

## PUCO EXHIBIT FILING

Date of Hearing: 4-19-12Case No. 10-2929-EL-UNCPUCO Case Caption: In the Matter of the Commission Review  
of the Capacity Charges of Ohio Power <sup>Company</sup> and Columbus  
Southern Power CompanyVolume III

PUCO

List of exhibits being filed:

FEU Exhibit 111FES Exhibit 112FES Exhibit 113FES Exhibit 114FES Exhibit 115FES Exhibit 117Reporter's Signature: Karen GibsonDate Submitted: 4-20-12RECEIVED-DOCKETING DIV  
2012 MAY -3 PM 3:062012 MAY -3 PM 3:06  
RECEIVED-DOCKETING DIV  
The following exhibits were filed for the above-captioned case and are being made available to the public for review and comment. If you wish to comment on these exhibits, please contact the PUCO Hearing Room at (614) 467-7777 or visit the PUCO website at www.puc.state.oh.us.

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

- - -

In the Matter of the :  
Commission Review of the :  
Capacity Charges of Ohio : Case No. 10-2929-EL-UNC  
Power Company and Columbus:  
Southern Power Company. :

- - -

PROCEEDINGS

before Ms. Greta See and Ms. Sarah Parrot, Attorney  
Examiners, and Commissioner Andre Porter, at the  
Public Utilities Commission of Ohio, 180 East Broad  
Street, Room 11-A, Columbus, Ohio, called at 9:00  
a.m. on Thursday, April 19, 2012.

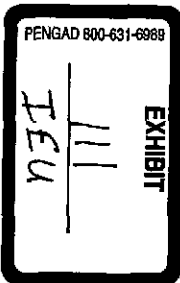
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VOLUME III

- - -

ARMSTRONG & OKEY, INC.  
222 East Town Street, Second Floor  
Columbus, Ohio 43215-5201  
(614) 224-9481 - (800) 223-9481  
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WAA-47

	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13
SSO Load								
Residential	772,1985	927,821219	838,78327	539,1603	402,8905	422,5136	519,9165	609,6103563
Commercial	538,939394	510,362723	462,306141	354,4214	342,2867	275,7136	249,6512	246,2517149
Industrial	952,108234	858,044057	812,221178	690,4179	673,5716	582,0137	486,3531	458,2230077
	2263,24613	2296,228	2113,31059	1584	1418,749	1280,241	1255,921	1314,085079
OAD Load								
Residential	338,878478	526,444014	604,905663	489,7716	459,83	608,0074	952,9348	1132,133519
Commercial	749,871954	822,188604	865,530356	776,3928	882,0125	850,7903	941,3533	941,918984
Industrial	664,032246	723,892987	824,71672	845,8604	1001,805	1055,432	1080,758	1079,240934
	1752,78268	2072,52561	2295,15274	2112,025	2343,648	2514,229	2975,046	3153,293437
Total Load	4016,02881	4368,7536	4408,46333	3696,024	3762,397	3794,47	4230,967	4467,378515
SSO Rates								
Residential	23.82	23.82	23.82	23.82	23.82	23.82	23.82	23.82
Commercial	28.10	28.10	28.10	28.10	28.10	28.10	28.10	28.10
Industrial	18.25	18.25	18.25	18.25	18.25	18.25	18.25	18.25
Capacity Rates @ 356/MW-day								
Residential	30.01	30.01	30.01	30.01	30.01	30.01	30.01	30.01
Commercial	23.01	23.01	23.01	23.01	23.01	23.01	23.01	23.01
Industrial	17.29	17.29	17.29	17.29	17.29	17.29	17.29	17.29
SSO Revenues								
Residential	\$ 26,466	\$ 34,841	\$ 34,389	\$ 24,509	\$ 20,550	\$ 24,547	\$ 35,083	\$ 41,488
Commercial	\$ 36,216	\$ 37,445	\$ 37,312	\$ 31,776	\$ 34,403	\$ 31,655	\$ 33,467	\$ 33,388
Industrial	\$ 29,495	\$ 28,870	\$ 29,874	\$ 28,037	\$ 30,576	\$ 29,883	\$ 28,600	\$ 28,059
Total	\$ 92,176	\$ 100,956	\$ 101,575	\$ 84,322	\$ 85,528	\$ 86,085	\$ 97,150	\$ 102,935
Capacity Revenues								
Residential	\$ 33,343	\$ 43,642	\$ 43,325	\$ 30,878	\$ 25,890	\$ 30,926	\$ 44,200	\$ 52,270
Commercial	\$ 29,656	\$ 30,662	\$ 30,554	\$ 26,020	\$ 28,171	\$ 25,921	\$ 27,405	\$ 27,340
Industrial	\$ 27,943	\$ 27,352	\$ 28,303	\$ 26,562	\$ 28,967	\$ 28,311	\$ 27,095	\$ 26,583
Total	\$ 90,942	\$ 101,656	\$ 102,181	\$ 83,461	\$ 83,029	\$ 85,158	\$ 98,701	\$ 106,192

	Feb-13	Mar-13	Apr-13	May-13
<b>SSO Load</b>				
Residential	471,8794	453,2185	322,8148	316,7792
Commercial	215,4163	242,9087	223,3882	249,0182
Industrial	465,2248	485,6865	479,7053	498,4513
	1152,521	1181,814	1025,908	1064,249
<b>OAD Load</b>				
Residential	876,3475	841,6916	599,5133	588,3042
Commercial	826,4688	931,6826	856,1431	961,7507
Industrial	1092,514	1149,389	1129,557	1172,551
	2795,33	2922,763	2585,214	2722,606
<b>Total Load</b>	3947.85	4104.577	3611.122	3786.855
<b>SSO Rates</b>				
Residential	23.82	23.82	23.82	23.82
Commercial	28.10	28.10	28.10	28.10
Industrial	18.25	18.25	18.25	18.25
<b>Capacity Rates @ 356/MW-day</b>				
Residential	30.01	30.01	30.01	30.01
Commercial	23.01	23.01	23.01	23.01
Industrial	17.29	17.29	17.29	17.29
<b>SSO Revenues</b>				
Residential	\$ 32,115	\$ 30,845	\$ 21,970	\$ 21,559
Commercial	\$ 29,277	\$ 33,006	\$ 30,335	\$ 34,023
Industrial	\$ 28,429	\$ 29,840	\$ 29,369	\$ 30,496
<b>Total</b>	\$ 89,820	\$ 93,691	\$ 81,674	\$ 86,077
<b>Capacity Revenues</b>				
Residential	\$ 40,460	\$ 38,860	\$ 27,679	\$ 27,162
Commercial	\$ 23,974	\$ 27,027	\$ 24,840	\$ 27,860
Industrial	\$ 26,933	\$ 28,270	\$ 27,824	\$ 28,892
<b>Total</b>	\$ 91,367	\$ 94,158	\$ 80,343	\$ 83,913

Base G vs 355

Jan-13

Dec-12

Nov-12

Oct-12

Sep-12

Aug-12

Jul-12

Jun-12

PY12/13

\$ 1,101,990

\$ 1,101,101

SSO Revenues

Capacity Revenues

Feb-13    Mar-13    Apr-13    May-13

SSO Revenues

Capacity Revenues

Lost Revenues (\$/MWh)

Year	Base "G"	Capacity Offset	Total
2012	22.70	-2.07	20.63
2013	23.30	-1.80	21.50
2014	24.10	-6.21	17.89
2015	24.10	-9.36	14.74

	Maximum Incremental Impact Over ESP	Projected Incremental Impact Over ESP
Expansion of Modification Inclusion of Mercantile Customers	\$434 M	\$237 M
Addition of Pre-Nov. 2011 Communities	\$130 M	\$80 M
Elimination of September Reallocation	\$26 M	\$15 M
Aggregation to be Above Set-Aside in 2012	\$52 M	\$21 M
Aggregation to be Above Set-Aside beyond 2012	\$115 M	\$83 M
Total	\$757 M	\$437 M

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FES

	Maximum Financial Impact				
	Incremental Impact In 2012	Incremental Impact In 2013	Incremental Impact In 2014	Incremental Impact in 2015	Incremental Impact Over ESP
Expansion of Modification Inclusion of Mercantile Customers	\$135 M	\$141 M	\$117 M	\$40 M	\$434 M
Addition of Pre-Nov. 2011 Communities	\$41 M	\$42 M	\$35 M	\$12 M	\$130 M
Elimination of September Reallocation	\$26 M	\$0 M	\$0 M	\$0 M	\$26 M
Aggregation to be Above Set-Aside in 2012	\$52 M	\$0 M	\$0 M	\$0 M	\$52 M
Aggregation to be Above Set-Aside beyond 2012	\$0 M	\$54 M	\$45 M	\$15 M	\$115 M
Total	\$254 M	\$238 M	\$198 M	\$68 M	\$757 M



	Projected Financial Impact				
	Incremental Impact In 2012	Incremental Impact in 2013	Incremental Impact in 2014	Incremental Impact in 2015	Incremental Impact Over ESP
Expansion of Modification Inclusion of Mercantile Customers	\$51 M	\$88 M	\$73 M	\$26 M	\$237 M
Addition of Pre-Nov. 2011 Communities	\$18 M	\$29 M	\$24 M	\$8 M	\$80 M
Elimination of September Reallocation	\$15 M	\$0 M	\$0 M	\$0 M	\$15 M
Aggregation to be Above Set-Aside in 2012	\$21 M	\$0 M	\$0 M	\$0 M	\$21 M
Aggregation to be Above Set-Aside beyond 2012	\$0 M	\$39 M	\$33 M	\$11 M	\$83 M
Total	\$105 M	\$157 M	\$130 M	\$45 M	\$437 M

Expansion of Modification Inclusion of Mercantile Customers	GWh			
	Maximum Incremental Impact in 2012	Projected Incremental Impact in 2012	Maximum Incremental Impact in 2013	Projected Incremental Impact in 2013
Customers	6,560	2,449	6,560	4,092
Addition of Pre-Nov. 2011 Communities	1,966	878	1,966	1,368
Elimination of September Reallocation	1,275	744	-	-
Aggregation to be Above Set-Aside in 2012	2,524	1,028	-	-
Aggregation to be Above Set-Aside beyond 2012	-	-	2,524	1,826
Total	12,324	5,099	11,049	7,286

**Total Potential Aggregation Load (GWh) With Mercantile**

Residential	1,822	1,081	2,903
Commercial	1,403	1,770	3,173
Industrial	3,992	981	4,973
Total	7,217	3,832	11,049

**Assumptions:**

PIPP Load	10.1%
Individual Residential Shopping	6.3%
Residential Opt-Out Rate	10.0%
Commercial Opt-Out Rate	10.0%
Commercial Customers that are Mercantile	50.0%
Commercial Mercantile Opt-In Rate	85.0%
Commercial Customers Currently Shopping w/RPM	30.0%
Commercial Customers Currently Shopping w/o RPM	7.0%
Commercial Customers Currently Shopping w/o RPM Opt-In	75.0%
Industrial Customers that are Mercantile	100.0%
Industrial Mercantile Opt-In Rate	75.0%
Industrial Customers Currently Shopping w/RPM	17.0%
Industrial Customers Currently Shopping w/o RPM	5.0%
Industrial Customers Currently Shopping w/o RPM Opt-In	100.0%

**Expected Aggregation Load at Year End 2012 (GWh)**

Residential	1,381	820	2,201
Commercial	852	1,075	1,927
Industrial	2,535	623	3,158
Total	4,768	2,517	7,286

**Expected Aggregation Load During 2012 (GWh)**

**4,355      9.3%**

**Total Potential Aggregation Load (GWh) With Mercantile**

**Monthly Spread**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
<b>Nov 2011</b>													
Residential	0%	0%	20%	35%	50%	70%	90%	100%	100%	100%	100%	100%	
Commercial	0%	0%	15%	30%	45%	60%	80%	95%	100%	100%	100%	100%	
Industrial	0%	0%	10%	25%	40%	65%	85%	95%	100%	100%	100%	100%	
<b>Pre-Nov 2011</b>													
Residential	50%	60%	70%	80%	90%	90%	90%	90%	90%	90%	90%	90%	
Commercial	25%	30%	45%	60%	65%	75%	85%	90%	90%	90%	90%	90%	
Industrial	0%	0%	20%	40%	60%	80%	85%	90%	90%	90%	90%	90%	
<b>Load (Nov)</b>													
Residential	-	-	-	-	-	81	104	115	115	115	115	115	760
Commercial	-	-	11	21	32	43	57	67	71	71	71	71	515
Industrial	-	-	21	53	84	137	180	201	211	211	211	211	1,521
Total	-	-	32	74	116	260	340	383	397	397	397	397	2,795
<b>Load (Pre-Nov)</b>													
Residential	-	-	-	-	-	61	61	61	61	61	61	61	430
Commercial	22	27	40	54	58	67	76	81	81	81	81	81	748
Industrial	-	-	10	21	31	42	44	47	47	47	47	47	382
Total	22	27	51	75	89	170	182	189	189	189	189	189	1,560
<b>Total Load</b>													
Residential	-	-	-	-	-	142	165	177	177	177	177	177	1,190
Commercial	22	27	51	75	90	110	133	148	152	152	152	152	1,263
Industrial	-	-	32	74	116	179	224	247	258	258	258	258	1,902
Total	22	27	82	149	206	431	522	572	586	586	586	586	4,355

**Total Potential Aggregation Load (GWh) Without Mercantile**

Residential	1,822	1,081	2,903
Commercial	702	885	1,587
Industrial	-	-	-
Total	2,524	1,966	4,490

**Assumptions:**

PIPP Load	10.1%
Individual Residential Shopping	6.3%
Residential Opt-Out Rate	10.0%
Commercial Opt-Out Rate	10.0%
Commercial Customers Currently Shopping w/RPM	30.0%
Commercial Customers Currently Shopping w/o RPM	7.0%
Commercial Customers Currently Shopping w/o RPM Opt-In	75.0%

**Expected Aggregation Load at Year End 2012 (GWh)**

Residential	1,381	820	2,201
Commercial	444	548	992
Industrial	-	-	-
Total	1,826	1,368	3,193

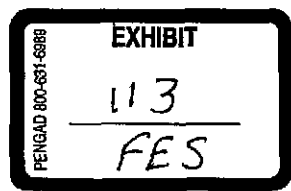
**Expected Aggregation Load During 2012 (GWh)**

