

FILE

Northeast Ohio Natural Gas Corp.
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2012 MAY -2 PM 12: 06

PUCO

Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 12-0209-GA-GCR


Attn: Docketing:

Northeast Ohio Natural Gas ("Northeast Ohio") herein submits the following:

1. For filing in Case No. 12-0209-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for bills rendered on and after May 1, 2012.

Thank you for your attention in this matter.

Sincerely,


Cindy Bates
Accountant
Northeast Ohio Natural Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
technician S.M. Date Processed MAY 02 2012

**NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MAY 1, 2012

EXPECTED GAS COST (EGC)	\$4.6264 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.2651 /MCF
ACTUAL ADJUSTMENT (AA)	(0.5957) /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$4.2958 /MCF
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GAS COST RECOVERY RATE EFFECTIVE DATES: 5/1/12 - 5/31/12

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	8,183,876.90
UTILITY PRODUCTION EXPECTED GAS COST		0
INCLUDABLE PROPANE EXPECTED GAS COST		0
TOTAL ANNUAL EXPECTED GAS COST		\$8,183,877
TOTAL ANNUAL SALES		1,768,933 MCF
EXPECTED GAS COST (EGC) RATE		\$4.6264

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$0.2651 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.2651 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$	0.36930 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	0.14930 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	(0.88110) /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	(0.23320) /MCF
ACTUAL ADJUSTMENT (AA)	\$	(0.59570) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 04-27-12

BY: 
Cindy Bates, Accountant

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS OF MAY 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED FEBRUARY 29, 2012

VOLUME FOR THE TWELVE MONTH PERIOD ENDED FEBRUARY 29, 2012					
SUPPLIER NAME	EXPECTED GAS COST AMOUNT				
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
<u>PRIMARY GAS SUPPLIERS</u>					
GAS COST RECOVERY RATE EFFECTIVE DATES: MAY 1, 2012					
DOMINION EAST OHIO GAS	640,885	2,322,468	56,047	-	3,019,401
TENNESSEE GAS PIPELINE COMPANY	-	368,518	-	-	368,518
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	535,744	2,025,596	358,847	14,903	2,935,091
TOTAL INTERSTATE PIPELINE SUPPLIERS	1,176,629	4,716,583	414,894	14,903	6,323,010
(B) SYNTHETIC (SCH I-A)	-	-		-	-
(C) OTHER GAS COMPANIES (SCH I-B)	-	-		-	-
(D) OHIO PRODUCERS (SCH I-B)	-	1,860,867		-	1,860,867
(E) SELF HELP ARRANGEMENTS (SCH I-B)	-	-		-	-
(F) SPECIAL PURCHASES (SCH I-B)	-	-		-	-
TOTAL PRIMARY GAS SUPPLIERS	-	1,860,867		-	1,860,867
<u>UTILITY PRODUCTION</u>		6,577,450			
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					