

May 1, 2012

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

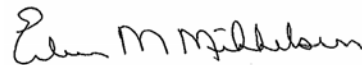
SUBJECT: Case Nos. 10-0388-EL-SSO
89-6008-EL-TRF

Dear Ms. McCauley:

In response to and compliance with the Order of August 25, 2010, in the above mentioned case, please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect changes to Riders RTP, CPP, GEN and NMB and their associated pages.

Please file one copy of the tariffs in each of the above mentioned Case Nos. 10-0388-EL-SSO and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	06-01-12
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	12-04-09
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
MISCELLANEOUS CHARGES	75	01-23-09
OTHER SERVICE		
Partial Service	52	01-01-06
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Cogeneration and Small Power Producer	70	01-01-03
Interconnection Tariff	76	01-01-09
PIPP Customer Discount	80	06-01-11

TABLE OF CONTENTS

RIDERS	<u>Sheet</u>	<u>Effective Date</u>
Summary	80	09-01-11
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Services	83	09-10-10
Alternative Energy Resource	84	04-01-12
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Economic Development (4a)	88	01-23-09
Universal Service	90	12-20-11
State kWh Tax	92	01-23-09
Net Energy Metering	93	10-27-09
Delta Revenue Recovery	96	04-01-12
Demand Side Management	97	01-01-12
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	04-01-12
Economic Load Response Program	101	06-01-11
Optional Load Response Program	102	06-01-11
Generation Cost Reconciliation	103	04-01-12
Fuel	105	12-14-09
Advanced Metering Infrastructure / Modern Grid	106	04-01-12
Line Extension Cost Recovery	107	04-01-12
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	04-01-12
Non-Distribution Uncollectible	110	04-01-12
Experimental Real Time Pricing	111	06-01-12
Experimental Critical Peak Pricing	113	06-01-12
Generation Service	114	06-01-12
Demand Side Management and Energy Efficiency	115	01-01-12
Economic Development	116	04-01-12
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	01-01-11
Non-Market-Based Services	119	06-01-12
Residential Deferred Distribution Cost Recovery	120	01-01-12
Non-Residential Deferred Distribution Cost Recovery	121	01-01-12
Residential Electric Heating Recovery	122	01-01-12
Residential Generation Credit	123	09-01-11
Delivery Capital Recovery	124	04-01-12

RIDER RTP
Experimental Real Time Pricing Rider

RTP Energy Charge:

The RTP Energy Charge (RTPEC) is equal to the customers hourly energy usage applied to the hourly energy price quotes made publicly available by PJM, as defined in the LMP_t definition below.

The RTPEC is calculated as follows:

$$\text{RTPEC} = \sum_{t=1}^n (\text{kWh}_t \times \text{LMP}_t)$$

Where:

kWh_t = Customer's kilowatt-hour usage in hour t
t = An hour in the billing period
n = Total number of hours in the billing period
LMP_t = the "Day-Ahead" Locational Marginal Price, or "LMP" in hour t as defined and specified by PJM at the appropriate pricing node, as this node may be changed or superseded from time to time by PJM. In the event there is an error in the LMP reported by PJM, the Company shall apply such prices as corrected by PJM in monthly billings.

The Company shall not be responsible for failure of the customer to receive and act upon market based quotes. The customer is responsible for its access to the Internet for access to PJM pricing.

RTP Fixed Charges:

The following RTP Fixed Charges will apply, by rate schedule, for all kWhs per kWh:

	<u>Summer</u>	<u>Winter</u>
GS	1.8901¢	1.5238¢
GP	1.5609¢	1.2250¢
GSU	1.3586¢	1.0466¢
GT	1.3177¢	1.0065¢

For billing purposes, the winter rates shall be applicable beginning with service rendered September 1 through service rendered for May 31. The summer rates shall apply in all other billing periods.

RIDER CPP
Experimental Critical Peak Pricing Rider

AVAILABILITY:

This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier. This Rider is not available to customers during the period the customer is taking service under Rider ELR, Rider OLR or Rider RTP.

The Experimental Critical Peak Pricing Rider (CPP) shall be applied in lieu of the Generation Service Rider (GEN) to customers participating in this voluntary experimental program.

The CPP Charge shall reflect time-of-day pricing, for all kWh per kWh, for both Summer and Winter seasons, as shown below:

RATE:

In addition to any other charges under all other rate schedules applicable to customer's service, exclusive of Rider GEN, customers taking service under this Rider shall also pay the charges set forth below:

Charges:

Program Administrative Charge: \$37.50 per month

Capacity Charges

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	0.2626¢	0.2626¢	0.2626¢	0.2626¢	0.2626¢	0.2626¢
GP	0.1485¢	0.1485¢	0.1485¢	0.1485¢	0.1485¢	0.1485¢
GSU	0.1146¢	0.1146¢	0.1146¢	0.1146¢	0.1146¢	0.1146¢
GT	0.0795¢	0.0795¢	0.0795¢	0.0795¢	0.0795¢	0.0795¢

Energy Charges

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	6.9628¢	6.9628¢	4.1534¢	6.2538¢	7.1498¢	4.0296¢
GP	6.7212¢	6.7212¢	4.0093¢	6.0367¢	6.9016¢	3.8897¢
GSU	6.5321¢	6.5321¢	3.8965¢	5.8669¢	6.7075¢	3.7803¢
GT	6.5256¢	6.5256¢	3.8926¢	5.8610¢	6.7008¢	3.7765¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

RIDER CPP
Experimental Critical Peak Pricing Rider

For billing purposes, the winter rates shall be applicable beginning with service rendered September 1 through service rendered for May 31. The summer rates shall apply in all other billing periods.