**1,906 4.1%**

**Total Potential Aggregation Load (GWh) Without Mercantile**

**Monthly Spread**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
<b>Nov 2011</b>													
Residential	0%	0%	20%	35%	50%	70%	90%	100%	100%	100%	100%	100%	100%
Commercial	0%	0%	15%	30%	45%	60%	80%	95%	100%	100%	100%	100%	100%
Industrial	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
<b>Pre-Nov 2011</b>													
Residential	50%	60%	70%	80%	90%	90%	90%	90%	90%	90%	90%	90%	90%
Commercial	50%	60%	70%	80%	90%	90%	90%	90%	90%	90%	90%	90%	90%
Industrial	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
<b>Load (Nov)</b>													
Residential	-	-	-	-	-	81	104	115	115	115	115	115	760
Commercial	-	-	6	11	17	22	30	35	37	37	37	37	268
Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	6	11	17	103	133	150	152	152	152	152	1,028
<b>Load (Pre-Nov)</b>													
Residential	-	-	-	-	-	61	61	61	61	61	61	61	430
Commercial	23	27	32	37	41	41	41	41	41	41	41	41	448
Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	23	27	32	37	41	103	103	103	103	103	103	103	878
<b>Total Load</b>													
Residential	-	-	-	-	-	142	165	177	177	177	177	177	1,190
Commercial	23	27	38	48	58	63	71	76	78	78	78	78	716
Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	23	27	38	48	58	205	236	253	255	255	255	255	1,906



**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending December 31, 2011  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	31-Dec	2011	102202	61727	56626	231810
CRES Providers	CEI	31-Dec	2011	329675	470772	434653	1235103
Total Sales	CEI	31-Dec	2011	431877	532499	491279	1466913
EDU Share	CEI	31-Dec	2011	23.66%	11.59%	11.53%	15.80%
Electric Choice Sales Switch Rates	CEI	31-Dec	2011	76.34%	88.41%	88.47%	84.20%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	31-Dec	2011	391651	99513	16077	515921
CRES Providers	DUKE	31-Dec	2011	205827	398251	371694	1075725
Total Sales	DUKE	31-Dec	2011	597478	497764	387771	1591646
EDU Share	DUKE	31-Dec	2011	65.55%	19.99%	4.15%	32.41%
Electric Choice Sales Switch Rates	DUKE	31-Dec	2011	34.45%	80.01%	95.85%	67.59%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	31-Dec	2011	601383	378622	383402	1366761
CRES Providers	CSP	31-Dec	2011	28342	314136	77544	420269
Total Sales	CSP	31-Dec	2011	629725	692758	460946	1787030
EDU Share	CSP	31-Dec	2011	95.499%	54.654%	83.177%	76.482%
Electric Choice Sales Switch Rates	CSP	31-Dec	2011	4.501%	45.346%	16.823%	23.518%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	31-Dec	2011	381459	88065	22205	538493
CRES Providers	DPL	31-Dec	2011	52187	194254	254718	563814
Total Sales	DPL	31-Dec	2011	433646	282319	276923	1102307
EDU Share	DPL	31-Dec	2011	87.97%	31.19%	8.02%	48.85%
Electric Choice Sales Switch Rates	DPL	31-Dec	2011	12.03%	68.81%	91.98%	51.15%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: "Total Sales" include "Other Sales" (e.g. street lighting).

\*\*\*\*\*Preliminary Data

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending December 31, 2011  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	31-Dec	2011	273323	79103	124105	488918
CRES Providers	OEC	31-Dec	2011	452080	438537	542279	1438942
Total Sales	OEC	31-Dec	2011	725403	517640	666384	1927860
EDU Share	OEC	31-Dec	2011	37.68%	15.28%	18.62%	25.36%
Electric Choice Sales Switch Rates	OEC	31-Dec	2011	62.32%	84.72%	81.38%	74.64%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	31-Dec	2011	646829	402199	971168	2027229
CRES Providers	OP	31-Dec	2011	19515	68403	83712	172158
Total Sales	OP	31-Dec	2011	666344	470602	1054880	2199387
EDU Share	OP	31-Dec	2011	97.07%	85.46%	92.06%	92.17%
Electric Choice Sales Switch Rates	OP	31-Dec	2011	2.93%	14.54%	7.94%	7.83%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	31-Dec	2011	74777	24027	113332	216408
CRES Providers	TE	31-Dec	2011	125198	136747	346429	608415
Total Sales	TE	31-Dec	2011	199975	160774	459761	824823
EDU Share	TE	31-Dec	2011	37.39%	14.94%	24.65%	26.24%
Electric Choice Sales Switch Rates	TE	31-Dec	2011	62.61%	85.06%	75.35%	73.76%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: "Total Sales" include "Other Sales" (e.g. street lighting).

\*\*\*\*\*Preliminary Data



**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending September 30, 2011  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	30-Sep	2011	115675	76170	64586	268719
CRES Providers	CEI	30-Sep	2011	402615	523983	477893	1404495
Total Sales	CEI	30-Sep	2011	518290	600153	542479	1673214
EDU Share	CEI	30-Sep	2011	22.32%	12.69%	11.91%	16.06%
Electric Choice Sales Switch Rates	CEI	30-Sep	2011	77.68%	87.31%	88.09%	83.94%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	30-Sep	2011	417382	116208	20171	563096
CRES Providers	DUKE	30-Sep	2011	218564	469112	404064	1209315
Total Sales	DUKE	30-Sep	2011	635946	585320	424235	1772411
EDU Share	DUKE	30-Sep	2011	65.63%	19.85%	4.75%	31.77%
Electric Choice Sales Switch Rates	DUKE	30-Sep	2011	34.37%	80.15%	95.25%	68.23%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	30-Sep	2011	649498	469361	390685	1512887
CRES Providers	CSP	30-Sep	2011	5034	320271	75901	401554
Total Sales	CSP	30-Sep	2011	654532	789632	466586	1914441
EDU Share	CSP	30-Sep	2011	99.231%	59.440%	83.733%	79.025%
Electric Choice Sales Switch Rates	CSP	30-Sep	2011	0.769%	40.560%	16.267%	20.975%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	30-Sep	2011	406076	109960	27255	607605
CRES Providers	DPL	30-Sep	2011	26085	226486	294714	606856
Total Sales	DPL	30-Sep	2011	432161	336446	321969	1214461
EDU Share	DPL	30-Sep	2011	93.96%	32.68%	8.47%	50.03%
Electric Choice Sales Switch Rates	DPL	30-Sep	2011	6.04%	67.32%	91.53%	49.97%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: "Total Sales" include "Other Sales" (e.g. street lighting).

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending September 30, 2011  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	30-Sep	2011	303071	97451	143760	556234
CRES Providers	OEC	30-Sep	2011	546602	503520	584414	1634572
Total Sales	OEC	30-Sep	2011	849673	600971	728174	2190806
EDU Share	OEC	30-Sep	2011	35.67%	16.22%	19.74%	25.39%
Electric Choice Sales Switch Rates	OEC	30-Sep	2011	64.33%	83.78%	80.26%	74.61%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	30-Sep	2011	612343	468066	1110130	2195895
CRES Providers	OP	30-Sep	2011	873	44461	47205	92800
Total Sales	OP	30-Sep	2011	613216	512527	1157335	2288695
EDU Share	OP	30-Sep	2011	99.86%	91.33%	95.92%	95.95%
Electric Choice Sales Switch Rates	OP	30-Sep	2011	0.14%	8.67%	4.08%	4.05%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	30-Sep	2011	77150	27768	128069	237337
CRES Providers	TE	30-Sep	2011	169032	159518	377660	706246
Total Sales	TE	30-Sep	2011	246182	187286	505729	943583
EDU Share	TE	30-Sep	2011	31.34%	14.83%	25.32%	25.15%
Electric Choice Sales Switch Rates	TE	30-Sep	2011	68.66%	85.17%	74.68%	74.85%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: "Total Sales" include "Other Sales" (e.g. street lighting).

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Customers  
For the Month Ending September 30, 2011**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Customers	Commercial Customers	Industrial Customers	Total Customers
Cleveland Electric Illuminating Company	CEI	30-Sep	2011	169761	21571	195	191904
CRES Providers	CEI	30-Sep	2011	492797	62033	455	555297
Total Customers	CEI	30-Sep	2011	662558	83604	650	747201
EDU Share	CEI	30-Sep	2011	25.62%	25.80%	30.00%	25.68%
Electric Choice Customer Switch Rates	CEI	30-Sep	2011	74.38%	74.20%	70.00%	74.32%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Customers	Commercial Customers	Industrial Customers	Total Customers
Duke Energy Ohio	DUKE	30-Sep	2011	424779	38275	892	466066
CRES Providers	DUKE	30-Sep	2011	182843	28825	1323	216878
Total Customers	DUKE	30-Sep	2011	607622	67100	2215	682944
EDU Share	DUKE	30-Sep	2011	69.91%	57.04%	40.27%	68.24%
Electric Choice Customer Switch Rates	DUKE	30-Sep	2011	30.09%	42.96%	59.73%	31.76%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Customers	Commercial Customers	Industrial Customers	Total Customers
Columbus Southern Power Company	CSP	30-Sep	2011	660317	65063	2589	728253
CRES Providers	CSP	30-Sep	2011	5672	14176	692	20564
Total Customers	CSP	30-Sep	2011	665989	79239	3281	748817
EDU Share	CSP	30-Sep	2011	99.15%	82.11%	78.91%	97.25%
Electric Choice Customer Switch Rates	CSP	30-Sep	2011	0.85%	17.89%	21.09%	2.75%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Customers	Commercial Customers	Industrial Customers	Total Customers
The Dayton Power and Light Company	DPL	30-Sep	2011	431741	35079	843	471149
CRES Providers	DPL	30-Sep	2011	22119	14950	912	41275
Total Customers	DPL	30-Sep	2011	453860	50029	1755	512424
EDU Share	DPL	30-Sep	2011	95.13%	70.12%	48.03%	91.95%
Electric Choice Customer Switch Rates	DPL	30-Sep	2011	4.87%	29.88%	51.97%	8.05%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total customers includes residential, commercial, industrial and other customers.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: "Total Customers" include "Other Customers" (e.g. street lighting).

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Customers  
For the Month Ending September 30, 2011**

<b>Provider Name</b>	<b>EDU Service Area</b>	<b>Quarter Ending</b>	<b>Year</b>	<b>Residential Customers</b>	<b>Commercial Customers</b>	<b>Industrial Customers</b>	<b>Total Customers</b>
Ohio Edison Company	OEC	30-Sep	2011	333564	30591	432	366546
CRES Providers	OEC	30-Sep	2011	586190	79350	993	666623
Total Customers	OEC	30-Sep	2011	919754	109941	1425	1033169
EDU Share	OEC	30-Sep	2011	36.27%	27.82%	30.32%	35.48%
Electric Choice Customer Switch Rates	OEC	30-Sep	2011	63.73%	72.18%	69.68%	64.52%

<b>Provider Name</b>	<b>EDU Service Area</b>	<b>Quarter Ending</b>	<b>Year</b>	<b>Residential Customers</b>	<b>Commercial Customers</b>	<b>Industrial Customers</b>	<b>Total Customers</b>
Ohio Power Company	OP	30-Sep	2011	602555	90927	8730	702604
CRES Providers	OP	30-Sep	2011	684	3039	327	4174
Total Customers	OP	30-Sep	2011	603239	93966	7057	706778
EDU Share	OP	30-Sep	2011	99.89%	96.77%	95.37%	99.41%
Electric Choice Customer Switch Rates	OP	30-Sep	2011	0.11%	3.23%	4.63%	0.59%

<b>Provider Name</b>	<b>EDU Service Area</b>	<b>Quarter Ending</b>	<b>Year</b>	<b>Residential Customers</b>	<b>Commercial Customers</b>	<b>Industrial Customers</b>	<b>Total Customers</b>
Toledo Edison Company	TE	30-Sep	2011	95547	9677	100	106264
CRES Providers	TE	30-Sep	2011	176406	25064	363	201916
Total Customers	TE	30-Sep	2011	271953	34741	463	308180
EDU Share	TE	30-Sep	2011	35.13%	27.85%	21.60%	34.48%
Electric Choice Customer Switch Rates	TE	30-Sep	2011	64.87%	72.15%	78.40%	65.52%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total customers includes residential, commercial, industrial and other customers.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: "Total Customers" include "Other Customers" (e.g. street lighting).

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending June 30, 2011  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	30-Jun	2011	92741	93896	79540	278477
CRES Providers	CEI	30-Jun	2011	323619	479352	446721	1249699
Total Sales	CEI	30-Jun	2011	416360	573248	526261	1528176
EDU Share	CEI	30-Jun	2011	22.27%	16.38%	15.11%	18.22%
Electric Choice Sales Switch Rates	CEI	30-Jun	2011	77.73%	83.62%	84.89%	81.78%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	30-Jun	2011	412690	124385	17730	565420
CRES Providers	DUKE	30-Jun	2011	208319	464541	414999	1208425
Total Sales	DUKE	30-Jun	2011	621009	588926	432729	1773845
EDU Share	DUKE	30-Jun	2011	66.45%	21.12%	4.10%	31.88%
Electric Choice Sales Switch Rates	DUKE	30-Jun	2011	33.55%	78.88%	95.90%	68.12%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	30-Jun	2011	590683	487754	390391	1473089
CRES Providers	CSP	30-Jun	2011	5576	265893	67505	339282
Total Sales	CSP	30-Jun	2011	596259	753647	457896	1812371
EDU Share	CSP	30-Jun	2011	99.065%	64.719%	85.258%	81.280%
Electric Choice Sales Switch Rates	CSP	30-Jun	2011	0.935%	35.281%	14.742%	18.720%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	30-Jun	2011	418568	122750	30499	596747
CRES Providers	DPL	30-Jun	2011	1075	200425	272077	569243
Total Sales	DPL	30-Jun	2011	417643	323175	302576	1165990
EDU Share	DPL	30-Jun	2011	99.74%	37.98%	10.08%	51.18%
Electric Choice Sales Switch Rates	DPL	30-Jun	2011	0.26%	62.02%	89.92%	48.82%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

DPL - Updated

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending June 30, 2011  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	30-Jun	2011	252908	100510	139477	504807
CRES Providers	OEC	30-Jun	2011	456156	458034	563518	1477746
Total Sales	OEC	30-Jun	2011	709064	558544	702995	1982553
EDU Share	OEC	30-Jun	2011	35.67%	18.00%	19.84%	25.46%
Electric Choice Sales Switch Rates	OEC	30-Jun	2011	64.33%	82.00%	80.16%	74.54%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	30-Jun	2011	546061	466501	1120906	2137770
CRES Providers	OP	30-Jun	2011	714	23932	19546	44476
Total Sales	OP	30-Jun	2011	546775	490433	1140452	2182246
EDU Share	OP	30-Jun	2011	99.87%	95.12%	98.29%	97.96%
Electric Choice Sales Switch Rates	OP	30-Jun	2011	0.13%	4.88%	1.71%	2.04%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	30-Jun	2011	63799	26566	132173	226892
CRES Providers	TE	30-Jun	2011	127417	149390	349960	626801
Total Sales	TE	30-Jun	2011	191216	175956	482133	853693
EDU Share	TE	30-Jun	2011	33.36%	15.10%	27.41%	26.58%
Electric Choice Sales Switch Rates	TE	30-Jun	2011	66.64%	84.90%	72.59%	73.42%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

