promises	79	72	7	18	78	-
178 80 -2 92 88 4 140 89 80 9 15 88 82 6 15 64 60 4 16 69 70 -1 17 74 69 5 17 78 75 3 18 77 75 2 19 77 75 5 10 77 75 2 10 73 69 4 10 87 84 3 11 87 84 3 11 80 81 -1 11 84 81 -1 12 80 77 5 12 80 80 6 12 80 81 -1 12 80 81 -1 12 80 80 -1	Being Responsive To Customer Needs	83	78	5	18	9/	-
ages Occur 92 88 4 by 89 80 9 by 88 82 6 64 60 4 64 60 4 69 70 -1 74 69 5 78 75 3 4 77 75 5 4 77 75 5 4 87 84 3 8 87 84 3 8 87 84 3 8 84 81 -1 1nied Employees 80 81 -1 8 84 81 -1 8 84 81 -1 8 84 81 -1 8 84 81 -1 8 84 81 -1 8 84 84 81 -1 8 84 84 84 8 8 84 84 8 -1 8 84 84 8 -1 8 94 67 68 -4 8 94 69 64 6	Being Easy To Do Business With	78	80	-2	51	83	3
tages Occur 89 80 9 ty 88 82 6 64 60 4 10 4 6 11 74 69 5 12 78 75 3 12 77 75 5 5 12 77 75 5 5 13 87 84 3 14 87 84 3 15 80 81 -1 16 80 81 -1 16 80 77 3 16 80 77 3 16 67 62 5 16 67 68 -4 16 67 68 -4 16 68 -4 6 16 68 -4 6 16 69 67 6 5 16 69 69 6 6	Providing Reliable Service	92	88	4	16	84	-
ty 88 82 6 64 60 4 ie Communities Served 69 70 -1 74 69 5 -1 78 75 3 -1 age 77 75 2 d 77 75 5 d 77 52 5 d 87 84 3 stand 87 84 3 inned Employees 80 81 -1 lined Employees 80 81 -1 stand 87 82 5 80 81 -1 80 77 3 stand 87 81 -1 stand 80 77 3 stand 80 77 3 lined Less Energy 64 68 -4 stand 64 68 -4 stand -1 6 -1	Restoring Electric Service When Outages Occur	89	80	6	10	78	-
ie Communities Served 69 4 ie Communities Served 69 70 -1 74 69 5 -1 78 78 5 3 78 75 2 8 4 77 75 2 8 4 77 73 69 4 8 4 87 84 3 8 8 87 84 3 8 1ined Employees 80 81 -1 1 1sing Less Energy 64 68 -4 1ergy More Efficiently 61 66 -5	Providing Good Electric Power Quality	88	82	9	14	9/	-
ie Communities Served 69 70 -1 74 69 5 78 75 3 78 75 3 4 77 75 2 5 57 52 5 5 73 69 4 6 87 84 3 8 87 8 5 8 80 81 -1 1ined Employees 80 81 -1 8 84 81 3 8 80 77 3 1sing Less Energy 64 68 -4 1ergy More Efficiently 61 66 -5	Heasonableness of Electric Rates	64	09	4	30	78	2
74 69 5 78 75 3 78 75 3 4 77 75 2 5 57 52 5 6 73 69 4 87 84 3 11 ed 87 82 5 11 ined 81 1 -1 12 ined 84 81 -1 12 ined 89 77 3 12 ing 67 62 5 12 ing 64 68 -4 12 ing 66 -5	Being a Good Corporate Citizen in the Communities Served	69	20	-1	48	82	က
age 77 75 2 6 6 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Being Well-Managed	74	69	5	930	81	2
age 77 75 2 2 4 57 52 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Being An Energy Expert	78	75	3	23	72	2
age 77 75 2 ad 57 52 5 cd 73 69 4 stand 87 84 3 ined Employees 80 81 -1 ined Employees 80 81 -1 Salary 84 81 -1 Asing Less Energy 67 62 5 leigy More Efficiently 61 66 -5	Sub-Drivers						
age 57 52 5 od 73 69 4 stand 87 84 3 ined Employees 80 81 -1 ined Employees 84 81 -1 80 77 3 1sing Less Energy 67 62 5 1sing More Efficiently 61 66 -5	Being Easy To Reach	77	75	2	29	78	2
od 73 69 4 stand 87 84 3 ined Employees 80 81 -1 ined Employees 80 81 -1 80 77 3 80 77 3 1sing Less Energy 64 68 -4 nergy More Efficiently 61 66 -5	Letting You Know What Caused Outage	57	52	5	25	89	2
stand 87 84 3 ined Employees 80 81 -1 ined Employees 84 81 -1 84 81 3 80 77 3 15 Ining Less Energy 64 68 -4 15 Ining Less Energy 61 66 -5	Heliable Estimates of Power Restored	73	69	4	30	73	2
stand 87 82 5 lined Employees 80 81 -1 84 81 3 80 77 3 67 62 5 Jsing Less Energy 64 68 -4 iergy More Efficiently 61 66 -5	Providing Accurate Bills	87	84	3	20	83	1
lined Employees 80 81 -1 84 81 3 80 77 3 67 62 5 Jsing Less Energy 64 68 -4 iergy More Efficiently 61 66 -5	Having Bills That Are Easy To Understand	87	82	5	22	80	2
84 81 3 80 77 3 Jsing Less Energy 67 62 5 lergy More Efficiently 61 66 -5	Trained Employ	80	81	-1	49	82	3
80 77 3 Jsing Less Energy 67 62 5 lergy More Efficiently 64 68 -4	Doing I hings Right the First Time	8	81	3	35	92	2
67 62 5 Jsing Less Energy 64 68 -4 nergy More Efficiently 61 66 -5	Being A Company You Can Trust	80	77	3	30	80	2
Jsing Less Energy 64 68 -4 lergy More Efficiently 61 66 -5	Protecting the Environment	29	62	5	26	83	2
nergy More Efficiently 61 66 -5	Information to Help Save Money by Using Less Energy	8	88	4	50	92	3
	Programs to Help Customers Use Energy More Efficiently	61	99	-5	56	79	3
73 67 6	Accessible By Phone During Outage	73	- 67	9	20	70	2