- * With day-ahead notification by the Company, the applicable Midday-Peak CPP Charge shall change to 32.6333¢ per kWh for up to 10 days for a period of 6 hours each day, noon to 6 p.m. EST, during the summer as determined by the Company ("Critical Peak Pricing Hours").

METERING:

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

NOTIFICATION:

Customers served under this Rider shall be provided notification of Critical Peak Pricing Hours by the Company. Customers shall be provided clock times of the beginning and ending of Critical Peak Pricing Hours. Receipt of notifications of Critical Peak Pricing Hours shall be the sole responsibility of the customer.

Notification of Critical Peak Pricing Hours consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

TERM:

This Rider shall expire with service rendered through May 31, 2014, unless earlier terminated by the Company.

A customer may terminate its participation in this Rider, effective with the next scheduled meter reading following at least 12 days notice to the Company by the customer. Customers who withdraw from participation in this Rider may not return to this Rider at any time.

RIDER GEN
Generation Service Rider

APPLICABILITY:

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2011, for all kWhs per kWh, unless otherwise noted:

Capacity costs resulting from annual PJM auctions (including the PJM-administered Fixed Resource Requirement auctions conducted in March 2010) will be calculated by Company and by tariff schedule based on the average of coincident peaks, including distribution losses, for the months of June through September of the year prior to the year in which the auction occurred. The calculated wholesale capacity costs are used to develop capacity charges.

These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO CBP results to develop the non-capacity related energy charges.

RATE:

<u>Capacity Charges</u>	<u>Summer</u>	<u>Winter</u>
RS	0.1897¢	0.1897¢
GS	0.2626¢	0.2626¢
GP	0.1485¢	0.1485¢
GSU	0.1146¢	0.1146¢
GT	0.0795¢	0.0795¢
STL	0.0000¢	0.0000¢
TRF	0.0489¢	0.0489¢
POL	0.0000¢	0.0000¢
<u>Energy Charges</u>	<u>Summer</u>	<u>Winter</u>
RS	6.1991¢	5.3210¢
GS	6.1991¢	5.3210¢
GP	5.9840¢	5.1363¢
GSU	5.8156¢	4.9918¢
GT	5.8098¢	4.9868¢
STL	6.1991¢	5.3210¢
TRF	6.1991¢	5.3210¢
POL	6.1991¢	5.3210¢

RIDER GEN
Generation Service Rider

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

<u>Capacity Charges</u>	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	0.2626¢	0.2626¢	0.2626¢	0.2626¢	0.2626¢	0.2626¢
GP	0.1485¢	0.1485¢	0.1485¢	0.1485¢	0.1485¢	0.1485¢
GSU	0.1146¢	0.1146¢	0.1146¢	0.1146¢	0.1146¢	0.1146¢
GT	0.0795¢	0.0795¢	0.0795¢	0.0795¢	0.0795¢	0.0795¢

<u>Energy Charges</u>	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	10.9117¢	6.9628¢	4.1534¢	6.2538¢	7.1498¢	4.0296¢
GP	10.5330¢	6.7212¢	4.0093¢	6.0367¢	6.9016¢	3.8897¢
GSU	10.2366¢	6.5321¢	3.8965¢	5.8669¢	6.7075¢	3.7803¢
GT	10.2264¢	6.5256¢	3.8926¢	5.8610¢	6.7008¢	3.7765¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

METERING:

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

RIDER NMB
Non-Market-Based Services Rider

- BU** = Forecasted billing units for the Computation Period for each rate schedule.
- CAT** = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

RS (all kWhs, per kWh)	0.5572¢
GS* (per kW of Billing Demand)	\$ 1.1715
GP* (per kW of Billing Demand)	\$ 1.2772
GSU (per kVa of Billing Demand)	\$ 1.3146
GT (per kVa of Billing Demand)	\$ 1.6711
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	0.1033¢
POL (all kWhs, per kWh)	0.0000¢

- * Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges on or before May 1 of each year which, shall become effective on a service rendered basis on June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 89-6008-EL-TRF, 10-0388-EL-SSO

Summary: Tariff Pricing update of Riders RTP, CPP, GEN, and NMB for The Toledo Edison Company electronically filed by Ms. Tamera J Singleton on behalf of FirstEnergy Corp and Mikkelsen, Eileen M