DPL - Updated

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending March 31, 2011  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	31-Mar	2011	125889	96723	68026	303037
CRES Providers	CEI	31-Mar	2011	380385	495358	437288	1313036
Total Sales	CEI	31-Mar	2011	506274	592081	505314	1616073
EDU Share	CEI	31-Mar	2011	24.67%	16.34%	13.46%	18.75%
Electric Choice Sales Switch Rates	CEI	31-Mar	2011	75.13%	83.66%	86.54%	81.25%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	31-Mar	2011	392013	123928	19728	547489
CRES Providers	DUKE	31-Mar	2011	181966	400523	397502	1089624
Total Sales	DUKE	31-Mar	2011	573979	524451	417230	1637113
EDU Share	DUKE	31-Mar	2011	68.30%	23.63%	4.73%	33.44%
Electric Choice Sales Switch Rates	DUKE	31-Mar	2011	31.70%	76.37%	95.27%	66.56%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	31-Mar	2011	620886	469466	399559	1495649
CRES Providers	CSP	31-Mar	2011	53	213300	57377	271353
Total Sales	CSP	31-Mar	2011	620939	682766	456936	1767002
EDU Share	CSP	31-Mar	2011	99.991%	68.759%	87.443%	84.643%
Electric Choice Sales Switch Rates	CSP	31-Mar	2011	0.009%	31.241%	12.557%	15.357%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	31-Mar	2011	468551	133111	50320	686608
CRES Providers	DPL	31-Mar	2011	60	152287	229656	382003
Total Sales	DPL	31-Mar	2011	468611	285398	279976	1068611
EDU Share	DPL	31-Mar	2011	99.99%	46.64%	17.97%	64.25%
Electric Choice Sales Switch Rates	DPL	31-Mar	2011	0.01%	53.36%	82.03%	35.75%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

\*Preliminary Data

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending March 31, 2011  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	31-Mar	2011	324785	103952	181014	622668
CRES Providers	OEC	31-Mar	2011	482420	441992	483347	1407800
Total Sales	OEC	31-Mar	2011	807205	545944	664361	2030468
EDU Share	OEC	31-Mar	2011	40.24%	19.04%	27.25%	30.67%
Electric Choice Sales Switch Rates	OEC	31-Mar	2011	59.76%	80.96%	72.75%	69.33%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	31-Mar	2011	640138	453277	1091346	2191208
CRES Providers	OP	31-Mar	2011	30	4489	6280	10799
Total Sales	OP	31-Mar	2011	640168	457766	1097626	2202007
EDU Share	OP	31-Mar	2011	100.00%	99.02%	99.43%	99.51%
Electric Choice Sales Switch Rates	OP	31-Mar	2011	0.00%	0.98%	0.57%	0.49%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	31-Mar	2011	81873	29874	128037	244308
CRES Providers	TE	31-Mar	2011	137662	142232	320457	600394
Total Sales	TE	31-Mar	2011	219535	172106	448494	844702
EDU Share	TE	31-Mar	2011	37.29%	17.36%	28.55%	28.92%
Electric Choice Sales Switch Rates	TE	31-Mar	2011	62.71%	82.64%	71.45%	71.08%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

\*Preliminary Data



**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending December 31, 2010  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	31-Dec	2010	137790	76393	248022	474617
CRES Providers	CEI	31-Dec	2010	355624	453132	217666	1042468
Total Sales	CEI	31-Dec	2010	493414	529525	465688	1517085
EDU Share	CEI	31-Dec	2010	27.93%	14.43%	53.26%	31.28%
Electric Choice Sales Switch Rates	CEI	31-Dec	2010	72.07%	85.57%	46.74%	68.72%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	31-Dec	2010	466902	149952	48433	677497
CRES Providers	DUKE	31-Dec	2010	160952	469367	337559	1012790
Total Sales	DUKE	31-Dec	2010	627854	619319	385992	1690287
EDU Share	DUKE	31-Dec	2010	74.36%	24.21%	12.55%	40.08%
Electric Choice Sales Switch Rates	DUKE	31-Dec	2010	25.64%	75.79%	87.45%	59.92%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	31-Dec	2010	616431	573843	360948	1555700
CRES Providers	CSP	31-Dec	2010	1	97595	19366	116962
Total Sales	CSP	31-Dec	2010	616432	671438	380314	1672662
EDU Share	CSP	31-Dec	2010	100.000%	85.465%	94.908%	93.007%
Electric Choice Sales Switch Rates	CSP	31-Dec	2010	0.000%	14.535%	5.092%	6.993%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	31-Dec	2010	331451	158847	51428	588724
CRES Providers	DPL	31-Dec	2010	65	136504	235502	448572
Total Sales	DPL	31-Dec	2010	331516	295351	286930	1037296
EDU Share	DPL	31-Dec	2010	99.98%	53.78%	17.92%	56.76%
Electric Choice Sales Switch Rates	DPL	31-Dec	2010	0.02%	46.22%	82.08%	43.24%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

\*Preliminary Data - will update upon receipt of additional CRES data

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending December 31, 2010  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	31-Dec	2010	347736	119728	173749	653628
CRES Providers	OEC	31-Dec	2010	477048	495207	357812	1342375
Total Sales	OEC	31-Dec	2010	824784	614935	531561	1996003
EDU Share	OEC	31-Dec	2010	42.16%	19.47%	32.69%	32.75%
<b>Electric Choice Sales Switch Rates</b>	<b>OEC</b>	<b>31-Dec</b>	<b>2010</b>	<b>57.84%</b>	<b>80.53%</b>	<b>67.31%</b>	<b>67.25%</b>

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	31-Dec	2010	628585	485696	1116821	2238888
CRES Providers	OP	31-Dec	2010	0	954	0	954
Total Sales	OP	31-Dec	2010	628585	486650	1116821	2239842
EDU Share	OP	31-Dec	2010	100.00%	99.80%	100.00%	99.96%
<b>Electric Choice Sales Switch Rates</b>	<b>OP</b>	<b>31-Dec</b>	<b>2010</b>	<b>0.00%</b>	<b>0.20%</b>	<b>0.00%</b>	<b>0.04%</b>

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	31-Dec	2010	102530	43700	115020	265504
CRES Providers	TE	31-Dec	2010	119121	203072	244991	569300
Total Sales	TE	31-Dec	2010	221651	246772	360011	834604
EDU Share	TE	31-Dec	2010	46.26%	17.71%	31.95%	31.80%
<b>Electric Choice Sales Switch Rates</b>	<b>TE</b>	<b>31-Dec</b>	<b>2010</b>	<b>53.74%</b>	<b>82.29%</b>	<b>68.05%</b>	<b>68.20%</b>

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

\*Preliminary Data - will update upon receipt of additional CRES data

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending September 30, 2010  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	30-Sep	2010	189056	86944	297922	585250
CRES Providers	CEI	30-Sep	2010	341893	472352	237320	1078884
Total Sales	CEI	30-Sep	2010	530949	559296	535242	1664134
EDU Share	CEI	30-Sep	2010	35.61%	15.55%	55.66%	35.17%
Electric Choice Sales Switch Rates	CEI	30-Sep	2010	64.39%	84.45%	44.34%	64.83%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	30-Sep	2010	475091	179939	53654	722554
CRES Providers	DUKE	30-Sep	2010	139718	502178	336422	1046880
Total Sales	DUKE	30-Sep	2010	614807	682117	390076	1769214
EDU Share	DUKE	30-Sep	2010	77.27%	26.38%	13.75%	40.84%
Electric Choice Sales Switch Rates	DUKE	30-Sep	2010	22.73%	73.62%	86.25%	59.16%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	30-Sep	2010	651709	733387	389826	1777962
CRES Providers	CSP	30-Sep	2010	0	51299	1834	53133
Total Sales	CSP	30-Sep	2010	651709	784686	391660	1831095
EDU Share	CSP	30-Sep	2010	100.000%	93.462%	99.532%	97.098%
Electric Choice Sales Switch Rates	CSP	30-Sep	2010	0.000%	6.538%	0.468%	2.902%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	30-Sep	2010	463249	212595	61795	782592
CRES Providers	DPL	30-Sep	2010	71	143665	256822	490926
Total Sales	DPL	30-Sep	2010	463320	356260	318617	1273518
EDU Share	DPL	30-Sep	2010	99.98%	59.67%	19.39%	61.45%
Electric Choice Sales Switch Rates	DPL	30-Sep	2010	0.02%	40.33%	80.61%	38.55%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

\*Revised from corrected CRES Provider information

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending September 30, 2010  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	30-Sep	2010	509205	179769	188549	889568
CRES Providers	OEC	30-Sep	2010	357313	519506	392185	1281899
Total Sales	OEC	30-Sep	2010	866518	699275	580734	2171467
EDU Share	OEC	30-Sep	2010	58.76%	25.71%	32.47%	40.97%
Electric Choice Sales Switch Rates	OEC	30-Sep	2010	41.24%	74.29%	67.53%	59.03%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	30-Sep	2010	598330	518054	1071618	2193791
CRES Providers	OP	30-Sep	2010	0	60	0	60
Total Sales	OP	30-Sep	2010	598330	518114	1071618	2193851
EDU Share	OP	30-Sep	2010	100.00%	99.99%	100.00%	100.00%
Electric Choice Sales Switch Rates	OP	30-Sep	2010	0.00%	0.01%	0.00%	0.00%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	30-Sep	2010	110147	51462	134424	300282
CRES Providers	TE	30-Sep	2010	132411	229289	236589	632539
Total Sales	TE	30-Sep	2010	242558	280751	371013	932821
EDU Share	TE	30-Sep	2010	45.41%	18.33%	36.23%	32.19%
Electric Choice Sales Switch Rates	TE	30-Sep	2010	54.59%	81.67%	63.77%	67.81%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

\*Revised from corrected CRES Provider information

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending June 30, 2010  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	30-Jun	2010	161995	104446	298032	577031
CRES Providers	CEI	30-Jun	2010	260458	446012	234730	960874
Total Sales	CEI	30-Jun	2010	422453	550458	532762	1537905
EDU Share	CEI	30-Jun	2010	38.35%	18.97%	55.94%	37.52%
Electric Choice Sales Switch Rates	CEI	30-Jun	2010	61.65%	81.03%	44.06%	62.48%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	30-Jun	2010	546210	233688	65133	894153
CRES Providers	DUKE	30-Jun	2010	80043	459194	340655	923343
Total Sales	DUKE	30-Jun	2010	626253	692882	405788	1817496
EDU Share	DUKE	30-Jun	2010	87.22%	33.73%	16.05%	49.20%
Electric Choice Sales Switch Rates	DUKE	30-Jun	2010	12.78%	66.27%	83.95%	50.80%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	30-Jun	2010	551603	768378	399877	1724462
CRES Providers	CSP	30-Jun	2010	0	47900	869	48769
Total Sales	CSP	30-Jun	2010	551603	816278	400746	1773231
EDU Share	CSP	30-Jun	2010	100.000%	94.132%	99.783%	97.250%
Electric Choice Sales Switch Rates	CSP	30-Jun	2010	0.000%	5.868%	0.217%	2.750%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	30-Jun	2010	422694	241392	97933	816541
CRES Providers	DPL	30-Jun	2010	57	138134	211298	418415
Total Sales	DPL	30-Jun	2010	422751	379526	309231	1234956
EDU Share	DPL	30-Jun	2010	99.99%	63.60%	31.67%	66.12%
Electric Choice Sales Switch Rates	DPL	30-Jun	2010	0.01%	36.40%	68.33%	33.88%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending June 30, 2010  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	30-Jun	2010	387676	172266	177086	748857
CRES Providers	OEC	30-Jun	2010	307280	496038	353961	1174468
Total Sales	OEC	30-Jun	2010	694956	668304	531047	1923325
EDU Share	OEC	30-Jun	2010	55.78%	25.78%	33.35%	38.94%
Electric Choice Sales Switch Rates	OEC	30-Jun	2010	44.22%	74.22%	66.65%	61.06%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	30-Jun	2010	485194	493606	1093178	2077091
CRES Providers	OP	30-Jun	2010	0	706	0	706
Total Sales	OP	30-Jun	2010	485194	494312	1093178	2077797
EDU Share	OP	30-Jun	2010	100.00%	99.86%	100.00%	99.97%
Electric Choice Sales Switch Rates	OP	30-Jun	2010	0.00%	0.14%	0.00%	0.03%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	30-Jun	2010	91095	56086	132590	284010
CRES Providers	TE	30-Jun	2010	106335	213710	222685	574177
Total Sales	TE	30-Jun	2010	197430	269796	355275	858187
EDU Share	TE	30-Jun	2010	46.14%	20.79%	37.32%	33.09%
Electric Choice Sales Switch Rates	TE	30-Jun	2010	53.86%	79.21%	62.68%	66.91%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending March 31, 2010  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	31-Mar	2010	235680	144625	299589	691108
CRES Providers	CEI	31-Mar	2010	237557	357642	201182	807161
Total Sales	CEI	31-Mar	2010	473237	502267	500771	1498269
EDU Share	CEI	31-Mar	2010	49.80%	28.79%	59.83%	46.13%
Electric Choice Sales Switch Rates	CEI	31-Mar	2010	50.20%	71.21%	40.17%	53.87%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	31-Mar	2010	535921	288683	126862	1014893
CRES Providers	DUKE	31-Mar	2010	49879	362056	533731	1006046
Total Sales	DUKE	31-Mar	2010	585800	650739	660593	2020939
EDU Share	DUKE	31-Mar	2010	91.49%	44.36%	19.20%	50.22%
Electric Choice Sales Switch Rates	DUKE	31-Mar	2010	8.51%	55.64%	80.80%	49.78%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	31-Mar	2010	597875	652519	351810	1606907
CRES Providers	CSP	31-Mar	2010	0	13446	0	13446
Total Sales	CSP	31-Mar	2010	597875	665965	351810	1620353
EDU Share	CSP	31-Mar	2010	100.000%	97.981%	100.000%	99.170%
Electric Choice Sales Switch Rates	CSP	31-Mar	2010	0.000%	2.019%	0.000%	0.830%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	31-Mar	2010	502968	259453	133232	949222
CRES Providers	DPL	31-Mar	2010	55	61570	123010	234322
Total Sales	DPL	31-Mar	2010	503023	321023	256242	1183544
EDU Share	DPL	31-Mar	2010	99.99%	80.82%	51.99%	80.20%
Electric Choice Sales Switch Rates	DPL	31-Mar	2010	0.01%	19.18%	48.01%	19.80%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending March 31, 2010  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	31-Mar	2010	574015	213643	193528	994038
CRES Providers	OEC	31-Mar	2010	265671	401356	272508	945469
Total Sales	OEC	31-Mar	2010	839686	614999	466036	1939507
EDU Share	OEC	31-Mar	2010	68.36%	34.74%	41.53%	51.25%
Electric Choice Sales Switch Rates	OEC	31-Mar	2010	31.64%	65.26%	58.47%	48.75%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	31-Mar	2010	595882	457342	1083465	2143348
CRES Providers	OP	31-Mar	2010	0	0	0	0
Total Sales	OP	31-Mar	2010	595882	457342	1083465	2143348
EDU Share	OP	31-Mar	2010	100.00%	100.00%	100.00%	100.00%
Electric Choice Sales Switch Rates	OP	31-Mar	2010	0.00%	0.00%	0.00%	0.00%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	31-Mar	2010	115755	63807	138706	322576
CRES Providers	TE	31-Mar	2010	104177	181053	178206	491595
Total Sales	TE	31-Mar	2010	219932	244860	316912	814171
EDU Share	TE	31-Mar	2010	52.63%	26.06%	43.77%	39.62%
Electric Choice Sales Switch Rates	TE	31-Mar	2010	47.37%	73.94%	56.23%	60.38%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