SUMMARY TABLE OF AEP OHIO YTD'S COMMERCIAL BENCHMARKING PERFORMANCE ON POSITIVE RATINGS

2010 YE

			AEP O	AEP Ohio YTD	22	
			Versus the N	Versus the MSI Database		
	AEP Ohio YTD's	WS	AEP Ohio YTD		Number	
	Percent	Average	Minus		ō	AEP Ohio YTD's
	Positive	Positive	MSI Average	AEP Ohio YTD's	Utilities	Quartile
	Rating	Rating	(+/-)	Rank	Rated	
Following Through On Promises	87	73	14	5	83	1
	87	75	12	2	85	-
Showing Concern And Caring (Toward Customers)	85	74	11	9	98	 -
Being Well-Managed	78	88	9	=	68	-
Protecting the Environment	7.1	61	10	-	88	1
Reasonableness of Electric Rates	99	26	10	10	6/	-
Being Responsive To Customer Needs	88	79	10	2	83	-
Value of Things Done in the Community	29	22	10	20	85	1
Being Believable ¹	81	72	6	13	85	-
Reliable Estimates of Power Restored	78	69	6	6	73	•
Meeting Expectations	80	71	6	6	88	-
Having Knowledgeable And Well-Trained Employees	06	81	6	9	87	-
Accessible By Phone During Outage	78	20	8	10	73	-
Being An Energy Expert	82	74	8	16	80	-
Overall Favorability	87	6/	8	11	88	-
Keeping Electric Rates as Low as Possible ¹	61	53	8	16	77	-
Having Bills That Are Easy To Understand	87	80	7	18	88	1
Being Easy To Do Business With	88	85	7	10	88	-
Doing Things Right the First Time	88	82	7	12	84	1
Being A Company You Can Trust	83	92	7	15	88	1
	98	79	7	14	87	1
Being a Good Corporate Citizen in the Communities Served	74	89	9	56	87	2
Letting You Know What Caused Outage	59	53	9	14	71	1
Restoring Electric Service When Outages Occur	83	83	9	13	79	1
Value of Electric Product Delivered	98	80	9	12	79	1
Providing Accurate Bills	87	82	5	18	88	1
Overall Satisfaction	06	85	5	18	6	-
Providing Good Electric Power Quality	68	85	4	19	11	-
Likelihood to Recommend	79	75	4	28	81	2
Information to Help Save Money by Using Less Energy ²	72	69	3	29	84	2
Being Easy To Reach	78	77	1	33	98	2
Programs to Help Customers Use Energy More Efficiently ²	65	65	0	44	84	3
Providing Reliable Service	88	6	-1	54	8	ဗ