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**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending December 31, 2009  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	31-Dec	2009	220966	153983	331679	707488
CRES Providers	CEI	31-Dec	2009	262399	327138	167249	771949
Total Sales	CEI	31-Dec	2009	483365	481121	498928	1479437
EDU Share	CEI	31-Dec	2009	45.71%	32.01%	66.48%	47.82%
Electric Choice Sales Switch Rates	CEI	31-Dec	2009	54.29%	67.99%	33.52%	52.18%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	31-Dec	2009	565972	346789	139153	1125486
CRES Providers	DUKE	31-Dec	2009	54842	253082	439848	799658
Total Sales	DUKE	31-Dec	2009	620814	599871	579001	1925144
EDU Share	DUKE	31-Dec	2009	91.17%	57.81%	24.03%	58.46%
Electric Choice Sales Switch Rates	DUKE	31-Dec	2009	8.83%	42.19%	75.97%	41.54%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	31-Dec	2009	587595	685681	377361	1655216
CRES Providers	CSP	31-Dec	2009	0	13075	0	13075
Total Sales	CSP	31-Dec	2009	587595	698756	377361	1668291
EDU Share	CSP	31-Dec	2009	100.000%	98.129%	100.000%	99.216%
Electric Choice Sales Switch Rates	CSP	31-Dec	2009	0.000%	1.871%	0.000%	0.784%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	31-Dec	2009	460883	283925	189482	1006564
CRES Providers	DPL	31-Dec	2009	0	13560	77607	125038
Total Sales	DPL	31-Dec	2009	460883	297485	267089	1131602
EDU Share	DPL	31-Dec	2009	100.00%	95.44%	70.94%	88.95%
Electric Choice Sales Switch Rates	DPL	31-Dec	2009	0.00%	4.56%	29.06%	11.05%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending December 31, 2009  
(MWh)**

<b>Provider Name</b>	<b>EDU Service Area</b>	<b>Quarter Ending</b>	<b>Year</b>	<b>Residential Sales</b>	<b>Commercial Sales</b>	<b>Industrial Sales</b>	<b>Total Sales</b>
Ohio Edison Company	OEC	31-Dec	2009	533357	247311	208185	1001896
CRES Providers	OEC	31-Dec	2009	258271	351953	251133	867251
Total Sales	OEC	31-Dec	2009	791628	599264	459318	1869147
EDU Share	OEC	31-Dec	2009	67.37%	41.27%	45.32%	53.60%
Electric Choice Sales Switch Rates	OEC	31-Dec	2009	32.63%	58.73%	54.68%	46.40%

<b>Provider Name</b>	<b>EDU Service Area</b>	<b>Quarter Ending</b>	<b>Year</b>	<b>Residential Sales</b>	<b>Commercial Sales</b>	<b>Industrial Sales</b>	<b>Total Sales</b>
Ohio Power Company	OP	31-Dec	2009	622424	484069	1004026	2118637
CRES Providers	OP	31-Dec	2009	0	0	0	0
Total Sales	OP	31-Dec	2009	622424	484069	1004026	2118637
EDU Share	OP	31-Dec	2009	100.00%	100.00%	100.00%	100.00%
Electric Choice Sales Switch Rates	OP	31-Dec	2009	0.00%	0.00%	0.00%	0.00%

<b>Provider Name</b>	<b>EDU Service Area</b>	<b>Quarter Ending</b>	<b>Year</b>	<b>Residential Sales</b>	<b>Commercial Sales</b>	<b>Industrial Sales</b>	<b>Total Sales</b>
Toledo Edison Company	TE	31-Dec	2009	109492	81010	178333	371536
CRES Providers	TE	31-Dec	2009	109866	155413	183667	456294
Total Sales	TE	31-Dec	2009	219358	236423	362000	827830
EDU Share	TE	31-Dec	2009	49.91%	34.26%	49.26%	44.88%
Electric Choice Sales Switch Rates	TE	31-Dec	2009	50.09%	65.74%	50.74%	55.12%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

\*Updated April 2010

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending September 30, 2009  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	30-Sep	2009	276840	260760	463815	1012241
CRES Providers	CEI	30-Sep	2009	160068	181307	113350	454725
Total Sales	CEI	30-Sep	2009	436908	442067	577165	1466966
EDU Share	CEI	30-Sep	2009	63.36%	58.99%	80.36%	69.00%
Electric Choice Sales Switch Rates	CEI	30-Sep	2009	36.64%	41.01%	19.64%	31.00%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	30-Sep	2009	454279	522451	288943	1400966
CRES Providers	DUKE	30-Sep	2009	30695	116787	232554	384565
Total Sales	DUKE	30-Sep	2009	484974	639238	521497	1785531
EDU Share	DUKE	30-Sep	2009	93.67%	81.73%	55.41%	78.46%
Electric Choice Sales Switch Rates	DUKE	30-Sep	2009	6.33%	18.27%	44.59%	21.54%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	30-Sep	2009	570424	751130	373903	1699850
CRES Providers	CSP	30-Sep	2009	0	12198	0	12198
Total Sales	CSP	30-Sep	2009	570424	763328	373903	1712048
EDU Share	CSP	30-Sep	2009	100.000%	98.402%	100.000%	99.288%
Electric Choice Sales Switch Rates	CSP	30-Sep	2009	0.000%	1.598%	0.000%	0.712%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	30-Sep	2009	406244	330685	215494	1041453
CRES Providers	DPL	30-Sep	2009	0	6979	88493	134760
Total Sales	DPL	30-Sep	2009	406244	337664	303987	1176213
EDU Share	DPL	30-Sep	2009	100.00%	97.93%	70.89%	88.54%
Electric Choice Sales Switch Rates	DPL	30-Sep	2009	0.00%	2.07%	29.11%	11.46%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: American Electric Power, through its Columbus Southern Power subsidiary, purchased Monongahela Power Company's Ohio transmission and distribution operations in January 2006. Monongahela Power is no longer an electric distribution utility in Ohio. Previously reported Monongahela sales and customers are now being reported by CSP.

Note4: Duke Energy Ohio (formerly CG&E)

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending September 30, 2009  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Monongahela Power Company	MON	30-Sep	2009	0	0	0	0
CRES Providers	MON	30-Sep	2009	0	0	0	0
Total Sales	MON	30-Sep	2009	0	0	0	0
EDU Share	MON	30-Sep	2009	0%	0%	0%	0%
Electric Choice Sales Switch Rates	MON	30-Sep	2009	0%	0%	0%	0%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	30-Sep	2009	596647	432600	375975	1417355
CRES Providers	OEC	30-Sep	2009	147277	201150	185474	533901
Total Sales	OEC	30-Sep	2009	743924	633750	561449	1951256
EDU Share	OEC	30-Sep	2009	80.20%	68.26%	66.97%	72.64%
Electric Choice Sales Switch Rates	OEC	30-Sep	2009	19.80%	31.74%	33.03%	27.36%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	30-Sep	2009	518980	503395	1059933	2088380
CRES Providers	OP	30-Sep	2009	0	0	0	0
Total Sales	OP	30-Sep	2009	518980	503395	1059933	2088380
EDU Share	OP	30-Sep	2009	100.00%	100.00%	100.00%	100.00%
Electric Choice Sales Switch Rates	OP	30-Sep	2009	0.00%	0.00%	0.00%	0.00%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	30-Sep	2009	189585	196689	253834	646718
CRES Providers	TE	30-Sep	2009	10852	50464	96936	158252
Total Sales	TE	30-Sep	2009	200437	247153	350770	804970
EDU Share	TE	30-Sep	2009	94.59%	79.58%	72.36%	80.34%
Electric Choice Sales Switch Rates	TE	30-Sep	2009	5.41%	20.42%	27.64%	19.66%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

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Note3: American Electric Power, through its Columbus Southern Power subsidiary, purchased Monongahela Power Company's

Ohio transmission and distribution operations in January 2006. Monongahela Power is no longer an electric distribution utility in Ohio.

Previously reported Monongahela sales and customers are now being reported by CSP.

Note4: Duke Energy Ohio (formerly CG&E)

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending June 30, 2009  
(MWh)**

<b>Provider Name</b>	<b>EDU Service Area</b>	<b>Quarter Ending</b>	<b>Year</b>	<b>Residential Sales</b>	<b>Commercial Sales</b>	<b>Industrial Sales</b>	<b>Total Sales</b>
Cleveland Electric Illuminating Company	CEI	30-Jun	2009	361952	376479	583119	1330004
CRES Providers	CEI	30-Jun	2009	0	23	0	23
Total Sales	CEI	30-Jun	2009	361952	376502	583119	1330027
EDU Share	CEI	30-Jun	2009	100.00%	99.99%	100.00%	100.00%
<b>Electric Choice Sales Switch Rates</b>	<b>CEI</b>	<b>30-Jun</b>	<b>2009</b>	<b>0.00%</b>	<b>0.01%</b>	<b>0.00%</b>	<b>0.00%</b>

<b>Provider Name</b>	<b>EDU Service Area</b>	<b>Quarter Ending</b>	<b>Year</b>	<b>Residential Sales</b>	<b>Commercial Sales</b>	<b>Industrial Sales</b>	<b>Total Sales</b>
Duke Energy Ohio	DUKE	30-Jun	2009	506558	537935	426439	1603988
CRES Providers	DUKE	30-Jun	2009	33474	37637	65459	136570
Total Sales	DUKE	30-Jun	2009	540032	575572	491898	1740558
EDU Share	DUKE	30-Jun	2009	93.80%	93.46%	86.69%	92.15%
<b>Electric Choice Sales Switch Rates</b>	<b>DUKE</b>	<b>30-Jun</b>	<b>2009</b>	<b>6.20%</b>	<b>6.54%</b>	<b>13.31%</b>	<b>7.85%</b>

<b>Provider Name</b>	<b>EDU Service Area</b>	<b>Quarter Ending</b>	<b>Year</b>	<b>Residential Sales</b>	<b>Commercial Sales</b>	<b>Industrial Sales</b>	<b>Total Sales</b>
Columbus Southern Power Company	CSP	30-Jun	2009	498102	726100	390676	1619415
CRES Providers	CSP	30-Jun	2009	0	12835	0	12835
Total Sales	CSP	30-Jun	2009	498102	738935	390676	1632250
EDU Share	CSP	30-Jun	2009	100.000%	98.263%	100.000%	99.214%
<b>Electric Choice Sales Switch Rates</b>	<b>CSP</b>	<b>30-Jun</b>	<b>2009</b>	<b>0.000%</b>	<b>1.737%</b>	<b>0.000%</b>	<b>0.786%</b>

<b>Provider Name</b>	<b>EDU Service Area</b>	<b>Quarter Ending</b>	<b>Year</b>	<b>Residential Sales</b>	<b>Commercial Sales</b>	<b>Industrial Sales</b>	<b>Total Sales</b>
The Dayton Power and Light Company	DPL	30-Jun	2009	370114	330333	202577	988526
CRES Providers	DPL	30-Jun	2009	0	6234	86925	128252
Total Sales	DPL	30-Jun	2009	370114	336567	289502	1116778
EDU Share	DPL	30-Jun	2009	100.00%	98.15%	69.97%	88.52%
<b>Electric Choice Sales Switch Rates</b>	<b>DPL</b>	<b>30-Jun</b>	<b>2009</b>	<b>0.00%</b>	<b>1.85%</b>	<b>30.03%</b>	<b>11.48%</b>

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: American Electric Power, through its Columbus Southern Power subsidiary, purchased Monongahela Power Company's Ohio transmission and distribution operations in January 2006. Monongahela Power is no longer an electric distribution utility in Ohio. Previously reported Monongahela sales and customers are now being reported by CSP.

Note4: Duke Energy Ohio (formerly CG&E)

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending June 30, 2009  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Monongahela Power Company	MON	30-Jun	2009	0	0	0	0
CRES Providers	MON	30-Jun	2009	0	0	0	0
Total Sales	MON	30-Jun	2009	0	0	0	0
EDU Share	MON	30-Jun	2009	0%	0%	0%	0%
Electric Choice Sales Switch Rates	MON	30-Jun	2009	0%	0%	0%	0%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	30-Jun	2009	619911	566538	536825	1735631
CRES Providers	OEC	30-Jun	2009	0	220	4	224
Total Sales	OEC	30-Jun	2009	619911	566758	536829	1735855
EDU Share	OEC	30-Jun	2009	100.00%	99.96%	100.00%	99.99%
Electric Choice Sales Switch Rates	OEC	30-Jun	2009	0.00%	0.04%	0.00%	0.01%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	30-Jun	2009	455553	476061	913364	1849889
CRES Providers	OP	30-Jun	2009	0	0	0	0
Total Sales	OP	30-Jun	2009	455553	476061	913364	1849889
EDU Share	OP	30-Jun	2009	100.00%	100.00%	100.00%	100.00%
Electric Choice Sales Switch Rates	OP	30-Jun	2009	0.00%	0.00%	0.00%	0.00%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	30-Jun	2009	165905	211120	342267	723445
CRES Providers	TE	30-Jun	2009	0	3	0	3
Total Sales	TE	30-Jun	2009	165905	211123	342267	723448
EDU Share	TE	30-Jun	2009	100.00%	100.00%	100.00%	100.00%
Electric Choice Sales Switch Rates	TE	30-Jun	2009	0.00%	0.00%	0.00%	0.00%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: American Electric Power, through its Columbus Southern Power subsidiary, purchased Monongahela Power Company's

Ohio transmission and distribution operations in January 2008. Monongahela Power is no longer an electric distribution utility in Ohio.

Previously reported Monongahela sales and customers are now being reported by CSP.

Note4: Duke Energy Ohio (formerly CG&E)

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending March 31, 2009  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	31-Mar	2009	444320	387162	581831	1432718
CRES Providers	CEI	31-Mar	2009	24	0	0	24
Total Sales	CEI	31-Mar	2009	444344	387162	581831	1432742
EDU Share	CEI	31-Mar	2009	99.99%	100.00%	100.00%	100.00%
Electric Choice Sales Switch Rates	CEI	31-Mar	2009	0.01%	0.00%	0.00%	0.00%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	31-Mar	2009	540480	448235	284948	1380420
CRES Providers	DUKE	31-Mar	2009	16232	27914	1256	45402
Total Sales	DUKE	31-Mar	2009	556712	476149	286204	1425822
EDU Share	DUKE	31-Mar	2009	97.08%	94.14%	99.56%	96.82%
Electric Choice Sales Switch Rates	DUKE	31-Mar	2009	2.92%	5.86%	0.44%	3.18%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	31-Mar	2009	593010	668841	429781	1696923
CRES Providers	CSP	31-Mar	2009	0	14016	0	14016
Total Sales	CSP	31-Mar	2009	593010	682857	429781	1710939
EDU Share	CSP	31-Mar	2009	100.000%	97.947%	100.000%	99.181%
Electric Choice Sales Switch Rates	CSP	31-Mar	2009	0.000%	2.053%	0.000%	0.819%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	31-Mar	2009	467458	292134	177676	1016834
CRES Providers	DPL	31-Mar	2009	0	5022	78667	114121
Total Sales	DPL	31-Mar	2009	467458	297156	256343	1130955
EDU Share	DPL	31-Mar	2009	100.00%	98.31%	69.31%	89.91%
Electric Choice Sales Switch Rates	DPL	31-Mar	2009	0.00%	1.69%	30.69%	10.09%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: American Electric Power, through its Columbus Southern Power subsidiary, purchased Monongahela Power Company's Ohio transmission and distribution operations in January 2006. Monongahela Power is no longer an electric distribution utility in Ohio. Previously reported Monongahela sales and customers are now being reported by CSP.

Note4: Duke Energy Ohio (formerly CG&E)

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending March 31, 2009  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Monongahela Power Company	MON	31-Mar	2009	0	0	0	0
CRES Providers	MON	31-Mar	2009	0	0	0	0
Total Sales	MON	31-Mar	2009	0	0	0	0
EDU Share	MON	31-Mar	2009	0%	0%	0%	0%
Electric Choice Sales Switch Rates	MON	31-Mar	2009	0%	0%	0%	0%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	31-Mar	2009	805930	553753	605164	1980191
CRES Providers	OEC	31-Mar	2009	0	0	162	162
Total Sales	OEC	31-Mar	2009	805930	553753	605326	1980353
EDU Share	OEC	31-Mar	2009	100.00%	100.00%	99.97%	99.99%
Electric Choice Sales Switch Rates	OEC	31-Mar	2009	0.00%	0.00%	0.03%	0.01%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	31-Mar	2009	614710	456482	1024690	2102666
CRES Providers	OP	31-Mar	2009	0	0	0	0
Total Sales	OP	31-Mar	2009	614710	456482	1024690	2102666
EDU Share	OP	31-Mar	2009	100.00%	100.00%	100.00%	100.00%
Electric Choice Sales Switch Rates	OP	31-Mar	2009	0.00%	0.00%	0.00%	0.00%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	31-Mar	2009	193914	213732	365749	783623
CRES Providers	TE	31-Mar	2009	0	0	0	0
Total Sales	TE	31-Mar	2009	193914	213732	365749	783623
EDU Share	TE	31-Mar	2009	100.00%	100.00%	100.00%	100.00%
Electric Choice Sales Switch Rates	TE	31-Mar	2009	0.00%	0.00%	0.00%	0.00%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: American Electric Power, through its Columbus Southern Power subsidiary, purchased Monongahela Power Company's Ohio transmission and distribution operations in January 2006. Monongahela Power is no longer an electric distribution utility in Ohio. Previously reported Monongahela sales and customers are now being reported by CSP.

Note4: Duke Energy Ohio (formerly CG&E)



**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending December 31, 2008  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	31-Dec	2008	428557	310180	558022	1316054
CRES Providers	CEI	31-Dec	2008	39367	64523	74481	178371
Total Sales	CEI	31-Dec	2008	467924	374703	632503	1494425
EDU Share	CEI	31-Dec	2008	91.59%	82.78%	88.22%	88.06%
Electric Choice Sales Switch Rates	CEI	31-Dec	2008	8.41%	17.22%	11.78%	11.94%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	31-Dec	2008	661087	499611	457992	1751581
CRES Providers	DUKE	31-Dec	2008	10461	33933	1504	45898
Total Sales	DUKE	31-Dec	2008	671548	533544	459496	1797479
EDU Share	DUKE	31-Dec	2008	98.44%	93.64%	99.67%	97.45%
Electric Choice Sales Switch Rates	DUKE	31-Dec	2008	1.56%	6.36%	0.33%	2.55%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	31-Dec	2008	659454	724318	459127	1847275
CRES Providers	CSP	31-Dec	2008	0	12898	0	12898
Total Sales	CSP	31-Dec	2008	659454	737216	459127	1860173
EDU Share	CSP	31-Dec	2008	100.000%	98.250%	100.000%	99.307%
Electric Choice Sales Switch Rates	CSP	31-Dec	2008	0.000%	1.750%	0.000%	0.693%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	31-Dec	2008	530466	286324	125243	1019226
CRES Providers	DPL	31-Dec	2008	0	34756	164363	234572
Total Sales	DPL	31-Dec	2008	530466	321080	289606	1253798
EDU Share	DPL	31-Dec	2008	100.00%	89.18%	43.25%	81.29%
Electric Choice Sales Switch Rates	DPL	31-Dec	2008	0.00%	10.82%	56.75%	18.71%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

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Note3: American Electric Power, through its Columbus Southern Power subsidiary, purchased Monongahela Power Company's Ohio transmission and distribution operations in January 2006. Monongahela Power is no longer an electric distribution utility in Ohio. Previously reported Monongahela sales and customers are now being reported by CSP.

Note4: Duke Energy Ohio (formerly CG&E)

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales**  
**For the Month Ending December 31, 2008**  
**(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Monongahela Power Company	MON	31-Dec	2008	0	0	0	0
CRES Providers	MON	31-Dec	2008	0	0	0	0
Total Sales	MON	31-Dec	2008	0	0	0	0
EDU Share	MON	31-Dec	2008	0%	0%	0%	0%
Electric Choice Sales Switch Rates	MON	31-Dec	2008	0%	0%	0%	0%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	31-Dec	2008	719082	412737	516091	1663805
CRES Providers	OEC	31-Dec	2008	127630	131056	97897	356583
Total Sales	OEC	31-Dec	2008	846712	543793	613988	2020388
EDU Share	OEC	31-Dec	2008	84.93%	75.90%	84.06%	82.35%
Electric Choice Sales Switch Rates	OEC	31-Dec	2008	15.07%	24.10%	15.94%	17.65%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	31-Dec	2008	693252	503459	1175807	2380827
CRES Providers	OP	31-Dec	2008	0	0	0	0
Total Sales	OP	31-Dec	2008	693252	503459	1175807	2380827
EDU Share	OP	31-Dec	2008	100.00%	100.00%	100.00%	100.00%
Electric Choice Sales Switch Rates	OP	31-Dec	2008	0.00%	0.00%	0.00%	0.00%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	31-Dec	2008	193430	143013	335005	675605
CRES Providers	TE	31-Dec	2008	20898	73476	10668	105042
Total Sales	TE	31-Dec	2008	214328	216489	345673	780647
EDU Share	TE	31-Dec	2008	90.25%	66.06%	96.91%	86.54%
Electric Choice Sales Switch Rates	TE	31-Dec	2008	9.75%	33.94%	3.09%	13.46%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

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Note4: Duke Energy Ohio (formerly CG&E)

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending September 30, 2008  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	30-Sep	2008	401041	352609	696337	1468835
CRES Providers	CEI	30-Sep	2008	40848	66422	83435	190705
Total Sales	CEI	30-Sep	2008	441889	419031	779772	1659540
EDU Share	CEI	30-Sep	2008	90.76%	84.15%	89.30%	88.51%
Electric Choice Sales Switch Rates	CEI	30-Sep	2008	9.24%	15.85%	10.70%	11.49%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	30-Sep	2008	636850	554083	532675	1866778
CRES Providers	DUKE	30-Sep	2008	9208	52165	2453	63826
Total Sales	DUKE	30-Sep	2008	646058	606248	535128	1930604
EDU Share	DUKE	30-Sep	2008	98.57%	91.40%	99.54%	99.69%
Electric Choice Sales Switch Rates	DUKE	30-Sep	2008	1.43%	8.60%	0.46%	3.31%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	30-Sep	2008	610878	777953	499754	1893996
CRES Providers	CSP	30-Sep	2008	0	12083	0	12083
Total Sales	CSP	30-Sep	2008	610878	790036	499754	1906079
EDU Share	CSP	30-Sep	2008	100.000%	98.471%	100.000%	99.366%
Electric Choice Sales Switch Rates	CSP	30-Sep	2008	0.000%	1.529%	0.000%	0.634%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	30-Sep	2008	445594	324146	151252	1009473
CRES Providers	DPL	30-Sep	2008	0	34821	192581	271456
Total Sales	DPL	30-Sep	2008	445594	358967	343833	1280929
EDU Share	DPL	30-Sep	2008	100.00%	90.30%	43.99%	78.81%
Electric Choice Sales Switch Rates	DPL	30-Sep	2008	0.00%	9.70%	56.01%	21.19%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio. Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: American Electric Power, through its Columbus Southern Power subsidiary, purchased Monongahela Power Company's Ohio transmission and distribution operations in January 2006. Monongahela Power is no longer an electric distribution utility in Ohio. Previously reported Monongahela sales and customers are now being reported by CSP.

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**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending September 30, 2008  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Monongahela Power Company	MON	30-Sep	2008	0	0	0	0
CRES Providers	MON	30-Sep	2008	0	0	0	0
Total Sales	MON	30-Sep	2008	0	0	0	0
EDU Share	MON	30-Sep	2008	0%	0%	0%	0%
Electric Choice Sales Switch Rates	MON	30-Sep	2008	0%	0%	0%	0%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	30-Sep	2008	639434	497851	647330	1799392
CRES Providers	OEC	30-Sep	2008	128190	154079	125810	408079
Total Sales	OEC	30-Sep	2008	767624	651930	773140	2207471
EDU Share	OEC	30-Sep	2008	83.30%	76.37%	83.73%	81.51%
Electric Choice Sales Switch Rates	OEC	30-Sep	2008	16.70%	23.63%	16.27%	18.49%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	30-Sep	2008	547048	524147	1233969	2310933
CRES Providers	OP	30-Sep	2008	0	0	0	0
Total Sales	OP	30-Sep	2008	547048	524147	1233969	2310933
EDU Share	OP	30-Sep	2008	100.00%	100.00%	100.00%	100.00%
Electric Choice Sales Switch Rates	OP	30-Sep	2008	0.00%	0.00%	0.00%	0.00%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	30-Sep	2008	169733	163442	432235	769480
CRES Providers	TE	30-Sep	2008	22377	89345	7775	119497
Total Sales	TE	30-Sep	2008	192110	252787	440010	888977
EDU Share	TE	30-Sep	2008	88.35%	64.66%	98.23%	86.56%
Electric Choice Sales Switch Rates	TE	30-Sep	2008	11.65%	35.34%	1.77%	13.44%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio. Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: American Electric Power, through its Columbus Southern Power subsidiary, purchased Monongahela Power Company's Ohio transmission and distribution operations in January 2006. Monongahela Power is no longer an electric distribution utility in Ohio. Previously reported Monongahela sales and customers are now being reported by CSP.

Note4: Duke Energy Ohio (formerly CG&E)

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending June 30, 2008  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	30-Jun	2008	339006	313448	665881	1337682
CRES Providers	CEI	30-Jun	2008	36132	63625	83674	183431
Total Sales	CEI	30-Jun	2008	375138	377073	749555	1521113
EDU Share	CEI	30-Jun	2008	90.37%	83.13%	88.84%	87.94%
Electric Choice Sales Switch Rates	CEI	30-Jun	2008	9.63%	16.87%	11.16%	12.06%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	30-Jun	2008	517223	524718	535062	1717188
CRES Providers	DUKE	30-Jun	2008	9467	51845	1729	63041
Total Sales	DUKE	30-Jun	2008	526690	576563	536791	1780229
EDU Share	DUKE	30-Jun	2008	98.20%	91.01%	99.68%	96.46%
Electric Choice Sales Switch Rates	DUKE	30-Jun	2008	1.80%	8.99%	0.32%	3.54%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	30-Jun	2008	496415	729075	490084	1720132
CRES Providers	CSP	30-Jun	2008	0	12456	0	12456
Total Sales	CSP	30-Jun	2008	496415	741531	490084	1732588
EDU Share	CSP	30-Jun	2008	100.000%	98.320%	100.000%	99.281%
Electric Choice Sales Switch Rates	CSP	30-Jun	2008	0.000%	1.680%	0.000%	0.719%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	30-Jun	2008	377001	290547	136973	882954
CRES Providers	DPL	30-Jun	2008	0	37391	194081	269423
Total Sales	DPL	30-Jun	2008	377001	327938	331054	1152377
EDU Share	DPL	30-Jun	2008	100.00%	88.60%	41.37%	76.62%
Electric Choice Sales Switch Rates	DPL	30-Jun	2008	0.00%	11.40%	58.63%	23.38%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

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Note4: Duke Energy Ohio (formerly CG&E)

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending June 30, 2008  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Monongahela Power Company	MON	30-Jun	2008	0	0	0	0
CRES Providers	MON	30-Jun	2008	0	0	0	0
Total Sales	MON	30-Jun	2008	0	0	0	0
EDU Share	MON	30-Jun	2008	0%	0%	0%	0%
<b>Electric Choice Sales Switch Rates</b>	<b>MON</b>	<b>30-Jun</b>	<b>2008</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	30-Jun	2008	566871	458006	635226	1675089
CRES Providers	OEC	30-Jun	2008	110412	139571	117873	367856
Total Sales	OEC	30-Jun	2008	677283	597577	753099	2042945
EDU Share	OEC	30-Jun	2008	83.70%	76.64%	84.35%	81.99%
<b>Electric Choice Sales Switch Rates</b>	<b>OEC</b>	<b>30-Jun</b>	<b>2008</b>	<b>16.30%</b>	<b>23.36%</b>	<b>15.65%</b>	<b>18.01%</b>

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	30-Jun	2008	479709	485812	1215469	2186028
CRES Providers	OP	30-Jun	2008	0	0	0	0
Total Sales	OP	30-Jun	2008	479709	485812	1215469	2186028
EDU Share	OP	30-Jun	2008	100.00%	100.00%	100.00%	100.00%
<b>Electric Choice Sales Switch Rates</b>	<b>OP</b>	<b>30-Jun</b>	<b>2008</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	30-Jun	2008	150789	156053	421741	732935
CRES Providers	TE	30-Jun	2008	19201	79569	7566	106336
Total Sales	TE	30-Jun	2008	169990	235622	429307	839271
EDU Share	TE	30-Jun	2008	88.70%	66.23%	98.24%	87.33%
<b>Electric Choice Sales Switch Rates</b>	<b>TE</b>	<b>30-Jun</b>	<b>2008</b>	<b>11.30%</b>	<b>33.77%</b>	<b>1.76%</b>	<b>12.67%</b>

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: American Electric Power, through its Columbus Southern Power subsidiary, purchased Monongahela Power Company's Ohio transmission and distribution operations in January 2006. Monongahela Power is no longer an electric distribution utility in Ohio. Previously reported Monongahela sales and customers are now being reported by CSP.