¹ Asked in Q1-Q2 2010 Only ² Asked in Q3-Q4 2010 Only

SUMMARY TABLE OF AEP OHIO YTD'S COMMERCIAL BENCHMARKING PERFORMANCE **ON POSITIVE RATINGS**

2009 YE

			AEP (AEP Ohio YTD		
			versus the r	Versus the MSI Database		
	AEP Ohio YTD's	ISW	AEP Ohio YTD		Number	
	Percent	Average	Minus		ō	AEP Ohio YTD's
	Positive	Positive	MSI Average	AEP Ohio YTD's	Utilities	Quartile
	Rating	Rating	(-/+)	Rank	Rated	
Following Through On Promises	28	71	16	2	84	-
Reliable Estimates of Power Restored	82	89	14	7	9/	1
Showing Concern And Caring (Toward Customers)	84	71	13	7	83	-
Being Responsive To Customer Needs	88	9/	12	6	8	-
Being Believable	82	71	11	14	98	_
Having Bills That Are Easy To Understand	91	80	11	9	87	-
Being Well-Managed	<i>LL</i>	99	11	14	68	-
Doing Things Right the First Time	92	81	11	9	85	-
Value of Things Done in the Community	29	26	11	15	81	-
Being An Energy Expert	83	73	10	9	75	-
Meeting Expectations	80	20	10	14	68	-
Overall Favorability	88	78	10	8	91	1
Comparison with Ideal	82	72	10	12	88	-
Protecting the Environment	99	26	10	13	88	-
Being A Company You Can Trust	84	74	10	19	88	-
Being a Good Corporate Citizen in the Communities Served	76		6	19	98	-
Letting You Know What Caused Outage	61	52	6	14	75	1
Reasonableness of Electric Rates	65	26	6	13	80	-
Restoring Electric Service When Outages Occur	06	81	6	6	80	-
Value of Customer Service	87	78	6	10	84	-
Providing Accurate Bills	89	81	8	6	85	-
Having Knowledgeable And Well-Trained Employees	88	80	8	11	82	1
Overall Satistaction	95	84	8	6	91	1
Value of Electric Product Delivered	98	78	8	16	80	1
Being Easy To Do Business With	87	80		14	88	-
Providing Good Electric Power Quality	91	84	7	9	78	-
Likelihood to Recommend	81	74	7	17	79	-
Keeping Electric Rates as Low as Possible	58	52	9	25	79	2
Accessible By Phone During Outage	72	69	3	28	75	2
Being Easy I o Reach	76	74	2	34	85	2
Providing Heliable Service	91	90	1	32	89	2

SUMMARY TABLE OF AEP OHIO YTD'S COMMERCIAL BENCHMARKING PERFORMANCE **ON POSITIVE RATINGS**

2008 YTD

			AEP C	AEP Ohio YTD	Γ	
			Versus the N	Versus the MSI Database		
	AEP Ohio YTD's	MSI	AEP Ohio YTD		Number	
	Percent	Average	Minus		ō	AEP Ohio YTD's
	Positive	Positive	MSI Average	AEP Ohio YTD's	Utilities	Quartile
	Rating	Rating	(-/+)	Rank	Rated	
Following Through On Promises	80	69	11	14	98	-
Showing Concern And Caring (Toward Customers)	79	69	10	12	83	-
Value of Things Done in the Community	29	22	10	18	81	-
Being Responsive To Customer Needs	83	75	8	18	84	-
Being Believable	9/	69	7	22	87	2
Having Bills That Are Easy To Understand	88	81	7	21	87	-
Heliable Estimates of Power Restored	74	29	7	19	9/	-
Letting You Know What Caused Outage	58	51	7	20	74	2
Accessible By Phone During Outage	69	63	9	23	74	2
Providing Accurate Bills	88	82	9	15	85	-
Meeting Expectations	74	68	9	23	88	2
Being Well-Managed	71	65	9	28	68	2
Providing Good Electric Power Quality	87	81	9	18	11	-
Hestoring Electric Service When Outages Occur	85	79	9	19	80	-
Being a Good Corporate Citizen in the Communities Served	70	65	5	32	83	2
Being Easy To Do Business With	84	79	5	30	88	2
Being An Energy Expert	77	72	5	19	74	2
Having Knowledgeable And Well-Trained Employees	83	78	5	23	82	2
Protecting the Environment	62	22	5	28	88	2
Value of Customer Service	82	11	5	20	83	-
Comparison with ideal	75	71	4	31	88	2
Overall Satisfaction	87	83	4	26	91	2
Repling Electric Hates as Low as Possible	55	51	4	31	79	2
Heasonableness of Electric Rates	09	26	4	32	80	2
Likelinood to Recommend	76	72	4	23	78	2
Doing Inings Hight the First Time	84	8	4	25	85	2
Being A Company You Can Trust	78	74	4	33	68	2
Value of Electric Product Delivered	82	78	4	26	80	2
Overall Favorability	79	77	2	41	91	2
Providing Heliable Service	06	88	2	33	88	2
Deling Easy 10 Heach	72	72	0	43	84	3

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in

Case No(s). 11-0346-EL-SSO, 11-0348-EL-SSO, 11-0349-EL-AAM, 11-0350-EL-AAM

Summary: Testimony Direct Testimony of James D. Williams on Behalf of the Office of the Ohio Consumers' Counsel electronically filed by Patti Mallarnee on behalf of Grady, Maureen