Note4: Duke Energy Ohio (formerly CG&E)

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending March 31, 2008  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Cleveland Electric Illuminating Company	CEI	31-Mar	2008	451692	361321	636697	1469148
CRES Providers	CEI	31-Mar	2008	41821	66514	77255	185590
Total Sales	CEI	31-Mar	2008	493513	427835	713952	1654738
EDU Share	CEI	31-Mar	2008	91.53%	84.45%	89.18%	88.78%
Electric Choice Sales Switch Rates	CEI	31-Mar	2008	8.47%	15.55%	10.82%	11.22%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Duke Energy Ohio	DUKE	31-Mar	2008	641902	483769	504645	1750473
CRES Providers	DUKE	31-Mar	2008	9467	46147	2169	57783
Total Sales	DUKE	31-Mar	2008	651369	529916	506814	1808256
EDU Share	DUKE	31-Mar	2008	98.55%	91.29%	99.57%	96.80%
Electric Choice Sales Switch Rates	DUKE	31-Mar	2008	1.45%	8.71%	0.43%	3.20%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Columbus Southern Power Company	CSP	31-Mar	2008	650965	687007	492864	1833935
CRES Providers	CSP	31-Mar	2008	0	11703	0	11703
Total Sales	CSP	31-Mar	2008	650965	698710	492864	1845638
EDU Share	CSP	31-Mar	2008	100.000%	98.325%	100.000%	99.366%
Electric Choice Sales Switch Rates	CSP	31-Mar	2008	0.000%	1.675%	0.000%	0.634%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
The Dayton Power and Light Company	DPL	31-Mar	2008	544903	292544	128626	1048269
CRES Providers	DPL	31-Mar	2008	0	22436	192806	249412
Total Sales	DPL	31-Mar	2008	544903	314980	321432	1297681
EDU Share	DPL	31-Mar	2008	100.00%	92.88%	40.02%	80.78%
Electric Choice Sales Switch Rates	DPL	31-Mar	2008	0.00%	7.12%	59.98%	19.22%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: American Electric Power, through its Columbus Southern Power subsidiary, purchased Monongahela Power Company's Ohio transmission and distribution operations in January 2006. Monongahela Power is no longer an electric distribution utility in Ohio. Previously reported Monongahela sales and customers are now being reported by CSP.

Note4: Duke Energy Ohio (formerly CG&E)

**Summary of Switch Rates from EDUs to CRES Providers in Terms of Sales  
For the Month Ending March 31, 2008  
(MWh)**

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Monongahela Power Company	MON	31-Mar	2008	0	0	0	0
CRES Providers	MON	31-Mar	2008	0	0	0	0
Total Sales	MON	31-Mar	2008	0	0	0	0
EDU Share	MON	31-Mar	2008	0%	0%	0%	0%
Electric Choice Sales Switch Rates	MON	31-Mar	2008	0%	0%	0%	0%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Edison Company	OEC	31-Mar	2008	757591	465769	630741	1869109
CRES Providers	OEC	31-Mar	2008	119080	134396	112934	366410
Total Sales	OEC	31-Mar	2008	876671	600165	743675	2235519
EDU Share	OEC	31-Mar	2008	86.42%	77.61%	84.81%	83.61%
Electric Choice Sales Switch Rates	OEC	31-Mar	2008	13.58%	22.39%	15.19%	16.39%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Ohio Power Company	OP	31-Mar	2008	671357	476439	1235853	2390650
CRES Providers	OP	31-Mar	2008	0	0	0	0
Total Sales	OP	31-Mar	2008	671357	476439	1235853	2390650
EDU Share	OP	31-Mar	2008	100.00%	100.00%	100.00%	100.00%
Electric Choice Sales Switch Rates	OP	31-Mar	2008	0.00%	0.00%	0.00%	0.00%

Provider Name	EDU Service Area	Quarter Ending	Year	Residential Sales	Commercial Sales	Industrial Sales	Total Sales
Toledo Edison Company	TE	31-Mar	2008	198008	153790	400577	756706
CRES Providers	TE	31-Mar	2008	19213	79243	12750	111206
Total Sales	TE	31-Mar	2008	217221	233033	413327	867912
EDU Share	TE	31-Mar	2008	91.16%	65.99%	96.92%	87.19%
Electric Choice Sales Switch Rates	TE	31-Mar	2008	8.84%	34.01%	3.08%	12.81%

Source: PUCO, Division of Market Monitoring & Assessment.

Note1: Total sales includes residential, commercial, industrial and other sales.

Note2: The switch rate calculation is intended to present the broadest possible picture of the state of retail electric competition in Ohio.

Appropriate calculations made for other purposes may be based on different data, and may yield different results.

Note3: American Electric Power, through its Columbus Southern Power subsidiary, purchased Monongahela Power Company's

Ohio transmission and distribution operations in January 2006. Monongahela Power is no longer an electric distribution utility in Ohio.

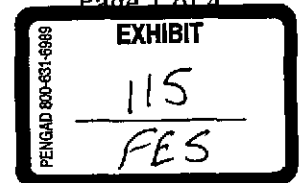
Previously reported Monongahela sales and customers are now being reported by CSP.

Note4: Duke Energy Ohio (formerly CG&E)



**PUCO Summary of Electric Choice in Terms of Sales  
December 2011**

	Residential			Commercial			Industrial			Total		
	CRES	Total	Shop %	CRES	Total	Shop %	CRES	Total	Shop %	CRES	Total	Shop %
CEI	329,675	431,877	76.34%	470,772	532,499	88.41%	434,653	491,279	88.47%	1,235,103	1,466,913	84.20%
Duke Ohio	205,827	597,478	34.45%	398,251	497,764	80.01%	371,694	387,771	95.85%	1,075,725	1,591,646	67.59%
Cal. Southern	28,342	629,725	4.50%	314,136	692,758	45.35%	77,544	460,946	16.82%	420,269	1,787,030	23.52%
DP&L	52,187	433,646	12.03%	194,254	282,319	68.81%	254,718	276,923	91.98%	563,814	1,102,307	51.15%
Ohio Edison	452,080	725,403	62.32%	438,537	517,640	84.72%	542,279	666,384	81.38%	1,438,942	1,927,860	74.64%
Ohio Power	19,515	666,344	2.93%	68,403	470,602	14.54%	83,712	1,054,880	7.94%	172,158	2,199,387	7.83%
Toledo Edison	125,198	199,975	62.61%	136,747	160,774	85.06%	346,429	459,761	75.35%	608,415	824,823	73.76%
Ohio Total	1,212,824	3,684,448	32.92%	2,021,100	3,154,356	64.07%	2,111,029	3,797,944	55.58%	5,514,426	10,899,966	50.59%
Non-AEP Ohio Total	1,164,967	2,388,379	48.78%	1,638,561	1,990,996	82.30%	1,949,773	2,282,118	85.44%	4,921,999	6,913,549	71.19%



## List of Certified Suppliers Business & Large Business Customers

Listed below are Certified Suppliers (i.e., suppliers that have been certified by the Public Utilities Commission of Ohio and approved by Duke Energy) who have applied to serve customers within the Duke Energy service area.

Approved Certified Supplier Name, Address, Web Address and E-mail	Active Marketing	Not Active Marketing
<b>AEP Retail Energy</b> P.O. Box 1415 Columbus, OH 43216 (866) 823-6738 <a href="http://www.aepretailenergy.com/">http://www.aepretailenergy.com/</a> <a href="mailto:ohioretail@aep.com">ohioretail@aep.com</a>	© ®	
<b>BlueStar Energy Solutions</b> 363 W. Erie, Suite 700 Chicago, IL 60654 (866)BLUESTAR (258-3782) <a href="http://www.bluestarenergy.com/">http://www.bluestarenergy.com/</a> <a href="mailto:care@bluestarenergy.com">care@bluestarenergy.com</a>	©	
<b>Border Energy Electric Services, Inc.</b> 9787 Fairway Dr. Powell, OH 43065 (888) 901-8461 <a href="http://www.borderenergyinc.com/">http://www.borderenergyinc.com/</a> <a href="mailto:info@borderenergyinc.com">info@borderenergyinc.com</a>	© ®	
<b>Champion Energy Services, LLC</b> 13831 NW Freeway, Ste. 250 Houston, TX 77040 (877) 404-0842 <a href="http://www.championenergyservices.com/">http://www.championenergyservices.com/</a> <a href="mailto:pricingOH@championenergyservices.com">pricingOH@championenergyservices.com</a>	© ®	
<b>Cincinnati Bell Energy, LLC</b> 64 N. Main St. South Norwalk, CT 06854 (513) 565-2210 <a href="http://www.cincinnatibellenergy.com/">http://www.cincinnatibellenergy.com/</a> <a href="mailto:support@cincinnatibellenergy.com">support@cincinnatibellenergy.com</a>	© ®	
<b>Constellation NewEnergy</b> 550 W. Washington Blvd., Suite 300 Chicago, IL 60661 (888) 638-2210 <a href="http://www.newenergy.com/">http://www.newenergy.com/</a> <a href="mailto:CNECustomerCare@constellation.com">CNECustomerCare@constellation.com</a>	©	

<b>Direct Energy Business, LLC</b> 1001 Liberty Center Pittsburgh, PA 15555 (888) 925-9115 <a href="http://www.directenergybusiness.com">http://www.directenergybusiness.com</a> <a href="mailto:customerrelations@directenergy.com">customerrelations@directenergy.com</a>	©
<b>Direct Energy Services, LLC</b> PMB #51, 7385 North State Route 3 Westerville, OH 43082 (888) 566-9988 <a href="http://www.directenergy.com/">http://www.directenergy.com/</a> <a href="mailto:csdirectenergy@directenergy.com">csdirectenergy@directenergy.com</a>	© ®
<b>Dominion Energy Solutions</b> P.O. Box 298 Pittsburgh, PA 15230 (866) 645-9809 <a href="mailto:sales@dom.com">sales@dom.com</a> <a href="http://www.dom.com/products">http://www.dom.com/products</a>	© ®
<b>DPL Energy Resources, Inc.</b> 1065 Woodman Drive Dayton, OH 45432 (888) 674-3753 <a href="http://www.dplenergy.com">http://www.dplenergy.com</a> <a href="mailto:dplenergy@dplinc.com">dplenergy@dplinc.com</a>	©
<b>DTE Energy Supply, Inc.</b> 414 S. Main St., Suite 200 Ann Arbor, MI 48104 (877) 332-2457 <a href="http://www.dtesupply.com">http://www.dtesupply.com</a> <a href="mailto:DTE_EnergySupply@dteenergy.com">DTE_EnergySupply@dteenergy.com</a>	©
<b>Duke Energy Retail</b> 139 E. Fourth Street - EX 320 Cincinnati, OH 45202 (877) 331-3045 <a href="http://retail.duke-energy.com/">http://retail.duke-energy.com/</a>	© ®
<b>Eagle Energy, LLC</b> 4465 Bridgetown Road Cincinnati, Ohio 45211 (513) 251-7283 <a href="http://www.EagleEnergyLLC.com/">http://www.EagleEnergyLLC.com/</a> <a href="mailto:eagleenergy@fuse.net">eagleenergy@fuse.net</a>	© ®
<b>Energy Plus Holdings LLC</b> P.O. Box 38815 Philadelphia, PA 19104 (866) 698-0912 <a href="http://www.energypluscompany.com/">http://www.energypluscompany.com/</a> <a href="mailto:ohsupport@energypluscompany.com">ohsupport@energypluscompany.com</a>	© ®
<b>FirstEnergy Solutions Corp</b> 341 White Pond Dr. Akron, OH 44320	© ®

Enrollments (888) 254-9227; Customer Service (888) 254-6359

<http://www.firstenergysolutions.com/>  
[first\\_choice@firstenergysolutions.com](mailto:first_choice@firstenergysolutions.com)

**Glacial Energy of Ohio, Inc.** ©

6100 Oak Tree Blvd, Suite 200

Independence, OH 44131

(888) 452-2425

<http://www.glacialenergy.com/>

**Integrus Energy Services, Inc.** ©

6796 N. High Street, Suite 314

Worthington, OH 43085

(800) 397-8072

<http://www.integrusenergy.com/>

**MidAmerican Energy Company** ©

P.O. Box 4350

320 LeClaire

Davenport, IA 52808-4350

(800) 432-8574

<http://www.midamericanchoice.com>

[customerservice-retail@midamerican.com](mailto:customerservice-retail@midamerican.com)

**NextEra Energy Services Ohio, LLC** ©

20 Greenway Plaza, Suite 600

Houston, TX 77046

(866) 960-4392

<http://www.nexteraenergyservices.com/>

**Noble Americas Energy Solutions, LLC** ©

401 West A Street

Suite 500

San Diego, CA 92101

(877) 273-6772

<http://www.noblesolutions.com/>

[customerservice@noblesolutions.com](mailto:customerservice@noblesolutions.com)

**North American Power and Gas, LLC** ®

1 Marshall Street, Suite 205

Norwalk, CT 06854

(888) 313-9086

[customercare@napower.com](mailto:customercare@napower.com)

<http://www.napower.com>

**Palmco Power OH, LLC** © ®

1350 60 Street

Brooklyn, NY 11219

(877) 726-5862

[CustomerService@PalmcoEnergy.com](mailto:CustomerService@PalmcoEnergy.com)

[Sales@PalmcoEnergy.com](mailto:Sales@PalmcoEnergy.com)

<http://www.PalmcoEnergy.com>

Certified Suppliers can have a status of:

- **Active** - Certified Supplier is currently accepting new customers
- **Not Active** - Certified Supplier approved to participate in Duke Energy's Electric Customer Choice Program, but is not currently marketing to customers

The symbols of ® and © indicate the customer groups a supplier has enrolled or is currently targeting with its marketing efforts.

® = Supplier is serving residential customers

© = Supplier is serving commercial and industrial customers

✓ = Not Active

**Note:** A Certified Supplier listed as Active may or may not be currently enrolling new customers.

Customers will always need to contact the Certified Supplier directly to verify that new customers are being accepted. This list is subject to change as suppliers are added or deleted and does not constitute an endorsement by Duke Energy of any listed supplier.

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- [Check Outage Status](#)
- [Report Outage](#)

## Registered Electric Generation Suppliers

List of suppliers certified to do business with DP&L customers.

Several companies can provide the generation portion of your electric service. Each of those listed below is certified by the Public Utilities Commission of Ohio (PUCO) and registered to do business in DP&L's service territory). To be registered, a company must show they are qualified to provide electricity in Ohio.

Please read [Comparing Electric Generation Suppliers](#) to learn what you should consider to determine the best option for you.

SUPPLIER NAME	CONTACT	TYPES OF CUSTOMERS REGISTERED TO SERVE
AEP Retail Energy Partners	866-823-6738	Commercial Industrial Residential
BlueStar Energy Services	866-258-3782	Commercial Industrial Residential
Border Energy Electric Services, Inc	888-901-8461	Commercial Industrial Residential
Champion Energy Services, LLC	877-653-5090	Commercial Industrial
Direct Energy Business LLC	888-925-9115	Commercial Industrial
Dominion Retail, Inc.	877-796-0716	Commercial Industrial Residential
DPL Energy Resources Inc.	888-674-3753	Commercial Industrial Residential
DTE Energy Supply, Inc.	877-332-2457	Commercial Industrial
Duke Energy Retail Sales, LLC	877-331-3045	Commercial Industrial Residential
First Energy Solutions	800-977-0500	Commercial Industrial Residential
GDF SUEZ Energy Resources, NA	866-999-8374	Commercial Industrial
Glacial Energy of Ohio, Inc.	888-452-2425	Commercial Industrial Residential
MidAmerican Energy Company	800-432-8574	Commercial Industrial
NextEra Energy Services Ohio, LLC	866-370-4392	Commercial Industrial
Noble Americas Energy Solutions LLC	877-273-6772	Commercial Industrial
North American Power and Gas, LLC	888-313-9086	Commercial Industrial Residential

If you would like to become or already are a Registered Electric Generation Supplier in DP&L's service territory, you can [email us](#) or call 937-331-4431 for useful information and to be added to the list above.

## Licensed Electric Generation Suppliers

(April 2012)

To sell electric generation service in Ohio, all electric generation suppliers and aggregators must be certified by the Public Utilities Commission of Ohio (PUCO). Electric generation suppliers and aggregators must also be registered with the local utility to sell electric generation service in that utility's service area. Below is a list of suppliers who are certified with the PUCO and are registered or are pending registration to sell electric generation service in The Cleveland Electric Illuminating Company, The Toledo Edison Company and Ohio Edison Company service territories.

Supplier Name	Address	Phone No.
* AEP Retail Energy	325 John H. McConnet Blvd., Suite 225 Columbus, Oh 43215	866-823-6738
Affiliated Power Purchasers International, LLC	224 Phillip Morris Dr Suite 402 Salisbury, MD 21804	800-520-8685
* American PowerNet Management	867 Berkshire Blvd. Suite 101 Wyomissing, PA 19610	877-877-2636
* APN StarFirst, LP	867 Berkshire Blvd. Suite 101 Wyomissing, PA 19610	610-372-8500
* Blue Star Energy Services, Inc.	363 W. Erie St. Suite 700 Chicago, IL 60654	866-258-3782
Buckeye Energy Broker, Inc.	8870 Darrow Rd. F 106 Twinsburg, Oh 44087	330-730-4338
* Champion Energy Services, LLC	13831 Northwest Freeway, Suite 500 Houston, TX 77040	877-653-5090
Commerce Energy Inc.	600 Anton Blvd. Suite 2000 Costa Mesa, CA 92626	800-862-4655
* Constellation New Energy Inc.	550 W. Washington Blvd. Suite 300 Chicago, IL 60661	888-635-0827
* Direct Energy Business, LLC	1001 Liberty Ave. Pittsburgh, PA 15222	1-888-925-9115
* Direct Energy Services, LLC	1111 W. 22 nd. St. Suite 810 Oakbrook, IL 60523	800-260-0300
* Dominion Energy Solutions	120 Tredegar St. Richmond, VA 23218	877-796-0716
* DPL Energy Resources, Inc.	1065 Woodsman Dr. Dayton, Oh 45432	800-433-8500
* DTE Energy Supply, Inc.	414 South Main St. Suite 200 Ann Arbor, MI 48104	734-887-2000
* Duke Energy Retail Sales, LLC.	139 E. Fourth St. EA 600 Cincinnati, Oh 45202	877-331-3045
E Source	1965 North 57th Court Boulder, CO 80301	330-444-7788
* Exelon Energy Company	300 Exelon Way Kennett Square, PA 19348	877-617-8593
* FirstEnergy Solutions Corp.	341 White Pond Dr. Akron, Oh 44320	Res/Small Comm: 877-524-7283 Large Comm/Ind: 800-977-0500
Gateway Energy Services Corp.	400 Rella Blvd. Suite 300 Montebello, NY 10901	800-313-8333
* GDF Suez Energy Resources NA	1890 Post Oak Blvd. Suite 1900 Houston, TX 77056	888-232-6206
* Glacial Energy of Ohio, Inc.	718 Hwy. 82 E. Box 324 Sherman, TX 75090	877-569-2841
* Hess Corporation	PO BOX 905243 Charlotte, NC 28290-5243	1-800-437-7265
Independent Energy Consultants, Inc.	620 Deepwoods Dr. Aurora, Oh 44202	888-862-6060
* Industrial Energy Users - Ohio	21 E. State St. Fifth Third Center 17th Floor Columbus, Oh 43215	800-860-3841
* Integrys Energy Services	1716 Lawrence Dr. De Pere, WI 54115	800-275-3574
* Liberty Power Holdings, LLC.	1901 W. Cypress Creek Rd. Suite 501 FL Lauderdale, FL 33309	866-POWER-99
* Linde Energy Services, Inc.	1011 E. Market St. Bethlehem, PA 18017	610-807-4034
* MC Squared	10 South Riverside Plaza, Suite 1800 Chicago, IL 60606	1-888-232-6332
* MidAmerican Energy Co.	320 LeClaire Davenport, IA 52808	800-432-8574
* NextEra Energy Services Ohio, LLC	20455 SH 249, Suite 200 Houston, TX 77070	800-882-1276
* Noble Americas Energy Solutions, LLC	101 Ash St. HQ09 San Diego, CA 92101	877-2SEMPRA
Pepco Energy Services, Inc.	17th St. Suite 1600 Arlington, VA 22209	800-ENERGY-9
* Reliant Energy	1201 Fannin St. 7th Floor Houston, TX 77002	Res: 877-297-3795 NonRes: 877-297-3780
* Texas Retail Energy	2001 S.E. 10th Street Bentonville, AR 72715	866-532-0761
World Energy Solutions, Inc.	145 Baker St. Marion, Oh 43302	614-790-0400

Contact the supplier directly to verify whether or not new customers are being accepted.

\* Registered Suppliers with FirstEnergy in The Cleveland Electric Illuminating Company, The Toledo Edison Company and Ohio Edison Company service territories.

**Certified Retail Electric Service Providers Currently Registered  
in AEP Ohio Territories**

Company Name Address Phone Number Website Link If Available	Type of Customer Served				AEP Ohio Operating Company Served
	Residential	Commercial	Mercantile	Industrial	
<b>AEP Retail Energy Partners LLC</b> 325 John H. McConnell Blvd. Suite 225 Columbus, OH 43215 Phone: (866) 823-6738 <a href="http://aepretailenergy.com">http://aepretailenergy.com</a>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Columbus Southern Power Co. Ohio Power Co.
<b>APN Starfirst</b> 45 Commerce Drive Wyomissing, PA 19610 (610) 372-8500 <a href="http://www.americanpowernet.com">www.americanpowernet.com</a>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Columbus Southern Power Co.
<b>BlueStar Energy Services, Inc.</b> 363 West Erie Street, Suite 700 Chicago, IL 60654 Phone: (866) 258-3782 <a href="http://www.bluestarenergy.com">www.bluestarenergy.com</a>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Columbus Southern Power Co. Ohio Power Co.
<b>Border Energy Electric Services, Inc.</b> 9787 Fairway Dr. Powell, OH 43065 Phone: (888) 901-8461 <a href="http://www.borderenergyelectric.com">http://www.borderenergyelectric.com</a>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Columbus Southern Power Co. Ohio Power Co.
<b>Champion Energy Services, LLC</b> 13831 NW Freeway, Suite 250 Houston, TX 77040 Phone: (877) 653-5090 <a href="http://championenergyservices.com">http://championenergyservices.com</a>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Columbus Southern Power Co. Ohio Power Co.
<b>Constellation NewEnergy, Inc.</b> 8405 Pulsar Place 190 Columbus, OH 43240 Sales: (866) 237-7693 Customer Care: (888) 635-0827 <a href="http://www.constellation.com">http://www.constellation.com</a>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Columbus Southern Power Co. Ohio Power Co.
<b>Direct Energy Business</b> Two Gateway Center, 9th Floor Pittsburgh, PA 15222 Phone: (888) 925-9115 <a href="http://www.centrica.co.uk/">http://www.centrica.co.uk/</a>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Columbus Southern Power Co. Ohio Power Co.
<b>DPL Energy Resources, Inc.</b> 1065 Woodham Drive Dayton, OH 45432 Phone: (888) 674-3753 <a href="http://www.dplenergy.com">http://www.dplenergy.com</a>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Columbus Southern Power Co. Ohio Power Co.
<b>DTE Energy Supply, Inc.</b> 414 South Main St., Suite 200 Ann Arbor, MI 48104 Phone: (877) 332-2457 <a href="http://www.dtesupply.com">http://www.dtesupply.com</a>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Columbus Southern Power Co. Ohio Power Co.
<b>Duke Energy Retail Sales, LLC</b> 139 E. Fourth Street, EA 800 Cincinnati, OH 45202 Phone: (877) 331-3045		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Columbus Southern Power Co. Ohio Power Co.



Company Name Address Phone Number Website Link If Available	Type of Customer Served				AEP Ohio Operating Company Served
	Residential	Commercial	Mercantile	Industrial	
<a href="http://cres.duke-energy.com">http://cres.duke-energy.com</a>					
<b>FirstEnergy Solutions Corporation</b> 341 White Pond Drive Akron, OH 44320 Phone: (800) 977-0500 <a href="http://www.fes.com">http://www.fes.com</a>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Columbus Southern Power Co. Ohio Power Co.
<b>Glacial Energy of Ohio, Inc.</b> 24 Route 6A Sandwich, MA 02563 Phone: (888) 452-2425 <a href="http://www.glacialenergy.com">http://www.glacialenergy.com</a>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Columbus Southern Power Co. Ohio Power Co.
<b>IGS (Interstate Gas Supply)</b> P.O. Box 9060 Dublin, OH 43017 Phone: (888) 993-0997 <a href="http://www.igsenergy.com">www.igsenergy.com</a>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Columbus Southern Power Co. Ohio Power Co.
<b>Just Energy Corporation</b> 100 E. Campus Blvd. #250 Columbus, OH 43235 Phone: (866) 587-8674 <a href="http://www.justenergy.com">http://www.justenergy.com</a>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Columbus Southern Power Co. Ohio Power Co.
<b>MidAmerican Energy Company</b> 4299 Urbandale Drive Urbandale, IA 50322 Phone: (800) 432-8574 <a href="http://www.midamericanenergy.com">http://www.midamericanenergy.com</a>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Columbus Southern Power Co. Ohio Power Co.
<b>Noble Americas Energy Solutions, LLC</b> 401 West A St. Suite 500 San Diego, CA 92101 Phone: (877) 273-6772 <a href="http://www.noblesolutions.com">http://www.noblesolutions.com</a>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	Columbus Southern Power Co. Ohio Power Co.

# PUCO Switching Statistics 2008-2011

## in Terms of Sales

	CEI	Duke Energy	Columbus Southern	DP&L	Ohio Edison	Ohio Power	Toledo Edison
Mar-08	11.22%	3.20%	0.63%	19.22%	16.39%	0.00%	12.81%
Jun-08	12.06%	3.54%	0.72%	23.38%	18.01%	0.00%	12.67%
Sep-08	11.49%	3.31%	0.63%	21.19%	18.49%	0.00%	13.44%
Dec-08	11.94%	2.55%	0.69%	18.71%	17.65%	0.00%	13.46%
Mar-09	0.00%	3.18%	0.82%	10.09%	0.01%	0.00%	0.00%
Jun-09	0.00%	7.85%	0.79%	11.48%	0.01%	0.00%	0.00%
Sep-09	31.00%	21.54%	0.71%	11.46%	27.36%	0.00%	19.66%
Dec-09	52.18%	41.54%	0.78%	11.05%	46.40%	0.00%	55.12%
Mar-10	53.87%	49.78%	0.83%	19.80%	48.75%	0.00%	60.38%
Jun-10	62.48%	50.80%	2.75%	33.88%	61.06%	0.03%	66.91%
Sep-10	64.83%	59.16%	2.90%	38.55%	59.03%	0.00%	67.81%
Dec-10	68.72%	59.92%	6.99%	43.24%	67.25%	0.04%	68.20%
Mar-11	81.25%	66.56%	15.36%	35.75%	69.33%	0.49%	71.08%
Jun-11	81.78%	68.12%	18.72%	48.82%	74.54%	2.04%	73.42%
Sep-11	83.94%	68.23%	20.98%	49.97%	74.61%	4.05%	74.85%
Dec-11	84.20%	67.59%	23.52%	51.15%	74.64%	7.83%	73.76%

HEARD BEFORE: Examiners Heta Lee and David H. H. H.      CASE NO. 10-2929-EL-UNC      CWO:      EXHIBITS WITH ATTORNEY / REPORTER (circle one)  
 APPEARANCES:      Order:      DUE DATE

* <u>PUCO</u>	0	5/4	EXB TOTE	FULL-SIZE: Yes / No
Email Address:			Email format: <u>Etran/PDF/WORD/WP/ASCII</u>	
* <u>Nawal</u>	C	4/20	EXB TOTE	FULL-SIZE: Yes / No
Email address:			Email format: <u>Etran/PDF/WORD/WP/ASCII</u>	
* <u>Harper</u>	C	4/20	EXB TOTE	FULL-SIZE: Yes / No
Email address:			Email format: <u>Etran/PDF/WORD/WP/ASCII</u>	
* <u>Dan</u>	C	4/20	EXB TOTE	FULL-SIZE: Yes / No
Email address:			Email format: <u>Etran/PDF/WORD/WP/ASCII</u>	
* <u>Kingery</u>	next day C	4/23	EXB TOTE	FULL-SIZE: Yes / No
Email address:			Email format: <u>Etran/PDF/WORD/WP/ASCII</u>	

WITNESSES:	A.M.	A.M.	P.M.	P.M.	EST	BILLED	PGS	@	TOTAL	DETAIL	BILLED
<u>Volume IV</u>	9:00	11:44				114.00	98	2.89	283.22		#188348
<u>Raymond Hamman</u>	W N					#188348	98	6.85	671.30		#188348
<u>Teressa L. Ringenbach</u>	W N					423.13	98	5.85	573.30		#188348
	W N					daily	98	5.85	573.30		#188348
	W N					#188348	98	5.85	573.30		#188348
	W N					423.13	98	4.45	436.10		#188348
	W N										
	W N										
	W N										

## BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

---  
 In the Matter of the :  
 Commission Review of the :  
 Capacity Charges of Ohio : Case No. 10-2929-EL-UNC  
 Power Company and Columbus:  
 Southern Power Company. :  
 ---

## PROCEEDINGS

before Ms. Greta See and Ms. Sarah Parrot, Attorney  
 Examiners, and Commissioner Andre Porter, at the  
 Public Utilities Commission of Ohio, 180 East Broad  
 Street, Room 11-A, Columbus, Ohio, called at 9:00  
 a.m. on Friday, April 20, 2012.  
 ---

## VOLUME IV

---  
 ARMSTRONG & OKEY, INC.  
 222 East Town Street, Second Floor  
 Columbus, Ohio 43215-5201  
 (614) 224-9481 - (800) 223-9481  
 Fax - (614) 224-5724  
 ---

- 1 APPEARANCES: (Continued)
- 2 McNeese, Wallace & Nurick, LLC
- 3 By Mr. Frank Darr
- 4 and Mr. Samuel Randazzo
- 5 Fifth Third Center, Suite 1700
- 6 21 East State Street
- 7 Columbus, Ohio 43215-4228
- 8
- 9 On behalf of the Industrial Energy Users
- 10 of Ohio.
- 11 Whitt Sturtevant, LLC
- 12 By Ms. Melissa L. Thompson
- 13 and Mr. Andrew John Campbell
- 14 PNC Plaza, Suite 2020
- 15 155 East Broad Street
- 16 Columbus, Ohio 43215
- 17
- 18 On behalf of the Interstate Gas Supply,
- 19 Inc.
- 20 Duke Energy Ohio, Inc.
- 21 By Ms. Jeanne W. Kingery
- 22 155 East Broad Street, 21st Floor
- 23 Columbus, Ohio 43215
- 24
- 25 Duke Energy Ohio, Inc.
- 26 By Ms. Amy B. Spiller
- 27 139 East Fourth Street
- 28 Cincinnati, Ohio 45202
- 29 On behalf of the Duke Retail Sales and
- 30 Duke Energy Commercial Asset Management
- 31
- 32 Vorys, Sater, Seymour & Pease, LLP
- 33 By Mr. Howard M. Petricoff
- 34 and Ms. Lija Kaleps-Clark
- 35 52 East Gay Street
- 36 P.O. Box 1908
- 37 Columbus, Ohio 43216-1908
- 38 On behalf of the Exelon Generation
- 39 Company, Constellation NewEnergy, Inc.,
- 40 Constellation Energy Commodities Group,
- 41 Inc., Retail Energy Supply Association,
- 42 Direct Energy Services, and Direct Energy
- 43 Business, LLC.
- 44
- 45

- 1 APPEARANCES:
- 2 American Electric Power Service Corporation
- 3 By Mr. Steven T. Nourse
- 4 Mr. Matthew J. Salterwhite
- 5 and Mr. Yazen Alami
- 6 One Riverside Plaza, 29th Floor
- 7 Columbus, Ohio 43215
- 8
- 9 Porter, Wright, Morris & Arthur, LLP
- 10 By Mr. Daniel R. Conway
- 11 and Ms. Christen Moore
- 12 41 South High Street
- 13 Columbus, Ohio 43215
- 14
- 15 On behalf of the Ohio Power Company and
- 16 Columbus Southern Power Company.
- 17 Jones Day
- 18 By Mr. David A. Kutik
- 19 and Ms. Allison Haedt
- 20 North Point
- 21 901 Lakeside Avenue
- 22 Cleveland, Ohio 44114
- 23
- 24 Calfee, Halter & Griswold LLP
- 25 By Mr. James F. Lang
- 26 and Ms. Laura McBride
- 27 1400 Keybank Center
- 28 800 Superior Avenue
- 29 Cleveland, Ohio 44114
- 30 Calfee, Halter & Griswold, LLP
- 31 By Mr. N. Trevor Alexander
- 32 Fifth Third Center
- 33 21 East State Street
- 34 Columbus, Ohio 43215
- 35 FirstEnergy Service Company
- 36 By Mr. Mark A. Hayden
- 37 76 South Main Street
- 38 Akron, Ohio 44308
- 39
- 40 On behalf of the FirstEnergy Service
- 41 Corporation.
- 42
- 43
- 44
- 45

- 1 APPEARANCES: (Continued)
- 2 Office of the Ohio Consumers' Counsel
- 3 By Ms. Kyle L. Kern
- 4 and Ms. Melissa Yost
- 5 Assistant Consumers' Counsel
- 6 10 West Broad Street, Suite 1800
- 7 Columbus, Ohio 43215
- 8
- 9 On behalf of the Residential Customers of
- 10 Ohio Power Company and Columbus Southern
- 11 Power Company.
- 12
- 13 Taft, Stettinius & Hollister
- 14 By Mr. Zachary D. Kravitz
- 15 and Mr. Mark Yurick
- 16 65 East State Street, Suite 1800
- 17 Columbus, Ohio 43215
- 18 On behalf of the Kroger Company.
- 19 Boehr, Kurtz & Lowry
- 20 By Mr. Michael L. Kurtz
- 21 and Ms. Jody M. Kyler
- 22 36 East Seventh Street, Suite 1510
- 23 Cincinnati, Ohio 45202
- 24 On behalf of the Ohio Energy Group, Inc.
- 25 Bricker & Eckler, LLP
- 26 By Mr. Thomas O'Brien
- 27 100 South Third Street
- 28 Columbus, Ohio 43215-4291
- 29
- 30 Ohio Hospital Association
- 31 By Mr. Richard L. Sites
- 32 155 East Broad Street, 15th Floor
- 33 Columbus, Ohio 43215
- 34 On behalf of the Ohio Hospital
- 35 Association.
- 36
- 37 Bricker & Eckler, LLP
- 38 By Ms. Lisa Gatchell McAlister
- 39 100 South Third Street
- 40 Columbus, Ohio 43215-4291
- 41 On behalf of Ohio Manufacturers
- 42
- 43
- 44
- 45

## 1 APPEARANCES: (Continued)

2 Bailey Cavalieri  
3 By Mr. Dane Stinson  
4 10 West Broad Street  
5 Columbus, Ohio 43215

6 On behalf of the Ohio Association of  
7 School Business Officials, Ohio School  
8 Boards Association, Buckeye Association  
9 of School Administrators, and Ohio  
10 Schools Council.

11 Bell & Royer Co., LPA

12 By Mr. Barth E. Royer  
13 33 South Grant Avenue  
14 Columbus, Ohio 43215

15 On behalf of Dominion Retail, Inc.

16 Ice Miller, LLP

17 By Mr. Christopher L. Miller

18 Mr. Asim Haque

19 Mr. Gregory J. Dunn

20 250 West Street  
21 Columbus, Ohio 43215

22 On behalf of the Association of  
23 Independent Colleges and Universities of  
24 Ohio and the City of Grove City.

25 Exelon Business Services Company, LLC

By Ms. Sandy Grace

101 Constitution Avenue, NW

Suite 400 East

Washington, DC 20001

Eimer, Stahl, Klevorn & Solberg, LLP

By Mr. David M. Stahl

224 South Michigan Avenue, Suite 1100

Chicago, Illinois 60604

On behalf of Exelon Generation Company,  
LLC.

## 1 INDEX

2 ---

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9 Recross-Examination by Mr. Nourse	786
10 Examination by Examiner See	788
11 Teresa L. Ringenbach	
12 Direct Examination by Mr. Petricoff	790
13 Cross-Examination by Mr. Nourse	793
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17 ---

18 IGS Exhibit	Identified	Admitted
19 101 - Direct Testimony of		
20 Raymond Hamman	759	789

21 ---

22 RESA Exhibit	Identified	Admitted
23 101 - Direct Testimony of		
24 Teresa L. Ringenbach	790	839

25 101-A - Errata Sheet of		
Teresa L. Ringenbach	790	839

26 ---

## 1 APPEARANCES: (Continued)

2 Kegler, Brown, Hill & Ritter

3 By Mr. Roger P. Sugarman

4 Capitol Square, Suite 1800

5 65 East State Street

6 Columbus, Ohio 43215

7 On behalf of National Federation of  
8 Independent Business, Ohio Chapter.

9 Mike DeWine, Ohio Attorney General

10 By William Wright, Section Chief

11 Public Utilities Section

12 Mr. Werner L. Margard, III

13 Mr. Steven Beeler

14 Mr. John Jones

15 Assistant Attorneys General

16 180 East Broad Street, 6th Floor

17 Columbus, Ohio 43215-3793

18 On behalf of the staff of the Public

19 Utilities Commission of Ohio.

20 ---

1 Friday Morning Session,

2 April 20, 2012.

3 ---

4 EXAMINER SEE: Let's go on the record.

5 Scheduled to continue this morning is

6 Case No. 10-2929. At this time I'd like to take

7 brief appearances of the parties, need only state

8 your name.

9 Let's start with company.

10 MR. NOURSE: Thank you, your Honor.

11 Steven T. Nourse, Daniel R. Conway, Matthew J.

12 Satterwhite, Christen M. Moore.

13 MR. PETRICOFF: Yes, your Honor, on

14 behalf of Direct Energy, Exelon Generation,

15 Constellation NewEnergy, and the Retail Energy Supply

16 Association, M. Howard Petricoff and Lija

17 Kaleps-Clark.

18 MR. HAYDEN: Good morning, your Honors.

19 On behalf of FES -- I'm sorry. On behalf of FES,

20 Mark Hayden, Jim Lang, and David Kutik.

21 MR. ROYER: Thank you, your Honor. Barth

22 Royer, Dominion Retail.

23 MS. KINGERY: Thank you, your Honor. On

24 behalf of Duke Energy Retail, Amy B. Spiller and

25 Jeanne W. Kingery.

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1 MR. DARR: On behalf of IEU Ohio, Frank  
 2 Darr and Sam Randazzo.  
 3 MS. KYLER: On behalf of Ohio Energy  
 4 Group, Jody Kyler.  
 5 MR. YURICK: On behalf of the Kroger  
 6 Company, Mark Yurick.  
 7 MR. WHITT: On behalf of Interstate Gas  
 8 Supply, Mark Whitt, Andrew Campbell, and Melissa  
 9 Thompson.  
 10 MS. KERN: On behalf of the Office of the  
 11 Ohio Consumers' Counsel, Kyle Kern and Melissa Yost.  
 12 MR. BEELER: Ohio Attorney General Mike  
 13 DeWine, on behalf of the staff, John Jones and Steve  
 14 Beeler.  
 15 EXAMINER SEE: I think there were some  
 16 issues some of the parties wanted to raise on the  
 17 record.  
 18 Mr. Petricoff?  
 19 MR. PETRICOFF: Thank you, your Honor.  
 20 On behalf of Exelon Generation and Constellation  
 21 NewEnergy, at this point we would want to indicate  
 22 for the record and ask this be considered a formal  
 23 notice under OAC 4901-1-15(A) that we will seek an  
 24 interlocutory appeal in part for the -- or possibly  
 25 in whole for yesterday's entry on the motion to

Page 754

1 compel and that we intend to have our appeal filed by  
 2 Monday or Tuesday.  
 3 MR. NOURSE: Your Honor, could I inquire  
 4 if Mr. Petricoff's clients are filing an  
 5 interlocutory appeal in part, does that suggest  
 6 they're going to be handing over information in  
 7 partial compliance with the order?  
 8 MR. PETRICOFF: Yes. At this moment I  
 9 can say that the clients are going through the order  
 10 to see if there are items in there that we think can  
 11 be turned over without violating the basic premise.  
 12 The basic premise for us is turning over  
 13 what we consider to be the most confidential material  
 14 for our headroom models, contracts, those kinds of  
 15 things. But items like, for example, the admissions,  
 16 some of those we'll be able to answer.  
 17 MR. NOURSE: So no documents are  
 18 forthcoming, or still reviewing.  
 19 MR. PETRICOFF: Still reviewing.  
 20 MR. NOURSE: Are you going to make that  
 21 determination today?  
 22 MR. PETRICOFF: Hopefully, yes.  
 23 EXAMINER SEE: Mr. Hayden?  
 24 MR. HAYDEN: Yes, your Honor. FES, as  
 25 indicated yesterday, will also be filing an

Page 755

1 interlocutory appeal related to the Bench's ruling  
 2 yesterday on the motions to compel. We intend to  
 3 file that not today, sometime next week.  
 4 In addition to that I've spoken to  
 5 counsel for AEP, indicated that we will be providing  
 6 responses to the relevant interrogatories that were  
 7 the basis for the motion to compel. We will be  
 8 providing that information today. We will be  
 9 providing with respect to set 1 of that discovery  
 10 set, most of those responses will be provided  
 11 including the documents, customer contracts, and so  
 12 forth will be provided to the company later today.  
 13 We will be providing responses to all of  
 14 set 2, and with respect to sets 3 and 4, we will also  
 15 be providing much of that information.  
 16 The contracts that are being provided  
 17 will be redacted and the information that is being  
 18 redacted is customer-specific information as well as  
 19 highly confidential proprietary trade secret  
 20 information from those documents which include the  
 21 name of the customer and the pricing, the applicable  
 22 pricing in the contract.  
 23 We will also be executing a protective  
 24 agreement with the company later today as well.  
 25 MR. NOURSE: And, your Honor, I would

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1 just state that I appreciate the fact that  
 2 FirstEnergy is reviewing the documents and planning  
 3 to provide as much as possible today. That will help  
 4 determine whether -- when we can go forward with  
 5 cross-examination of their witnesses and, however, I  
 6 would note that the notion of filing the  
 7 interlocutory appeal "sometime next week" is rather  
 8 wide open and would note that I was under the  
 9 impression they were planning to file it today. We  
 10 were going to work over the weekend and file our  
 11 response Monday to try to get that on the Commission  
 12 agenda next week so we can keep this hearing moving.  
 13 So doesn't look like that scenario is in play at all.  
 14 So I would just note that this process  
 15 sounds like will be a substantial delay in going  
 16 forward and trying to go -- trying to get a  
 17 Commission decision by May 31, which is the current  
 18 expiration date of the interim relief that the  
 19 Commission granted pending the merit decision, if you  
 20 will, of this case.  
 21 MR. HAYDEN: Your Honor, I would also  
 22 note for the record that FES was willing to put their  
 23 witnesses on today as well as next week pursuant to  
 24 the original scheduled witness list, and if  
 25 scheduling is a concern, then the company,

3 (Pages 753 to 756)

PUCO EXHIBIT FILING

Date of Hearing: 4-20-12

Case No. 10-2929-EL-UNC

PUCO Case Caption: In the Matter of the Commission  
Review of the Capacity Charges of Ohio Power  
Company and Columbus Southern Power Company

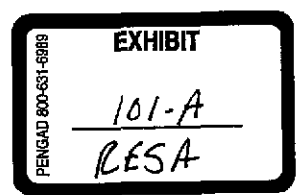
List of exhibits being filed:

RESA Exhibit 101-A

Reporter's Signature:

Date Submitted:

Juliana Hernandez



ERRATA SHEET – TESTIMONY OF TERESA L. RINGENBACH

Item One: Page 10 line 17 the second word should be “January” 23, 2012 instead of “February” 23, 2012.

Item Two: Page 12 line 6 “base residual auction (RPM)” should be replaced with “reliability pricing model (RPM)”.